

Dockets Nos. 27-85 and 28-85 are tentatively set for September 11 and 25, 1985. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - AUGUST 28, 1985

8 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

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The following cases will be heard before Gilbert P. Quintana, Examiner, or Michael E. Stogner, Alternate Examiner:

CASE 2355: (Reopened)

In the matter of Case 2355 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-2051, as amended, which order promulgated temporary special rules and regulations for the Bluit-Wolfcamp Gas Pool in Roosevelt County including a provision for 320-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 160-acre spacing units.

CASE 3544: (Reopened)

In the matter of Case 3544 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-3212 which order created the Tower Hill-Morrow Gas Pool in Eddy County and promulgated temporary special rules and regulations therefor including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 320-acre spacing units.

CASE 4575: (Reopened)

In the matter of Case 4575 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-4193 which order established a limiting gas-oil ratio of 5,000 cubic feet of gas for each barrel of oil produced for the South Eunice-San Andres Pool in Lea County. Operators may appear and present evidence as to whether or not the Anadarko Production Company Lou Wortham Well No. 6 located in Unit E of Section 11, Township 22 South, Range 37 East, is in fact a gas well; whether or not the pool is in fact an associated reservoir; and whether or not the limiting gas-oil ratio should revert to 2000 to 1.

CASE 4815: (Reopened)

In the matter of Case 4815 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-4405 which order created the East Catclaw Draw-Strawn Gas Pool in Eddy County and promulgated temporary special rules and regulations therefor including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 320-acre spacing units.

CASE 4826: (Reopened)

In the matter of Case 4826 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-4407 which order created the Catclaw Draw-Strawn Gas Pool in Eddy County and promulgated temporary special rules and regulations therefor including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 320-acre spacing units.

CASE 5385: (Reopened)

In the matter of Case 5385 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-4951 which order created the High Hope-Abo Gas Pool in Eddy County and promulgated temporary special rules and regulations therefor including a provision for 320-acre spacing. Operators in said pool may appear and show cause why the pool should not be developed on 160-acre spacing units.

CASE 5438: (Reopened)

In the matter of Case 5438 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-4996 which order created the Fairview Mills-Wolfcamp Gas Pool in Lea County and promulgated temporary special rules and regulations therefor including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 160-acre spacing units.

CASE 5777: (Reopened)

In the matter of Case 5777 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-5316 which order created the Horse Back-Pennsylvanian Gas Pool in Lea County and promulgated temporary special rules and regulations therefor including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 320-acre spacing units.

CASE 5978: (Reopened)

In the matter of Case 5978 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-5492 which order created the Hagood-Pennsylvanian Gas Pool in Lea County and promulgated temporary special rules and regulations therefor including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 320-acre spacing units.

CASE 8672: (Continued from August 14, 1985, Examiner Hearing)

Application of Armstrong Energy for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Blue Lagoon Unit Area comprising 1600 acres, more or less, of State lands in Township 11 South, Range 34 East.

CASE 8681: Application of Santa Fe Exploration Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Airstrip Northwest Deep Unit Area comprising 640 acres, more or less, of State and Fee lands in Township 18 South, Range 34 East.CASE 3682: Application of Santa Fe Exploration Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the E-K Deep Unit Area comprising 640 acres, more or less, of State and Fee lands in Township 18 South, Range 34 East.CASE 8658: (Continued and Readvertised)

Application of Haseloff Corporation for three unorthodox oil well locations, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks approval of three unorthodox oil well locations in Section 13, Township 7 South, Range 33 East, Chaveroo-San Andres Pool, as follows:

- 1310 feet from the South and West lines;
- 1310 feet from the South line and 2630 feet from the West line; and
- 1310 feet from the South line and 1330 feet from the East line.

CASE 8683: Application of H. L. Brown, Jr. for special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Feather-Morrow Pool including a provision for a gas-oil ratio limitation of 10,000 cubic feet of gas per barrel of oil retroactive to the date of the creation of the pool.CASE 8684: Application of David Fasken for pool extensions and contractions, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the Burton Flat-Morrow Gas Pool by the deletion therefrom of all of Section 35, Township 20 South, Range 27 East, and Lots 1 through 16 of Section 1, Township 21 South, Range 27 East, and the concomitant extension of the Avalon-Morrow Gas Pool.CASE 8685: Application of Dugan Production Corp. for pool creation and special pool rules, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for Gallup production comprising portions of Sections 6, 7, and 8, Township 23 North, Range 9 West; portions of Sections 1, 2, 3, 4, 10, 11, and 12, Township 23 North, Range 10 West; and portions of Sections 27, 28, 32, 33, 34, and 35, Township 24 North, Range 10 West, and the promulgation of special pool rules therefor including a provision for 80-acre spacing units and designated well locations.CASE 8674: (Continued from August 14, 1985, Examiner Hearing)

Application of Jack Plemons for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to a depth of 3500 feet underlying the NW/4 NW/4 of Section 27, Township 17 South, Range 29 East, to be dedicated to its Continental "27" State Well No. 6 located 990 feet from the North line and 330 feet from the West line of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8661: (Continued and Readvertised)

Application of McCasland Oil Disposal System Partnership for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Yates-Seven Rivers formation in the perforated interval from 3824 feet to 4248 feet in the Alpha 21 Production Company Steve State Well No. 1 located 1980 feet from the North line and 2310 feet from the West line of Section 1, Township 22 South, Range 35 East, Jalmat Gas Pool.