

JERRY APODACA GOVERNOR

NICK FRANKLIN SECRETARY STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

> POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

December 29, 1978

Ms. Emma Jean Hottell Clerk of the District Court for San Juan County Post Office Square Aztec, New Mexico 87410

> Re: San Juan County Cause No. 78-241

Dear Ms. Hottell:

Enclosed for filing please find a Final Satisfaction of Judgment in the above-referenced cause.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/jt

cc: Noel Reynolds Marvin Baggett

## COUNTY OF SAN JUAN

No. 78-241

## IN THE DISTRICT COURT

NEW MEXICO OIL CONSERVATION COMMISSION,

Plaintiff,

vs.

NOEL REYNOLDS,

Defendant.

### FINAL SATISFACTION OF JUDGMENT

WHEREAS Judgment has been entered in the above-captioned cause ordering that Plaintiff recover from Defendant the sum of \$1500, which amount is to be paid into the State Treasury in accordance with Article XII, Section 4, of the Constitution of the State of New Mexico.

NOW THEREFORE, the total sum of \$1500 having been paid by Defendant into the State Treasury as provided for in said Judgment, full satisfaction of the monetary provision of said Order is hereby acknowledged.

New/Mexico Oil Conservation Commission

By D rector

Subscribed and sworn to before me this 29 # day of December, 1978.

Public Nøtar

My Commission Expires:

5-21-82

State Treasury

By Edward Murphy, Fréasurer

Subscribed and sworn to before me this \_\_\_\_\_\_ day of

Publi

Notar

December, 1978.

My Commission Expires:

5-21-82



### DEPOSITED WITH STATE TREASURER OF NEW MEXICO

Edward M. Murphy STATE TREASURER

105091 530028 01

State Treasurer for Oil Cons. Division

AGENCY Current School Fund			ля. ТS
December 28, 1978			UPLICA
COIN			
CURRENCY			
CHECKS Noel Reynolds	7 1000	00	EPOSIT S
TOTAL	1000	00	
CODE CLASSIFICATION	AMOUNT		NG MA
04-335.0 80613.0	1000.	00	OFFICIAL RECEIPT ONLY WHEN VALIDATED. SUBMIT DEPOSIT SLIP IN QUADRUPLICATE WITH YOUR DEPOSIT. INCLUDE AN ADDING MACHINE TAPE LISTING CHECK AMOUNTS.
FOR STATE TREASURER'S	JSE ONLY		FICIA
Oil Conservation Divis Noel Reynolds No. 78-2			ō≩

#### IN THE DISTRICT COURT

COUNTY OF SAN JUAN

No. \_\_\_\_\_\_\_\_\_

NEW MEXICO OIL CONSERVATION COMMISSION:

#### Plaintiffs

Vs,

NOEL REYNOLDS:

#### Defendants

# Sheriff's Return of Service

	I,DOUG_BROWN	a duly qualified and acting
_	SHERIFF	in and for the County and State aforesaid, hereby certify that
I	received aEXECUTI	ON in the above entitled matter on the
	18th day ofDecember 19	78, and that I served the same on the <u>21st</u> day of
	December, 19 78,	, by delivering to : Noel Reynolds at his usual place
	of abode at Flora Vista	, New Mexico. Exception paid in full by
	Cherch Dimberra 1987 & 1	2월 4일

 Fees:

 Service:
 \$6.00

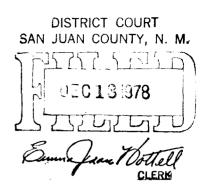
 Mileage:
 2.50

 Return:
 2.00

 Total:
 \$10.50

Allornar; Lynn Peschendorf P.O. Box 2088 Santa Fe, New Mexico - 87501

DOUG SHERIFF BROWN Deputy-



## State of New Mexico

County of San Juan

IN THE DISTRICT COURT

# EXECUTION

NEW MEXICO OIL CONSERVATION COMMISSION,

NOEL REYNOLDS

Defendant .

Plaintiff

78-241

To the Sheriff of San Juan County, GREETINGS:

You are hereby commanded, that of the goods and chattels, lands and tenements of .....

Noel Reynolds		
in your county, you cause to be ma	ade the sum of \$1,000	.00 Dollars damage,
and		Dollars
costs of suit, which by the Judgment of	our District Court within and	for the County of San Juan and State
aforesaid on the day of	September , A.D. 19	78

New Mexico Oil Conservation Commission

Noel Reynolds

with interest thereon from the 28th day of September , A.D. 1978 until paid, at

the rate of \_\_\_\_\_\_ per cent per annum, and also the costs that may accrue and due return make of your proceedings on this writ before our District Court within sixty days from the receipt of this execution to render, etc.

And have you then and there this writ.

recovered against the said .....

JAMES W. MUSGROVE WITNESS, The Honorable .

Judge of the Eleventh District Court of New Mexico, A.

and the Seal of said District Court this .

December, A.D. 19.78 day of .....

LYNN TESCHENDORF P.O. Box 2088 Santa Fe, New Mexico 87501 Attorney for PLAINTIFF and Post office address.

Enna CLERK OF THE DISTRICT COURT. Roberra atonic

		DISTRICT COURT SAN JUAN COUNTY, N. M.
STATE OF NEW MEXICO		DEC 18.978 DEC 18.978 JOINTY OF SAN JUAN
IN	THE DISTRICT C	COURT Emma from Mothell CLERK
NEW MEXICO OIL CONSERV COMMISSION,	VATION	) )
I	Plaintiff,	)
VS.		) No. 78-241
NOEL REYNOLDS,		
I	Defendant.	ý

#### AFFIDAVIT

Lynn Teschendorf, being first duly sworn on oath, deposes and states that she is the Attorney for the Plaintiff in the above-entitled cause; that Judgment was obtained against the Defendant in the sum of \$1500 on September 28, 1978; that Partial Satisfaction in the amount of \$500 has been obtained; that Defendant has furnished Plaintiff a promissory note in the amount of \$1,000; that Defendant has defaulted on said note; that she is informed and believes and upon such information and belief alleges that Defendant has failed to fully comply with the terms of the Judgment.

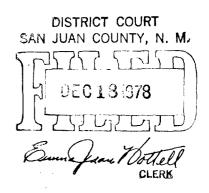
alled of LYNN TESCHENDORF

Subscribed and sworn to before me this <u>15-45</u> day of December, 1978.

