

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JERRY APODACA GOVERNOR

NICK FRANKLIN SECRETARY

May 9, 1978

P.O. DRAWER DD ARTESIA, NEW MEXICO 88210 (505) 746-4861

Corinne Grace P.O. Box 1418 Carlsbad, NM 88220

Attention: Ms. Juanita Wildbuger

Re: Sulphate Aunt #1-C-3-24-27

Sulphate Brother #1-L-3-25-27

Sulphate Cousin #1-E-15-25-27

Sulphate Uncle #1-L-23-24-27

Eddy County, NM

· war Ms. Wildbuger:

According to our records, no work has been performed on any of the subject wells in over a year.

Therefore, we are hereby requesting that they all be plugged and abandoned in accordance with a Division approved plugging program.

Please submit Form C-103 on each well outlining your proposed plugging program as soon as possible.

If you have any questions concerning this matter, please feel free to call upon me.

Sincerely yours,

W.A. Gressett

Supervisor, District II

WAG:sm

Xc/ Lynn Teschendorf P.O. Box 2088 Santa Fe, NM 87501

SECTION #, T25S, R27E EDDY COUNTY, NEW MEXICO

November 15, 1976	Cleaning cut,
November 24, 1976	Cleaning cut.
December 6, 1976	Cleaning out.
December 12, 1976	Cleaning out.
December 23, 1976	Cleaning out.
December 31, 1976	Cleaning out.
January 6, 1977	Cleaning out.
January 10, 1977	Cleaning out.
January 20, 1977	Cleaning out.
January 25, 1977	Cleaning out.

20-30-75 TD 790 www. 10-30-75 TD 790 www. 649 Co 64

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FEB 3 1977

O. C. C. ARTEGIA, OFFICE

SOLPHATE EMOTHER SECTION 3, T25S, R27E EDDY COUNTY, NEW MEXICO

October 7, 1976	Shut down.	
October 8, 1976	Shut down.	
October 9, 1976	Shut down.	
October 10, 1976	Shut down.	
October 11, 1975	Cleaning Out.	
October 12, 1975	Cleaning Cut.	
October 13, 1976	Cleaning out.	
October 14, 1976	Shut Down.	
October 15, 1976	Shut Down.	
October 16, 1976	Shut Down.	
October 17, 1976	Shut Down.	
October 18, 1976	Shut Down.	
October 19, 1976	Shut Down.	
October 20, 1976	Shut Down.	
October 21, 1976	Shut Down.	
October 22, 1976	Shut Down.	
October 23, 1976	Shut Down.	
October 24, 1976	Shut Down.	
October 25, 1976	Shut Down.	
October 26, 1976	Shut Down.	
October 27, 1975	Shut Down.	
October 23, 1976	Shut Down.	
Ccotber 29, 1976	Shut Down.	
Gasaber 20, 1976	Shus Down.	RECEIVED
October 31, 1976	Cleaning out.	
Hovember 5, 1976 -	Cleaning out	JAN 1 2 1977
Move ther 10, 1976	Cleaning out.	O. C. C. Asteria. Opnis
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SULPHATE SRUTHER SECTION 3, T253, R273 EDDY COUNTY, NEW MEXICO

	Saptember 10, 1976	Shut down.	
	September 11, 1976	Shut down.	RECEIVED
	September 12, 1976	Shut down.	OCT 14 1976
	September 13, 1976	Cleaning out.	ø. c. c.
	September 14, 1976	Cleaning out.	ARTESIA, OFFICE
	September 15, 1976	Cleaning out.	
	September 16, 1976	Shut down.	
	September 17, 1976	Shut down.	
	September 18, 1976	Shut down.	
	September 19, 1976	Shut down.	
	September 20, 1976	Cleaning out.	
	Saptamber 21, 1976	Cleaning out.	
٠,	September 22, 1976	Cleaning out.	
,	September 23, 1976	Shut down.	
	September 24, 1976	Shut down.	
	September 25, 1976	Shut down.	
	September 26, 1976	Shut down.	
	September 27, 1976	Cleaning out.	
	September 28, 1976	Cleaning out.	
	September 29, 1976	Cleaning out.	
	September 30,1975	Shut Down.	
	October 1, 1975	Shut Down.	
	Cotober 2, 1976	Shut Down.	÷
	October 3, 1976	Shut Down.	<i>:</i>
	October 4, 1976	Cleaning Out.	
	'Quotiber 5, 1975	Cleaning Out.	•

Cleaning Cut.

October 5, 1975

SECTION 3, T253, R27E EDDY COUNTY, NEW MEXICO

August 13, 1976 Cleaning out 600' to 606' August 14, 1976 Shut down. August 15, 1976 Shut down. Cleaning out 606' to 610' August 16, 1976 Cleaning out 610' to 614' August 17, 1976 Cleaning out 614' to 619' August 18, 1976 August 19, 1976 Shut down. August 20, 1976 Shut down. Shut down. August 21, 1976 August 22, 1976 Shut down. Cleaning out 619' to 625'. August 23, 1976 August 24, 1976 Cleaning out 625' to 630'. Cleaning out 630' to 634' August 25, 1976 August 26, 1976 Shut down. August 27, 1976 Shut down. August 28, 1976 Shut down. August 29, 1976 Cleaning out 634' to 640'. Correction; Shut Down. Cleaning out 640' to 645'. Correction; Cleaning out 634' to 640'. August 30, 1976 August 31, 1976 Cleaning out640' to 645'. September 1, 1976 Cleaning out 645' to 649'. September 2, 1975 Shut Down. September 3, 1975 Shut Down. RECEIVED September L, 1976 Shut Down. SEP 14 1976 September 5, 1976 Shut Down. o.c.c. September 6, 1976 Shut Down. ARTESIA, OFFICE

September 7, 1976 Cleaning and reaming.

September 8, 1976 Cleaning and reaming.

September 9, 1976 Cleaning out.

SECTION 3, T258, R272 EDDY COUNTY, NEW MEXICO

	Jaly 16, 1976	Shut down. rained	
	July 17, 1976	Shut down.	
	July 18, 1976	Shut down.	
	July 19, 1976	Cleaned out 435' to 495!.	
	July 20, 1976	Cleaned out 495' to 505'.	
	July 21, 1976	Cleaned out 505; to 515.	
	July 22, 1976	Cleaned out 515' to 125'. CORRECTION 525'	
	July 23, 1976	Cleaned out 525' to 535'.	
	July 24, 1976	Shut Down.	
	July 25, 1976	Shut Down.	EUEIVED
	July 26, 1976	Magned out 5351 to 5).51	AUG 16 1976
. :	July 27, 1976	Cleaned out 545' to 555'.	
,	July 28, 1976	Cleaned out 555' to 565'.	D. C. C. RTESIA, OFFICE
	July 29, 1976	Cleaned out 565' to 575'	
	July 30, 1976	Worked on rig, cleaned out 575' to 580'	
	July 31, 1976	Shut down.	
	August 1, 1976	Shut down.	
	August 2, 1976	Cleaned out, 580' to 590'	
	lugust 3, 1976	Fishing.	
	August 4, 1975	Fishing, got tools out.	
	August 5, 1976	Shut down.	
	August 6, 1976	Shut down.	
	August 7, 1975	Shut down.	
	August 8, 1976	Shut down.	
	August 9, 1976	Shut down.	
	August 10, 1976	Shut down.	
	August 11, 1976	Cleaning out, 590' to 595'	

Cleaning out, 595' to 600'

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JUL 1 9 1976

O. C. C. ARTEBIA, OFFICE

June 17, 1976	Cleaning out.
June 18, 1976	Cleaning out.
June 19, 1976	Cleaning out.
June 20, 1976	Cleaning out.
June 21, 1975	Cleaning out.
June 22, 1976	Cleaning out,
June 23, 1976	Cleaning out.
June 24, 1976	Cleaning out.
June 25, 1976	Cleaning out.
June 26, 1976	Cleaning out.
June 27, 1976	Cleaning out.
June 28, 1976	Cleaning out.
June 29, 1976	Cleaning out.
June 30, 1976	Cleaning out.
July 1, 1976	Cleaning cut.
July 2, 1976	Cleaning out.
July 3, 1976	Cleaning out.
July 4, 1976	Cleaning out.
July 5, 1976	Cleaning out,
July 6, 1976	
July 7, 1976	Cleaned out 365' to 450'.
July 8, 1975	
July 9, 1976	Cleaned out 450' to 475'.
July 10, 1976	Shut down.
July 11, 1976	Shut down.
July 12, 1976	Rained all day. didn't work.
July 13, 1976	Fishing for tools, line broke.

Fished out the tools. Cleaning out 1:75! to 1:85!

Jely 14, 1976

DISTRIBUTION SANTA FE VIS.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOOR PROPOSALS TO OFFICE TO DECERT ON WELLS (DO NOT USE THIS FORM FOOR PROPOSALS TO OFFICE TO DECERT ON WELLS (DO NOT USE THIS FORM FOOR PROPOSALS TO OFFICE TO DECERT ON WELLS (DO NOT USE THIS FORM FOOR PROPOSALS TO OFFICE TO DECERT ON WELLS (DO NOT USE THIS FORM FOOR PROPOSALS TO OFFICE TO DECERT ON WELLS (DO NOT USE THIS FORM FOOR PROPOSALS TO OFFICE TO DECERT ON WELLS (DO NOT USE THIS FORM FOOR PROPOSALS TO OFFICE TO DECERT ON WELLS (DO NOT USE THIS FORM FOOR PROPOSALS TO OFFICE TO DECERT ON WELLS (DO NOT USE THIS FORM FOOR PROPOSALS TO OFFICE TO DECERT ON WELLS (DO NOT USE THIS FORM FOOR PROPOSALS TO DECET FROM C-101) FOR SUCH PROPOSALS. (DO NOT USE THIS FORM FOOR PROPOSALS TO DECET FROM C-101) FOR SUCH PROPOSALS. (DO NOT USE THIS FORM FOOR PROPOSALS TO DECET FROM C-101) FOR SUCH PROPOSALS. (DO NOT USE THIS FORM FOOR PROPOSALS TO DECET FROM C-101) FOR SUCH PROPOSALS. (DO NOT USE THIS FORM FOOR PROPOSALS TO DECET FROM C-101) FOR SUCH PROPOSALS. (DO NOT USE THIS FORM FOOR PROPOSALS TO DECET FROM C-101) FOR SUCH PROPOSALS. (DO NOT USE THIS FORM FOOR PROPOSALS TO DECET FROM C-101) FOR SUCH PROPOSALS. (DO NOT USE THIS FORM FOOR PROPOSALS TO DECEMB FOOR C-101) FOR SUCH PROPOSALS. (DO NOT USE TYPE OF LEASE STORE TYPE OF THE METER TO DECEMB FOR C-101) FOR SUCH PROPOSALS. (DO NOT USE TYPE OF LEASE STORE TYPE OF THE METER TO DECEMB FOR C-101) FOR SUCH PROPOSALS. (DO NOT USE THIS FORM FOR FROM FOR PROPOSALS. (DO NOT USE THIS FORM FOR FROM FOR PROPOSALS. (DO NOT USE THIS FORM FOR FROM FOR PROPOSALS. (DO NOT USE THIS FORM FOR FROM FOR PROPOSALS. (DO NOT USE THIS FORM FOR FROM FOR PROPOSALS. (DO NOT USE THIS FORM FOR FROM FOR PROPOSALS. (DO NOT USE THIS FORM FOR FROM FOR FROM FOR PROPOSALS. (DO NOT USE THIS FORM FOR FROM F	NEW MEXICO OIL CONSERNMENTON ON MEXICO OIL CONSERVATION OF THE PART OF CONTROL OF THE PART OF	DISTRICT	₽.	ECEIVED	Form C-103
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OTHER Progress Report 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prowork) SEE RULE 1103.	Progress Report De Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed see RULE 1703. Ileaning out, running more pipe, will go ahead with drilling.	\equiv	PLUG AND ABANDON	F	=
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work) SEE RULE 1103.	leaning out, running more pipe, will go ahead with drilling.	TEMPORARILY ABANDON PULL OR ALTER CASING		COMMENCE DRILLING OPNS.	=
	leaning out, running more pipe, will go ahead with drilling.	TEMPORARILY ABANDON PULL OR ALTER CASING OTHER Progress Report	CHANGE PLANS	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
		TEMPORARILY ABANDON PULL OR ALTER CASING OTHER Progress Report 17. Describe Proposed or Completed Op	CHANGE PLANS	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
		OTHER Progress Report 17. Describe Proposed or Completed Opwork) SEE RULE 1103.	change plans	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER ils, and give pertinent dates, in	PLUG AND ABANDONMENT
		OTHER Progress Report 17. Describe Proposed or Completed Opwork) SEE RULE 1103.	change plans	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER ils, and give pertinent dates, in	PLUG AND ABANDONMENT
		OTHER Progress Report 17. Describe Proposed or Completed Opwork) SEE RULE 1103.	change plans	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER ils, and give pertinent dates, in	PLUG AND ABANDONMENT
		OTHER Progress Report 17. Describe Proposed or Completed Opwork) SEE RULE 1103.	change plans	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER ils, and give pertinent dates, in	PLUG AND ABANDONMENT
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		OTHER Progress Report 17. Describe Proposed or Completed Opwork) SEE RULE 1103.	change plans	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER ils, and give pertinent dates, in	PLUG AND ABANDONMENT
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		OTHER Progress Report 17. Describe Proposed or Completed Opwork) SEE RULE 1103.	change plans	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER ils, and give pertinent dates, in	PLUG AND ABANDONMENT
		OTHER Progress Report 17. Describe Proposed or Completed Opwork) SEE RULE 1103.	change plans	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER ils, and give pertinent dates, in	PLUG AND ABANDONMENT
		OTHER Progress Report 17. Describe Proposed or Completed Opwork) SEE RULE 1103.	change plans	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER ils, and give pertinent dates, in	PLUG AND ABANDONMENT
		OTHER Progress Report 17. Describe Proposed or Completed Opwork) SEE RULE 1103.	change plans	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER ils, and give pertinent dates, in	PLUG AND ABANDONMENT
		OTHER Progress Report 17. Describe Proposed or Completed Opwork) SEE RULE 1103.	change plans	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER ils, and give pertinent dates, in	PLUG AND ABANDONMENT
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	7 - 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	PULL OR ALTER CASING OTHER Progress Report 17. Describe Proposed or Completed Opwork) SEE RULE 1103. Cleaning out, runn	rations (Clearly state all pertinent detains many more pipe, will go a	commence Drilling OPNS. CASING TEST AND CEMENT JOB OTHER ils, and give pertinent dates, in	PLUG AND ABANDONMENT
A STATE OF THE STA		PULL OR ALTER CASING OTHER Progress Report 17. Describe Proposed or Completed Opwork) SEE RULE 1103. Cleaning out, runn	rations (Clearly state all pertinent detains many more pipe, will go a	commence Drilling OPNS. CASING TEST AND CEMENT JOB OTHER ils, and give pertinent dates, in	PLUG AND ABANDONMENT
A MANT	Agent PATE 7-1-76	PULL OR ALTER CASING OTHER Progress Report 17. Describe Proposed or Completed Opwork) SEE RULE 1103. Cleaning out, runn	endtions (Clearly state all pertinent detaining more pipe, will go all above is true and complete to the best of	commence Drilling OPNS. CASING TEST AND CEMENT JOB OTHER ils, and give pertinent dates, in nead with drilling.	PLUG AND ABANDONMENT

TITLE ___

APPROVED BY __

CONDITIONS OF APPROVAL, IF ANY:

DATE ____

SECTION 3, T25S, R272 EDDY COUNTY, NEW MEXICO

•	•
	RECEIVED
May 21, 1976 Cleaning out.	JUN 18 1976
May 22, 1976 Cleaning out.	O. C. C.
May 23, 1976 Cleaning out.	ARTESIA, OFFICE
May 24, 1976 Cleaning out.	
May 25, 1976 Cleaning out.	
May 26, 1976 Cleaning out.	
May 27, 1976 Cleaning out,	
Nay 28, 1976 Cleaning out.	
May 29, 1976 Cleaning out,	
May 30, 1976 Cleaning out.	
May 31, 1976 Cleaning out.	,
June 1, 1976 Cleaning out.	
June 2, 1975 Cleaning out.	
June 3, 1976 Cleaning out.	
June 4, 1976 Cleaning out.	
June 5, 1976 Cleaning out.	
June 6, 1976 Cleaning out.	
June 7, 1976 Cleaning out.	
June 8, 1976 Cleaning out.	
Juce 9, 1976 Cleaning out,	
June 10, 1976 Cleaning out.	
Juna 11, 1976 Cleaning out.	•
Juna 12, 1976 Cleaning out.	
June 13, 1976 Cleaning out.	
June 14, 1976 Cleaning out.	
June 15, 1976 Cleaning out.	
June 16, 1976 Cleaning out.	

June 16, 1976

O.C.C. ARTESIA, OFFICE

	•
April·23, 1976	Cleaning out.
April 24, 1976	Cleaning out.
April 25, 1976	Cleaning out.
April 26, 1976	Cleaning out.
April 27, 1976	Cleaning out.
April 28, 1976	Cleaning out.
April 29, 1976	Cleaning out.
April 30, 1976	Cleaning out.
May 1, 1976	Cleaning out.
May 2, 1976	Cleaning out.
May 3, 1976	Cleaning out.
May h, 1976	Cleaning out.
May 5, 1976	Cleaning out.
May 6, 1976	Cleaning out.
May 7, 1976	Cleaning out.
May 8, 1976	Gleaning out.
May 9, 1976	Cleaning out!
Мау 10, 1976	Cleaning out.
May 11, 1976	Cleaning out.
May 12, 1976	Cleaning out.
May 13, 1976	Cleaning out.
May 14, 1976	Cleaning out.
May 15, 1976	Cleaning out.
May 16, 1976	Cleaning out.
May 17, 1976	Cleaning out.
hay 18, 1976	Cleaning out.
May 19, 1976	Cleaning out.
May 20. 1976	Cleaning out.

SECTION 3, TOSS, ROTE EDDY COUNTY, NEW MEXICO

<i>*</i>	
March 26, 1976	Cleaning out.
March 27, 1976	Cleaning out.
March 28, 1976	Cleaning out.
March 29, 1976	Cleaning out.
March 30, 1076	Cleaning out.
March 31, 1976	Cleaning out.
April 1, 1976	Cleaning cut.
April 2, 1976	Cleaning out.
April 3, 1976	Cleaning out.
April 4, 1976	Cleaning out.
April 5, 1976	Cleaning out.
April 6, 1976	Cleaning out.
April 7, 1976	Cleaning out.
April 8, 1976	Cleaning out.
April 9, 1976	Cleaning out.
. 1976	Cleaning out.
April 11, 1976	Cleaning out.
April 12, 1976	Cleaning out.
April 13, 1976	Cleaning out.
April 14, 1976	Cleaning out.
April 15, 1976	Cleaning out.
April 16, 1976	Cleaning out.
April 17, 1976	Cleaning out,
cil 18, 1976	Cleaning out.
April 19, 1976	Cleaning out.
April 20, 1976	Cleaning out.
April 21, 1976	Cleaning out.

Clanning out.

RECEIVED

APR 26 1976

D. C. C.

40. OF COPIES RECEIVED				Form C-103
DISTRIBUTION				Supersedes Old
SANTA FE	1	C-102 and C-103 NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-1-65		
FILE				
U.S.G.S.			RECEIVED	5a. Indicate Type of Lease
LAND OFFICE			R L L L	State XIC Fee
OPERATOR	/		8 1076	5. State Oil & Gas Lease No.
			APR -7 1976	к-4476
	SUNDR	Y NOTICES AND REPORTS ON	IWFIIS	
PO PORT JEU TON OO) USE	Jul For Dro	POSALS TO DRILL OR TO DEEPEN OR PLUG ON FOR PERMIT -" (FORM C-101) FOR SUI	BACK TO A DIFFERENT RESERVOTH, CH PROPOSALS.)	
1.			ARTESIA, OFFICE	7. Unit Agreement Name
WELL WELL	. tod	OTHER-	•	
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·			8. Farm or Lease Name
Corinne Grace				Sulphate Brother
3. Accress of Operator		•		9. Well No.
P. O. Box 1418,	Carls	oad, New Mexico 88220		1
4. Location of Well		· · · · · · · · · · · · · · · · · · ·		10. Field and Pool, or Wildcat
UNIT LETTER	19	980 FEET FROM THE South	660	Wildcat
) ONLY CELLER	كتب ، ـــــــــــــــــــــــــــــــــــ	PERT FROM THE	LINE AND FEET FRO	THITTINITY "
THE West	IHE, SECTIO	N 3 TOWNSHIP 25S	RANGE 27E HMP	
THITTINITY IS	77777	15. Elevation (Show whether	DF. RT. GR. etc.)	12. County
			3237.0	Eddy
16.	Clark	Annual Park Talling	· · · · · · · · · · · · · · · · · · ·	
		Appropriate Box To Indicate 1		
NOTIC	CEOFIN	ITENTION TO:	SUBSEQUEN	IT REPORT OF:
Γ	ר	_		_
PERFORM REMEDIAL WORK	1	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	4		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	نا	CHANGE PLANS	CASING TEST AND CEMENT JOB	_
ormen Progres	a Renor	rt.	OTHER	
OTHER	2			
17. Descripe Proposed or Co	mpleted Op	erations (Clearly state all pertinent de	tails, and give pertinent dates, including	g estimated date of starting any propose
work) SEE RULE 1103.	•	•		,,,,,,,
Surface continu	has not	t been set on this well	as ret Nome of maid a	
and have to set	two st	trings of surface. Plan	on getting a rotary id	or this well and at
that time the i	orary v	will be able to set the	surface and go on to T	.D.
			•	
18. I hereby/certify that the	information	above is true and complete to the best	of my knowledge and belief.	
	- 2	\mathcal{A}	J	
SIGNED ILLERI	Ti. A	TITLE TITLE	Agent	DATE 4/2/76
	1	/		400 000
For Rec	ord Only	Isself s	UPERVISOR, DISTRICT II	APR 23 1976 ==
APPROVED BY	The state of the	TITE	·	DATE



DIRECTOR JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. DRAWER DD - ARTESIA

88210

LAND COMMISSIONER
PHIL R. LUCERO

STATE GEOLOGIST EMERY C. ARNOLD

March 30, 1976

Corinne Grace
P. O. Box 1418
Carlsbad, N. M. 88220

ATTENTION: Juanita Jones

Re: Sulphate Brother #1-L, 3-25-27 Eddy County, N. M.

Dear Miss Jones:

To date, this office has received no response to our letter of Feburary 6, 1976, requesting Form C-103 reporting setting and cementing surface casing in the subject well.

Failure to submit said Form C-103 immediately will result in this matter being referred to our attorney for further action.

