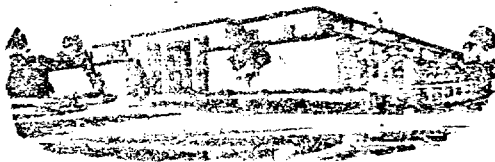


State of New Mexico



Commissioner of Public Lands

PHIL R. LUCERO
COMMISSIONER

December 22, 1977

P. O. BOX 1148
SANTA FE, NEW MEXICO 87501

TransOcean Oil, Inc.
1700 First City East Building
1111 Fannin
Houston, Texas 77002

Re: Proposed-Cibola Unit
Catron County, New Mexico

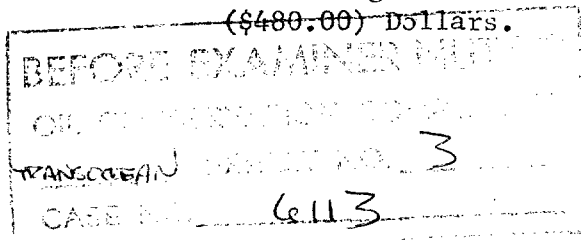
ATTENTION: Mr. J. B. Stanley

Gentlemen:

We have reviewed the unexecuted copy of unit agreement, Exhibits "A" and "B", for the Cibola Unit, Catron County, New Mexico. The form of agreement meets the requirements of the Commissioner of Public Lands, therefore, your agreement has been approved as to form and content.

When filing your agreement for final approval, the following are required by this office.

1. Application for final approval stating Tracts committed and Tracts not committed.
2. Two executed copies of Unit Agreement-one must contain original signatures.
3. One executed copy of Operating Agreement.
4. Two sets of all ratifications from Lessees of Record and working Interest Owners.
5. Order of the New Mexico Oil Conservation Commission
6. The filing fee in the amount of Four Hundred and Eighty ~~(\$480.00)~~ Dollars.



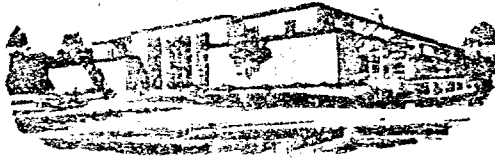
Very Truly yours,

PHIL R. LUCERO
COMMISSIONER OF PUBLIC LANDS
BY: *Ray D. Graham*
RAY D. GRAHAM, Director
Oil and Gas Division

PRL/RDG/s



State of New Mexico



Commissioner of Public Lands

November 30, 1977

PHIL R. LUCERO
COMMISSIONER

P. O. BOX 1148
SANTA FE, NEW MEXICO 87501

TransOcean Oil, Inc.
1700 First City East Building
1111 Fannin
Houston, Texas 77002

Re: Proposed-Cibola Unit
Catron County, New Mexico

ATTENTION: Mr. C. R. Church

Gentlemen:

We are in receipt of your letter of November 28, 1977, together with corrected Exhibit "B" and geological reports.

The Commissioner of Public Lands has this date designated the Cibola Unit Area as a logical unit area. Some of the lands in this unit are also included in the Omega Unit, therefore, the Omega Unit agreement must be terminated prior to or simultaneously with the final approval of the Cibola Unit agreement. Also, approval is granted to drill a well to a depth of 6,500 feet, or to the basement complex, whichever is the lesser depth.

When you submit your form of unit agreement we will then grant you approval as to Form and Content.

On our letter of November 1, 1977, for the Quemado unit we listed what is required by this office for final approval.

Very truly yours,

PHIL R. LUCERO
COMMISSIONER OF PUBLIC LANDS

BY: *Ray D. Graham*
RAY D. GRAHAM, Director
Oil and Gas Division

PRL/RDG/s