Deana Sechardon

My Commission Expires:

Oct 28 1978



## State of New Mexico

County of San Juan

IN THE DISTRICT COURT

# EXECUTION

NEW MEXICO OIL CONSERVATION COMMISSION, Plaintiff 78-241 NOEL REYNOLDS Defendant To the Sheriff of San Juan County, GREETINGS: You are hereby commanded, that of the goods and chattels, lands and tenements of ..... Noel Reynolds ..... in your county, you cause to be made the sum of \$1,000.00 Dollars and ..... costs of suit, which by the Judgment of our District Court within and for the County of San Juan and State aforesaid on the \_\_\_\_\_\_ day of \_\_\_\_\_\_ September ....., A.D. 19<sup>78</sup> New Mexico Oil Conservation Commission Noel Reynolds recovered against the said \_\_\_\_\_ with interest thereon from the 28th day of September ...... A. D. 19<sup>78</sup> until paid, at the rate of \_\_\_\_\_\_ per cent per annum, and also the costs that may accrue and due return make of your proceedings on this writ before our District Court within sixty days from the receipt of this execution to render. etc. And have you then and there this writ. WITNESS, The Honorable JAMES W. MUSGROVE Judge of the Eleventh District Court of New Mexico, and the Seal of said District Court this 18thday of December A.D. 1978 LYNN TESCHENDORF P. O. Box 2088 CLERK OF THE DISTRICT COURT. Referen (Concio, Desch Santa Fe, New Mexico 87501 ATTORNEY FOR PLAINTIFF AND POST OFFICE ADDRESS.



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

JERRY APODACA GOVERNOR December 15, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

NICK FRANKLIN SECRETARY

> Mr. Noel Reynolds 107 Northwest Energy Building Farmington, New Mexico 87401

> > Re: Oil Conservation Commission v. Noel Reynolds, San Juan County Cause No. 78-241

Dear Mr. Reynolds:

Enclosed herewith is your promissory note, which I am returning since you have defaulted. A Writ of Execution is being issued.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/dr

cc: Marvin Baggett Clerk of the District Court

# State of New Mexico

# County of San Juan

IN THE DISTRICT COURT

# EXECUTION

MEXICO OIL CONSERVATION	
MISSION,	
Plainti	ff , (
	No. 78-241
L REYNOLDS Defendar	
Derendar	n . (
To the Sheriff of San Juan County, GREETINGS: .	·
You are hereby commanded, that of the goods	s and chattels, lands and tenements of
Noel Reynolds	
· · ·	
in your county, you cause to be made the sun	n of \$1,000.00 Dollars dama
and	
costs of suit, which by the Judgment of our Distric	ct Court within and for the County of San Juan and St
28th Sentem	ber 78
aforesaid on the day of Septem	
New Mexico Oil Conservatior	
N. 1 Desce 14	
recovered against the said	5
with interest thereon from the	of September , A.D. 19 <sup>78</sup> until paid,
with interest thereon from the	of September , A.D. 19 <sup>78</sup> until paid,
with interest thereon from the $28$ th day of the rate of $6$ per cent per annum, and also	of September , A.D. 19 <sup>78</sup> until paid, the costs that may accrue and due return make of ye
with interest thereon from the28th day of the rate of	of September , A.D. 19 <sup>78</sup> until paid,
with interest thereon from the 28th	of September , A.D. 19 <sup>78</sup> until paid, the costs that may accrue and due return make of ye
with interest thereon from the	of September , A.D. 19 <sup>78</sup> until paid, the costs that may accrue and due return make of ye
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with interest thereon from the <u>28th</u> day of the rate of <u>6</u> per cent per annum, and also proceedings on this writ before our District Court w der, etc. And have you then and there this writ.	of September, A.D. 19 <sup>78</sup> until paid, the costs that may accrue and due return make of yo within sixty days from the receipt of this execution to re WITNESS, The Honorable Judge of the Eleventh District Court of New Mexi
with interest thereon from the <u>28th</u> day of the rate of <u>6</u> per cent per annum, and also proceedings on this writ before our District Court w der, etc. And have you then and there this writ.	of September, A.D. 19 <sup>78</sup> until paid, the costs that may accrue and due return make of your within sixty days from the receipt of this execution to re- within sixty days from the receipt of this execution to re- duct of the secution to re- grad with the secution to re- grad black of the secution to re- Judge of the Eleventh District Court of New Mexi- and the Seal of said District Court this
with interest thereon from the <u></u>	of September, A.D. 19 <sup>78</sup> until paid, the costs that may accrue and due return make of your within sixty days from the receipt of this execution to re- within sixty days from the receipt of this execution to re- duct of the secution to re- grad with the secution to re- grad black of the secution to re- Judge of the Eleventh District Court of New Mexi- and the Seal of said District Court this

COUNTY OF SAN JUAN

IN THE DISTRICT COURT

NEW MEXICO OIL CONSERVATION COMMISSION,

Plaintiff,

No. 78-241

vs.

NOEL REYNOLDS,

Defendant.

#### AFFIDAVIT

Lynn Teschendorf, being first duly sworn on oath, deposes and states that she is the Attorney for the Plaintiff in the above-entitled cause; that Judgment was obtained against the Defendant in the sum of \$1500 on September 28, 1978; that Partial Satisfaction in the amount of \$500 has been obtained; that Defendant has furnished Plaintiff a promissory note in the amount of \$1,000; that Defendant has defaulted on said note; that she is informed and believes and upon such information and belief alleges that Defendant has failed to fully comply with the terms of the Judgment.

LYNN TESCHENDORF

Subscribed and sworn to before me this \_\_\_\_\_day of December, 1978.

Notary Public

My Commission Expires:



# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

December 6, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

GOVERNOR NICK FRANKLIN SECRETARY

JERRY APODACA

Mr. Noel Reynolds 107 Northwest Energy Building Farmington, New Mexico 87401

Re: Oil Conservation Commission vs. Noel Reynolds

Dear Mr. Reynolds:

Your second \$500 payment was due December 1, 1978, under the terms of your promissory note. If you have not made your payment by December 15, I will return your note and proceed by execution. Since I am sure neither of us wishes to pursue that course, I hope you will comply as soon as possible.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/dr

cc: Marvin Baggett



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

November 6, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Ms. Emma Jean Hottell Clerk of the District Court for San Juan County Post Office Square Aztec, New Mexico 87410

> Re: San Juan County Cause No. 78-241, Oil Conservation Commission vs. Noel Reynolds

Dear Ms. Hottell:

Enclosed please find, for filing, the Partial Satisfaction of Judgment in the above-captioned cause.