Sincerely yours,

W. A. Gressett

Supervisor, District II

WAG/ep



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. DRAWER DD - ARTESIA

88210

DIRECTOR
JOE D. RAMEY

LAND COMMISSIONER
PHIL R. LUCERO

STATE GEOLOGIST EMERY C. ARNOLD

February 6, 1976

Corinne Grace
P. O. Box 1418
Carlsbad, N. M. 88220

ATTENTION: Juanita Jones

Re: Sulphate Brother #1-L, 3-25-27 Eddy County, N. M.

Dear Miss Jones:

To date, this office has not received Form C-103 reporting setting and cementing surface casing in the subject well.

Please submit said report at your earliest.

If you have any questions concerning this matter, please feel free to call upon me.

Sincerely yours,

W. A. Gressett

Supervisor, District II

WAG/ep

200. 27 , 1976	Claming out.
Web. 23, 1976	Obsering out.
Feb. 29, 1976	Cleaning cut.
March 1, 1976	Cleaning out.
March 2, 1976	Cleaning out.
Narch 3, 1976	Cleaning out.
March 4, 1976	Cleaning out.
March 5, 1976	Cleaning out.
March 6, 1976	Cleaning out.
March 7, 1976	Cleaning out.
March 3, 1976	Cleaning out.
March 9, 1976	Cleaning out.
March 10, 1976	Cleaning out.
March 11, 1976	Cleaning out.
March 12, 1976	Cleaning out
March 13, 1976	Cleaning out.
March 1h, 1976	Cleaning out.
March 15, 1976	Cleaning out.
March 16, 1976	Cleaning out.
March 17, 1976	Cleaning out.
March 18, 1976	Oleaning out.
March 19, 1976	Oleaning out.
March 20, 1976	Cleaning out.
March 21, 1976	Cleaning out.
March 22, 1976	Cleaning cut.
, March 23, 1976	Cleaning cut.
1 sec. 2h, 1976	Gleaning out.

400 05, 1075

Glanning out.

RECEIVED

MAR 2 9 1976

Jan. 29, 1976	Cleaning out.
Ban By Cons	fleeting to C.
dar - 31, 1963	Cleaning cub.
Feb. 1, 1976	Cleaning out.
Yeur 1, 1874	Cleaning out.
Arroll State	Century incre
Teo. 2, 1576	Cleaning out.
Feb. 5, 1976	Cleaning out.
Feb. 6, 1976	Cleaning out.
Feb. 7, 1976	Cleaning out.
Feb. 8, 1976	Cleaning out.
Feb. 9,1976	Cleaning out.
Feb. 10, 1976	Cleaning out.
Feb. 11, 1976	Cleaning out.
Feb. 12, 1976	Cleaning out.
Feb. 13, 1976	Cleaning out.
Feb. 14, 1976	Cleaning out.
Feb. 15, 1976	Cleaning out.
Feb. 16, 1976	Cleaning out.
Feb. 17, 1976	Cleaning out.
Feb. 18, 1976	Cleaning out.
Feb. 19, 1976	Cleaning out.
Feb. 20, 1976	Cleaning out.
Fcb. 21, 1976	Cleaning out.
Feb. 22, 1976	Cleaning out.
Feb. 23, 1976	Cleaning out.
Feb. 2h, 1976	Cleaning out.
Feb. 25, 1976	Cleaning out.

Cleaning out.

Feb. 16, 1976

RECEIVED

MAR 3 1976

O. C. C. ARTEBIA, OFFICE

SULPRATE BROTHER SECTION 3, T25S, R27E EDDY COUNTY, NEW MEXICO

Jan. 29, 1976	Cleaning out.	•
Jan. 30, 1976	Cleaning out.	
Jan. 31, 1986	Cleaning out.	
Feb. 1, 1976	Cleaning out.	
Feb. 2, 1976	Cleaning out.	a 0
Feb. 3, 1976	Cleaning out.	0 @ 7 %
Feb. 4, 1976	Cleaning out.	225 Laine
Feb. 5, 1976	Cleaning out.	43018/2 aut 10
Feb. 6, 1976	Cleaning out.	Oct 30 1975 and simulation them
Feb. 7, 1976	Cleaning out.	bush
Feb. 8, 1976	Cleaning out.	
Feb. 9,1976	Cleaning out.	
Feb. 10, 1976	Cleaning out.	

RECEIVED

FEB 1 2 1976

O.C.C.

Jan. 1, 1976	Cleaning out.
Jan 2, 1975	Cleaning out.
Jan 3, 1975	Cleaning out.
Jan. 4, 1975	Cleaning out.
Jan. 5, 1975	Cleaning out.
-Jan. 6, 1976	Cleaning out.
Jan. 7, 1975	Cleaning out.
Jan. 8, 1976	Cleaning out.
Jan. 9, 1976	Cleaning out.
Jan. 10, 1976	Cleaning out.
Jan. 11, 1976	Cleaning out.
Jan. 12, 1976	Cleaning out.
Jan. 13, 1976	Cleaning out.
Jan. 11, 1976	Cleaning out.
Jan. 15, 1976	Cleaning out.
Jan. 16, 1976	Cleaning out.
Jan. 17, 1976	Cleaning out.
Jan. 18, 1976	Cleaning out.
Jan. 19, 1976	Cleaning out.
Jan, 20, 1976	Cleaning out.
Jan. 21, 1976	Cleaning out.
Jan. 22, 1976	Cleaning out.
Jan. 23, 1976	Cleaning out,
Jan. 24, 1976	Cleaning out.
Jan. 25, 1976	Cleaning out.
Jan. 26, 1976	Cleaning out.

Jan. 27, 1976

Cleaning out.

EDDY COUNTY, NEW MEXICO

RECEIVED

JAN 5 1976

O. C. C. Artesia, office

Dec. 4, 1975	Cleaning out.		
Dec. 5, 1975	Cleaning out.		
Dec. 6, 1975	Cleaning out.		
Dec. 7, 1975	Cleaning out.	 	-
Dec. 8, 1975	Cleaning out.		
Dec. 9, 1975	Cleaning out.		
Dec. 10, 1975	Cleaning out.		
Dec. 11, 1975	Cleaning out.		
Dec. 12, 1975	Cleaning out.		
Dec. 13, 1975	Cleaning out.		
Dec. 14, 1975	Cleaning out.		
Dec. 15, 1975	Cleaning out,		
Dec. 16, 1975	Cleaning out.		
Dec. 17, 19 5	Cleaning out.	•	
Dec. 18,1975	Cleaning out.		
Dec. 19, 1975 Dec. 20, 1975	Cleaning out. Cleaning out.		
Dec. 21, 1975	Cleaning out.		
Dec. 22, 1975	Cleaning out.		
Dec-23, 1975	Cleaning out.		
Dec. 24, 1975	Shut Down.		
Dec. 25, 1975	Shut Down.		
Dec. 26, 1975	Cleaning out.		
Dec. 27, 1975	Cleaning out.		
Dec. 28, 1975	Cleaning out.		
Dec. 29, 1975	Cleaning out.		
Dec. 30, 1975	Cleaning out.		
Dec. 31, 1975	Cleaning out.		

Nov. 5, 1915	Cleaning out.
Nov. 6, 1975	Cleaning out.
Nov. 7, 1975	Cleaning out
Nov. 8, 1975	Cleaning out.
Nov. 9, 1975	Cleaning out.
Nov. 10, 1975	Cleaning out.
Nov. 11, 1975	Cleaning out.
Nov. 12, 1975	Cleaning out.
Nov. 13, 1975	Cleaning out.
Nov. 14, 1975	Cleaning out.
Nov. 15, 1975	Cleaning out.
Nov. 16, 1975	Cleaning out.
Nov. 17, 1975	Cleaning out.
Nov. 18, 1975	Cleaning out.
Nov. 19, 1975	Cleaning out.
Nov. 20, 1975	Cleaning out.
Nov. 21, 1975	Cleaning out.
Nov. 22, 1975	Cleaning out.
Nov. 23, 1975	Cleaning out.
Nov. 24, 1975	Cleaning out.
N v. 25, 1975	Cleaning out.
Nov. 26, 1975	Cleaning out.
Nov. 27, 1975	Cleaning out.
Nov. 28, 1975	Cleaning out.
Nov. 29, 1975	Cleaning out.
Nov. 30, 1975	Cleaning out.
Dec. 1, 1975	Cleaning out.

Dec. 2, 1975 Cleaning out.

RECEIVED

DEC 8 1975

O. C. C. ARTESIA, OFFICE

· i	
Oct. 9, 1975	Drilling 687' in blue lime.
Oct. 10, 1975	Drilling 692' in blue lime.
Oct. 11, 1975	Drilling 697' in blue lime.
Oct. 12, 1975	Drilling 700' in blue lime.
Oct. 13, 1975	Drilling 705' in blue lime.
Oct. 14, 1975	Drilling 710' in blue lime.
Oct. 15, 1975	Drilling 715' in blue lime.
Oct. 16, 1975	Drilling 720' in blue lime.
Oct. 17, 1975	Drilling 725' in blue lime.
Oct. 18, 1975	Drilling 729' in blue lime.
Oct. 19, 1975	Drilling 735' in blue lime.
Oct. 20, 1975	Drilling 739' in blue lime.
Oct. 21, 1975	Drilling 744' in blue lime.
Oct. 22, 1975	Drilling 750' in blue lime.
Oct. 23, 1975	Drilling 754' in blue lime.
Oct. 24, 197u5	Drilling759' in blue lime.
Oct. 25, 1975	Drilling 765' in blue lime.
Oct. 26, 1975	Drilling 770' in blue lime.
Oct. 27, 1975	Drilling 775' in blue lime.
Oct. 28, 1975	Drilling 780' in blue lime.
Oct. 29, 1975	Drilling 785' in blue lime.
Oct. 30, 1975	Drilling 790' in blue lime.
Oct. 31, 1975	Cleaming out.
Nov. 1, 1975	
Nov. 2, 1975	Cleaning out.
	•

Cleaning out.

Cleaning out.

Nov. 3, 1915

Nov. 4, 1975

RECEIVED

NOV 7 1975

Sept 11, 1975	Drilling 600' in red shale.
Sept. 12, 1975	Cleaning out.
Sept. 13, 1975	Drilling 602' in red shale.
Sept. 14, 1975	Drilling 605' in red shale.
Sept. 15, 1975	Drilling 608' in red shale.
Sept. 16, 1975	Drilling 610' in red shale.
Sapt. 17, 1975	Drilling 613' in red shale.
Sept. 18, 1975	Drilling 615' in red shale.
Sept. 19, 1975	Cleaning out.
Sept. 20, 1975	Drilling 617; in red shale.
Sept. 21, 1975	Drilling 619' in red shale.
Sept. 22, 1975	Drilling 622' in red shale.
Sept. 23, 1975	Drilling 625' in red shale.
Sept. 24, 1975	Drilling 628' in red shale.
Sept. 25, 1975	Drilling 631; in red shale.
Sept. 26, 1975	Drilling 633' in blue lime.
Sept. 27, 1985	Drilling 635' in blue lime.
Sept. 28, 1975	Drilling 639' in blue lime.
Sept. 29, 1975	Drilling 642' in blue lime.
Sept. 30, 1975	Drilling 645' in blue lime.
Oct. 1, 1975	Drilling 648' in blue lime.
Oct. 2, 1975	Drilling 653' in blue lime.
Oct. 3, 1975	Drilling 658' in blue lime.
Oct. 4; 1975	Drilling 662' in blue lime.
Oct. 5, 1975	Drilling 667' in blue lime.
Oct. 6, 1975	Drilling 6/2' in blue lime.
Oct. 7, 1975	Drilling 677' in blue lime.
Oct. 8, 1975	Drilling 682' in blue lime,

RECEIVED

OCT 14 1975

August 15, 1975	Drilling 545' in red shale,
August 16, 1975	Drilling 548' in red shale.
August 17, 1975	Drilling 550' in red shale.
August 18, 1975	Drilling 550' in red shale.
August 19, 1975	Drilling 555' in red shale.
August 20, 1975	Drilling 557° in red shale.
August 21, 1975	Drilling 560! in red shale.
August 22, 1975	Drilling 562' in red shale.
August 23, 1975	Drilling 563' in red shale.
August 24, 1975	Drilling 565' in red shale.
August 25, 1975	Drilling 567' in red shale.
August 26, 1975	Drilling 570' in red shale,
August 27, 1975	DRilling 572: in red shale.
August 28, 1975	Drilling 575' in red shale.
August 29, 1975	Cleaning out.
August 30, 1975	Drilling 577' in red shale.
August 31, 1975	Drilling 579' in red shale.
Sept. 1, 1975	Drilling 581! in red shale.
Sept. 2, 1975	Cleaning out. •
Sept. 3, 1975	Drilling 584' in red shale.
Sept. 4, 1975	Drilling 586' in red shale.
Sept. 5, 1975	Drilling 588' in red shale.
Sept. 6, 1975	Drilling 590' in red shale.
Sept. 7, 1975	Cleaning out.
Sept. 8, 1975	Drilling 592' in red shale.
Sept. 9, 1975	Drilling 595' in red shale.
Sept. 10, 1975	Drilling 598' in red shale.

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RECEIVED

SEP 1 5 1975

%/ GERTION 3, 1256, 1271 LEGT COUNTY, NEW LLIKEGO

July 17, 1075	Orilling 6571 in doloning.	
J. 19. 10. 11. 19.	unilling 401 and limbs.	
₩ <u>₩</u> ₩₩₩₩₩₩₩	Detains ASSI in determine.	
unij 20, 1975	Omilling 4691 in delemite.	
auly 21, 1975	Orilling 4731 in dolomita.	
July 20, 1075	Untilling 4751 in deletite.	
July 12, 2575	Orilling 1,791 in delocite.	
July 31., 1875	Drilling 4821 in dolorits,	
or manage cond	Indiana indiana delember	
outy 26, 1975	Drilling 4884 in delocits.	
July 27, 1975	Drilling 4921 in delection	•
July 28, 1975	Drilling 1951 in delomite.	
Jul; 29, 1975	Orilling 498% in delocate.	
July 30, 1975	Drilling 5031 in delection.	
July 31, 1975	Drilling 507' in dolomite.	-
August 1, 1975	Drilling 510' in dolomite,	
August 2, 1975	Drilling 514' in dolomite.	
August 3, 1975	Drilling 519' in dolomite,	:
August 4, 1975	Drilling 523' in dolomite.	
August 5, 1975	Drilling 528' in dolomite.	
August 6, 1975	Lost tools in the hole, fishing.	
August 7, 1975	Got the tools out around mid-night.	
August 8, 1975	Drilling 530' in Dolomite.	RECEIVED
August 9, 1975	Drilling 533' im dolomite,	AUG 1 8 1975
August 10, 1975	Drilling 537' in dolomite '	-
August 11, 1975	Cleaning out.	O. C. C. Artesia, Office
August 12, 1975	Cleaning out.	
August 13, 1975	Drilling 540' in dolomite.	
August Mr. 1975	Drilling 542' in red shale.	

SULPHATE BROTHER SECTION 3, T258, R27E EDDY COUNTY, NEW MEXICO

			•
	June 20, 1975	Cleaning out.	
3 #1 \$ 15 £	June 21, 1975	Cleaning out.	
	June 22, 1975	Cleaning out.	
	June 23, 1975	Drilling at 407° dolomite.	
	June 24, 1975	Drilling at 408 dolomite.	
•	June 25, 1975	Drilling at 410' dolomite.	
	June 26, 1975	Drilling at 412' in dolomite.	
	June 27, 1975	Drilling 413' in dolomite.	
	June 28, 1975	Clearing out.	
	June 29, 1975	Drilling at 415 in dolomite.	
	June 30, 1975	Drilling at 417' in colomite.	
1.3	July 1, 1975	Drilling at 419' dolomite.	
·	July 2, 1975	Drilling at 423' dolomite.	
	July 3, 1975	Drilled 425' in dolomite.	•
	July 4, 1975	Drilled 427' in dolomite.	•
	July 5, 1975	Drilled 430' in dolomite.	en de la companya de La companya de la co
	July 6, 1975	Drilled 432' in dolomite.	
	July 7, 1975	Drilled 434' in dolomite.	ale, and
	July 8, 1975	Drilled 437' in dolomite.	
	July 9, 1975	Drilled 439' in dolomite.	**
	July 10, 1975	Brilled 14:21 in dolomite.	
	July 11, 1975	Drilling at hhh! in dolomite.	RECEIVED
	July 12, 1975	Drilling at 445' in dolomite.	JUL 2 1 1975
	July 13, 1975	Drilling at 447' in dolomite.	n. c. c.
17.	, July 14, 1975	Orilling at LL8' in dolomite.	ARTESIA. OFFICE
	July 15, 1975	Drilling at 450' in dolomite.	•

July 16, 1975

Drilling at 451'.

25 22, 173	artiting at 359!
May Ch. DAS	Artiling at 3621
May 25, 1975	Drilling at 363'
May 26, 1975	Drilling at 365
May 27, 1975	Drilling at 367'.
V & 28, 1975	Drilling at 369'.
May 29, 1975	Drilling at 271'.
May 30, 1975	Drilling at 3731.
May 31, 1975	Drilling at 375.
June 1, 1975	Drilling 377%.
June 2, 1975	Drilling at 379'.
June 3, 1975	Drilling 381'.
June 4, 1975	Drilling 383'.
June 5, 1975	Drilling at 383.
June 6, 1975	Drilled 387'.
June 7, 1975	Drilled 390'.
June 8, 1975	Drilled 392'.
June 9, 1975	Drilling at 3951.
June 10, 1975	Drilling at 3981.
June 11, 1975	Drilling at 400'.
June 12, 1975	Cleaning out
June 13, 1975	Drilling at 402'.
June 14, 1975	Drilling at 405.
June 15, 1975	Cleaning out.
June 16, 1975	Cleaning out.
June 17, 1975	Cleaning out.

Cleaning out.

June 18, 1975

RECEIVED

JUN 2 3 1975

O. C. C. ARTESIA, OFFICE

SULTHATE BROTHER SECTION 3, T255, R27E EDDY COUNTY, NEW MEXICO

April 23, 1975	Cleaning out.
April 24, 1975	Cleaning out.
April 25, 1975	Cleaning out.
April 26, 1975	Cleaning out.
April 27, 1975.	Cleaning out.
April 28, 1975	Cleaning out. MAY 2 6 1975
April 29, 1975	Cleaning out.
April 30, 1975	Cleaning out.
May 1, 1975	Cleaning out.
Мат 2, 1975	Cleaning out.
May 3, 1975	Cleaning out.
May 4, 1975	Reaming and getting ready to run pipe.
May 5, 1975	Getting ready to run pipe.
May 6, 1975	Running pipe.
May 7, 1975	Reaming 150' Using a 22" Bit
May 8, 1975	Reaming 22" hole.
May 9, 1975	Reaming 2201.
May 10, 1975	Reaming 250%
Yay 11, 1975	Reaming 2801.
May 12, 1975	Reaming at 3201.
May 13, 1975	Reaming at 340°.
May 14, 1975	Reaming at 246. 16" run to bottom and water shut off.
May 15-18, 1975	Change Rig out and ready to start drilling from under pipe.
May 19, 1975	Drilling 351; - 15" hole.
May 20, 1975	Drilling 353' - 16" hole.

Drilling 355' 15" hole.

Drilling 357' 15" hole.

May 21, 1975

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		RECEIVED
March 28, 1975	Reaming at 3361.	APR 25 1975
March 29, 1975	Reaming at 338.	
March 30, 1975	Reaming at 340.	D. D. G.
March 31, 1975	Reaming at 3421.	
April 1, 1975	Reaming at 314.	
April 2, 1975	Reaming at 346.	
April 3, 1975	Reaming at 348.	•
April 4, 1975	Cleaning out.	
April 5, 1975	Reamed at 350.	
April 6, 1975	Reamed at 352.	
April 7, 1975	Cleaning out.	
April 8, 1975	Cleaning out.	
April 9, 1975	Cleaning out.	
April 10, 1975	Cleaning out.	
April 11, 1975	Cleaning out.	
April 12, 1975	Cleaning out.	
April 13, 1975	Cleaning out.	
April 14, 1975	Cleaning out.	
April 15, 1975	Cleaning out.	
April 16, 1975	Cleaning out.	
April 17, 1975	Cleaning out.	
April 18, 1975	Cleaning out.	
April 19, 1975	Cleaning out.	
April 20, 1975	Cleaning out.	
April 21, 1975	Cleaning out.	

Cleaning out.

April 22, 1975

SULPHATE BROTHER SECTION 3, T258, R27E EDDY CCUNTY, NEW MEXICO

	February 28, 1975	Reaming hole.		
	March 1, 1975	Reaming hole.	•	
	March 2, 1975	Reaming hole.		
	March 3, 1975	Reaming at 225'.		energy some eigelegenesel. De lee Greeke verkriker van
	March 4, 1975	Reamed at 235%.		
	March 5, 1975	Reamed at 245'.		and seems of the second seems to
	March 6, 1975	Reamed at 255'.		
	March 7, 1975	Reamed at260'.		
	March 8, 1975	Reamed to 265'.		
	March 9, 1975	Reamed to 270'.		
	March 10, 1975	Reamed to 275'.		
	March 11, 1975	Reamed to 2801.		
	March 12, 1975	Drilled 285'. (correc	tion Reamed)	
	March 13, 1975	Drilled 290'. (correc	ction Reamed)	
	March 14, 1975	Drilled 295'. (correc	ction Reamed)	
	March 15, 1975	Drilled 300'. (corre	ction Reamed)	
	March 16, 1975	Drillad 305'. (correc	ction Reamed)	
	March 17, 1975	Reamed at 310'.		
	March 18, 1975	Reaming at 313'	• .	
	March 19, 1975	Reaming at 315'.		
-	March 20, 1975	Reaming at 318'.		
	March 21, 1975	Reaming at 320'.	O	CCCIVED
	March 22, 1975	Reaming at 322'.		MAR 3 1 1975
	March 23, 1975	Reaming at 325'.		a. c. c.
	March 24, 1975	Reaming at 328'.		artesia, officer
	March 25, 1975	Reaming at 330'.		
	March 26, 1975	Reaming at 332'.	ė .	

Reaming at 334'.

March 27, 1975

Japuary	31.	1975	Drilled	from	31,51	to	31.71	hard	white	lime.
U CALLED J	J-,	エノ・ノ	~~~~~~	T T C	J47	00	J41	4101	*********	

February 1, 1975 Cleaning out.

February 2, 1975 Drilled from 347' to 349' hard white lime.

February 3, 1975 Drilled from 349' to 351' hard white lime.

February 4, 1975 Cleaning out.

February 5, 1975 Cleaning out.

February 6, 1975 Cleaning out.

February 7, 1975 Cleaning out.

February 8, 1975 Cleaning out.

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3 1975

February 9, 1975 Cleaning out.

February 10, 1975 Cleaning out.

February 11, 1975 Cleaning out.

February 12, 1975 Cleaning out.

February 13, 1975 Cleaning out.

February 14, 1975 - February February 16, 1975 Cleaning out

February 17, 1975 Cleaning Out.

February 18, 1975 Cleaning out.

February 19, 1975 Cleaning out.