Very truly yours,

(Ms.) LYNN TESCHENDORF General Counsel

LT/dr

cc: Noel Reynolds Marvin Baggett

JERRY APODACA

NICK FRANKLIN SECRETARY



>

Current School Fund     USUNDAWY X3HS     USUNDAWY X3HS <t< th=""><th>CL CH</th><th>Noel Reynolds</th><th>-<u></u></th><th></th><th></th><th>° S</th></t<>	CL CH	Noel Reynolds	- <u></u>			° S
CURRENCY     Manual State treasure in St	CH	Noel Reynolds		1	CHE CHE	1
Noel Reynolds     00       CHECKNoney Order 044105     500     00       TOTAL     500     00       CODE CLASSIFICATION     AMOUNT       04-335.0     80613.0     500.00		Noel Reynolds			STING	
TOTAL     500     00       CODE CLASSIFICATION     AMOUNT       04-335.0     80613.0       FOR STATE TREASURER'S USE ONLY		<sup>ECKN</sup> oney Order 04410	500	00	EPOSIT	
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Oil Conservation Division vs. Noel Reynolds No. 78-241			use only ion vs. 241		OFFICIAL RECEIPT OI WITH YOUR DEPOSIT	<b>1354</b> ° 878374 I

COUNTY OF SAN JUAN

IN THE DISTRICT COURT

NEW MEXICO OIL CONSERVATION COMMISSION,

Plaintiff,

vs.

NOEL REYNOLDS,

No. 78-241

Defendant.

## PARTIAL SATISFACTION OF JUDGMENT

WHEREAS, Judgment has been entered in the above-captioned cause ordering that Plaintiff recover from Defendant the sum of \$1,500, which amount is to be paid into the State Treasury in accordance with Article XII, Section 4, of the Constitution of the State of New Mexico.

Now therefore, the sum of \$500.00 having been paid by Defendant into the State Treasury as provided for in said Judgment, partial satisfaction of the monetary provision of said Order is hereby acknowledged.

NEW MEXICO OIL CONSERVATION COMMISSION

By JOE D. RAMEY, Director

Notary Public

My Commission Expires:

STATE TREASURY

By S

EDWARD MURPHY, Treasurer

Subscribed and sworn to before me this \_\_\_\_\_day of \_\_\_\_\_\_, 1978

Notary Public

My Commission Expires:

Lynn:

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ng a transf

. Ontobor 31, 1978 Farmi m (M.M.) Daily Times

# **Oil Office Fines** Flora Vista Man

SANTA FE (AP) - The state Energy and Minerals Department said a San Juan County resident was fined for failure to comply with an order from the Oil Conservation Fibrician

from the Oil Conservation Division. The division brought suit after Noel Reynolds of Flora Vista failed to plug and aban-due a Sandoval County well by Dec. 31, 1977, as earlier or-dured by the state. District Judge James Mus-grave of San Juan County entered a judgment for the state and assessed a fine of \$1,500 against Reynolds, the

**\$1,500** against Reynolds, the **Eur**gy and Minerals Department said Monday.

IN THE DISTRICT COURT

COUNTY OF SAN JUAN

NEW MEXICO OIL CONSERVATION COMMISSION:

### Plaintiffs

Vs.

NOEL REYNOLDS:

Defendants

# Sheriff's Return of Service

I,DOUG_BROWN	a duly qualified and acting
SHERIFF	in and for the County and State aforesaid, hereby certify that
received a <u>EXECUTION</u>	in the above entitled matter on the
24th day of, 19	928, and that I served the same on the24th day of
<u>October</u> , 198	_, by delivering to : Noel Reynolds at his usual place of
abode at Flora Vista, New I	Mexico. Attorney advised to return execution as
defendant has made arrany	gements to pay.

SHERIFF ROWN - 5 Deputy

 Fees:

 Service:
 \$6.00

 Mileage:
 2.50

 Return:
 2.00

 Total:
 \$10.50

A/16/REYNOLDS

Attorney: Evan Teschendorf P.O. Box 2088 Santa Fe, New Mexico 87501

FORM 98 17

DISTRICT COURT SAN JUAN CONTER, N. M.

County of San Juan

#### State of New Mexico

334287

IN THE DISTRICT COURT

# EXECUTION

NEW MEXICO OIL CONSERVATION COMMISSION, Plaintiff , No. 78-241 NOEL REYNOLDS Defendant To the Sheriff of San Juan County, GREETINGS: You are hereby commanded, that of the goods and chattels, lands and tenements of ..... Noel Reynolds ...... in your county, you cause to be made the sum of \$1,500.00 Dollars damage. and 11,75 Dollars costs of suit, which by the Judgment of our District Court within and for the County of San Juan and State ....., A.D. 19<sup>78</sup> aforesaid on the \_\_\_\_\_\_ day of \_\_\_\_\_\_ New Mexico Oil Conservation Commission Noel Reynolds recovered against the said ...... with interest thereon from the \_\_\_\_\_\_ day of \_\_\_\_\_\_ September ....., A.D. 19.78 until paid, at the rate of \_\_\_\_\_\_ per cent per annum, and also the costs that may accrue and due return make of your proceedings on this writ before our District Court within sixty days from the receipt of this execution to render. etc. And have you then and there this writ. Judge of the Eleventh District Court of New Mexico, and the Seal of said District Court this 24

day of October A.D. 1978

LYNN TESCHENDORF P. O. BOX 2088

Santa Fe, New Mexico 87501

ATTORNEY FOR PLAINTIFF AND POST OFFICE ADDRESS

Joan Hottel CLERK OF THE DISTRICT COURT. Reberen atoncio, Leguty



## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OFFICE OF THE SECRETARY

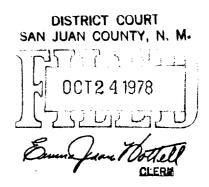
JERRY APODACA GOVERNOR NICK FRANKLIN SECRETARY POST OFFICE BOX 2770 113 WASHINGTON AVENUE SANTA FE, NEW MEXICO 87501 (505) 827-2471

October 30, 1978 FOR IMMEDIATE RELEASE Contact: Lynn Teschendorf Bill Blackwell

San Juan County District Court Judge James Musgrove entered a judgment on September 28, of \$1,500 against Noel Reynolds of Flora Vista, New Mexico for violation of an order of the Oil Conservation Division of the Energy and Minerals Department.

The order required Reynolds to plug and abandon a well in Sandoval County by December 31, 1977. The suit was brought for failure to comply with that order.

A writ of execution has been issued.



### State of New Mexico

County of San Juan

IN THE DISTRICT COURT

# EXECUTION

NEW MEXICO OIL CONSERVATION COMMISSION, Plaintiff , No. 78-241 NOEL REYNOLDS Defendant To the Sheriff of San Juan County, GREETINGS: You are hereby commanded, that of the goods and chattels, lands and tenements of ..... Noel Reynolds in your county, you cause to be made the sum of \$1,500.00 Dollars damage, Dollars costs of suit, which by the Judgment of our District Court within and for the County of San Juan and State aforesaid on the \_\_\_\_\_\_ day of \_\_\_\_\_\_ New Mexico Oil Conservation Commission recovered against the said \_\_\_\_\_ Noel Reynolds with interest thereon from the 28th day of September , A.D. 19.78 until paid, at proceedings on this writ before our District Court within sixty days from the receipt of this execution to render. etc.

And have you then and there this writ.

WITNESS, The Honorable JAMES W. MUSGROVE Judge of the Eleventh District Court of New Mexico, and the Seal of said District Court this  $24^{tl_1}$ day of <u>Collabor</u>, A.D. 1978

LYNN TESCHENDORF

P. O. BOX 2088 Santa Fe, New Mexico 87501

ATTORNEY FOR PLAINTIFF AND POST OFFICE ADDRESS.

EBS. ELERK OF THE DISTRICT COURT. Jy: Roberca Atencio de puty

IN THE DISTRICT COURT

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NEW MEXICO OIL CONSERVATION COMMISSION,

Plaintiff,

vs.

NOEL REYNOLDS,

Defendant.

#### AFFIDAVIT

LYNN TESCHENDORF, being first duly sworn on oath deposes and states that she is the attorney for the Plaintiff in the above-entitled cause; that Judgment was obtained against the Defendant in the sum of \$1500 on September 28, 1978; that according to the terms of that Judgment, the sum of \$1500 was to have been paid into the State Treasury within 10 days of entry of the Order; that she is informed and believes and upon such information and belief alleges that Defendant has failed to comply with the terms of that Judgment and that no monies have been paid into the State Treasury.

Lynn Teschendorf

Subscribed and sworn to before me this 244 day of October , 1978.

Public

My Commission Expires:

i heroby certify that on the RHH, supple 19.78 and a contract of the going please a contract of opposing contract of second. Lynn Teschendon

DISTRICT COURT SAN JUAN COUNTY, N. M. 15757 ral rNCT2 4 1978

## COUNTY OF SAN JUAN



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

October 10, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

NICK FRANKLIN SECRETARY

JERRY APODACA

GOVERNOR

Mr. Marvin Baggett Attorney at Law 109 Northwest Energy Bldg. Farmington, New Mexico 87401

> Re: Oil Conservation Commission v. Noel Reynolds

Dear Mr. Baggett:

According to the terms of the Judgment entered in this case, Mr. Reynolds was to pay the total sum of \$1500 to the Commission by October 9, 1978. To date, I have received no payment or even correspondence concerning this matter. Unless Mr. Reynolds forwards his payment to my office by October 23, I will be compelled to seek enforcement of the Judgment by other means.

Very truly yours,

(Ms.) LYNN TESCHENDORF General Counsel

LT/dr

DISTRICT COURT: SAN JUAN COUNTY, N. M. SEP2 81978 COUNTY OF SAN OUAN, COUNTY OF SAN OUAN, COUNTY OF SAN OUAN,

No. 78-241

STATE OF NEW MEXICO

#### IN THE DISTRICT COURT

NEW MEXICO OIL CONSERVATION COMMISSION,

Plaintiff,

vs.

NOEL REYNOLDS,

Defendant.

#### ORDER

This matter having come before the Court upon the stipulation of the parties hereto, and it appearing to the Court that the parties have agreed to a settlement of this cause, and it further appearing to the Court that the aforesaid stipulation and settlement are in accord with justice and equity,

IT IS ORDERED that Plaintiff recover from Defendant herein the total sum of \$1,500 within 10 days of the entry of this Order, which amount shall be paid into the State Treasury as provided for in Article XII, Section 4, of the Constitution of the State of New Mexico.

IT IS FURTHER ORDERED that upon Defendant's compliance with this Order as herein provided, this case is hereby dismissed with prejudice.

APPROVED: LYNN TESCHENDORF

Attorney for Plaintiff P. O. Box 2088 Santa Fe, New Mexico 87501

MARVIN BAGGETT Attorney for Defendant 109 Northwest Energy Building Farmington, New Mexico 87401

COPIES MAILED TO COUNSEL OF RECORD 291.78emd



JERRY APODACA

GOVERNOR

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

August 28, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

NICK FRANKLIN SECRETARY

> Mr. Marvin Baggett Attorney at Law 109 Northwest Energy Building Farmington, New Mexico 87401

> > Re: Oil Conservation Commission v. Noel Reynolds, San Juan County Cause No. 78-241

Dear Mr. Baggett:

In accordance with the settlement we reached on August 24, I have enclosed a Stipulation and Order for your signature. Please return an endorsed copy of the Order with Mr. Reynold's check in the amount of \$1,500. I will then file a Satisfaction of Judgment, forwarding your copy.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/dr

enc.

COUNTY OF SAN JUAN

#### IN THE DISTRICT COURT

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NEW MEXICO OIL CONSERVATION COMMISSION,

Plaintiff,

vs.

NOEL REYNOLDS,

No. 78-241

Defendant.

#### STIPULATION

Comes now the New Mexico Oil Conservation Commission (hereinafter, "the Commission") by and through its Attorney Lynn Teschendorf, and Noel Reynolds, by and through his Attorney Marvin Baggett, being desirous of settling the above-captioned cause, and stipulate to the following:

1. The Commission is a duly organized agency of the State of New Mexico charged with the regulation of oil and gas production and with the conservation of oil, gas and fresh waters in said State.

2. Defendant is the owner and operator of the Torreon Water Well No. 1 located in the NW/4 SE/4 of Section 21, Township 18 North, Range 3 West, N.M.P.M., Sandoval County, New Mexico.

3. On January 31, 1978, the deadline for compliance with Commission Order No. R-5566 expired.

4. The Commission then filed this action for violation of its rules, regulations and orders.

5. Defendant has cased this well and has otherwise brought it to a condition satisfactory to the Commission.

6. Therefore, the parties desire to effect a settlement without further litigation of this action subject to approval of the Court, and agree that \$1,500 is a just and reasonable settlement.

NEW MEXICO OIL CONSERVATION COMMISSION

Lynn Teschendorf

By LYNN TESCHENDORF ----Attorney for Plaintiff P. O. Box 2088 Santa Fe, New Mexico 87501

NOEL REYNOLDS

By MARVIN BAGGETT Attorney for Defendant 109 Northwest Energy Building Farmington, New Mexico 87401

COUNTY OF SAN JUAN

#### IN THE DISTRICT COURT

NEW MEXICO OIL CO	NSERVATION	)
COMMISSION,		>
	Plaintiff,	) ) ) No. 78-241
V9.		
NOEL REYNOLDS,		)
	Defendant.	>

Defendant.

### ORDER

This matter having come before the Court upon the stipulation of the parties hereto, and it appearing to the Court that the parties have agreed to a settlement of this cause, and it further appearing to the Court that the aforesaid stipulation and settlement are in accord with justice and equity,

IT IS ORDERED that Plaintiff recover from Defendant herein the total sum of \$1,500 within 10 days of the entry of this Order, which amount shall be paid into the State Treasury as provided for in Article XII, Section 4, of the Constitution of the State of New Mexico.