February 20, 1975 Cleaning out. Correction- Reaming to 16" hole.

February 21, 1975 Cleaning out. Correction - Reaming to 16" hole.

February 22, 1975 Cleaning out. Correction - Reaming to 16" hole.

February 23, 1975 Cleaning out. Correction - Reaming to 16" hole.

February 24, 1975 Reaming to 16" hole.

February 25, 1975 Reaming hole to 18".

February 26, 1975 Reaming on hole.

Fabruary 27, 1975 Reamed 18" to 150'.

RECEIVED

FEB 3 1975

0. C. C. Artebia, office

January 3, 1975	Drilled from	296' to 298	i in	hard white	lime.
-----------------	--------------	-------------	------	------------	-------

January 4, 1975 Drilled from 298' to 300' in hard white lime.

January 5, 1975 Drilled from 300' to 303' in hard white lime.

January 6, 1975 Drilled from 303' to 305' in hard white lime.

January 7, 1975 Drilled from 305' to 308' in hard white lime.

January 8, 1975 Drilled from 308' to 310' in hardawhite lime.

January 9, 1975 Drilled from 310' to 313' in hard white lime.

January 10, 1975 Cleaning out.

January 11, 1975 Cleaning out.

January 12, 1975 Drilled from 313' to 315' still hard white lime.

January 13, 1975 Drilled from 315' to 316' in hard white lime.

January 14, 1975 Drilled from 316' to 318' in hard white lime.

January 15, 1975 Cleaning out.

January 16, 1975 Drilled from 318' to 320' in hard white lime.

January 17, 1975 Drilled from 320' to 322' hard white lime.

January 18, 1975 Cleaning out.

January 19, 1975 Drilled from 322' to 325' hard white lime.

January 20, 1975 Cleaning out.

January 21, 1975 Drilled from 325' to 328' hard white lime.

January 22, 1975 Drilled from 328' to 330' hard white lime.

January 23, 1975 Drilled from 330 to 333' hard white lime.

January 24, 1975 Cleaning out.

January 25, 1975 Drilled from 333' to 335' hard white lime.

January 26, 1975 Drilled from 335' to 337' hard white lime.

January 27, 1975 Cleaning out.

January 28, 1975 Drilled from 337' to 340' hard white lime.

January 29, 1975 Drilled from 340' to 342' hard white lime.

January 30, 1975 Drilled from 342' to 345' hard white lime.

JAN 6 - 1975

D. C. C.
ARTESIA, DEFICE

December 10, 197h	Drilled from 233' to 236' in hard white lime.
December 11, 1974	Drilled from 236' to 239' in hard white lime.
December 12, 1974	Drilled from 239' to 243' in hard white lime. 16 inch hole.
December 13, 1974	Drilled from 243' to 246' in white lime.
December 14, 1974	Drilled from 246' to 249' in white lime.
December 15, 1974	Drilled from 249' to 254' in white line.
December 16, 1974	Drilled from 254' to 257' in hard white lime.
December 17, 1974	Drilled from 257' to 260' in hard white lime.
December 18, 1974	Drilled from 260' to 265' in hard white lime.
December 19, 1974	Drilled from 265' to 268' hard white lime.
December 20, 1974	Drilled from 268' to 271' in hard white lime.
December 21, 1974	Drilled from 271' to 274' hard white lime.
December 22, 1974	Drilled from 274' to 279' in hard white lime.
December 23, 1974	Drilled from 279' to 281' in hard white lime.
December 24, 1974	Drilled from 281' to 283' in hard white lime.
December 25, 1974	Shut down.
December 26, 1974	Drilled from 283' to 285' in hard white lime.
December 27, 1974	Drilled from 285' to 287' in hard white lime.
December 28, 1974	Drilled from 287' to 289' in hard white lime.
December 29, 1974	Drilled from 2891. Caving and cleaning out.
December 30, 1974	Cleaning cut.
December 31, 1974	Drilled from 289' to 291' in hard white lime.
January 1, 1975	Drilled from 291' to 294' in hard white lime.
January 2, 1975	Drilled from 294' to 296' in hard white lime.

• ... Samber 9, 1974 Drilled 230' to 233' in hard white lime.

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TEC112 1974

The state of the s

December 6, 1974 Drilled 223' to 225' in hard white lime

December 7, 1974 Drilled 225' to 228' in hard white lime

December 8, 1974 Drilled 228' to 230' in hard white lime

RECEIVED

DEC 1 1 1974

O. C. C. ARTESIA, OFFICE

December 4, 1974;

Drilled 219' to 221' in lime and gyp.

December 5, 1974

Drilled 221' to 223' in hard white lime and gravel.

RECEIVED

DEC 1 1 1974

D. C. C. ARTESIA, OFFICE

December 3, 1974

Drilled 216' to 219' in lime and gyp.

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DEC 6 1974

D. C. C.

CORINNE GRACE
SULPHATE BROTHER
SECTION 3, T25S, R27E
EDDY COUNTY, NEW MEXICO

24

December 2, 1974

Drilled 213' to 216' in hard lime.

RECEIVED

DEC 5 1974

D. C. C.

CORINNE GRACE
SULPHATE BROTHER
SECTION 3, T25S, R27E
EDDY COUNTY, NEW MEXICO

November 30, 1974

December 1, 1974

Drilled 208' to 211' in hard lime.

Drilled 211' to 213' in hard lime.

PECEIVED

DEC 4 1974

O. C. C.

CORINNE GRACE
SULPHATE BROTHER
SECTION 3, T25S, R27E
EDDY COUNTY, NEW MEXICO

November 27, 1974

Drilled 200' to 203' in gyp rock.

November 28, 1974

Drilled 203' to 205' in hard lime.

November 29, 1974

Drilled 205' to 208' in hard lime still.

RECEIVED

DEC 2 1974

O. C. C.

SULPHATE BROTHER SECTION 3, T25S, R27E EDDY COUNTY, NEW MEXICO

		CEIVED
November 14, 1974	Drilled from 145' to 149' in red shale.	
November 15, 1974	Drilled from 149' to 152' in red shale.	DV 2 5 1974
November 16, 1974		O. C. C.
November 17, 1974	Drilled from 155' to 159' in red shale.	
November 18, 1974	Drilled from 159' to 165' in red shale, and lime	•
November 19, 1974	Drilled from 165' to 170' in red shale and lime	5°
November 20, 1974	Drilled from 170' to 175' in red shale and lime.	
November 21, 197h	Drilled from 175' to 180' in gyp. rock.	e distribution de la company

SULPHATE BROTHER SECTION 3, T25S, R27E EDDY CCUNTY, NEW MEXICO

	٠	RECEIVED
	October 19, 1974	Spudded at 6 p.m. to a depth of 5'.
	October 20, 1974	Drilled from 5' to 15'. NOV 1 8 1974
	October 21, 1974	Drilled from 15' to 30'.
	October 22, 1974	Drilled from 30' to 40'.
	October 23, 1974	. Raining and waiting on construction Company to built location.
	October 24, 1974	Raining and waiting on Construction Company to built location.
	October 25, 1974	Rigging up and Drilled from 40' to 43' in red shale.
	October 26, 1974	Drilled from 43' to 45' in red shale.
	October 27, 1974	Drilled from 45' to 50' in red shale.
	October 28, 1974	Drilled from 50' to 70' in red shale. 15": hole.
. '	• October 29, 1974	Drilled from 70' to 75' in hard rock 16" hole.
· ·	October 30, 1974	Drilled from 75' to 77' in hard rock 16" hole.
>	October 31, 1974	Drilled from 77' to 90' in red shale.
	November 1, 1974	Drilled from 90' to 93' in red shale.
	November 2, 1974	Drilled from 93' to 95' in red shale.
	November 3, 1974	Drilled from 95' to 100' in red shale.
	November 4, 1974	Drilled from 100' to 105' in red shale.
	November 5, 197h	Drilled from 105' to 110' in red shale.
	November 6, 1974	Drilled from 110' to 115' in red shale.
	November 7, 1974	Drilled from 115' to 119' in red shale.
	November 8, 1974	Drilled from 119' to 122' in red shale.
	November 9, 1974	Drilled from 122' to 125' in red shale.
	November 10, 1974	Drilled from 125' to 130' in red shale.
,	November 11, 1974	Drilled from 130' to 135' in red shale.
	November 12, 1974	Drilled from 135' to 138' in red shale.
	November 13, 1974	Drilled from 138' to 145' in red shale.

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	ور ا		
NO. OF CORIES RECEIVED 6			Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	. NEW MEXICO OIL CO	NSERVATION COMMISSION	C-102 and C-103 Eliective 1-1-65
FILE		RECEIVED	-
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE		OCT 2 3 1974	State XXX Fee
OPERATOR 3		001 2 3 1974	5, State Oil 5 Gas Lease No. K-44476
SO NOT USE THE FORM FOR PROPERTY SELECTION OF THE SELECT O	Y NOTICES AND REPORTS OF POSALS TO DRILL OR TO DEEPEN OR PLUCON FOR PERMIT - " (FORM C-101) FOR S	N WELLS O. C. C.	
i.	OTHER-		7. Unit Agreement Name
Corinne Grace			8. Fram of Lease Name Sulphate Brother
P. O. Box 1418, Carl	Lsbad, New Mexico 88220)	3. Well No.
4. Location of Well		1th 660	13. Field and Pool, or Wildcat Wildcat
7-E	N 3 TOWNSHIP 25	· - •	
	15. Elevation (Show wheth	er DF, RT, GR, etc.) 3237.0	12. County . Eddy
Check A	Appropriate Box To Indicate	Nature of Notice, Report or O	ther Data
NOTICE OF IN			T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTEPING CASING
TEMPERATILY ABANDON		COMMENCE DRILLING OPNS.	PL.S AND ABANDONMENT
PULL OF AUTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	<u> </u>
		OTHER	,
07-59			
uste SEE RULE 1003.		etails, and give pertinent dates, includin	

13. There's fearly that the information above is true and complete to the	best of my knowledge and belief.		
5 2162 Septe D. PILLE TITLE	Agant	DAT: 7.0/27	177).
- W. a. Gressett	IL AND GAS INSPECTOR	OCT	2 3 1974

SANTA FE	NEW	MEXICO ST GOHEE	FA MONECOMMISS	NOI	Form C-101 Royland 1-1-5	5-21400 i
7 - E 1 J. S. G. S. 2	<u>u</u>	OCT 1	6 1974			Type of Lease
CPERATOR /		O (C. C.		5. State Oil K-41	& Gas Lease No. 176
		ARTESIA	. OFFICE		111111	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK		7. Unit Agre	empit Mame
b. Type of Weii DRILL X		DEEPEN 🗌	PLI	JG BACK	8. Farm or L	ezsa Numa
AS WELL	OTHER		SINGLE ZONE	MULTIPLE ZONE	Sulphat	e Brother
Comme of Operator Comme	Grace				9. Well No.	
3. Asiress of Operator					10. Field on Wildcat	d Pool, or Wildon
		d. New Mexico 88		nith in		
660 FEET FROM			,			
			11111111111111111111111111111111111111	TATE KMPM	12. County	
					THIT I	
			9. Proposed Depth			
			12,700	Morrow		21. Rotary or C.T.
Tar. Elevations som il herher OF,	, R I, etc.) 21A. Kind	& Status Plug. Bond 21	IB. Drilling Contract	ot .		. Date Work will start
3237.0	Blank		bott Bros &		Oct	18. 197),
	· · · · · · · · · · · · · · · · · · ·	PROPOSED CASING AND	-,			,
SIE OF HOUE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	TH SACKS C	OF CEMENT	EST. TOP
202	9 5/8	5);# 36#	6150	05/) ska	Girculate -
3 3/4	7	26#, 29#, 32#				
		•		•		ľ
			•			!
drill to an app	ng $12\frac{1}{4}$ " hole to	13 3/8" casing a 5 6150', set and of 12,700' to t ed below surface	cement 9 5/6	8" casing	and then	•
drill to an app	ng $12\frac{1}{4}$ " hole to	of 12,700' to t	cement 9 5/6	8" casing	and then on. APPROV FOR 90 D	AL VALID AYS UNLESS OMMENCED,
drill to an app	ng $12\frac{1}{4}$ " hole to	of 12,700' to t	cement 9 5/6	8" casing w formatio	and then on. APPROV FOR 90 D	AL VALID AYS UNLESS OMMENCED,
Continue drilli drilli drilli to an app Blowout prevent	ng 124" hole to proximate depth cers will be use	of 12,700' to t	cement 9 5/6 cest the Morrow casing.	8" casing w formatio	APPROV FOR 90 DA DRILLING CO	AL VALID AYS UNLESS COMMENCED, 7-75
Continue drilli drilli drilli to an app Blowout prevent	ng 124" hole to proximate depth cers will be use	PROPOSAL IS TO DEEPEN OF	est the Morror casing.	8" casing w formatio	APPROV FOR 90 DA DRILLING CO	AL VALID AYS UNLESS OMMENCED, 7-75
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WELL ESCATION AND ACREAGE DEDICATION PLAT

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i charace ti	ne acreage dedi	icated to the subject we	ll by colored penci	l or hachure marks o	n the plat below.
	nan one lease and royalty).	is dedicated to the weil	, outline each and	identify the ownersh	ip thereof (both as to working
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(es	No I	f unswer is "'yes;" type o	l consolidation		
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	•	gned to the well until all	interests have bee	n consolidated (by	communitization, unitization,
forced-por					een approved by the Commis-
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	i		I I		CERTIFICATION
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	!		I	1 !	d herein is true and complete to the
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	 		1		766. 10, 1974
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	FILE	1	AND	Arr Mar	Ellective 1-1-6	5
	U.S.C.S.	AUTHORIZATION TO TRA	INSPORT OIL A	ND NATURAL C	SAS	
	LAND OFFICE					
	TRANSPORTER GAS	1		•		
	OPERATOR					
J.	PROPATION OFFICE					
	Operator Corinne Grace					
	Address					
	P. O. Box 1418, Carl:	sbad, New Mexico				
	Reason(s) for filing (Check proper box)	,	T T	lease explain)		
	New Well	Change in Transporter of:			ol. allowable t	o move
	Recomplesion Change in Ownership	CII Dry Gz Casingneod Gas Conder	7=4	il		
			1			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE Weil No. Pool Name, Including F	ormation	Kind of Lease		
	Ranger Lake	1 Ranger Lake		State, Federal		[,+38+]
	Location	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Leifil		State_	J_K-3c0
	Unit Letter N 1980	Feet From The West Lin	• and 660	Feet From 7	The South	
	Line of Section 11 Tov	vashtp 12S Range	34E	мрм, Lea		Count
131.	DESIGNATION OF TRANSPORT	FFR OF OIL AND NATURAL GA	S			
	Nome of Authorized Transporter of Old	or Congensate	Andress (Give aud	ess to which approv	ed cupy of this form is :	o be sent)
	Permian Coro.				n, Texas 77001	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give add	ess to which approv	red copy of this form is t	o be sent)
		Unit Sec. Twp. P.ge.	is gos actually con	inected?	·n	
	If well produces oil or liquids, give location of tanks.	N 11 12S 34E	,	1		
	If this production is commingled wit	th that from any other lease or pool.	give commingling	order number:		,
	COMPLETION DATA			·	·	
	Designate Type of Completio		New Well Works	over Deepen	Plug Book Same Res	'v. Dill. Re
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ν.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total	solume of load oil	and must be equal to or e	exceed too a
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	end a mine of					
	GAS WELL Actual Prod. Tout-MCF/D	Langin of Test	Bbis, Condensate/	MMCF	Gravity of Contensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (55 0 0~12}	Choke Size	
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	I hereby certify that the rules and a Commission have been complied w	ith and that the information given.			Oxig. Signal by	
	above is true and complete to the	best of my knowledge and belief.) ay		- Jee 19:	
			TITLE		$\mathbf{L}^{\mathbf{y}_{i,k}}$	
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			Separate 1	forms C-104 must	be filled for seem po	ישות זה 100

NO. OF COPIES RECEIVED				Form C-103 Supersedes Old
CISTR'BUTION .				C-102 and C-103
ANTAFE	NEW /	MEXICO OIL CONSERV	ATION COMMISSION	Effective 14-65
ILE				
.3.3.3.				5a. Indicate Type of Lease
AND OFFICE				State X Fac
PERATOR				5. State Oil & Gas Lease No.
				K-3909
	4 240205ALS TO DRILL OF	ND REPORTS ON WELL	O A DIFFERENT RESERVOIR.	
				7. Unit Agreement Name
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Corinne Grac	:e			Ranger Lake
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South Live	ECTION	128	34E	
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CONTINUE OF APPROVAL, IF ANYLY OF

DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Orm C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-; FILE Effective 1-1-65 AND U.S.G.S AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE DIL IRANSPORTER GAS OPERATOR PROBATION OFFICE. Coermo Corinne Grace P. O. Box 1418, Carlsbad, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Request 268 bbl. allowable to move Recompletion oil Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No.; Pool Name, Including Formation Kind of Lease State State, Federal or Fee Ranger Lake Ranger Lake Fenn 1980 West_Line and 660 South N Unit Letter_ Feet From The Feet From The Line of Section Township 125 Range 34E Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Box 3119 Midland, Texas Address (Give address to which approved copy of this form is to be sent) Fermian Corp. Name of Authorized Transporter of Castrighead Gas 🔲 - or Dry Gas 🗀 Unit Two. P.ge. Is gas actually connected? If well produces all or liquids, give location of tanks. N 11 125 34E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Workove: Some Res'v. Diff. Res New Well Deeper Piuc Back Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. Date Spudged Total Depth Eleventos (DF, RKB, RT, GR, etc., Name of Producing Formation Top Cil/Gas Pay Tubing Depth Depth Casing Shoe Performions TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tonks Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choke Size Length of Test Actual Prod. Duting Test Oll-Bale. Water - Bble. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Nethod (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choks Size OIL CONSERVATION COMMISSION APPROVED_

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given shown is true and complete to the best of my knowledge and belief. Onto Stanked by BY. foe D. . . . v

(Signature) Agent 11/5/74

This form is to be filed in compliance with RULE 1104.

K-3909

County

If this is a request for allowable for a namely drilled or deepers well, this form must be accompanied by a tablation of the deviatives taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allo-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own-well name or number, or transporter, or other such change of conduc-Separate Forms C-104 must be filed for such pool in multi-

DISTRICTION NEW MEXICO OIL CONSERVATION COMMISSION Supervised and Cold Encourse 1448 Supervised State Inc. Sup	NO. OF COPIES RECEIVED				Form C-103	
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Thereby certify that the information above is true and complete to the best of my knowledge and belief.	PERFORM REMEDIAL WORK	, PLUG AND	ABANDON	REMEDIAL WORK	ALTERING CASING	
orners Studying for selt water display X 17. Describe Propose or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) See Bull 1103. 18. I bereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I bereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I bereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I bereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I bereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I bereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I bereby certify that the information above is true and complete to the best of my knowledge and belief.	Ħ	i		<u> </u>	i	ENT
OTHER Studying for selt water display X 17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed work) see and eligated the information above is true and complete to the best of my knowledge and bellef. 17. Thereby certify that the information above is true and complete to the best of my knowledge and bellef. 18. Thereby certify that the information above is true and complete to the best of my knowledge and bellef. 18. Thereby certify that the information above is true and complete to the best of my knowledge and bellef. 18. Thereby certify that the information above is true and complete to the best of my knowledge and bellef. 18. Thereby certify that the information above is true and complete to the best of my knowledge and bellef. 18. Thereby certify that the information above is true and complete to the best of my knowledge and bellef.		CHANGE F	LANS) — — — — — — — — — — — — — — — — — — —		
OFFICE Studying for salt water display X 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE BULE 1703. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 19. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 19. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 19. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 19. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 19. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 19. Thereby certify that the information above is true and complete to the best of my knowledge and belief.		^<	ca./			
2. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 1. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 1. The Agent Date Nov. 5, 1973	OTHER Studying for sal	lt water displai	/- ['] X			
2. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 1. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 1. The Agent Date Nov. 5, 1973			11			
2. Thereby certify that the information above is true and complete to the best of my knowledge and bellef. Oute Nov. 5, 1973	 Describe Proposed or Completed Op work) SEE BULE 1703. 	perations (Clearly state as	:: persinent deta	ius, and give pertinent dates, inc	tuning estimated date of starting any t	proposed
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	.2. I hereby certify that the information	i above is true and comple	ete to the best of	or my knowledge and belief.		
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· Coper May a some	113412 19 1.3.7.7.2.C.C. J.	America.	TITLE A	gent	NGV. 5, 197	٢
MAN A SAME						
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	 1			
NO. OF COPIES MECEIVED	_			Form C-103 Supersedes Old
DISTRIBUTION	_			C-102 and C-103
SANTA FE	NEW ME	EXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE	_			
U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE				State X Fee
OPERATOR				5. State Oil & Gas Lease No.
				к3909
SUN (DO NOT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND	REPORTS ON	ACK TO A DIFFERENT RESERVOIR.	
1.				7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-			
2. Name of Operator				8. Farm or Lease Hame
Corinne Grace		•		_
3. Address of Operator	,			Ranger Lake
•	7.3. 7.37.35.	99000		4, west No.
P.O. Box 1418 Ca			**************************************	1
4. Location of Well			11.17	10. Field and Pool, or Wildcat
UNIT LETTER N	660 FEET FROM	South_	LINE AND -660 // FEET F	Panger Lake Penn.
THE West LINE, SE	crion 11 T	OWNSHIP 12S	RANGE 34E NO	IPM.
	15. Eleva	tion (Show whether	DF, RT, CR, etc.)	12. County
		4173 KB		Lea ()
16. Chec	k Appropriate Ro-		Sature of Notice, Report or	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		to indicate N		
NOTICE OF	INTENTION TO:		SUBSEQUE	ENT REPORT OF:
		_		
PERFORM REMEDIAL WORK	PLUG	AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHA	GE PLANS	CASING TEST AND CEMENT JOB	
			other Routine Repor	t
OTHER				
	d Operations (Clearly sta	ite all pertinent det	ails, and give pertinent dates, inclu	ding estimated date of starting any propose
work) SEE RULE 1103.			•	
August 2 1973	Wall Shut In	Awaiting o	completion of Ranger #	a sin
August 2, 1717	MCTT DIEGO III.	What office (completion of hanger #	-1 DIID:
•	•			
			•	
•		r		
		.		
•			-	
				÷
13. I hereby certify that the informa	ition above is true and no	mplete to the heat	of my knowledge and belief	
3) 1 1020 CE. =	Francisco		,	
		.		
Kenneth F. Smith	<u>n</u>	TITLE Ag	ent	August 2, 1973
	Prof. Barrell			1. * *.
APPROVED BY		TITLE		541F
WALLE BY				V311
CONDITIONS OF APPROVAL, IF	ANYL			