IT IS FURTHER ORDERED that upon Defendant's compliance with this Order as herein provided, this case is hereby dismissed with prejudice.

> -----DISTRICT JUDGE

#### APPROVED:

Lynn Teschendorf LYNN TESCHENDORF Attorney for Plaintiff P. O. Box 2088 Santa Pe, New Mexico 87501

MARVIN BAGGETT Attorney for Defendant 109 Northwest Energy Building Farmington, New Mexico 87401

MARVIN BAGGETT

109 NORTHWEST ENERGY BUILDING FARMINGTON, NEW MEXICO 87401 (505) 327-9634

August 16, 1978

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

RECEIVED AUG2 1 1978

Oil Conservation Commission

Attention: Miss Lynn Teschendorf

Re: Oil Conservation Commission vs. Noel Reynolds San Juan County Cause No. 78-241

Dear Miss Teschendorf:

Mr. Reynolds says he will not agree to pay the sum of \$2,000.00.

I assume that we will have to have a full-scale hearing on this matter.

Sincerely,

MOUL BANK

MB:kc

cc: Mr. Noel Reynolds 107 Northwest Energy Building Farmington, New Mexico 87401





STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

JERRY APODACA GOVERNOR

SECRETARY

August 9, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Mr. Marvin Baggett Attorney at Law 109 Northwest Energy Building Farmington, New Mexico 87401

> Re: Oil Conservation Commission v. Noel Reynolds, San Juan County Cause No. 78-241

Dear Mr. Baggett:

The Division has determined that \$2,000 would be a reasonable fine in this case. Please have Mr. Reynolds forward a check in that amount to this office by August 25. Otherwise, I will be forced to press the matter in court. As you know, I filed a Certificate of Readiness on July 26.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/dr

MARVIN BAGGETT

IO9 NORTHWEST ENERGY BUILDING FARMINGTON, NEW MEXICO 87401 (505) 327-9634

August 1, 1978

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Miss Lynn Teschendorf

Re: Oil Conservation Commission vs. Noel Reynolds San Juan County Cause No. 78-241

Dear Miss Teschendorf:

I apologize for my delay in answering your letters in this matter. I have been more than a little reluctant to tell you that any particular chore was done until I was positive.

I am now convinced that the water well has been redrilled, cased and cemented. Enclosed is a copy of the report given to the U.S.G.S.

At last I am ready to listen to any proposal from your office regarding punishment of Mr. Noel Reynolds for his dilatory tactics.

Sincerely,

MB:kc

Enclosure

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STATE OF NEW MEXICO	
IN THE DISTRICT	COUNTY OF San Juan
New Mexico Oil Conservation Commission )	,
)	
Plaintiff(s),	Case No78-241
Vs.	Division No.
Noel Reynolds	
Defendant(s).	Julia 1-24-18
X X	7-20
CERTIFICATE C	FREADINESS
,Lynn Teschendorf	, hereby certify that the above
(Name of Attorney) captioned case is ready for immediate tria	
	-
All counsel and the parties represented ar	
Marvin Baggett (Attorney)	<u>Noel Reynolds</u> (Party represented)
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W1 discovery has been completed or has be	en arranged to be completed on <u>July 26, 1978</u>
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GEOLOGICAL SURVEY WELL COMPLETION OR RECOMPLETION REPORT AND LOG*							S.F. 081160-F 6. IF INDIAN, ALLOTTEE OR TRIBE NAM				
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b. TYPE OF COMPLETION:	DEEP-	PLUG DACK			Other	SED	らいや	KLY	8. FARM OR	LEASE	NAMR
2. NAME OF OPERATOR				v n							Water #1
Noel Reynolds	S								9. WELL NO	». #1	
Box 356 Flora Vista, N.M. 87415 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).								10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirementa). At surface 1980 ft. From South Line, 2310 ft. From East At top prod. interval reported below Line								San Luis Mesa Verd 11. SEC. T., R. M., OR BLOCK AND SURVEY OR AREA Sec. 21 T18N, R3W			
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# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

JERRY APODACA GOVERNOR

NICK FRANKLIN SECRETARY July 19, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Mr. Marvin Baggett Attorney-at-Law 109 Northwest Energy Building Farmington, New Mexico 87401

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Re: Oil Conservation Commission v. Noel Reynolds, San Juan County Cause No. 78-241

Dear Mr. Baggett:

Since I have had no reply to my letter of June 22, I intend to ask the Court for a setting. I will be in Aztec on another matter on July 26, and will ask for a hearing at that time if I have not heard from you.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/dr

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#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

June 22, 1978

Mr. Marvin Baggett Attorney at Law 109 Northwest Energy Building Farmington, New Mexico 87401

> Re: Oil Conservation Commission vs. Noel Reynolds, San Juan County Cause No. 78-241

Dear Mr. Baggett:

As far as our Aztec District Office has been able to determine, the Torreon Water Well No. 1 has not yet been plugged. If it has, Mr. Reynolds must file his final plugging report and get it approved before we can even discuss a settlement to this fine action.

I would appreciate it if you could discuss this with your client at the earliest opportunity, as it seems clear that neither party wants the action to go to court. I feel that a hearing on this matter would be frivolous and a waste of the Court's time.

Very truly yours,

(Ms.) LYNN TESCHENDORF General Counsel

LT/dr

MARVIN BAGGETT

109 NORTHWEST ENERGY BUILDING FARMINGTON, NEW MEXICO 87401 (505) 327-9634

May 1, 1978

Toney Anaya Attorney General New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Lynn Teschendorf Assistant Attorney General

Re: New Mexico Oil Conservation Commission vs. Noel Reynolds

Dear Miss Teschendorf:

We are enclosing copy of Respense to Request for Admissions of Fact and Genuiness of Documents filed this date in the above-entitled matter.

Sincerely,

MARVIN BAGGETT

MB:kc

Enclosure

5438 H.S. 15 SIY, N. M. 74 ς N. ረ ነ 1 TAN JUAN STATE OF NEW MEXICO 2 IN THE DISTRICT COURT 3 4 NEW MEXICO OIL CONSERVATION COMMISSION, 5 Plaintiff, 6 No. 78-241 vs. 7 NOEL REYNOLDS, 8 Defendant. 9 10 RESPONSE TO REQUEST FOR ADMISSIONS OF FACT 11 AND GENUINESS OF DOCUMENTS 12 13 COMES NOW the Defendant, Noel Reynolds, and for his 14 Response to Request for Admissions of Fact and Genuiness of 15 Documents states as follows: 16 Admits Numbers 1, 2, 7, 8 and 9. (1)17 Denies the remainder of the Requests. (2) 18 19 eel feynolds REYNOLOS 20 21 22 M Attorney for Defendant 23 109 Northwest Energy Building Farmington, New Mexico 87401 24 25 26 27 28 29 I hereby certify that a copy of the 30 foregoing pleading was mailed to opposing counsel of record this 31 day of 32 LAW OFFICES NERGY BUILDING FARMINGTON, New Mexico 87401

. . . .

# OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

April 21, 1978

Clerk of the District Court for San Juan County San Juan County Court House Aztec, New Mexico 87410

> Re: New Mexico Oil Conservation Commission vs. Noel Reynolds

Dear Madam:

I am submitting the enclosed Request For Admissions of Fact and Genuiness of Documents for filing in the abovecaptioned cause.

Thank you for your assistance.

Very truly yours,

(Ms.) LYNN TESCHENDORF Assistant Attorney General

LT/dr

enc.

cc: Mr. Marvin Baggett Attorney at Law 109 Northwest Energy Building Farmington, New Mexico 87401

COUNTY OF SAN JUAN

78-241

IN THE DISTRICT COURT

NEW MEXICO OIL CONSERVATION COMMISSION,

Plaintiff,

vs.

NOEL REYNOLDS,

Defendant.

REQUEST FOR ADMISSIONS OF FACT AND GENUINESS OF DOCUMENTS

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NO.

Plaintiff New Mexico Oil Conservation Commission requests Defendant Noel Reynolds, within ten days after service of this Request, to admit pursuant to Rule 36 of the New Mexico Rules of Civil Procedure the following:

1. That the "Sundry Notices and Reports on Wells" dated February 24 1975, attached hereto as Exhibit A and by this reference made a part hereof, is a true and correct copy of that Notice filed with the U. S. Geological Survey by Defendant Noel Reynolds.

2. That the letter dated June 1, 1974, attached hereto as Exhibit B and by this reference made a part hereof, is a true and correct copy of that letter as signed by Noel Reynolds.

3. That Noel Reynolds did admit, at the Oil Conservation Division examiner hearing held on October 13, 1976, that he is the owner of the lease on which the Torreon Water Well No. 1 is located.

4. That at that hearing Mr. Reynolds agreed to commence work to set casing in the well in question within 60 to 90 days after October 13, 1976. 5. That Noel Reynolds had not, at the date of filing this complaint, commenced said work.

6. That Noel Reynolds has not plugged the well in question, nor returned it to active drilling status, nor placed it on production.

7. That the "Log of Oil or Gas Well" for the C. B. Harvey A Well No. I located in Unit J of Section 21, Township 18 North, Range 3 West, attached hereto as Exhibit C and by this reference made a part hereof, is a true and correct copy of the log on file with the U. S. Geological Survey for this well.

8. That the "Log of Oil or Gas Well" for the C. B. Harvey Well No. 1 located in Unit K of Section 21, Township 18 North, Range 3 West, attached hereto as Exhibit D and by this reference made a part hereof, is a true and correct copy of the log on file with the U. S. Geological Survey for this well.

9. That the total depth of the Torreon Water Well No. 1 is 4661 feet, and that casing, if any, is set no deeper than 324 feet.

NEW MEXICO OIL CONSERVATION COMMISSION

Lynn Ieschendort

By LYNN TESCHENDORF Assistant Attorney General P. O. Box 2088 Santa Fe, New Mexico 87501

I hereby certify that on the . 215t. day of April. 19. 18..., a copy of the form going preading was realled to opposing councel of record. Lyna Teschenforf

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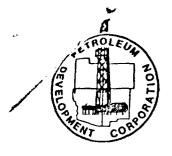
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DRILLING OPERATIONS P. O. BOX 2201 FARMINGTON, N. M. 87401 TELEPHONE: (505) 325-5675 ENGINEERING OPERATIONS 3705 GENERAL CHENAULT, N.E. ALBUQUERQUE, N. M. 87111 TELEPHONE: (505) 299-6029

# REPLY TO: Engineering Operations

June 1, 1974

Noel Reynolds P. O. Box 388 Aztec, New Mexico 87410

> Re: Pedco San Luis Federal #1 Section 21-18N-3W Sandoval County, New Mexico

Dear Mr. Reynolds:

As per our telephone conversation of May 27, 1974, Noel Reynolds agrees to accept full responsibility of the above-captioned well. The well is being turned over to Mr. Reynolds at a total depth of 4661 feet with drilling fluid left in the hole. Mr. Reynolds agrees to run casing and promptly cement same to be used as a water supply well.

In the event Mr. Reynolds elects not to run casing, he agrees to promptly plug and abandon the well as directed by the Durango, Colorado USGS office.

Please indicate your acceptance of the responsibility for the captioned well by signing below.

Very truly yours,

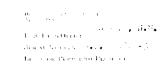
J. C. Johnson rd Vice President

Accepted and Agreed to this , 1974. day of June

NOEL REYNOLDS egnoldo By:

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UNITED STATES DEPARTMENT OF THE INTERIOR GLO! OGICAL SURVEY

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By Anita J. Cruze Chief Clerk	2	Doug Bri Sherif	f

MARVIN BAGGETT

IO9 NORTHWEST ENERGY BUILDING FARMINGTON, NEW MEXICO 87401 (505) 327-9634

April 3, 1978

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Toney Anaya Attorney General New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Lynn Teschendorf Assistant Attorney General

Re: New Mexico Oil Conservation Commission vs. Noel Reynolds

Dear Miss Teschendorf:

We are enclosing a copy of an Answer filed this date in the above-entitled matter.

Sincerely,

Marvin Baggett

MARVIN BAGGETT

MB:kc

Enclosure

1 STATE OF NEW MEXICO COUNTY OF SAN JUAN 2 IN THE DISTRICT COURT 3 4 NEW MEXICO OIL CONSERVATION COMMISSION, 5 4 Plaintiff, 6 VS. No. 78-241 7 NOEL REYNOLDS, 8 Defendant. 9 10 ANSWER 11 Comes now the Defendant and for his Answer: 12 Admits the allegations of I and III through VI. (1)13 (2)Denies the allegations of II and VII and affirm-14 tively states that only recently did Defendant become the owner 15 of the Federal oil and gas lease on which the well complainted of 16 is located, and affirmatively alleges that he has applied to the 17 federal authorities for permission to re-enter and cement said 18 hole, a copy of his proposal being attached hereto. 19 Denies the allegations of IX and denies the remain-(3) 20 der of the allegations of the complaint insofar as they pertain 21 to the hole or well in this case, and affirmatively alleges that 22 it is necessary to produce the water well in order that the 23 United States of America may realize its just share of the oil and 24 gas beneath its lands. 25 (4) Defendant further affirmatively alleges that he 26 has made arrangements with Coleman Drilling Company to re-enter 27 18 8 18 2 the hole, but that all rigs, not just those of Coleman, in north-28 west New Mexico are extremely busy and cannot be obtained quickly. 29 30 WHEREFORE Defendant prays that he be allowed to complete his re-31 32 LAW OFFICES