U.S.G.S. Sa. it a cate Type of Lease	
	Fee
OPERATOR S. State Oil 5. Gas Leine N. K-3909	o .
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PARENT IN FORM PROMIT THE FORM CHILD SAFET A SIFFERENT RESERVOIR.	
7. Unit Agreement Nume One X well Other-	
2. Name of Classifier	
Corinne Grace Rancer Loke 3. Address of Special Street No.	
P.O. Box 1418 Carlabad, New Maxico 88220	
4. Location of Well 10. Field and Pool, or Wilco	at
UNIT LETTER N . 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM REDUCE LENG	Penn
THE West LINE, SECTION 11 TOWNSHIP 12 S RANGE 34E NMPM.	
15, Elevation (Show whether DF, RT, GR, etc.) 12, County 4173 K3	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	77777
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING TEMPORARILY ABANDON PLUG AND ABANDON	
TEMPORARILY ABANDON PULL DA ALTER CASING CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT 105	MENT
OTHER	
07458	
17. Describe Proposed or Completes Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1903.	y proposed
June 13, 1973 Installed Kobe Surface pump & prime mover. Attempted to kick off pump,	pre-
ssured to 2500 PSI, lost pressure.	
June 14, 1973 POOH with tubing, packer and pump. Installed repaired pump and packer.	
June 16, 1973 Started pump at 7:00 P.M. 6-16-73	
June 17, 1973 to June 28, 1973 Pumped 79 Ebis Oil plus 12,861 Ebis Salt Water. Shut	in
5:30 P.M. 6-28-73. Wait onecompletion of Salt Water Disposal Well.	•••
5.50 1. Me O 20 15. Marc discompletion of Sarc hater bisposar herr.	
18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	
10.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Sichen Discourse Control of the State Sichen Pirce Agent	973

		3			
	NO. OF COPIES RECEIVED	-			
	DISTRIBUTION SANTA FE		ONSERVATION COMMIS	Ν٠٠٠	Form C-104
	FILE	REQUEST	FOR ALLOWABLE	•	Supersedes Old C-104 and C Elioctive 1-1-65
	U.S.G.S.	1	AND		
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND N	ATURAL GAS	i
	OIL	-			
	TRANSPORTER GAS	+			
	OPERATOR	4			
	PRORATION OFFICE	1			
2.	Operator		·		
	Corinna Grace				
	Address				
	P. O. Box 1418, Carle	shad, New Harden 88220			
	Reason(s) for filing (Check proper box)	Other (Please e	xplain)	
	New We!1	Change in Transporter of:			
	Recompletion	OII X Dry Go	L-J 1	L Test All	orable
	Change in Ownership	Casinghead Gas Conder	isale		
	If change of ownership give name and address of previous owner			- · · · · · · · · · · · · · · · · · · ·	
II.	DESCRIPTION OF WELL AND	LEASE Well No., Pool Name, Including F	ermarian :	and of Lease	
	Ratigar Lake		1.	itate, Federal or	Lease No.
	Location	1 Ranger Lake	rem.		State K-3909
	Unit Letter N 660	Feet From The South Lin	• and 1980	Feel From The	West
	Line of Section 11 Tow	enship 125 Range	A.E., NMPM,	Len	County
III.	DESIGNATION OF TRANSPORT		S	· ,	
	Name of Authorized Transporter of Cil. The Permian Corpora		1		copy of this form is to be sent)
	The Permian Corpora Name of Authorized Transporter of Cas		Box 3119, 15d1a	nd, Toxas	79701.
	None of Astronized Transporter of Cas			или прристец	copy of this form is to be senty
		Unit Sec. Twp. Pge.	is gas actually connected	? When	
	If well produces oil or liquids, give location of tanks.	H 11 128 34E	No	i	
	L	1			1
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order r	iumber:	
•••		Oil Weli Gas Well	New Well Workover	Deepen P	lug Back Same Res'v. Diff. Res'v
	Designate Type of Completion	on — (A)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P	.B.T.D,
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oti/Gas Pay	τ	ubing Depth
		1	<u> </u>		
	Perforations			[]	epth Casing Shoe
		TUDING CACING AND	CEVENTING DECOME		
	1015035	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
	HOLE SIZE	CASING & TOBING SIZE	OEF IN SCI		JACKS CEMENT
			<u> </u>		· · · · · · · · · · · · · · · · · · ·
					
v.	TEST DATA AND REQUEST FO		fter recovery of total volumi pth or be for full 24 hours)	of load oil and	must be equal to or exceed top allo
	OIL WELL Date First New Oil Rur. To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, e	tc.)
	Length of Test	Tubing Pressure	Casing Pressure	10	hoke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	G	as - MCF

Ac GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

I hereby certify that the rul Commission have been con above is true and complete	nplied with and the	t the information given
~ <i>)</i>	0	

VI. CERTIFICATE OF COMPLIANCE

TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Framuch J. (Title) 6/19/73

All sections of this form must be filled out completely for allowable on new and recompleted wells.

OIL CONSERVATION COMMISSION

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condities. Separate Forms C-104 must be filed for each pool in multipi,

		;">					•		
NO. OF COPIES RECEIVED	,							Fora	s C-185
DISTRIBUTION					11.	· (* 5.0.0	. C.		Ised 1-1-65
SANTA FE	-+		, 					5u. licito	cate Type of Lease
FILE		NEW I	MEXICO ON	DECO	SERVATION	i COMMISSION		State	e X
U.S.G.S.		WELL COMPLE	I HON OR	RECO	WE'FE LIO	AKCIOKER	HIM LOG	5, State	Oil & Gas Lease No.
LAND OFFICE								:	K-3909
OPERATOR								11111	
									
G. TYPE OF WELL								7, Ualt	A preement Name
	01L	LL X WELL		av 🗌	OTHER				
b. TYPE OF COMPLET	101							8. Farm	or Lease Name
WELL X OVER		EN BACK			OTHER				Ranger Lake
Name of Operator								9. Well:	No.
Corinne (Grace								<u> </u>
. Address of Operator		•						1	ld and Pool, or Wildoat
c/o Oil I	Reports &	Gas Service	es, Box	763,	Hobbs, i	ew Mexico	<u> </u>	Rai	nger Lake Penn
. Location of well									
NIT LETTER	LOCATED	<u>660</u> FEET P	ROM THE	South	LINE AND	1980	FEET FROM	12, 300	
	• •	30.0	n/		MILLI			3 _	
HE West LINE OF S 5. Date Spudded	IS Date TO	TWP. 12 S RG	Compl. (Rec	NMPM	rod 10 =	laugutone (D.E.	$\frac{1}{RKR}$ $\frac{DT}{DT}$	CR 21	ea Alling
								on, eic.	19. Liev. Cashinghead
9/10/66 10. Total Depth	[3] [9]	/66 1 ug Back T.D.	10/20/08	Multiple	e Compl. Hou	Q[]	3 KB	Tools	, Cable Tools
	1		22. Mc	any	a Compr., Mo	Drille	d By i	•	Copie 1001s
10,497 4. Producing Interval(s)	of this comple	10,406	m Name					0 - TD	25, Was Directional Surve
a, recurrency more area,	, 0	- 100, 2000.	,						Made Made
9934-9996.	5 Penn								Yes
6. Type Electric and Ot	her ! cas Bun							12	7, Was Well Cored
		an Paginti						1	Yes
Gamma Kay,	Acoustile	og, Resistiv	SING RECOR	D (Renc	ort all strings	set in well)			162
CASING SIZE	WEIGHT LB		H SET		ESIZE		NTING REG		AMOUNT PULLED
	+					CEME			
11 3/4	42#		371		11		<u>300</u>		None
8 5/8	24# & 3	· i	4178 407		7 7/8		<u>400</u> 400		None None
4 1/2	11.6		,407		1113		400		None
9.	1	LINER RECORD				3C.		TUBING R	RECORD
SIZE	TOP	воттом	SACKS CEI	MENT	SCREEN	SIZE	D	EPTH SET	PACKER SET
						2.3/	g	9885	9885
							-		
1. Perforation Record (i	nterval, size ar	id number)			32.	ACID, SHOT, F	RACTURE	, CEMENT	SQUEEZE, ETC.
1		i			DEPTH	INTERVAL	AMC	OUNT AND	KIND MATERIAL USED
9934, 9937	. 9957, 9	960, 9962,	9964.5,		9934	-96.5	500	gal re	g acid.
•	•	98 7, 9991, 9	_					G	
9996.5, 2	•	,	•						
33.					UCTION				
Date First Production	Prod	uction Method (Flo	neing, gas lif	t, pumpi	ing - Size an	i type pump)		Well S	tatus (Prod. or Shut-in)
10/26/66		··	Flo						Producing
Date of Test	Hours Tested	Choke Size	Prod'n. F Test Peri		Oil - Bbl.	Gas - MC	F Wa	ter - Bbl.	
10/26-27/66	24	24/64		<u>→</u>]	352	147.		28	420
low Tubing Press.	Casing Pressu	re Calculated 2 Hour Rate	1- OII - Bbl	i.	Gas — N	ICF W	ater - Bbl.		Oil Gravity - API (Corr.)
285#	Pkr		<u>> 352</u>)	14	7.8	28_		46.2
14. Disposition of Gas (sold, used for fi	ici, vented, etc.)			•		Те	st Witness	
Vented								Co	rinne Grace
5. List of Attachments									
Electric l	og e		7.0.7		·			-,	1: 4
36, I hereby certify that			es of this for	m is true	e and comple	e to the best o	f my knoule	age and be	arej.
SIGNED #	0 /	L							
SIGNED	, grown		TITL	.E	Agen	t		DATE _	2/7/67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico				
T.	Anhy 2020	_ T.	Canyon	Τ.	Ojo Alamo	T.	Penn. "B"
T.	Balt2110	_ Т.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
В.		_ Т.	Atoka	Т.	Pictured Cliffs	T.	Penn. "D"
T.	Yates2808	_ T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	_ T,	Devonian	T.	Menefee	T.	Madison
T.	Queen	_ T.	Silurian	т.	Point Lookout	T.	Elbert
T.	Grayburg	_ T.	Montoya	т.	Mancos	T.	McCracken
					Gallup		
T.	Gloriete 5585	_ T.	McKee	. Ba	se Greenhorn	T.	Granite
T.	Paddock	_ T.	Ellenburger	T.	Dakota	т.	
T.					Morrison		
T.	Tubb 7005	_ т.	Granite	T.	Todilto	т.	
T.	Drinkard	_ T.	Delaware Sand	T.	Entrada	T.	
T.	Abo 7700	_ т.	Bone Springs	- T.	Wingate	T.	
T.	Wolfcamp	_ т.		т.	Chinle	T.	
T.					Permian		
T	Cisco (Bough C) 9920	_ T.		т.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
C	115	115	Surface Rock				DST #1 9955-10014, open 2
115	2020	1905	Red Bed				hrs, gas in 8 minutes, re-
2020	2110	90	Anhydrite.				covered 9500' oil & gas cut
2110	2750	640	Salt, Anhydrite, Red Rock				wtr (70% wtr - 30% oil). IF:
2 750	2803	58	Broken Anhydrite				(10 min) 540, FFP 2548, 1 h
2808	2920	1.1.2	Sand & Anhydrite				ISTP 2823, 2 hr FSTP 2583
2920	4130	1210	Anhydrite & Red Bed			•	IHP 5163, FHP 5158, BHT 163
4130	5535	1455	Lime & Dolomite				
5585	1	1420	Dolomite & Sand				DST #2 10222-10314, open 2 hrs, gas in 8 min, recovered
7005	!	2005	Dolomite, Shale Streaks				280' oil & 490' oil & gas co
9010	9920	i	Shale & Dolomite -				mud. IFP 127, FFP 330, 1 hr
9920	10407		Lime & Shale				ISIP 3838, 2 hr FSIP 3406.
				·			DST #3 10314-10400, open 2 hrs, recovered 35' mud. IFP 76, PFP 85, 1 hr ISIP 126, hr FSIP 264, IHP 5420, FHP 5342, BHT 158°.

NO. OF COPIES PECEIVED DISTRIBUTION JEW MEXICO OIL CONSERVATION COMMISSIC Form C -104 SANTA FE Supersedes Old C-164 and C-11 Effective 1-1-65 REQUEST FOR ALLOWABLE HOBAS OFFICE O. C. C. FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE DEC 8 3 09 PH '66 OIL FRANSPORTER OPERATOR 1.1 PRORATION OFFICE Operato Corinne Grace Address c/o Oil Reports & Gas Services, Box 763, Nobbs, New Mexico Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion 011 X Dry Gas Change in Ownership Casinghead Gas X Condensate If change of ownership give name and address of previous owner ____ H. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Leaso Ranger Lake 1 Ranger Lake Penn State, Federal or Fee K-3909 State 660 Feet From The South ine and 1980 Township 12 S Range 34 E , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ransporter of Oil Address (Give address to which approved copy or this form is to be sent) or Condensate 🗔 Service Pipe Line Co. 3411 Knoxville Ave., Lubbock, Texas Name of Authorized Transporter of Casingnesa Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas F. O. Box 1589, Tulsa, Oklahoma Warren Petroleum Corporation Sec. Unit is gas actually connected? If well produces oil or liquids, give location of tanks. 11 12S 34E Yes 12/8/66 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty, Pift, Res Workever Plug Back Designate Type of Completion = (X) Date Compl. Ready to Prod. Total Depth P.B.T.D Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Cil/Gas Pay Tubing Depth Perforations Depti. Casing Eline TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTHISET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cii Run To Tanks Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Actual Frod, During Test Cil-Bile. Water - Bbis. Gus - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tuning Pressure (Shut-in) Casing Pressure (Shut-in) Chose Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION Date of each I hereby certify that the rules and regulations of the Cil Conservation TOMORTO, R. THREE COLUR Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

INCLNEAR DISTRICT No. 1 TITLE .

Agent

December 8, 1966 (Date)

Title)

This form is to be filed in compliance with ROLC 1104. If this is a request for allowable for a newly drilled or despensed, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.

All sections of this form must be filled our completely for elicable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of concition

Separate Forms C-104 must be filed for each pool in multic completed wells.

l.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE Corinne Grace	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-111 "All 136 "11 35
	Affress	Union_Tower, Dallas 1, Change in Transporter of 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Other (Please explain)	
11.	If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND I Leass Name Ranger Lake Location Unit Letter N ; 1980	1 Rang	ma, ins. thing Psimulan Ker Leke - Pennsylvanian er Leke (Penn) R-3152 se an 1 660 Foot From T	Kind of Lerice State, XXXXXXXXX he South
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporta Western-Oil Transporta Name of Authorized Transporter of Cast Gas currently being	ER OF OH. AND NATURAL GAX in the state of t	Altress flowe address in which approve	nd copy of this form is to be sent) Corporation Texas, Attn: J.E. Leasch decay of this form is to be sent)
	If well produces cil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	N 11 12-S 34-E a that from any other lease or pool.	Is gas actually connected? When	Unknown Not Applicable
	Designate Type of Completion Date Specifical	Lute Coupl, Berry to Frol. 10-26-66 Name of Production Permution Bough B	X Total Verth 10,407! Ter Oll/Cos Pay 9,934! 4½', 9974', 9976', 9985',	10,406! Tubing Pepth 9,885! Pepth Conin: Chee
	HOLE SIZE 15" - 0 - 371 ft 11" - 371-4178 ft 7-7/8" -4178- 10407. ft 4-1/2" casing -0-9885	TUBING, CASING, ANI CASING & TUBING SIZE 11-3/4", 42#, H-40 8-5/8", 24 & 32#, J-5 4-1/2", 11.6#, J-55 & 2-3/8", 4.7#, J-55 EU	.N-8010406.feet E9885_feet	sacks cement 300_sks_Regular 400_sks_Incor_& Regular 400_sks_Incor_Pozmix_
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Hun To Tonks 10-26-66 Length of Test 24 hours Actual Frod. Durin Test	Date of Test 10-26 to 10-27-66 Turing Fressure 285 Off-vits.	for recovery of total volume of load all a pth or be for full 24 hours; Frotusing Method (Flow, purip, gas life Flowing; resource) Packer Water-Fulls.	
	380 barrels GAS WELL Actual Prof. Test-Mar(4)	352 Length of Test	28 Bills, Condensite/MCCCC	420 (vented) Gravity of Condensate
VI.	Testina Method (pitol, back pr.) CERTIFICATE OF COMPLIANC	Tanh i Universe	1	Chare fize

I bereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is trice of complete to the best of my knowledge and belief.

Ralph H. Viney

Consultant (Tale)

October 29, 1966 Datel

!	APPROVED , 19
ĺ	BY CONTRACTOR OF THE STATE OF T
1	TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepenewell, this formmast be accompanied by a tabulation of the deviationests taken on the well in accordance with RULE 111.

All sections of thes form must be filled out completely for allocable on new and recompleted welfs.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip

Name of Operator: Corinne Grace

State Oil & Gas Lease No. K

Address of Operator:

1118 Fidelity Union Tower Dallas, Texas

- Location of Well: Unit Letter N, 1980 feet from the West line and 660 feet from the 3-th line, Section 11, Township 12-S, Range 34-E,
- Ranger Lake Lease, Well No. 7, Ranger Lake Pool, Lea County, New Mexico.

RECORD OF INCLINATION

Depth (Feet)	Angle of <u>Inclination</u> (Degrees)
204	1-1/4
376	1
918 1,441	3/4 3/4
1,935), -
2,520	1-1/4
2,860	1-1/4
3,450	1
3,969	3/4
4,175	1/4
4,537 4,892	1/4
5,230	3/4
5,496	1/4
5,815	1-1/4
6,375	3/4
6,691	3/4
6,996 7,21 [/] +	1-3/4 1
7,484	3/4
7,719	1
8 , 273	1-1/4
8,502	1-1/4
8,8 50	1-3/4 1
8,981 9,270	2
9,405	1-1/2
9,745	1-1/2
9,950	1-1/4
10,206	1-1/4
10,400	1-1/4

Certification of personal knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true, and complete.

Affidavit:

Before me, the undersigned authority, on this day, personally appeared RALPH H. VINEY, known to me to be the person whose name is subscribed hereto, who, after being duly sowrn, on oath states that such well was not intentionally deviated from the vertical whatsoever.

Sworn and Subscribed to before me, this the 29^{22} day of C1966.

Texas.

NO. OF COPIES RECEIVED			Form C+103 (2)
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION	Efficience 1-1-85
FILE			:
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5. State Oil 5 Gas Lease No.
			к-3909
(DO NOT USE THIS FO USE	SUNDR	ONOTICES AND REPORTS ON WELLS OSALS TO DELL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL SAS WELL WELL		OTHER-	7. Unit Aureement Name
2. Name of Operator			H. Funn of Louis Name
(Corinne	Grace	Ranger Lake
3. Address of Operator			9, Well No.
	1118 Fi	delity Union Tower, Dallas I, Texas	ī
4. Locution of Woll			10, Field and Pool, or Wildcat
UNIT LETTER N		1980 FEET FROM THE West LINE AND 660 FEET FROM	Ranker Lake Pool
4411 EE111EN		THE THOM THE CONTROL OF THE PROPERTY OF THE PR	
South ,	105 85(7)	11 TOWNSHIP 12-S BANGE 34-E NAPA.	
1118	LIME, 31611C	NMPM.	
mmmmm	IIIII	15, Classition (Show whether DF, RT, GR, etc.)	12. County
		4160' GR, 4173' DF	Lea AllIIIIII
16.	Charak		
NOTE		ppropriate Box To Indicate Nature of Notice, Report or Oth	
NOTE	CE OF IN	TENTION TO: SUBSEQUENT	REPORT OF:
	7		:
PERFORM REMEDIAL WORK	=	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	╡	COMMENCE DRILLING OPNS,	PLUG AND ABANDONMENT
PULL OR ALTER CASING	ال	CHANGE PLANS CASING TEST AND CEMENT JOB X	
• · · · · ·		OTHER	
OTHER			
	ompleted Op	erations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.			
Well Spudded -	9-10-6		
0.10.66	11 2 //.	1 1021/64 11 h0 cree and 0 271 fact and a	announted with 200 scale
9-10-00		' casing, 42#/ft, H-40 ST&C set @ 371 feet and c	
		r cement. Cement was circulated to surface. WC	oc to nours, tested
0.16.66		with 600 psi for 30 minutes. Test 0.K.	1 4 - 4 - 1 - 1 - 2 - 0 0
9-16-66		casing 24% & 32%, J-55 ST&C set @ 4178 feet and	
		Incor Diamix A + 4% gel and 100 sacks regular.	
		with 1100 psi for 30 minutes. Test O.K. Ran t	lemperature survey. Top
10-20-66		ent at 2600 feet.	sat and computed with
10-20-66		casing, 11.60#/ft, J-55 & N-80, set @ 10,406 fe	
		cks Incor Pozmix + 4% gel and 40 sacks salt. Ca	
		Temperature survey indicated top of cement at 8	oyuu reet. wut /2 nours.
	lested	casing with 1800 psi, 30 minutes. Test O.K.	
17			
Ill. I hereby certify that the	information	above is true and complete to the bear of my knowledge and belief,	
1/ [11]		,	
Violata 18th	LULE	(Ralph H.Viney) TITLE Consultant	Ontoban 20 1066
BIGHED FULLITY		(Kaiph H. Viney) THEE CONSUITANT	October 29, 1966
		All transport in Mark the protest the transport of the transport that the transport of the transport and the second of the secon	and the second contract of the description of the Law Tempera 2 to 1
		· 	
	_	*****	114 71

CONDITIONS OF APPROVAL, IF ANYL

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE DPERATOR	HE	W MEXICO OIL CONSER	VATION COM	MISSION		STATE	YType of Lease
	ION FOR PERMIT TO	D DRILL, DEEPEN, C	OR PLUG BA	CK			
DRILL O. Type of Well OIL WELL Name of Operator	OTHER	DEEPENs	SINGLE ZONE	PLUG B.	ACK	9. Well No.	
Addpss of Orgalar 1497	, Dallos, Texas	_	LW.	DESK	3134	kengor	Leka Penni
Location of Well UNIT LET	TTERLC		ET FROM THE	West 34	E.		
SOUTH THE FEET FROM	OM THE	INE OF SEC.		(THIS I	12. Lea	
159 Mangraded Stro	and, etc.) Requir	red band on 11 e	B. Drilling		A. Cis		20 Rotory C.T.
						1	
3.		PROPOSED CASING AND	CEMENT PROG	GRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING D	EPTH	35		EST. TOP
SIZE OF HOLE	SIZE OF CASING 13 2/8" 3 5/8"	WEIGHT PER FOOT 24-327 10.5-11.67	SETTING D 350* \$203* 10,430*	DEPTH	35 cst. est/	0 1380	
SIZE OF HOLE	SIZE OF CASING 13 3/8" 3 5/8" 42" am: Perforate p	WEIGHT PER FOOT 24-327 10.5-11.67	SETTING D	APPRO	est. est/	0 1330 1650 NIESS	Circulate Circulate Tie Into 8 5
SIZE OF HOLE 11" 7 7/8" Completion progra Anticipated form Anhydrite Base of salt Yates Abo Cisco pay Total depth	SIZE OF CASING 13 3/6" 3 5/8" am: Perforate in etion tops: 2015 2720 2015 7740 5020 10400	WEIGHT PER FOOT 24-327 10.5-11.67	SETTING D	APPRO OR 90 I RILLING	JAL VAL VAL VAL VAL VAL VAL VAL VAL VAL V	UD NIESS ENCED.	Circulate Circulate Tie into 8 s casing.

· ·

NEW ! ... ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedox C-128 Estenti - 514-65

	All dista	nces must be from	the outer boundaries	of the Section		raman ga
CORINNE G	PACE	i.e	RANGER L	AKE		Well tie. 1
Unit Letter Sect	Township	12 South	Range 34 EAS	County L	EA	
Actual Footage Location			1000			
660 100	Fraducing Formation	line and	1980	feet from the	WEST	line
ironided	Claco		Konger Lake	Perm.		O SCIES Acres
If more than or interest and ro 3. If more than on	e lease of different o	I to the well, o wncrship is ded , force-pooling.	outline each and	identify the o	esont qideranw	of (both as to werking
this form if nec No allowable w	no," list the owners and essary.)	well until all in	terests have bee	n consolidate	ed (by commun	itization, unitization,
		REG. PR.	STATE ON ATEXICO		I hereby certification to the set of my know the se	
			W. W.S.		Certa	ne Grace
					shown on this notes of actua under my supe	ify that the well location plat was plotted from field al surveys made by me or rvision, and that the some orrect to the best of my
1980	0999	LC TH	ROUND ELEVATION IS 2.5 IAN TEXAGO CATAN TEXAGO CATAN TEXAGO CATAN NEW SEC.	HIGHER		JULY 18,1966 Satismai Engineer Myor SUULST
0ar 00m €	1320 1650 1980 231C 26	1 1	1800 1000		N.M. P.E.	& L.S. 676

Princa # 1 J-11-125-34E

DIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

January 19, 1976

Coriane Grace P. O. Box 1418 Carlsbad, New Mexico

Gentlemen:

No reports have been submitted for your Punch No. 1 located in Unit J of Section 11, T-12-S, R-34-E, since June 2, 1975, at which time Form C-103 covering the running and testing the $5\frac{1}{2}$ casing was approved.

Please submit Form C-103 indicating the present status and future plans for this well.

Yours very truly,

OIL CONSERVATION COMMISSION

Jerry Sexton Supervisor, District 1

mc

HO. OF COPIES RECEIVED	•			•	Form C-103	
DISTRIBUTION	i i				Supersedes () C-102 and C-1	
SANTA FE	NEW MEXI	CO OIL CONSI	ERVATION C	OMMISSION	Effective 1-1-	
FILE	!					
U.S.G.S.					5a. Indicate Type	()
LAND OFFICE					State XX	Fee
OPERATOR					S. State Oil & Ga	_
					1300	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
OG NOT USE THIS FORU FOR PAID AND	Y NOTICES AND R	EPORTS ON	WELLS	RENT RESERVOIR.		
OIL AND SAS WELL	OTHER•				7. Unit Agreemen	it Name
2. Name of Operator					8. Farm or Lease	Name
Corinne Grace					Punch	
3. Address of Operator D. O. Dorr 11.18 Comla	had Nama	88000			9. Well No.	
P. 0. Box 1418, Carls	pad, New Mexico	0 00220			1	
4. Location of Well UNIT LETTER 1	980 FEET FROM TH	South	LINE AND	1980 FEET FROM	10. Field and Po	ol, or Wildcol ake San Andro
•						
East LINE, SECTION	2N TOWN	12S	RANGE _	34E NMPN		
	15. Elevation	(Show whether	DF, RT, GR, e	tc.)	12. County	MILLE
					LEA	
Check	Appropriate Box T	o Indicate N	ature of No	otice, Report or O	ther Data	
	TENTION TO:			-	T REPORT OF:	
				, —,		<i></i>
PERFORM REMEDIAL WORK	PLUG AN	ID ABANDON	REMEDIAL WO	=======================================		ING CASING
TEMPORABLY ABANDON				TILLING OPNS.	PLUG A	AND ABANDONNENT
PULL OR ALTER CASING	CHANGE	PLANS		AND CEMENT JOB		۲
OTHER Progress Rep	ort:		OTHER			
110000000000000000000000000000000000000	****					
17. Describe Proposed or Completed Op	perations (Clearly state)	all pertinent deta	ils, and give	pertinent dates, includin	g estimated date of	starting any propose
work) SEE RULE 1703,						
Within the next month in the well and put i			this loca	ation, perforat	te and run to	ubing
	·				}	
					;	
			Car	bires Z,	1.120	
				uus 2/		
18. I hereby certify that the information	above is true and comp	lete to the best of	f my knowledg	ge and belief.		
\bigcirc / /	7					
Many Meanty	(June)	TITLE A	gent		DATE 1/22	/76
The second secon						
	rest.	•				1 1 1 1 1 1
APPROVED BY	to the early	717LE			DATE	

CONDITIONS OF APPROVAL, IF ANY:

12, 31 comes received			Frem C+1 (3
2:377 B 37 CN			Swerse in odla
34×14 44	NEW MEXICO OIL CON	SERVATION COMMISSION	C+402 244 C+103 Ettentive (+4+55
F 1 L 12			
2.3, 7.3.			See manager Type of Lease
LAND OF FICE			Strin K
به در ۱۳ مه مورد			D. State off . was Lease No.
			La 1763
SENDO	XAT1075 IVA 2522275 AV	- 15 C + 5	The state of the s
10 407 pg (447 pg) 17 407 pg (477 pg) 17 407 pg) 17	MOTICES AND REPORTS ON THE TAX HE PARTS ON	t - twinking Belan fu tolara para barakan kalendula Tulungan ma	
			That has more flame
And The Season of the Season o	Dinis.		
			1 to Figure Lange Name
Corinne Grace			Panch
3. Adiresa di Coermon			G. Ned No.
P. O. Box 1218, Carlaba	ad. New Mexico 63220		1
1. Location 2: 44.1			10. Field and Pool, or Wrideat
- 739,	South	1980	· · · · · · · · · · · · · · · · · · ·
Just 127764 J . 1990	FEET FROM THE DOUGH	LINE AND TOUCH FEET P	Ranger Lake San Andres
70.07	170	वाद	
e <u>[287</u> 1.45, section]	TOWNSHIP IZD	RANGE 34E	MIN
	.s. Elevation (Show whether	PE RT CR at 1	
	.s. Elevition (Show whether	or, KI, GR, etc./	12. County
			res ())
Check Ap	propriate Box To Indicate 1	Nature of Notice, Report or	Other Data
NOTICE OF INT	ENTION TO:	SUBSEQU	ENT REPORT OF:
DERFORM DECEDIAL WORK	PLUS AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPOPARILY ABANDON STEEL		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
27483			
		1	
 Describe Processes of Completes Spece works SEE RULE 1103. 	nions (Ulearly state all pertinent des	tails, and give pertinent dates, inclu	ding estimated date of starting any proposed
K.B. dement with Halli's Halliburton lite dement	fill in hole @ 4902 K burton using 1000 gal t with 1/km per sk. fl k type "3" cement w/5% disp. pressure 1250 p held o.k. 5 min. Rele	B. Circulate fill out mud flush solution fol ocel and 10# of salt per sack of Funded top cements ased pressure and flood	of hole to T.D 4975.70 llowed with 750 sks of per sack followed with salt. Displaced cement at plug & pressured to
State Addition of the information to	ove je que and complete to the best	of my knowledge and belief. Agent	5/27/75
Orig. Signed	;)v		à.
John Person	174		\$ () b
	TITLE		37A0
STADIT OUS OF APEROVAL, FRANCE			

NO. OF COPIES RECEIVED		Face C 102
NOITUEIRTZIO	·	Form C-103 Supersedes Old
· 	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-i-65
FILE		Sa. Indicate Type of Lease
U.S.G.S.		4-57
LAND OFFICE		
OPERATOR		5, State Oil & Gas Lease No.
		IG-1368
(DO NOT USE THIS FORM FOR PROPI USE "APPLICATIO	NOTICES AND REPORTS ON WELLS OSALS TO DAILL OR TO GEEREN OR FLUG BACK TO A DIFFEHENT RESERVOIR. ON FOR PERMIT -1" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
. Name of Operator		8. Farm or Lease Name
Corinne Grace		Punch
, Address of Operator		9. Well No.
P. O. Box 1418, Carls	bad. New Mexico 88220	ı
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER J	1980 FEET FROM THE South LINE AND 1980 FEE	Ranger Lake San Andres
T .	77 700 017	
THE East LINE, SECTION	11 TOWNSHIP 12S 34E	_ HMPM. (
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	11111	Lea
	ppropriate Box To Indicate Nature of Notice, Report	
NOTICE OF INT	SUBSEQ	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND AGANDON REMEDIAL WORK	7
آخ		ALTERING CASING
EMPORARILY ABAHDON	COMMENCE DAILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER Continue Drilling	Operations Other	
7. Describe Proposed or Completed Ope	erations (Clearly state all pertinent details, and give pertinent dates, inc	cluding estimated date of starting any proposed
work) SEE RULE 1103.		
	1	
1/7/75 Plan to move	rig back to location rig up and start dril	ling on 1/8/75
1/1/15 Fiam to move	rig back to recation rig up and start drir.	11118 OII 1/0/15
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6. I hereby dertify that the information a	above is true and complete to the best of my knowledge and belief.	
1.1/	\mathcal{N}	
Rianita, of	Agent Agent	1/7/75
IGNED	TITLE ASSIL	DATE 1/1/12
	Joe 15 to 1	F 7. 1 - 1
	JUC II D	

2 57 A.BUTION ANTA FE	NEM WEXICO OIL CONSI	ERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-55 Sq. Indicate Type of Lease
AND OFFICE DEPATOR			State X Fee 5. State Cit & Gas Lease No.
SUNDRY DE NOT USE THIS FORM FOR FAIR USE THOSE FORM FOR FAIR	NOTICES AND REPORTS ON DEADER OF PLUS B. R FOR PERMIT LITTERM COLD () FOR SUC.	WELLS ACK TO A DIFFERENT RESERVOIR. 4 PROPOSALS.)	
STE ZZE GAS DELL	OTHER-		7. Unit Agreement Name
Corinne Grace			8. Form or Lease Name Punch
D. O. Pow 11.18 Camile	sbad, New Mexico 88220		9. Well No.
Dirmin of well	30au, 119		10. Field and Pool, or Wildow
NEF-E*	30 FEET FROM THE South	LINE AND 1980 FEET	PACISER LAKE SAN ANDRES
T-E LINE, SECTION	11 TOWNSHIP 125	RANGE 34E	
	15, Elevation (Show whether	DF, RT, GR, etc.)	12. County Lea
Check A	ppropriate Box To Indicate N FENTION TO:	· ·	r Other Data JENT REPORT OF:
EAFCHM REMEDIAL ACRK CMPCRAPILY ABANDON LIL CA ALTER CASINS	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB	ALTEPING CASING PLUG AND AGAMOONMENT
1-4E9		other Drilling rep	ort
T. Describe Progosed or Completed Ope Worky SEE RULE 1103.	rations (Clearly state all pertinent deta	ils, and give pertinent dates, incl	luding estimated date of starting any proposed
12/17/74 Set pump	g to location and pit, Rig up well ha	ead for drilling. Ran	n Bit & 4 collars and
12/18/74 Mixed ge	d Shut down for night l in pit. Picked up and in on 24th jt. Drilled	d ran 23 joints 2 7/8 d out 105 ft. Pulled	8 HYD. Tapped bottom d bit up into casing
12/19/74 Drilled of break do	out to 1038 ft. Stood l	hid back in derrick. nes out to pump and p	Layed down drill collars pits. Cleaned pit
	ell in shut down) bing down. Load pump as	nd pit & collars on	truck Rig down.
of Person (Section that the information of	bove, is true and complete to the best of	of my knowledge and belief.	
Secution	Carlo Title	Asnnt	DATE 12/214/714
Jacob Com	This well must either b	e actively drilling	or plugged and abandoned

HO. OF COPIES RECEIVED	_		Form C-103
DISTRIBUTION	_	•	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL C	ONSERVATION COMMISSION	Effective 14-65
FILE	4		5a. Indicate Type of Lease
u.s.g.s.			State T
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR	_1		0. did 01 0 01 2000 No.
(DO NOT USE THIS FORM FOR P	RY NOTICES AND REPORTS	ON WELLS	
OIL AS WELL	OTHER+		7. Unit Agreement Name
Corime Grace			8. Form or Lease Name Punch
P. O. Box 1418,	Carlsbad, New Mexico 8	8220	9. Well No.
4. Locution of Weil	1980 South	1980	10. Field and Pool, or Wildcar Ranger Lake San Andres
UNIT LETTER	FEET FROM THE	LINE ANDFE	THE THE THE TENT TE
THE East, LINE, SEC.		RANGE	_ нмрм.
	15. Elevation (Show whe	ther DF, RT, GR, etc.)	Lea
	Appropriate Box To Indicat	e Nature of Notice, Report	or Other Data
NOTICE OF	INTENTION TO:	SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUS AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	•	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOS	
Continuo deilli	ma onemations	OTHER	
OTHER Continue drilli	ug obergrious		
17. Describe Proposed or Completed	Operations (Clearly state all pertinent	details, and give pertinent dates, in	ncluding estimated date of starting any proposed
work) SEE RULE 1103.			,
	•		
12/16/74 Plan to m	ove rig back to locati	on and continue drill:	ing
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• •		V. 1	•
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		•	· .
13.1		and of my knowledge and his	
13. I hereby certally that the informati	on above is true and complete to the b	est of my knowledge and belief.	
SIGNED Granita L	Tours Title	Agent	12/16/74
	0:::		

CONDITIONS OF APPROVAL, IF ANY OF A STATE OF

40. OF COPIES RECCIVED		
		Form C-103 Supercedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-55
FILE	 	
U.S.G.S.	 	5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5, State Cil & Gas Lease No.
		- Kircher
SL (00 NOT USE THIS FORM F USE "API	INDRY NOTICES AND REPORTS ON WELLS OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PLICATION FOR PERMIT - 11 [FORM C-101] FOR SUCH PROPOSALS.	
OIL GAS WELL	OTHER-	7. Unit Agreement Name
. Name of Operator		8. Farm or Lease Name
Corinne Grad	ee .	FUNCH
Address of Operator		9. Well No.
P. O. Box 3	1418, Carlsbad, New Mexico	Ì
Location of Well		10. Field and Pool, or Wildcat
	1980 PEET FROM THE South LINE AND 1980	RANGER LAKE SAN ANDRES
THE East LINE,	SECTION 11 TOWNSHIP 12S RANGE 3LE	12m.
mmmm	16 Flourities (St Lut. DE DT CD	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea
Ch.	eck Appropriate Box To Indicate Nature of Notice, Report or	Other Deta
	-	ENT REPORT OF:
П		L
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANCON	COMMENCE DRILLING OPHS.	PLUE AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CATING TEST AND CEMENT JOB	omt
	OTHER Drilling rep	
OTHER		
This well is no water sands fro on May 11, 1974 progress. This of 9 5/8" csg. run this 9 5/8" to specification	w at a depth of 350'. They have had trouble dril m approx 60' on down to this depth. We ran 140' so that they could drill through it as they were pipe will be pulled back cut later. Flanned to on June 11, 1974 - hole had filled up - now clear. If this puts us through the water zone we will ns - if not will continue to drill until through depth and cement. Plan to have hole cleaned out	lling because of the of 13 3/8" casing on making much run and haug 350' ning it out and will cement according the water and set
12. I hereby correly that the infor	mation above is true and complete to the best of my knowledge and belief.	
· Lavita	15 Jours Agent	DATE June 17, 1974
FROVED BY	Joe D. Array	DATE
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HO. OF COPIES RECEIVED				Form C-103
DISTRIBUTION				Supersedes Old
SANTA FE	ALEW ME	EXICO OIL CONSERV	ATION COUNTERION	C-102 and C-103
FILE	NCW ME	AIGU OIL COMSERY	ATION COMMISSION	Elioctive 1-1-65
· · · · · · · · · · · · · · · · · · ·	+		•	5a. Indicate Type of Lease
LAND OFFICE	+			State X Fee
OPERATOR	+	•		5. State Oil & Gas Lease No.
U. C.			•	
SL (00 HOT USE THIS FORM F	UNDRY NOTICES AND	REPORTS ON WE	LLS RIGHTERENT RESERVOIR.	
1.			•	7. Unit Agreement Name
WELL SAR WELL	OTHER-			
2. Name of Operator				8, Farm or Lease Name
Corinne Gra	ce			Punch
3. Address of Operator				9, Well No.
P 0 Box 1418, Ca	rlsbad, New Mexi	co 88220	•	1.
4. Location of Well		······································		10. Field and Pool, or Wildcat
UNIT LETTER	1980	South	1980	Ranger Lake San Andres
UNIT CETTER	FEET PROL	1 THE	LINE AND FEET	FROM
THE East	SECTIONT	OWNSHIP 12S		HMPM.
	15. Eleva	tion (Show whether DF,	RT, GR, etc.)	12. County
				Lea ())
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER		٠٠ د ٠	MEDIAL WORK MMENCE DRILLING OPNS. SING TEST AND CEMENT JQB OTHER	ALTERING CASING PLUG AND ASANDONMENT
17. Describe Proposed or Complework) SEE RULE 1103.	eted Operations (Clearly sta	te all pertinent details,	and give pertinent dates, inc	luding estimated date of starting any propose
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CONDITIONS OF APPROVAL, IF ANY

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DISTRIBUTION	}	NEW	MEXICO OIL CON	SERVATION COMMI	ISSION	Form C-101	55 M. 197 4 5 2 4 1
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U.S.G.S.	+		•			STATE	
LAND OFFICE	 					L	6 Gas Loase No.
OPERATOR	 			•			
						111111	
APPLICA	TION FOR PE	RMIT TO	DRILL, DEEPE	N, OR PLUG BAC	K	X//////	
la. Type of Work					:	· 7. Unit Agre	oment Name
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b. Type of Well		•				8. Form or L	.ease Name
OIL GAS WELL WELL	0.746	ER		SINGLE ZONE	MULTIPLE ZONE		unch
2. Name of Operator						9. Well No.	
3. Address of Operator	ie Cira	CC				In Field or	nd Pool, or Wildeat
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				13. Proposed Depth)		20, Hotory or C.T.
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it. Elevations (show whether	r Dr., KI, etc.)	1		1		4 -	x. Date Work will start
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NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Parm C-102 Supercedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section CORINNE GRACE 1 PUNCH 34 East Graf Letter Township County 12 South LEA 11 is I for tage Location of Well; 1980 East 1980 South line and feet from the line Producing Formation Pool Dedicated Acreage: Астен 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoliduted by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Date I hereby certify that the well location 1980 true and correct to the 98 1820 1000

TP AH State # 1

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. C. EOX 1980 - HOBBS 88240 LAND COMMISSIONER

PHIL R. LUCERO October 23, 1975

STATE GEOLOGIST EMERY C. ARNOLD

DIRECTOR
JOE D. RAMEY

Corime Crace	
P. O. Box 1418	
Carlshed, New Maxica 88220	·
	Re: Texas Pacific All State No. 1-F
	1980/N & W
	Coo 14 W 10 C D 24 F

Gentlemen:

Ninety days have elapsed since approval of Commission Form C-101, Notice of Intention to Drill, for the subject well and to date no progress reports, Forms C-103, have been received. Therefore, Commission approval of Form C-101 has now expired and no drilling operations are to be initiated or continued without further notice to and approval by the Commission. Pending such approval this will be considered an abandoned location.

Yours very truly,

GIL CONSERVATION COMMISSION

Jerry Sexton Supervisor, District 1

JS/mc cc-OCC, Santa Fe

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N MEDICO OR CONSERVATION COMMISS' ' WELL LOCATION AND ACREAGE DEDICATION FLAT

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a must be from the outer boundaries of the Section Kerth No. Corinne Gr Activity of State of the Late of the Activity of the Activity 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as ... interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been conso. dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Company Corinne Grad Date I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 635 Registered Professional Engineer and/or Land Surveyor Certificate No.