103 NORTHWEST ENERGY BUILDING FARMINGTON, NEW MEXICO 87401

entry and workover of the water well for his production purposes 1 without penalty. 2 . 41 - P 3 4 5 MA GGET Attorney for Defendant 6 109 Northwest Energy Building 7 Farmington, New Mexico 87401 ٠. · . 8 9 10 11 12 • • 13 14 15 16 17 18 19 20 21 22 23 24 25 26 NA MA 5-17-1**3-16**opportune between the figure into 27 ADT 3 28 1.44 29 30 31 32 LAW OFFICES 103 NORTHWEST ۰, ENERGY BUILDING FARMINGTON. NEW MEXICO 87401

TIC 3-16-78 Noel Reynolds Wants to use well 4 waterflood supply of H2O. Has sold interest to someone in lengona. Told him no extensions

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10 percent of the population. We have 90 British Broadcasting Corporat 3 - 5 - 78

# Court Records

#### DIVORCES FILED

Judy Roy vs. Assensio Castillo Carmen J. vs. Eugene

Burson Lora B. vs. Darrell D. Donson

Joan C. vs. Bernard J. McLaughlin

ALBUQUERQUE - Carol Arnold, Albuquerque, and David Balleck, Farmington

#### SUITS FILED

A suit for conversion, Mickey Thompson, doing business as J & M Construction, vs. W. M. Ritchey, asking for judgment granting a permanent possession of personal property and \$2,500 damages, or in the alternative for judgment in the sum of \$8,000 for the conversion of personal property, plus punitive and exemplary damages in the amount of \$5,000 and other court costs

Homco International Inc. vs. James P. Woolsey, alleged debt, \$12,196.39 phis accrued interest and other court costs

A rule violation-property suit, New Mexico Conservation Commission vs. Noel Reynolds. Suit involves a water well located in Sandaval County, owned and operated by Reynolds

Simplicity Pattern Company Inc. vs. Judy Bond, doing business as Bond Fabrics, alleged debt, \$2,675.69, together with interest and other Jimmie Garnenez, 39, Shiprock, charged with cruelty to children, sentenced to 10 days, suspended on condition he doesn't appear before the court on the same charge for one year

Curtis W. Bunch, 18, Farmington, cited for turning movements, signal required, sentencing deferred for 90 days

Curtis J. Ketron, 52, 1609 Camina Placer, cited for turning movements, signal re-

quired, fined \$10, suspended Harold Castillo, 27, 336 W. Cedar, cited for leaving the scene of an accident, resisting or obstructing an officer, failed to appear for a hearing, his \$250 bond was ordered forfeited

Michael Cramer, 15, 2332 E. 10th, cited for following too closely, sentencing was deferred for 60 days

ferred for 60 days Lisa Callan, 18, 610 E. 30th, cited for roadways laned for traffin, sentencing deferred for 60 days

lichael D. Riley, 20, 5307 niper Place, cited for speering, sentencing was deferr for 90 days

Roger M. Lott, 55 60' Auburn, cited for tur movements, fined \$10 Dr Marcum, 20, Waterflor for turning signals ' sentencing was defer

days Robert McConne E. 18th, cited f driving, reduce driving, fined \$ deferred for Jacquelin 23, 5008 Loi with illegal j juana, disc fined \$100 oi and \$25 on t Susan L. McDonald,

turning left dismissed at complainant Jeannette 27th, cited turn, fined \$ Rae Forde cited for b with prejuv Julie Mv for park fined \$5 Bonr

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#### STATE OF NEW MEXICO

COUNTY OF SAN JUAN

No. \_\_\_\_\_78-241\_\_

# IN THE DISTRICT COURT

NEW MEXICO CONSERVATION COMMISSION:

Plaintiffs

Vs.

NOEL REYNOLDS:

Defendents

# Sheriff's Return of Service

I, DOUG BROWN	a duly	qualified and acting	·····
SHURIFF	in and for the Co	ounty and State aforesaid	, hereby certify that
I received aSUMMONS	& COMPLAINT	in the above e	ntitled matter on the
3rd_ day of March	, 19. <u>78</u> , and that I serve	d the same on the	<u> </u>
March,	19_78, by delivering to : I	Mrs Noel Reynolds f	for Noel Reynolds
at his usual place of ab	ode at Flora Vista, New	Mexico at a time t	the defendant was
absent there-from.			

 Fees:

 Service:
 \$6.00

 Mileage:
 3.75

 Return:
 2.00

 Total:
 \$11.75

Attorney: Ms. Lynn **Tesc**hendorf P.O. Box 2088 Santa Fe, N.M. 87501

DOUG BROWN \_\_ SHERIFF By \_\_\_\_\_\_ Deputy 1.1.1

DON GRIFFIN, BEPUTY BRUCE P. BRIMHALL, DEPUTY

FORM 98 17

A/16/REYNOLDS

#### OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

February 28, 1978

Clark of the district Court for Jan Juan County San Juan County Court House Aztec, New Mexico 87410

> Re: New Mexico Oil Conservation Commission vs. Acel Reynolds

Dear Madam:

I am submitting the enclosed Complaint for filing in the above-captioned cause. Since I am filing this action on behalf of the State of New Mexico, no filing fee is required. I would appreciate your forwarding a copy of the Complaint and the completed Summonses to the San Juan County Sheriff for Service.

Thank you for your assistance.

Very truly yours,

(Us.) LYNN TESCHENDORF Assistant Attorney General

LT/dr

enc.

#### OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

February 23, 1978

The Honorable Toney Anaya Attorney General for the State of New Mexico Bataan Memorial Building Santa Fe, New Mexico 87501

> Re: New Mexico Oil Conservation Commission vs. Noel Reynolds

Dear Mr. Anaya:

Enclosed please find a copy of the Complaint I have filed in the above-captioned matter approved by the Oil Conservation Commission. This is a routine enforcement action of the Commission's rules, regulations and orders.

Should you wish further information, do not hesitate to contact me.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/dr

enc.

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

No. 178-241

IN THE DISTRICT COURT

NEW MEXICO OIL CONSERVATION COMMISSION,

Plaintiff,

vs.

NOEL REYNOLDS,

Defendant.

#### COMPLAINT

Plaintiff states that:

I.

Plaintiff New Mexico Oil Conservation Commission is a duly forganized agency of the State of New Mexico (hereinafter, "the Commission"); Defendant Noel Reynolds is a resident of Flora Vista, San Juan County, New Mexico.