NO. OF COPIES RECEIVED				Form C+103	
DISTRIBUTION				Supersedes Old	
SANTAFE	NEW MEXICO OIL	CONSERVATION CO	MMISSION	C-102 and C-10. Effective 1-1-65	
FILE		-			
U.S.G.S.				Sa. Indicate Type o	of Lease
LAND OFFICE				State X	Fee 🔙
OPERATOR				5. State Oil & Gas	Lease No.
	J			N21 435	
Ctik	UDDY NOTICES AND DEPORT	S ON WELLS		minint	THITTHING
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1.	TO THE POST OF THE	34 30CH F40F03AC3.7		7, Unit Agreement	Manne
OIL GAS WELL WELL	OTHER-				
2. Notice of Cyerator				8. Farm or Lease :	lame
TEXAS PACIFIC OIL CO) TNC.			STATE "AH"	
3. Affiress of a perator				9. Well No.	
P. O. Boy 1069 - Hot	bs, New Mexico 88240			1	
4. Location of Well	703, New Mexico CO240			10. Field and Pool	, or Wildeat
य	1980 No	+ k	1080	1	
UNIT LETTER	1980 FEET FROM THE NOT	LINE AND	1900 FEET FROM	" LILLILLI	
Wont	1.4	10.0	21. 12		
THE WEST LINE, S	ECTION 14 TOWNSHIP	ILAD RANGE	NMPM		
	15. Elevation (Show w	bether DF RT CR etc	·. J	12. County	444444
	Illing 13. Elevation (snow a		'/	1	
		4152' GR			
	ck Appropriate Box To Indic	ate Nature of Not	ice, Report or Ot	her Data	
NOTICE O	F INTENTION TO:		SUBSEQUEN	T REPORT OF:	
					
PERPOPM REMEDIAL WORK	PLUG AND ABANDO	NEMEDIAL WORK	· 📙	ALTERIN	IG CASING
TEMPORARILY ABANDON		COMMENCE DRIL	-LING OPNS.	PLUG AN	D ABANDONMENT X
PULL OR ALTER CASING	CHANGE FLANS	CASING TEST AN	NO CEMENT JOB		
		OTHER			
OTHER		_[_]			
	(Cl1 1)				
work) SEE RULE 1103.	ed Operations (Clearly state all pertine	·	rement dates, including	g estimated date of st	urting uny proposed
	ods, pump, tubing and				
	fluids with 10% mud lade			•	
3. Ren CIEP @ 9900'	on wire line. Dumped	35' coment on	top with bai	ler.	
4. Cut 4-1/2" casin	ig at 2300'. Circulate	hole.			
5. Spot 50 sk cemer	it plug at top of cut of	Ef.			
6. Pulled 4-1/2" ca	ising and spot 10 sk plu	ig at surface.			
	id, capped with cement				
	iting on location clear		_		
•		•			
18. I hereby certify that the inform	ation above is true and complete to the	best of my knowledge	and belief.		
Original \$.9	ed By				
Çlaude Aub	ert . Jr.	•		11475	
SIGNEO	TITLE	-Area Superin	tendent-	- UATE	3-72
	-1 (11)	party of party	مد المشاهد لا ما ما الحاج	(17)	1.1.
Mallon	Flison	Call Co Chi		OTH NO	V 20 1971
APPROVED BY J. MATT. MET	The state of the s			DATE	
CONDITIONS OF APPROVAL, IF	ANY:				

NO. OF COPIES RECEIVED		Form C+103		
DISTRIBUTION		Supersedes Old C+102 and C+103		
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FILE				
U.S.G.S.		Sa. Indicate Type of Leise		
LAND OFFICE		State x Fee		
OPERATOR		5. State Cil & Gas Lease No.		
		1m 435		
SUN (DO NOT USE THIS FORM FOR USE MAPPLI	DRY NOTICES AND REPORTS ON WELLS PHOPOSALS TO CATLL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)			
OIL GAS WELL GAS	OTHER- '	7. Unit Agreement Name		
2. Name of Operator		8. Farm or Lease Name		
TEXAS PACIFIC OIL	COMPANY, INC.	STATE M		
3. Address of Operator	·	9. Well No.		
P. O. Box 1059 -	Hobbs, New Mexico 88240	10. Field and Paoi, or Wildcat		
	1000 Namel 1000	•		
UNIT LETTER	1980 FEET FROM THE NORTH LINE AND 1980 FEET F	THE THE THE THE THE		
Wost	CTION 14 TOWNSHIP 12-S RANGE 34-E NM			
THE WGSL LINE, SE	CTION 1 TOWNSHIP 12-0 RANGE . 5-1-4 NM	. D		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
	4152' GR	Log		
16.				
	k Appropriate Box To Indicate Nature of Notice, Report or			
NOTICE OF	FINTENTION TO: SUBSEQUE	ENT REPORT OF:		
[]		r		
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONPENT		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JCB	_		
	OTHER			
OTHER				
				
17. Describe Proposed or Completed work) SEE RULE 1103.	d Operations (Clearly state all pertinent details, and give pertinent dates, included	ding estimated date of starting any proposed		
1. Pull rods and tub	ing with RTTS packer.			
	ids with 10# gal. mud laden fluid.			
	at 9900° on wire line and dump 35° cement with 1	had law		
4. Cut 4-1/2" casing	at top of cement at approximately 2000 and cir	DHILE.		
with 10° mud.	at top of cament at approximately 2000 and ci	rediate noie		
		0 7/04		
5. Spot 50 sack ceme	nt plug through 4-1/2" casing top of cut off in	side 3-5/8° casing.		
	g and spot 10 sack plug at surface. (8-5/8" case	sing has cement		
circulated from	177 to surrace.			
7. Cut off well head	, cap with cement and set dry hole marker.			
8. Cut dead men, cle	an location, remove flowline and equipment.			
•				
	·			
10 I baselin and finished at 1 at 1	tion about it true and complete to the heat of and the left of the			
18, I hereby certify that the informa	tion above is true and complete to the best of my knowledge and belief,			
•				
STONED	THE Area Production Foresan	DATE 502-72		
111111111111	Walls Addition			
	Orig. Signed By	JUN 5 1972		
APPROVED BY	Joe D. Rameye			
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CONDITIONS OF APPROVAL, IF	litet i C			

CONDITIONS OF APPROVAL, IF ANY:

AS. OF COPIES ACCEPTED		Form C-103
DISTRIBUTION	_	Supersedes Old C-102 and C-103
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.	7	5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oti & Gas Lease No.
		
	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO GRILL OF TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT - (FORM C-1011 FOR BUCH PROPOSALS.)	
1. OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Crerator		8. Farm or Lease Name
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TEXAS PACIFIC OIL C	Va. Inc.	9. Well No.
	000/0	1
P. O. Box 1069 - Rc	bbs, New Mexico 88240	10. Field and Pool, or Vildcat
UNIT LETTER F	1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM	Renger Lake Penn
THE West LINE, SEC	TION 14 TOWNSHIP 12-S RANGE 34-K NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4152' GR	Lea
16.		
Check	k Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
NOTICE OF	INTENTION TO: SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
= -	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON		PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	L1
	OTHER	
OTHER		
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
 Milled over and Ran pkr to 10,2 	ged up. Installed BOP. Pulled the & pump. i retrieved pkr. Perf. w/2" shots @ 10,288, 292, 250'. A/1000 gal 20% CkA-35 acid. Flushed w/1000 ed. Ran BHP test. Placed on production.	298, 300' w/2 SPF.
18, I horeby certify that the informat	ion above is true and complete to the best of my knowledge and belief.	
SIGNED Original Signed 1	by C.R. Tilley HILL Area Prod. Foremen	DATE 10-12-71
	e demonstration	በጠፕ ቀ ሳ 10%
(/ // /	Geologist Geologist	OCT 13 1971
APPROVED BY STEMU.	TITE!	DATE
<i>// •</i>	/)	

So. Indicate Type of Lease State Sta	0. 07 (07)(3 7)(11)(0		Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION Lineary Loss 10.0.5. 10.	DISTRIBUTION		
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SUBJECT TEXAS PACIFIC OIL CO., INC. TEXAS PACIFIC OIL CO., INC. State of section section of section sec			5g. Indicate Type of Lease
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SUNDRY NOTICES AND REPORTS ON WELLS **********************************		- 	
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TEXAS FACIFIC OIL CO., INC. P. O. Box 1069 - Hobbs, New Mexico 88240 1. Field and plant, or wildout Sanger Leke Penn The West 114 Secretor 14 Secretor Show whether DF. RY, CR. etc.) 12. Construction Show whether DF. RY, CR. etc.) 13. Elevation (Show whether DF. RY, CR. etc.) 14. Construction Show whether DF. RY, CR. etc.) 15. Elevation (Show whether DF. RY, CR. etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: 17. Substitute Of Intention To: 18. Controlled Show and Adaption (Show whether DF. RY, CR. etc.) 19. Controlled Show and Controlled Show and Adaption (Show whether DF. RY, CR. etc.) 19. Controlled Show and	WELL X WELL	OTHER-	1
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P. O. Box 1069 - Hobbs, New Mexico 88240 15. Fleeting for the Line and 1980 15. Fleeting for the Morth 1980 15. Fleeting for the Morth 1980 15. Fleeting for the Morth 1980 16. Committee Address of Cretator	old co., inc.		
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PLUS AND ABANDON REMODIAL WORK COMMENCE DRILLING GIVES. CHANGE FLANS CASING TEST AND CLUCKET JOB OTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. Move in, rig up. Install BOP. Pull tubing and pump. 2. Mill over and retrieve Model D packer. 3. Perf. 1/2" 4. Run packer to 10, 250°. Acidized 1000 gal. 20% CRA-35 acid. Flush w/1000 gal. water. Swab & test. 5. If productive: Run tubing, RBP & packer. Set RBP @ 10,025°. 6. Squeeze perfs. 9930-86° w/100 sks. Class "C". WOC 12 hrs. 7. Drill out cement. Pull RBP. Set production packer @ 10,250° and place well on production. hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed by Stayldon Ward THEE ATER MEDIAL WORR ALTERING CASING PLUG AND ABANDON HELD COMMENT TO THE COMMENT OF THE COMENT OF THE COMMENT OF THE CASE OF THE COMMENT OF THE COMMENT OF THE COMMENT OF THE COMMENT OF THE COMMENT OF THE COMMENT OF THE COMMENT OF THE COMMENT OF THE COMMENT OF THE COMMENT OF THE COMMENT OF THE COMMENT OF THE COMMENT OF THE COMMENT OF THE CASE OF THE COMMENT OF THE CASE OF THE COMMENT OF THE CASE OF THE CASE OF THE CASE OF THE CASE OF THE CASE OF THE CASE OF THE CASE OF THE CASE OF THE CASE OF THE CASE OF THE CASE OF THE CASE OF THE CASE OF THE CASE OF THE CASE OF THE CASE OF THE CASE OF			
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CHANGE PLANS CASING CONTROL CASING TEST AND CEMENT JQB COTTON CONTROL	REPORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
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Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE ROLE 1103. 1. Move in, rig up. Install BOP. Pull tubing and pump. 2. Mill over and retrieve Model D packer. 3. Perf. 1/2" shots @ 10,288-10,292-10,298-10,300' w/2 BPF. 4. Run packer to 10,250'. Acidized 1000 gal. 20% CRA-35 acid. Flush w/1000 gal. water. Swab & test. 5. If productive: Run tubing, RBP & packer. Set RBP @ 10,025'. 6. Squeeze perfs. 9930-86' w/100 sks. Class "C". WOC 12 hrs. 7. Drill out cement. Pull RBP. Set production packer @ 10,250' and place well on production. Nereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed by Similaton Ward Title Area Superintendent APR 20 1571			
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DISTRIBUTION SANTA FE	_	CONSERVATION COMMISSION	. Grns C-1 '4
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and Ettertive 1-1-65
u.s.g.s.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAI	CAS
LAND OFFICE	THE AUTHORIZATION TO TR	ANSPORT OIL AND NATORAL	L GAS
FRANSPORTER GAS			
OPERATOR		27.00.00	Marketin Strategy and the fact of the strategy of the strategy
PRORATION OFFICE			
TEXAS PACIFIC OI	L_COMPANY	## PM/S 30 1.4 3 # \$4 \$444 0.44	Secretary fields
P.0. Box 1069 -	Hobbs, New Mexico		PRESIDENT THE AND ADDRESS OF THE PRESIDENT
Reason(s) for filing (Check proper)	buc)	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Cil X Dry G	~- [
Change in Ewnership	Casingheat Gas X Conde	F=5 !	
If change of ownership give name and address of previous owner	e		
. DESCRIPTION OF WELL AN	D LEASE	eme, Including Formation	Kina of Lease
State "AH"	_ ‡	er Lake Penn	State, Federal or riee State
Location	1 L House	or rave to:m	State
Unit Lerter F ; 1	980 Feet From The North Li	ne and 1980 Feet Fr	om The West
Line of Section 14 ,	Township 12 Range	34 , NMPM, Loa	Cour.
, DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL, G.	AS	
Name of Authorized Transporter of	Cil X or Condensate		proved copy of this form is to be sent)
Service Pipeline Co.	2/1/	3411 Knoxville Ave.	Inbbook, Texas proved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas 🔽 - or Dry Gas 🗍	i	
Warren Petroleum	Unit Sec. Twp. Ege.	725 Gulf Bldg. Wid	When Texas
If well produces oil or liquids, give location of tanks.	F 14 12 34	Yes	1-31-66
If this production is commingled	with that from any other lease or pool,		
COMPLETION DATA	Oil Well Gos Well	New Well Workover Deepen	Flux Back Same Res'v, Diff. Re
Designate Type of Comple	tion = (X)	in the state of th	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top a.
OIL WELL Date First New Cil Fran To Tanks	Date of Test	lepth or be for full 24 hours; Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
1 -1 -1 -1 - 2 - 5 5		Water Ohlo	120-1625
Actual Frod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Fred. Test-MSF, D	Length of Test	Bhls. Condensate/AMCF	Gravity of Condens its
		i !	
Testing Method (pitot, back pr.)	Tubin; Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COURT	NCE	OU CONSES	LVATION COMMISSION
CERTIFICATE OF COMPLIA	SACE		
		APPROVED 1	19

neighby certify that the rules and regulations of the Uni Conscrivation forminission have been complied with and that the information given your is true and complete to the best of my knowledge and belief.

Area Superintendent

February 3, 1966 Deter TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the device; tests taken on the well in accordance with RULE 111

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multi-

NO. OF COPIES RECEIVE									11/	9a .
	:D								Form C-	
DISTRIBUTION									TON IS A	1.1-1-65
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LAND OFFICE								:		11/1/20
OPERATOR								f	777777	rignmm
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b. TYPE OF COMPLE	WELL LA	GAS WELL	. 🗀	DAY	OTHER_			 	8. Form or I	ease Name
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. Location of Well										
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West LINE OF	SEC. 14 TWP.	12-S 80	ie. 34-7	3 NMPM		////	XIII		Lea	
5. Date Spudded	16. Date T.D. Reac	hed 17. Date	Compl. (R	eady to P		Eleva	ions (DF,	RKB, RT , G		Elev. Cashinghead
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico				
т	Anhy 2012	Т.	Canyon	T.	Ojo Alamo	т.	Penn. "B"
т.	Salt	. T.	Strawn	т.	Kirtland-Fruitland	T.	Penn. "C"
В.	Salt	т.	Atoka	т.	Pictured Cliffs	т.	Penn. "D"
T.	Yates 2815	T.	Miss	Т.	Cliff House	Т.	Leadville
T.	7 Rivers	Ţ,	Devonian	T.	Menefee	T.	Madison
T.	Queen	т.	Silurian	т.	Point Lookout	т.	Elbert
T.	Grayburg	т.	Montoya	Т.	Mancos	τ.	McCracken
T.	San Andres	т.	Simpson	T.	Gailup	т.	Ignacio Qtzte
T.	Glorieta 5569	т.	McKee	Ba	se Greenhorn	T.	Granite
T.	Paddock	т.	Ellenburger	т.	Dakota	т.	
T.	Blinebry	т.	Gr. Wash	т.	Morrison	т.	
Т.	Tubb	т.	Granite	т.	Todilto	т.	
T.	Drinkard	. T.	Delaware Sand	Т.	Entrada	т.	·
т.	Abo	Т.	Bone Springs	т.	Wingate	Т.	
T.	Wolfcamp 91.00	т.		Т.	Chinle	т.	
				Т.	Penn "A"	T.	
T.	Hanger Lake 10,212		•				•

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 11 05 MM 66	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 11 05 MH 200	C-101 and (
OFFICE " AN IN	
PORTER	
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ATION OFFICE	
EXAS PACIFIC OIL COMPANY	
.O. Box 1069 - Hobbs, New Texico	
(c) for filing (Check proper box) 1	
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e of ownership give name ess of previous owner	
IPTION OF WELL AND LEASE Well Not, Froi Name, Including Forgation Sand of Lease	
tate "AH" 1- Undisignated RANGERLAKE	
Letter F ; 1980 Feet From The North Line and 1980 Feet From The West	
of Section 14 , Township 12 Range 34 , NMPM, Lea	Count
ACTION OF TRANSPORTER OF OIL AND NATURAL GAS Authorized Transporter of Cit. Y or Condensate Address (Give address to which approved copy of this form is to	to cost
Address (Give address to which approved copy of this form is to ermian Corp. Address (Give address to which approved copy of this form is to P.O. Box 3119 - Midland, Texas	o be sent)
Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to	be sent)
reduces all colorates Unit Sec. Twp. Ege. Is gas actually connected? When	
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roduction is commingled with that from any other lease or pool, give commingling order number: ETION DATA	
Oil Well Sas Well New Well Workover Deepen Flug Back Same Hest	v. Fuff. Res
Hedd Date Compil. Recay to Foc. Total Depth P.B.T.D.	
1-13-65 1-2-65 10,362* 10,337*	
Name of Producing Formation Top Cil/Gas Pay Tubing Depth.	
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Incompleted Bough C 9930*/ 10,332* Depth Critic Stock 1930-40-54-73-79-82-86* 10,362*	xceed top all
Indesignated Bough C 9930*/ 10,332* Depth Colors Stock	1104.
Indesignated Bough C 9930*/ Depth Cruss, Since 1930-40-54-73-79-82-86* Depth Cruss, Since 10,362* Depth Cruss, Since 1930-40-54-73-79-82-86* Depth Cruss, Since 10,362* Depth Cruss, Since 10,362* Depth Set 10,36	tio deeper
Indesignated Bough C 9930*/ Depth Critical States Depth Critical States Depth Critical States Depth Critical States Depth Critical States Depth Critical States Depth Critical States Depth Critical States Depth Critical States Depth Critical States Depth Set De	1104. d or deeper
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DEVIATION REPORT

Footage 340			Slope
			10
895			1/40
1410			1/40
1800			1/40
2290			3/40
2664			1-1/40
3220			1-1/20
3690			10
4030			1-1/20
4525			1/20
4790			3/40
5140			1/20
5448			1/2
5760	s' ·	•	1-1/40
6220	_		1/40
6780			1/40
7040			3/40
7330		··· .	3/40
7560			3/40
7500			1/40
7740			1/40
8189	- 11.		1/40
8377			3/40
8620			3/40
8860			1-1/20
g 9115	• •		1-1/40
9370			3/40
9835			3/40
9885			3/40
9987	••		3/40
10069			3/40
10240	1,100		36*
10360	• • • • •		3/40
			2/4"

1 . C. K

I hereby certify the information given above is true and complete to the best of my knowledge.

TEXAS PACIFIC-OIL COMPANY

the and any series for the life

Sheldon Ward

District Superintendent

Subscribed and Sworn to before me this 5th day of January, 1966.

Notary Public Lea County, New Maxico

My commission expires August 15, 1969.

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NO. OF COPIES RECEIVED		From Cather
DISTRIBUTION		Ay Supersedes Olds
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	7 G102 and C-103 €. /\
FILE	THE WEXTED OIL CONSERVATION COMMISSION	Effective 1-1-65 C.
U.S.G.S.		5a. Indicate Type of Load
LAND OFFICE		State X
OPERATOR		5, State Cil & Gas Lease No.
· ·		5, class on a case from
SLINI	DRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR USE "APPLIC	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO GRILL OF TO CEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
WELL SAS WELL	OTHER-	
2. Name of Operator	mat/Patent	8, Farm or Lease Name
TYNAS PACIFIC OIL 3. Address of Operator		State "AH" 9. Well No.
P.O. Nox 1669 - I!	obbs, New Mexico	1.
		10. Field and Fool, or Wildcat
UNIT LETTERF	1980 FEET FROM THE NOTTH LINE AND 1930 FEET	Thosignated
- Woet	TION 14 TOWNSHIP 12-S RANGE 34-D NI	
THE LINE, SEC	TION TOWNSHIP TOWNSHIP RANGE	MPM: ()
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4152° G.L.	Lea
Charles Charles		
	k Appropriate Box To Indicate Nature of Notice, Report or INTENTION TO: SUBSEQU	Other Data ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	OTHER	
OTHER	L	
17 Describe Proposed of Completed	Operations (Clearly state all pertinent details, and give pertinent dates, inclu	ding actimated data of starting any proposed
work) SEE RULE 1103.	Operations (Oscarty state att pertinent actaits, and give pertinent actes, inclu	aing estimated date of starting any proposed
1. Ran DST #1 -		•
	10,272-10,310 Condition Hole.	<u>.</u>
	(10,353*) 4-1/2" 11.60# N-30 & J-55 Casing set	
w/2092 sks. 7	Frinity Lite Wt. & Diamix w/10% Cel. & 10% salt	: 170 sks. Diamix w/6/10 PF
1% D-30 Friet	ion Meducer.	
h. Pumped plug t	to 10,337%. Flug tested 0.K. at 2250%. Ran te	mperature survey.
5. Released rig		•
-	init for completion.	
	bing to 10,332. Spotted 250 gal. acid. Swab	- Smotted 20 PD.
	and perf. 1 super shaped charge /ft. at 9930-40	=)4=1)=1;=0z=cu*
	2-3/8" tubing and packer at 9910.	
	and treat w/500 gal. N.E. 15% acid. Swab test	•
	W tubing plug at 60%. Lower packer to 9915%.	
12. Connect to to	est line.	
`		
18. I hereby certify that the informati	ion above is true and complete to the best of my knowledge and belief.	
SIGNED TOPOGO	Steen Area Superintenden	t 1.5-66
DIVILY	TITLE MACA CAPACIANTEN	DATE
1	Priginger District 1	JAN - 1985
APPHOVED BY	THE	DATE
CONDITIONS OF APPROVAL, IF A	NY:	

NO. OF COPIES RECEIVED DISTRIBUTION		38. Nov 22	S Or Form C-103 Supersedes Old C-162 Old G-103 Effective vi OS
FILE U.S.G.S. LAND OFFICE	NEW MEXICO OIL CONS	ERVATION COMMISSION &	Sa. Index Property of Lease State State State Cil & Gas Lease No.
OPERATOR			03-801
SUNDRY NO HOT USE THIS FORM FOR PROPOSE USE "APPLICATION	NOTICES AND REPORTS ON ALS TO CHILL OR TO DEEPEN OR PLUG B TOR PERMIT - " (FORM C-101) FOR SUC	ACK TO A DIFFERENT RESERVOIR.	7. Unit Agreement Name
OIL GAS WELL	OTHER.		
2. Name of Operator Texas Pacific Oil Compa 3. Address of Operator	ny		8. Farm or Lease Nume State "AH" 9. Well No.
P.O. Box 1069 - Hobbs,	New Mexico		1
		LINE AND 1980 FEET FRO	10. Field and Pool, or Widout N. Ranger Talic
THE West LINE, SECTION	14 TOWNSHIP 12	RANGE 34 NMPN	
	15. Elevation (Show whether	,	12. County Lea
Check App NOTICE OF INTE		Sature of Notice, Report or O subsequen	ther Data IT REPORT OF:
PENFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND APANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER		OTHER	
17. Describe Proposed or Completed Crera	tions (Clearly state all pertinent det	ails, and give pertinent dates, including	ng estimated date of starting any proposed
work) SEE RULE 1103. 1. Ran 128 Jts. (4165)) 8-5/8" 32# & 24#, H	-40 & J-55 ST&C Casing.	Set at 4177.
2. Cemented w/1215 Sks Incor; 200 sks Inco	. Incor W/8% Gel., 12 r w/2% Gel. Total 26	15 sks. Dia-Mix. 8 sks 30 sks.	. w/1% D-30 in 325 sks.
3. Pumped plug down to	4112' at 11:00 PM.	Cement did not circulat	e •
4. Ran Temperature sur	vey. T.O.C940*.		
5. Ran 2001 1" pipe ou	tside 8-5/8" casing.	Cemented w/150 sks. re	g. & 4% Gel. Cement circ.
6. W.O.C. 32 Hrs. Tes	ted casing w/1000# for	r 30 minutes.	
7. Drill out plugs at	4112' & 4165'.		
16. I hereby certify that the information abo		of my knowledge and balled	
ALGNED A. As-A		•	DATE 13 CA /F
DIVINO	TITLE A	rea Production Foreman	DATE
APPROVED BY		• (NOV DE 1865
CONDITIONS OF APPROVAL, IF ANY:		** \$*********************************	VAIS

DISTRIBUTION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
V.S.C.S. ANDIOFFICE. OPERATOR	State X Fee 5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL X GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY 3. Address of Operator	8. Form or Lease Name State "AK" 9. Well No.
P. O. Box 1069; Hobbs, New Mexico	1 10. Field and Pool, or Wildrat
UNIT LETTER F . 1980 FEET FROM THE NOTTH LINE AND 1980 FEET FROM	North Ranger Lake
THE Wast LINE, SECTION 14 TOWNSHIP 12 RANGE 34 NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4152.6 G.L.	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	ner Data REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORABILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB	ALTERING CASING PLUG AND ABANDONMENT
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
1. Spudded 12:25 P.M. 11-13-65.	
2. Ran 10 jts. 13-3/8" 48# H-40 ST&C casing. Set at 345'.	
 Cemented w/400 sks. reg. plus 2% Calcium Chloride plus 4% Gel. Pt 11-13-65. Cement circulated. 	mped plug down 11:50 P.M
4. W.O.C. Tested pipe to 600# pressure. Test O.K.	

18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIDNE Area Superintendent

DATE 11-16-65

LIVED)				
ON	NEW	MEXICO OIL CONSER			onn C-101 Revised 1-1-6	
		SEP	यी उभागाः	ĺ	5A. Indicate	Type of Lease
			े प्राप्तान	5	STATE	K Gas Lease No.
		٠.	-		•• •• •• •• •• •• •• •• •• •• •• •• ••	
				ţ	77777	inniinnii
\PPLICATI	ON FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK			
				_	7. Unit Agre	ement Name
DRILL X		DEEPEN	PLUG E	BACK [_]	8. Farm or L	.ease Name
GAS WELL	OTHER	<u> </u>	ZOHE X MUL	ZONE ZONE	State	"AH"
ntor	777 - (*) (*) 437 5 7			ļ	9. Well No.	
PACIFIC C	DIL COMPANY				10. Field or	nd Pool, or Wildcat
Box 1069;	Hobbs, New Mexi	co			North	Ranger Lake
well unit LET	TER E LOC	TED 1980' FE	ET FROM THE NOTEL	LINE (
1 FEET FRO	MITHE West LINI	: of sec. 14 tw	P. 12-S RGE. 34	·•E NMPM		
				VIIIII	12. County	
					Lea	
44444		44444). Proposed Depth 1	9A. Formation		20. Rotary or C.T.
			10,500'	Bough "B		Rotary
Show whether D		& Status Plug. Bond 21	B. Drilling Contractor		1	t. Date Work wili start
6	Require	d Bond on File	Not selecte	:d	Receip	t of Permit
	Pi	ROPOSED CASING AND	CEMENT PROGRAM			
F HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
17"	13-3/6"	48#	350'	350		Circulate
11" 7 - 7/8"	8-5/8" 5-1/2"	24-32# 1.7#	4200' 10,500	1500 1000		Circulate Tie into 8-5/6
1-110	3-E/ 2	1.747	10,300	1.000		casing.
				EXPIKES	enoval v co over no com	AUD CHISSS WINCED 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
that the informa	PROPOSED PROGRAM: IF I HTER PROGRAM, IF ANY.	 	owledge and belief.			
W. DEATS		Tule Area Engli	neer		oate Sep	tember 20, 1965
(This space fo	a State User					
		Kita wasti	District 1		SF	P 21 1955

NEW N 'CO OIL CONSERVATION COMMISSION WELL LULATION AND ACREAGE DEDICATION PLA

Personal C-128 Supersonal C-128 Life two 14-65

All distances must be from the outer boundaries of the Section Caerator TEXAS PACIFIC OIL CO. STATE AH Unit Letter Hange County 12 SOUTH 34 EAST Actual Footage Location of Well: NORTH feet from the WEST De fronted Acresses Freducing Formiting Bough "B" 4152.6 North Ranger Lake 80 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, antization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the <u> Area Engineer</u> Position TEXAS PACIFIC OIL COMPANY Company 1980' September 20, 1965 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by ma or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 9-20-65 Registered Professional Engineer WALL TITLE N.M. P.E. & L.S. No. 676

Range Sud # 1

H-15-123 34/=

OIL CONSERVATION COMMISSION

HOBES, NEW MEXICO 88240

February 25, 1977

Corinne Grace P. O. Box 1418 Carlsbad, New Mexico 88220

Attention Ms. Juanita L. Jones, Agent

Re: Ranger Well No. I-SWD H Section 15, T-12-S, R-34-E

Texas Pacific AH State Well No. 1 F Section 15, T-12-S, R-34-E

Dear Ms. Jones:

An inspection by a Field Representative from this office has revealed that the subject wells are leaking. It will, therefore, be necessary that the wells be plugged and abandoned immediately.

Please submit Form C-103 for each well indicating your intention in this regard.

Yours very truly,

OIL CONSERVATION COMMISSION

Jerry Sexton Supervisor, District 1

mc

A WIRE LINE SEAL FOR COMPANY Tubing and Casing Cutting

Free Point Indicator

Back-Off Service

Bridge Plug

Dump-Barler Wire Line Figure Special Electric Line Services

Day or Night Ph. 505-393-6253 1210 West Broadway Hobbs, New Mexico 88240

ladies splease and till mu rechat, if and-hing, year want to do about them?

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NO. OF COPIES RECEIVED			Form C-103 Supervedes Old
DISTRIBUTION	-	5077 7107 6077764107	C-102 and C-103
FILE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1m-65
	-		Sa Indicate Type of Lease
U.S.G.S.	-	8 (: 1 · · . · . · . · . · . · . · . · .	State X Fee
OPERATOR	4		5. State Cil 6 Gas Lease No.
1 1	لــ		K-29
SUND	RY NOTICES AND REPORTS ON	WELLS	
USE **APPLICA	TION FOR PERMIT LIT (FORM C-101, FOR SUC	H PROPOSALS.)	7. Unit Agreement Name
OHL GAS WELL 2. Name of Operator	orner. Salt Water Disp	posal	3. Farm or Lesse Hanc
Corinne Grace			Ranger
3. Address of Operator		and the second second section of the second	3. Well No.
P. O. Box 1418.	Carlsbad, New Mexico 882	220	1-SWD
4. Location of Well			12, i'leld and Pool, or Wildcat
UNIT LETTER H	1980 PEET FROM THE North	LINE AND 660 FEET FR	Wildoot
Fast	TION 15 TOWNSHIP 128	31E	
THE LINE, SECT	TOWNSHIP TOWNSHIP	RARGE	
	15. Elevation (Show whether 4157 GR	DF, RT, CR, etc.)	12. County Les
16. Check	Appropriate Box To Indicate N	Jarura of Notice Papers of	1 / I hidrafie le faction annument de la faction de la fac
	INTENTION TO:		NT REPORT OF:
	PLUG AND ABANDON	۲.,	. rn
PERFORM REMEDIAL WORK	PLUG AND ABANDON []	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASAHDON		COMMENSE DRILLING OPRS.	PLUS AND ATANDOUNENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	· F7
QTHE*	T)	OTHER	
17. Describe Proposed or Completed (work) SEE RULE 1103.	Operations (Clearly state all perfinent deta	ails, and give pertinent dates, including	ing estimated dote of starting any proposed
	•		
		•	
Wai.ting on #1 1	cing completed		
.•			
		•	
			·
		Expires	1-1-76
		,	
	. •	•	
18. I hereby certify that the informati-	on above is true and complete to the best	of my knowledge and belief.	
Sunta D	(Sous)	Agent	1/14/75
SISTED TO THE PROPERTY OF THE	TILL		DATE 1/14/12
	Other	•	f . · · · · · · · · · ·
APPROVED BY	7 (1.8 TITLE		DATE

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
NTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
. č.		
i.G.S.		Sa. Indicate Type of Lease State X Fee
ND OFFICE		5, State C:1 & Gas Lease No.
		K-29
(SUNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO BRILL OR TO DEEPEN OR PLUG DACK TO A DIFFERENT RESERVOIR. POPULICATION FOR PROMIT OF FROM C-1011 FOR SUCH PROPOSALS.)	
MRCT SIHT BEU TON OC!	FOR PROPOSALS TO DRIVE OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR, PRICATION FOR PERMIT —" FORM CHIOTI FOR SUCH PROPOSALS.)	
OIL CAS WELL WELL	ormen. Salt water disposal	7, Unit Agreement Name
well well well to	STARK. DELT WESTER CLISSOST	8. Farm or Lease Name
Cori	nne Grace	Ranger ·
diress of Operator		9. Well No.
P. O. Box 11:18,	Carlabad. New Mexico 88220	1-SWD
addion of Well	1020 North 660	10. Field and Pool, or Wildoo: Wildoat
UNIT LETTERH	1930 FEET FROM THE North LINE AND 660 FE	ET FROM THE THE THE THE THE THE THE THE THE THE
THE East LINE	E, SECTION 15 TOWNSHIP 125 BANGE 3LE	NMPM.
LINE		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	h157G2	Lea ////////
	Check Appropriate Box To Indicate Nature of Notice, Report OF INTENTION TO: SUBSECTION	QUENT REPORT OF:
FORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
HOOPAGA YJIRARONA	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
L OR ALTER CASING	BPL TABLES TO DIA TEST AND CEMENT 30 BANAN OTHER TOTAL TEST OF THE	LJ rabandonment [7]
OTHER		
Devembe Urono, ed de Comp	oleted Operations (Cicarly state all pertinent details, and give pertinent dates, in	neluding estimated data of starting any proposal
work) SEE RULE 1103.	23.02 Oppositions (Great of Great of Farmont Great of St.	any projecte
•		•
2/28/71.	Capped with 1/4" steel plate welded on 8 5/8" screwed on. The cap equipped with a 1/2" stee control Cellar covered with heavy timbers an removed from location. Temporary abandoned f	el valve for pressure nd all chemicals
		ć
		•
·		
·		
I hereby cufuy Up! the inf	ormation above is true, and complete to the bast of my knowledge and belief.	
I hereby certify that the inf	ormation above is true and complete to the bast of my knowledge and belief. Agent	3/1/711
I hereby certify that the int		3/1/7/1
ico Mer		• • • •

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXIC	O OIL CONSERVATI	ON COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR				Sa. Indicate Type of Lease State X Fee 5. State Cil & Gas Lease No. K-29
. (DO NOT USE THIS	SUNDRY NOTICES AND RE	PORTS ON WELLS	OIFFERENT RESERVOIR.	
1.	A3 []	Water Disposal		7. Unit Agreement Name
2. Name of Operator Corinne (3. Address of Operator	Grace			8. Form or Lease Name Ranger 9. Well No.
	1418 Carlsbad, New Mex	ico 88220		1-SWD
UNIT LETTER	H 1980 FEET FROM THE	North Line	AND 660 FERT FR	Wildcat
THE <u>East</u>	LINE, SECTION 15	HIP 12S PA	NGE 34E NMP	
		(Show whether DF. RT, L157 GR	GK, etc.)	12. County
16. NO	Check Appropriate Box To			Lea Other Data NT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER	PLUG AND	COUME	AL WORK X YES DRILLING OFNS. TEST AND CEMENT JOS	ALTERING CASING PLUG AND ABANDONNICHT
17. Describe Proposed on work) SEE RULE 11	Completed Operations (Clearly state al 33.	l pertinent details, and	give pertinent dates, includi	ing estimated date of starting any proposes
June 29, 1973	Set anchors, removed dr	y hole marker,	dug out cellar,	drilled surface plug.
June 30, 1973	Welded nipple on 8 5/8" 7 7/8" bit and scraper tested casing to 2,000	WIE to 3304',	circulated mud or	it of casing. Pressure
July 2, 1973		1-2830, 2834-28 d 2904-2907 w/ led off 200 PS nts tailpipe W	44, 2850-2854, 28 2JSPF. 92 holes t I in 10 minutes.	358-2864, 2872-2874, total. Closed rams, pres- Picked up Guiberson AF
July 5, 1973	Received 5775' 2 3/8" i Salt Water Disposal Wel Ranger Lake tank batter	.1 tubing, 3025		
12.14				
	he information above is true and comple The formation Smith	te to the best of my kno	wieoge and belief.	care_August 2, 1973
	Oils, Signal by			
CONDITIONS OF APPRI	Joe D. D. Sara	717LE		DATE

of conservation commission

of the conservation of the conservatio

Michael P. Grace II
Corinne Grace
P. O. 80X 2062
SANTA FE, NEW MEXICO 87501
June 26, 1973

New Mexico Oil Conservation Commission P. O. Box 1148 Santa Fe, New Mexico 87501

Gentlemen:

Mrs. Corinne Grace respectfully requests permission to re-enter the Ernest Hanson Ranger#1 Well, Section 15, Township 12 South, Range 34 East, Lea County, New Mexico, and convert it to Salt Water Disposal. Mrs. Grace now owns the lease on this tract of land.

In support to this request, the following are submitted:

- 1. Conservation Commission Form C-108
- 2. Schematic Drawing of proposed installation
- 3. Map of area

A log on this well will be submitted as soon as one is available.

Yours very truly,

Framille F. Smille Kenneth F. Smith

KFS:dh

Form C-108 Revised 3-1-68

OPERATOR			ACDRESS		
Corinne Grace			P. O. Box	c 1418. Carlsb	ad, New Mexico
LFASE HAME		WELL NO.	FIELD		COUNTY
Ranger		111	Wildcat		Lea
UHIT LETTER	<u>H</u> : w	ELL IS LOCATED1	980 FEET FROM	THE North L	INE AND 660 FEET FROM
East Line, section	15 70	OWNSHIP 12 S	MANGE 34 E	NMPM.	
		CASING	AND TUBING DATA		
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEME	TOP DETERMINED BY
	13 3/8	335	375	Circ.	
INTERMEDIATE	0 5/0	4225	1700	0.4	
LONG STRING	8 5/8	4223	1700	Circ.	
	None				
TUBING	2 2/0	2750	NAME, MODEL AND DEPT		
NAME OF PROPOSED INJECTION FORMAL	2 3/8	2750	Baker Lekset	: 2750	BOTTOM OF FORMATION
Yates		Lasasaassa	2805	SED INTERVAL(S) OF INJ	2950
Tubing	S, OR ANNYLUS?	Perfora	1	2820 to 2930	ECTION
IS THIS A NEW WELL DRILLED FOR DISPOSAL?	IF ANSWER I		SE WAS WELL ORIGINALLY		HAS WELL EVER BEEN PERFORATED IN
No - Re-entry	Wilde	cat Oil Well			TICH ZONE?
LIST ALL SUCH PERFORATED INTERVAL	S AND SACKS OF C	EMENT USED TO SEAL O	FF OR SQUEEZE EACH		
DEPTH OF BOTTOM OF DECREST FRESH WATER IONE IN THIS AREA		DEPTH OF BOTTOM OF	NEXT HIGHER	DEPTH OF TO	P CF HEXT LOWER
:	3001		None	Í	None None
ANTICIPATED DAILY MINIMUM INJECTION VOLUME TOO	T MAXIMUM	i .		INJECTION TO BE BY GRA	1 .
ANSWER YES OR NO WHETHER THE FOLERALIZED TO SUCH A DEGREE AS TO BY	1200	Open	TO BE DISPOSED OF NA	Pressure	ARE WATER ANALYSES ATTACHED?
•			Yes !	Yes	No
HAME AND ADDRESS OF SURFACE CWHE				~	
Ralls C. Jones, Wes	SE SEAT KO	ONE-HALF () MILE OF	THIS INJECTION WELL	0/	
No offset operator:	s within or	ne-half mile			
					
					
HAVE COPIES OF THIS APPLICATION BE SENT TO EACH OF THE FOLLOWING?	EN SURFACE CW		LOF THIS WELL	WITHIN ONE-HALF MILE	
ARE THE FOLLOWING ITEMS ATTACHED THIS APPLICATION (SEE RULE 701-B)			ELECTRICAL LOS		CIAGRAMMATIC SKETCH OF WELL
THIS REPELLANTION (SEE NOTE /VIPB)	Ye	es	Not Ava	ilable	Yes
	rtify that the in	formation above is	true and complete to	the best of my know	ledge and belief.
I hereby ce	0 .				
I hereby ce	Andill	•			
I hereby ce Bernet & F (Signature)	· Amily		Atent (Title)		June_25, 1973

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1	07	91	1	1
'	5121-	A.D Jones	A.D. Janes Est	- N. C. Johes Est

7

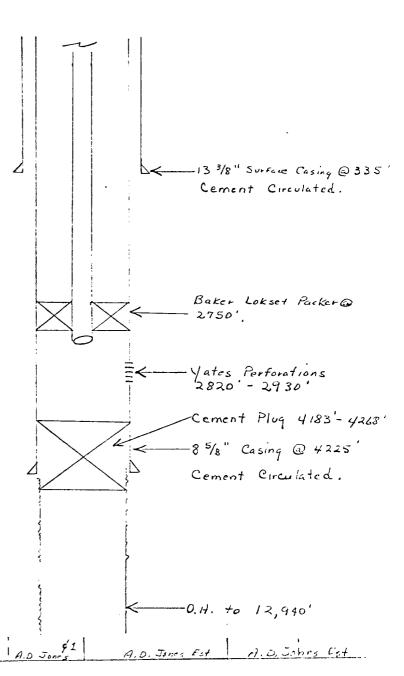
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CORINNE GRACE

RANGER #1 SALT WATER DISPOSAL

LEA COUNTY, NEW MERICO

SCHEMATIC OF INSTALLATION



CORINGE GRACE

RANGER # 1 SALT WATER DISPOSAL

LEA COUNTY, NEW MEXICO

SCALE 2" = 1 MILE

	Aztec	South Four Lakes Ounit 01	
		Exxon	
4 Huber	3 Del-Lea	٤ -	1
\$\foata \compare Cobot		State	, i
State catherstone C. Grace	State Corinne Grace	Corinne I Hanagin	State Hanegin
Pennzoil		M. Grace	Penrose dal
C. Grace	1-0	Ranger Lake	M.P. Grace M.P. Grace
State.	State Corinie Grace	#1 0	H.D. Jones State 7
MCEIrain	1 1 Ranger t	Tetos Polific "AH" \$1 1 Location	M.P. Grace
Phillips Hexas	Corinne	Texaco Jo'Neil	- 13- Amerada
 		Texus Pacifia 1/21 /1	Phillips
5tate Sun	Sun 	† Ranger Lake Uni Phillips	A.D. Jones Est State
344 7	ו ס'ס	2.3 -	2 4
Midwest -	07 State A.D Jones	A.D. James Fat	1). 3. Johns Est

Vaiver

RALIS C. JONES has no objection to Mrs. Corinne Grace's application to convert Ranger No. 1 well, Section 15, Township 12 South, Range 34 East to selt water disposal.

Signed:

Dates

NO. OF COPIES RECEIVED						
DISTRIBUTION	NE:	W MEXICO OIL CON	SERVATION COMMISSION		Term C-101	
ANTA FE	1				Revised 1-1-65	
ILE	41				5A, Indicate 1	· —
J.S.G.S.				ļ	-	Gas Lease No.
AND OFFICE					5, store (11 & K-2	
PERATOR				ŀ	7777777	
ADD: ICATIO	V EOD DEDUIT TO	2 22:1 PECCE	L OD DI LIC DACK			
APPLICATION Type of Work	N FOR PERMIT TO	J DRILL, L'EEPER	I, OR PLUG BACK		7. Unit Agree.	TITITITI
					, com rigido	
Type of Well DRILL	Re-entry	DEEPEN	PLUG B	ACK [_]	8. Farm or Le	rse Nume
OIL TO GAS	eal+	Water Disposal	SINGLE TO MOLT	PLE C	Range	
WELL WELL Name of Operator	O HERDALD	wheet mebosy	TOVE A	PONE	9. Well No.	
Corinne Grace				İ	1 S	n
Address of Operator						Foul, or Wildness
P. O. Box 1418,	Carlabad. New	Mexico 88220			Wildea	t
			31h		דודודוד	
UNIT LETTE	:4ii	CCATED	_ FEET FROM THE <u>North</u>	LINE		
. 660	THE East .	OKE OF SEC. 15	-NO. 12 S AGE. 34	E susu		
	TINITHINI			111111	12. County	111111
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Elvational Show whether DI.	W1, etc.) 213	a v. 1 Ha. (1 La p. 1 esta	N 1			•
Elevations (Show whether DI),	,	Larket	41.93	Yates	22. Approx.	Rotary
4157 Grd	,	Lanket	4183	Yates	22. Approx.	Rotary Date Acrk Will Start
4157 Grd		lanket PROPOSED CASING A	4183 Well Units, Inc	Yates	22. Approx. Upon A	Rotary Date Acrk Will Start
4157 Grd	SIZE OF CASING	lanket PROPOSED CASING A	4183 Well Umits, Inc. Well Program	Yates SACKS OF	22. Affrox. Upon A	Rotary Dute Serk will stan pproval
L157 Grd		lanket PROPOSED CASING A	4163 Well Umits, Inc. Well Umits, Inc. AND CEMENT PROGRAM OT SETTING DEPTH	Yates	22. AFFIOX. Upon A	Rotary Date Acra will a pproval EST. TO

ABOVE SPACE OSSCRIBE PROPOSED PROCHAM: IF PROPOSAL IS TO PERPIN ON PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE IONE AND PROPOSED NEW PRO

NE MEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-1. Effective 1-1-5:

All distances must be from the outer boundaries of the Section , , rater 1 SWD Corinne Grace Ranger but Letter Flange 34 E H 15 12 S Loa Actual Fortage Location of Well; 1980 660 North East feet from the Canad Level Elev. Froducing Ferniation Dedicated Acreager Wildcat 4157 Yates None SWD 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes No If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1980 <u>Agent</u> 6-660 Corinne Grace June 25, 1973 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me cr under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer ond√or Lond Surveyor Certificate No.