# II.

Defendant Noel Reynolds is the owner and operator of the Torreon Water Well No. 1 located in the NW/4 SE/4 of Section 21, Township 18 North, Range 3 West, N.M.F.M., Sandoval County, New Mexico.

#### III.

On September 28 and October 12, 1977, Commission examiner hearings were called to permit Defendant to appear and show cause why the above-described well should not be plugged and abandoned in accordance with a Commission-approved plugging program.

IV.

Defendant received notice of and appeared at said hearings.

V.

On November 1, 1977, the Commission issued its Order No. R-5566 requiring Defendant Noel Reynolds to plug and abandon

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said well on or before December 31, approved active drilling status or A copy of said Order is attached reference is incorporated.  $\begin{array}{c|c} B_{Y} \text{ letter dated } & VI.\\ ance \text{ with Order No. } R = 5566 \text{ was},\\ January 31, 1978. & A \text{ copy of} \\ Exhibit B and by \end{array}$ By letter dated December 2 VI.

said well on or before December 31, 1977, or return the well to approved active drilling status or place the well on production. A copy of said Order is attached hereto as Exhibit A and by this reference is incorporated.

#### VI.

By letter dated December 21, 1977, the deadline for compliance with Order No. R-5566 was extended by the Commission to January 31, 1978. A copy of said letter is attached hereto as Exhibit B and by this reference is incorporated.

#### VIT.

Defendant has failed to comply with the terms of said Order.

# VIII.

The State of New Mexico legislature has charged the Commission with the duties of conservation of oil and gas, the prevention of contamination of fresh water, and requiring dry or abandoned wells to be plugged in such a way as to confine crude petroleum oil, natural gas or water in the strata in which they are found.

#### IX.

The failure of Defendant to plug said well poses a potential threat to fresh water and could lead to the waste of hydrocarbons.

х.

Rule 204 of the Commission Rules and Regulations provides that "the owner of any well drilled for oil or gas, or any seismic, core or other exploratory holes, whether cased or uncased, shall be responsible for the plugging thereof."

XI.

Sections 65-3-24 and 65-3-27, N.M.S.A. 1953 Compilation, Any provide that an action may be instituted by the Commission to recover a penalty of not to exceed \$1,000 a day for each and

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every violation of its rules, regulations or orders.

WHEREFORE, Plaintiff asks the Court:

1. For judgment against Defendant in an amount not to exceed \$1,000 for each day from January 31, 1978, until the date of judgment, said amount to be paid into the State Treasury as provided for in Article XII, Section 4, of the Constitution of the State of New Mexico.

2. For such further relief as the Court deems just and proper.

TONEY ANAYA ATTORNEY GENERAL

By LYNN TESCHENDORF Assistant Attorney General New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

#### BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 6053 Order No. R-5566

> > $\Lambda$

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO PERMIT NOEL REYNOLDS AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE TORREON WATER WELL NO. 1, SANDOVAL COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on October 12, 1977, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 1st day of November, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

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(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Noel Reynolds is the owner and operator of the Torreon Water Well No. 1, located in Unit J of Section 21, Township 18 North, Range 3 West, NMPM, Sandoval County, New Mexico.

(3) That in order to prevent waste and protect correlative rights said Torreon Water Well No. 1 should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Commission on or before December 31, 1977, or the well should be returned to active drilling status or placed on production.

#### IT IS THEREFORE ORDERED:

(1) That Noel Reynolds is hereby ordered to plug and abandon the Torreon Water Well No. 1, located in Unit J of

ILLEGIBLE

-2-Cade No. 6053 Order No. R-5566

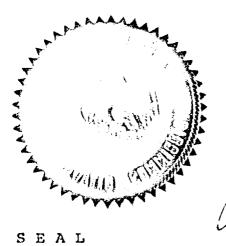
Section 21, Township 18 North, Range 3 West, NMPM, Sandoval County, New Mexico, on or before December 31, 1977, or return the well to approved active drilling status or place the well on production.

(2) That Noel Reynolds, prior to plugging and abandoning the above-described well, shall obtain from the Aztec office of the Cormission, a Commission-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Commission may, at its option, witness such work.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION



PHIL R. LUCERO, Chairman EUU ENERY Z. ARNOLD, 1.1 enber JOE D. RAMEY, Member & Secretary

dr/



# OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO 1000 RIO BRAZOS RD. - AZTEC

87410 LAND COMMISSIONER

PHIL R. LUCERO

STATE GEOLOGIST EMERY C. ARNOLD

Ex. B

DIRECTOR JOE D. RAMEY

December 21, 1977

CIC 221977

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Mr. Noel Reynolds 107 Northwest Energy Building Farmington, New Mexico 87401

Re: Order R-5566

Dear Mr. Reynolds:

Your request for additional time to comply with the captioned order has been considered.

It is my opinion that ample time was granted in the order considering that the case was first heard October 13, 1976, and heard again September 28, 1977.

Because of the lack of rig availability, I will grant an extension to January 31, 1978, at which time I expect compliance with the subject order.

Yours very truly

R. Kendkick Supervisor, District #3

xc w/copy of letter: 0.C.C., Santa Fe U.S.G.S., Durango

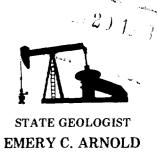
ARK:no

ACTION TAT Date 2-16-78 λ To: 1 From 11 x = FOR YOUR INFORMATION
NOTE & RETURN
NOTE & FILE
FOR YOUR SIGNATURE FOR YOUR COMMENTS □ FOR YOUR APPROVAL □ TAKE APPROPRIATE ACTION 🗆 CALL ME □ SEE ME □ REPLY & SEND ME COPY COMMENTS:\_ H 21 o 110 in v eder 12 Ã. las Q

Form OA-4 © Copyright 1969, 1970 Laurel Office Aids, Inc., Bronxville, N.Y.

# **OIL CONSERVATION COMMISSION**

STATE OF NEW MEXICO 1000 RIO BRAZOS RD. - AZTEC 87410 LAND COMMISSIONER PHIL R. LUCERO



February 16, 1978

Ms. Lynn Teschendorf Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Order R-5566 Noel Reynolds Torreon Water #1 J-21-18N-3W

Dear Lynn:

Mr. Charles Gholson of this office inspected the location of the subject well on February 15, 1978, and found no apparent changes.

The operator of the well has not complied with Order R-5566.

Please proceed with whatever legal actions available to cause compliance with Order R-5566 and the Rules and Regulations.

If there are questions, please contact us.

Yours very truly

(iR Lendrick A. R. Kendrick

Supervisor, District #3

ARK:mc

xc: Mr. Noel Reynolds Box 356 Flora Vista, New Mexico 87415

> U. S. G. S. Durango, Colorado

DIRECTOR JOE D. RAMEY