2000

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Sandan Carallelland Control of the Control of the Control

1320 1650

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NO. OF COPIES RECEIVED	Form C-103
DISTRIBUTION	Supersedes Old
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-85
en e	Etta: 1146 1-1-22
U.S.G.S.	Sa. Indicate Type of Lease
LAND OFFICE	State X Fee
OPERATOR	5, State of A Gradense No.
CO-ENATOR TO	K-29
CHURDY MOTICES AND DEPOSITE ON HIS LA	mmmmilit
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PEROPOSALS TO DRILL OF TO DELPEN OF PLUE ACCE. THE ADJEFFERENT RESERVOIR. LSE "APPLICATION FOR PERMIT." FORM C-1011 FOR THE APPLICATION.	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR CUCH PROPERALS.)	7, Unit Agreement laine
OIL GAS OTHER. OWDD	7. Only Addressed Game
WELL WELL OTHER OWDD 2. Name of epither	6. Form in Leane Lame
Ernest A. Hanson	Ranger
3. Address or Operator	a, well the
P. O. Box 1515, Roswell, New Mexico 88201	1
4. Location of Well	in, Flor and a loss Wildeat
UNIT LETTER H 1980 FEET FROM THE NORTH LINE AND 660 FEET	Wildcat
	TTHIIIIII
THE East LINE, SECTION 15 TOWNSHIP 12-5 RANGE 34-E HI	(/////////////////////////////////////
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4170' KB	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or	Other Data
· · · · · · · · · · · · · · · · · · ·	Other Data ENT REPORT OF:
NOTICE OF INTENTION TO.	EAT, REFORT OF;
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ASANDONWENT
F=4	FLUG AND ABANGONGEN
OTHER	
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OTHER 17. Describe Proposes of Complete: Operations (Clearly state all pertinent details, and give pertinent dates, including	iding estimated date of starting any pro-
17. Describe Proposes or Complete: Operations (Clearly state all pertinent details, and give pertinent dates, inclusions) SEE RULE 1103.	
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The captioned well was plugged and abandoned with the plugs being set in heavy mud: 1. 25 sx. cmt. plug @ 12846-12940* (total depth @	following cement
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Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Size and type pump) Date of Test Hours Tested Choke Size Production Oil - Bbl. Gas - MCF Water - Bbl. Gas - Cil R Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - All Hours Rate 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Size and type pump) Test Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Size and type pump) Test Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Size and type pump) Test Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Size and type pump) Test Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Size and type pump) Well Status (Prod. or Size and type pump) Test Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Size and type pump)	GRN 28. CASING SIZE 13-3/8" 8-5/8" 29. SIZE	WEIGHT LB	INER RECORD	235°,225°	HOL	E SIZE SCREEN	100 sx 1700 sx	E	irc. irc. TUBIN DEPTH:	G RECC	NO AMOUNT NONE NONE NONE
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Date of Test Hours Tested Choke Size Prod'n. For Test Period Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbi. Gas - MCF Water - Bbi. Oil Gravity - All Hour Rate 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments 2 - GRN	GRN 28. CASING SIZE 13-3/8* 8-5/8* 29. SIZE 31. Perforation Record	WEIGHT LB	INER RECORD	H SET 235° ,225° ,225°	HOL	SCREEN 32. DEPTI	100 sx 1700 sx 30.	E	TUBIN DEPTH:	G RECC	MO AMOUNT NONE NONE PACKE
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-diffiled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Itans 30 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Fule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yales	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
Υ.	Queen	Υ.	Silurian	T.	Point Lookeut	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
T.	Glorieta5600*	T.	McKee	Bas	se Greenhora	T.	Granite
					Dekota		
T.	Dinebry	т.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Todilto	T,	.
T.	Drink ard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo7752 *	Τ.	Bone Springs	T.	Wingste	T.	
T.	Wolfcemp 9173*	1.		T.	Chinle	т.	
T.	Penn. 10,006'	Т.		T.	Permian	Т.	
т	Cisco (Bough C)	T.		T.	Penn "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

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NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	1	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 14-65
FILE	4	`
U.S.G.S.	4	5a. Indicate Type of Lease
LAND OFFICE	4	State X Fee
OPERATOR	J	5. State Oil & Gas Lease No.
		K-29
SUND!	RY NOTICES AND REPORTS ON WELLS OPPOSAGE TO DELEGE AND TO DEFEN ON PLUE BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT - " (FORM C-101) FCM SUCH PROPOSALS.	
L. USE MAPPEICA	TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL	OTHER. OWDD	7. Girl Agreement (tone
2. Name of Operator	VINEA	B. Farm or Lease Name
Ernest A. Hans	son	Ranger
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	9. Well No.
P. O. Box 1519	5, Roswell, New Mexico	1
4. Location of Well	,,	10, Field and Pool, or Wildcat
u t	980 FEET FROM THE North LINE AND 660 FEET FO	Wildcat
ONIT CETTER	FEET FROM THE ROLL CINE AND OUT FEET FE	THITTINI MO
Fort	ION 15 TOWNSHIP 12-5 RANGE 34-E NM	
THE REBU LINE, SECT	ION TOWNSHIP 12-3 RANGE 14-E NM	rm: (
	15, Elevation (Show whether DF, RT, GR, etc.)	12. Cour.ty
	4170' KB	Lea
Tr. Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Date
		ENT REPORT OF:
	3352402	
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOR	PEDG AND ABANDONMENT
	OTHER	F
OTHER		
 Describe Proposed or Completed C work) SEE RULE 1103. 	operations (Clearly state all pertinent details, and give pertinent dates, includ	ling estimated date of starting any propos
i. 25 sx. 6 2. 25 sx. 6 3. 25 sx. 6 4. 25 sx. 6 5. 25 sx. 6 7. 10 sx. 6 A regulation draprior to final Verbal approval	to plug and abandon the captioned well ad at the following intervals: cmt. plug @ total depth 12,940°. cmt. plug @ Top of Pennsylvanian @ 10,0 cmt. plug @ Top of Wolfcamp @ 9,173°. cmt. plug @ Top of Abo @ 7,752°. cmt. plug @ Top of Glorietta @ 5600°. cmt. plug @ Top of Glorietta @ 5600°. cmt. plug in-and-out of 8-5/8° csg. @ 4 cmt. plug @ surface. ry hole marker will be erected and the inspection by the NMOCC. 1 was granted by Mr. John Runyan, NMOCC e captioned well in the preceeding manna	location cleaned up
October 8, 196	on above is true and complete to the best of my knowledge and belief.	DATE Oct. 9, 1968
	11	
1200	Sharps of the	
APPROVED BY	TITLE	PATE
CONDITIONS OF APPROVAL, IF AN	Yı /	



ERNEST A. HANSON
OIL OPERATOR
P. D. BOX 1515
RDSWELL, NEW MEXICO
SESSO1
October 9, 1968

The following deviation tests were run by Cactus Drilling Corporation, Hobbs, New Mexico, on the dates and at the depths indicated during the drilling the the Ernest A. Hanson - #1 Ranger, 1980* FNL & 660* FEL, Sec. 15, T-12-S, R-34-E, Lea County, New Mexico:

9-10-68	10,545	3-3/40
9-11-68	10,658	4-1/20
9-16-68	11,185	3-3/4°
9-17-68	11,220	3-1/20
9-18-68	11,324	2-1/20
9-20-68	11,532	2-1/20
9-21-68	11,610	2-1/20
9-22-68	11,680	2-1/20
9-25-68	11,917'	3/40
9-28-68	12,215	1-3/40
9-30-68	12,390'	20
10- 2-68	12,610'	20
10- 5-68	12,860	1-3/40

I swear that the information given herewith is complete and correct insofar as can be determined from the mechanical devices used in taking the described survey.

Date: October 9, 1968

Harry F. Schram, Exploration Manager Ernest A. Hanson

Sworn to before me by Harry F. Schram, this 9th day of October, 1968.

My Commission Expires:

March 29, 1971

Wanda L. Pierce McElvaney

Notary Public

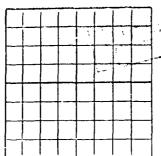
NO. OF COPIES RECEIVED		•	Form C-103 Supersedes Old
DISTRIBUTION	_	2.0	C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSE	ERVATION COMMISSION	Effective 1-1-65
FILE	_ /		
U.S.G.S.		. •	Sa. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR	7		5. State Otl & Gas Lease No.
			K-29
C) I) II	DRY MOTICES AND DEDORTS ON	WC1 1 6	mmmmmmm.
JUNI CO NOT USE THIS FORM FOR USE "APPLIE	DRY NOTICES AND REPORTS ON 1 PROPOSALS TO DRILL OF TO DEEPEN OF PLUG BA (ATION FOR PERMIT = " IFORM C-101) FOR SUCH	WILLS CK TO A DIFFERENT RESERVOIN, PROPOSALS.	
1.			7. Unit Agreement Name
Well 🗶 💝	OTHER.		
2. Name of Cremior			8. Form of Lease Name
ranant A Hans			Ranger
Ernest A. Hans) OII		9. Well No.
	No. 11 No. Hawles	88201	" .
	5, Roswell, New Mexico	80201	1
4. Location of Well			10. Field and Peol, or Wildcat
UNIT LETTER H	1980 FEET FROM THE North	LINE AND 660 PEET PRO	Wildcat
THE Rast	TION 15 TOWNSHIP 12-S	RANGE 34-E NMPN	MINIMINIMI
CINC, SCI	CORNSHIP	MAN MAN	MIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
	15. Elevation (Show whether I	OF, RT, GR, etc.)	12. County
	4170'	•	Lea
imminimi in in in in in in in in in in in in in		··	
	k Appropriate Box To Indicate Na		
NOTICE OF	INTENTION TO:	SUBSEQUEN	T REPORT OF:
<u></u>			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOS	
		OTHER	
_		VI BER	L.
DTHER			
17 Describe Proposed of Completed	Operations (Clearly state all pertinent deta	ils, and give pertinent dates, including	e estimated date of starting any proposed
work) SEE RULE 1103.		, B F	, , , , , , , , , , , , , , , , , , , ,
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9-5-68 Mov	ing in and rigging-up.		
9-6-68 Com		hole,	
	mence re-entry of old 1		
10-7-68 Rea			
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10-7-68 Rea			
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		940° lime.	
	ched total depth 6 12,	f my knowledge and belief.	
	ched total depth 6 12,	f my knowledge and belief.	DATE Oct. 9, 1968
	ched total depth 6 12,	f my knowledge and belief.	DATE Oct. 9, 1968
	ched total depth 6 12,	f my knowledge and belief.	DATE Oct. 9, 1968
18. I hereby certify that the informal	ion above is true and complete to the best o	f my knowledge and belief.	
18. I hereby certify that the information of the second of	ion above is true and complete to the best of the land	f my knowledge and belief.	DAYE Oct. 9, 1968
18. I hereby certify that the information of the second of	ion above is true and complete to the best o	f my knowledge and belief.	

MO. OF COFILS RECEIVED	3		:			
DISTRIBUTION	——————————————————————————————————————			'CA	: (*)	The state of the s
SANTA FE	NEW	MEXICO OIL CONS	ERVATION COMMISSION		Porm C-101 Revised 14-65	.
FILE	+-1			· . · . · . · . · . · . · . · . · . · .		Type of Lease
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LAND OFFICE	- 		1. 27 (4)	1~g		Gus Legse No.
OPERATOR	<u>i</u>			-	K-29	
					THITT.	77777777
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK	-	///////	
la, Type of Work					7. Unit Agree	men! Nume
DRILL		DEEPEN 🔯	PLUG B	ACK 🗀 .		
b. Type of Nell					E. Ferm or Le	rase Nume
MELL XX MELL	DTHER		SINGLE WAY	IPLE L	Range	r
2. Name of Operator				l	9. Well No.	
Ernest A. Hanson 3. Address of Operator			·		1	
	11 N N	t		j		Pool, or Wildcat
P. O. Box 1515, Ro					Wilde	4. 1444,444444
UNIT LETTE	ER LOC	ATED1980	FEET FROM THE NOTTH	LINZ		
Na 660 FELT FROM	THE East IN	15 TOP SEC. 15	TWP. 12-S RCF. 34-1	,		
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				[[]]]]	Lea	
	HHHHH		HHHHHH	77777	777777	4/4/1/77
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			13,000	e v enian		Retary
1. Elevations (Show whether Or,	<u>}</u>		21is. Drilling Contractor		ı	Date Work will start
4157' Grd.	Sta Sta	tewide	Cautus Corp.		Augu	st 30, 1968
23.	P	ROPOSED CASING A	NO CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
	13 3/δ"		235'	100		Circ.
	8 5/8"		4225	1700		Circ.
7 3/4"	5 1/2"	17#	13000'	750	İ	7600'
It is proposed to re clean out to the old to test the Devonian program will be fol	i total depth of Formation. I	f 10,391', and f commercial o	drill deeper to oil and/or gas is	13,000' indicat	or a de ed, the	pth deep enor
•			APEROVAL FOR SO DAYS DRILLING COM	UNLESS	/	
		PRDPOSAL LO TO DEEPEN	OR PLUG BACK, GIVE DAYA ON	PRESENT PRO	DUCTIVE 20ME	AND PROPOSED NEW PR
N ANOVE SPACE DESCRIBE FINE FOR EVER BLOWOUT PREVENT AFFECT OF CERTIFY THAT THE INFORMATION OF THE PROPERTY OF	ER PROCESM, IF ARY.		knowledge and belief, Exploration Management	ver .	Date Augu	st_21, 1968

NEWEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

		Att distant	tes most be non	the outer bot	NO THE OF	the Section.			
perator			Le	ease	,				Well No.
	Ernest A.	Hanson		T-	Range				1
Inst Letter	Section	Township	. •	Range		County -	_		
H	15	12 Sout	:h	34 E	18 t	L	Lea		
ctual Feetage Loca		North		660					
1980 acund Level Elev:	feet from the Producing Fo	North	line and	xo1	fee	t from the	East	,	line
4157'	ł ·		100	~ ι	111	14664		Degree	ted Acreage;
		Wildcat				ldcat		L	40 Acres
1. Outline the	acreage dedic	ated to the	subject well	by colored	pencil o	r hachure	marks on th	he plat	below.
2. If more the interest an	and the second second	dedicated	to the well, o	outline eacl	and ide	ntify the o	ownership t	hereof	(both as to working
	ommunitization,	unitization,		etc?		have the i	nterests o	f all or	wners been consoli-
this form if	neccssary.)					·			Use reverse side o
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NEW MEXICO OIL CONSERVATION COMMISSION

1939 Opping g Santa Fe, New Mexico

ISS NOV 12 IN 2 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission, Submit in QUINTUPLICATE,

If State Land submit 6 Copies

Depth Cleaned Out.

45 13 75 tate little and the (Company or Operator) Well No .. ., NMPM. . 1.512 12.2 1/3 1.7 ٠, Well is.. feet from... 45 **-**₹033 ... If State Land the Oil and Gas Lease No. is..... of Section ... 19......... Drilling was Completed... Drilling Commenced. as lany ាស់ឡា ស្នើ Name of Drilling Contractor. Address W ? The information given is to be kept confidential until Elevation above sea level at Top of Tubing Head. OIL SANDS OR ZONES No. 1, from..... to No. 4, from to No. 3, from to No. 6, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 4, from..... fect. CASING BECORD WEIGHT PER FOOT NEW OR BHOE CUT AND PULLED FROM PERFORATIONS AMOUNT PURPOSE BIZE MUDDING AND CEMENTING RECORD WHERE SET METHOD USED MUD GRAVITY RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) alt of Production Stimulation...

MOORD OF DRILL-STRM AND SPECIAL 1 . 'S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

									fcet to	
					PRODU	OTION				
Put to Pr	oducing	D	ry Hole	•••	, 19					
OIL WE	LL: Th	e productio	n during the fu	st 24 ho	urs was		baı	rrels of liq	uid of which	🤥 was
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GAS WE	LL: Th	e productio	n during the fir	st 24 ho	urs was		M.C.F. pl	lus		barrels of
	liq	uid Hydroca	arbon. Shut in	Pressure						
Length o	of Time S	hut in								
PLE	ASE IN	DICATE B	ELOW FORM	ATION	TOPS (IN CON	FORMAN	E WIT	H GEOGF	RAPHICAL SECTION	OF STATE):
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			·····						Kirtland-Fruitland	
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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

Company or Operator. Tom Thomasrd Address Box 1/23, Michard, Texas

Name Doi: Title GICKITZIZ

10-10-59 (Chife)

as can be determined from available records.

MISCELLANEOUS REPORTS ON WELLIGEDS OFFICE OCC									
(Submit to appropriate District Office as per Commission Rule 1106) 1003 53P 2 NI 10:07									
Name of Company	Tom Thegard		A	ldr e s:	s Bo	k 4723	111	dland, 1	le x as
Lease State 7	hogard "5"	Well No.	Unit Le	tter	Section 15	Township	12-5	Rang	34-8
Date Work Performed		Vilde	et.			County	<u>Laa</u>		
		THIS IS A REPOR	T OF: (Ch	eck a	ippropri	ite block)			Ė
Beginning Drill	ling Operations	Casing Test	and Cement	Job		Other (E	xplain):		•
Plugging									
Detailed account of	work done, nature and qu	iantity of material	s used, and	d resu	lts obta	ined.			}
Total Lepth o	n well 10,391:,	cement plugs	s spotte	d a	s sho	m below	:		e vilamentale.
25 Sacks from 10,320' to 10,321' 25 Sacks from 9,975' to 10,050' 25 Sacks from 6,990' to 6,120' 50 Cacks from 4,200' to 4,350' 25 Sacks 6 Surface Steel Plate welded over top and steel pole marker set Remarks: Verbal approval received by telephone from Eric Engbrecht on July 7, 1957. Witnessed by T. F. Thagard Position Operator Company Tom Thagard									
	FILL	IN BELOW FOR				EPORTS O	VLY		:
D v vi	T D	ORI PB7	GINAL WE	LLD	ATA	Deaduaisa	Interval	[C.	empletion Date
DF Elev.		PBI	i D			Producing	interval		mpletion Date
Tubing Diameter	Tubing De	pth	Oil	Oil String Diameter Oil String Depth					
Perforated Interval(s	s)	· ·············							
Open Hole Interval			Pro	oducia	ng Form	ation(s)			
		RESU	LTS OF W	ORK	OVER	·			
Test		oduction Gas	Productio	n		Production BPD		OR feet/Bbl	Gas Well Potential
Before Workover									
After Workover			·			~ 	<u> </u>		
OII	CONSERVATION COM	MISSION				fy that the it my knowled		given abov	e is true and complete
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Title	Î SANGE GERMANIA			ositi		Operator	•		and the second s
Date	,		Ic	ompa	ny	Tom That	jard		

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

				···				<i></i>		
Name of Company	Tom Th	agard		Addres	Вох	. 4723, M	idland,			
Lease State T	hag ard bh	, ii	ell No. Uni	t Letter H	Section 26	Township	12 - S	Range	34 - E	
Date Work Performed		Peol	Wildcat		1.5	County	Lea			
	,	THIS IS	REPORT OF:	(Check	approprie	ate block)			· · · · · · · · · · · · · · · · · · ·	
Beginning Drill	ing Operation		ng Test and Ce			Other (E	xplain):			
Plugging		Rem	edial Work							
Detailed account of	work done, ne	sture and quantity of	materials used	l, and res	ults obta	ined.				
1500 sack Casing wa pump• 10	8-5/8" casing set at 1225' with 1700 sacks of cement of which 1500 sacks was 1-1 posmix with 6% gel and 200 sacks was 2% gel. Casing was pressure tested at the end of 12 hours with rig pump. 1000# was maintained for a period of 10 hours. Coment circulated.									
		·	_							
Witnessed by	Smith	···	Position Too	1pushe	r	Сотрапу	Brantly	Drilli	ng Company	
	 	FILL IN BEL				EPORTS ON	VLY			
D F Elev.	T D		ORIGINAL	- WELL I	A I A	Producing	Interval	Con	pletion Date	
						l'acuteing				
Tubing Diameter		Tubing Depth		Oil Stri	ng Diam	eter	Oil St	ring Deptl	1	
Perforated Interval(s)								 	
Open Hole Interval				Produci	ng Form	ation(s)		· · · · · · · · · · · · · · · · · · ·		
			RESULTS	OF WORL	OVER					
Test	Date of Test	Oil Production BPD	Gas Produ			Production BPD	GO Cubic fee		Gas Well Potential MCFPD	
Before Workover										
After Workovet										
OIL	. CONSERVA	TION COMMISSION	, , , ,			fy that the in my knowled		ven above	is true and complete	
Approved by	592	ne spec		Name	Name					
Title	Positi	Position								
Date				Compi	Company / CM. Tring (1720)					

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1196)

								<u> </u>		
Name of Comp	any Tom Thage	ard			Addres		•	Midland	, Te	xas
Lease State	Thagard "I	311	Well 20.	UniH	Letter	Segion	Township	S	Range	34-E
Date Work Per 5-20-5		Pool	ldcat			2 1 0	County	Lea	····	
		THIS IS	A REPORT	OF: (Check o	ippropria	te block)			
Beginnin	g Drilling Operation	ns X Ca	ising Test an	d Cem	ent Job		Other (E	xplain):		
Plugging		☐ Re	emedial Work							
Detailed accor	int of work done, no	ture and quantity	of materials	used,	and resi	lts obtai	ned.			
13-3/6" Casing set at 335 feet with 350 sacks of neat cement, cement circulated. Cementing was done by B. J. Service Co. Casing was tested by pressuring up with rig pump to 600, pressure was maintained for 10 hours. Cement was allowed to set for 12 hours before test was commenced.										
Witnessed by	O	•	Position	mag1	pushe		Company	Erantly D	ırilli	ng Company
	Smith			100T	- usite			Dramory D	· 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4	119 00mber113
		FILL IN BE					PORTS OF	VLY		
	<u> </u>				WELL D	ATA	To		- 1 = -	
D F Elev.	TD		PBTI	D			Producing	Interval	Con	mpletion Date
Tubing Diame	er	Tubing Depth			Oil String Diameter Oil String Depth					
Perforated Int	erval(s)	.l								
Open Hole Int	erval		······································		Producii	ng Forma	tion(s)			
			RESUL	TS OF	W O D F	OVED				
		T 011 P 1 :						CO.		C - W-11 72
Test	Date of Test	Oil Productio		Product CFPE			roduction PD	GOR Cubic feet/	′вы	Gas Well Potential MCFPD
Before Werkover										
After Workover										
	OIL CONSERVA	TION COMMISSIO)N				y that the in my knowled;		en above	e is true and complete
Approved by	11 110	2//4			Name	75),_21	Mana		-,
Title	ila postera a a	Positi	on.							
Date JUN 2 6 FOR						ny 76,	(17)	INGAR)	()	3 P.

FORM C-103 (Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)													
Name of Company	Tom The	agaro					Addres Pox		, Midland	i. T	exas		
Lease State-T	haga r d	иВи	(E2630	Well	No. 2	Unit	Letter H		Township 12-S		Rar	18c 34-F	
Date Work Perform			Pool (-,	: [County	Lea	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
			THIS I	SAR	EPORT	OF:	(Check	appropri	ite block)				
Beginning Dr	illing Ope	ration			Testar al Work		ent Job	,	Chang		^{n):} n operato	r	
Notice of intention to drill was filed in the name of Tidewater Oil Co., this is to request that the operator be changed to Tom Thagard.													
Witnessed by				P	osition			Company					
			FILL IN BE	LOW	FOR	REME	DIAL W	ORK R	EPORTS ON	LY			
D F Elev.		T D	<u>-</u>		ORIG		WELL DATA Producing Interval Completion Date						
DI Mev.													
Tubing Diameter			Tubing Depth				Oil Stri	ng Diame	eter		Oil String De	pth	
Perforated Interva	l(s)												
Open Hole Interva	1						Produci	ng Form	ation(s)				
			· · · · · · · · · · · · · · · · · · ·	γ			- WORK						
Test	Date of Test		Oil Production BPD	n		Produc CFPI			Production 3 P D	Cu	GOR bic feet/Bbl	G	MCFPD
Before Workover	·····						·						
After Workover													
کر_	DIŁ ČÓNS	ERVA'	TION COMMISSIO	М					fy that the in my knowledg		tion given ab	ove is	true and complete
Approved by	1		11/1/11	0%			Name	2)	-)/w		(·.	
Tine Eng	gineer l) jejst	of I				Position OPERATOR						
Date IIIN 2								Company TOM THAGARA					

NEW POINT CONSERVATION COMMITTION Speata Fe, New Mexico Form G-101 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL 1000

Notice must be given	to the District Office of the	ne Oil Conservation	Commission and ap	proval obtained before	drilling or recompletion
begins. If changes in the c	proposed plan are considere	d advisable, a copy	of this notice shown	ng such changes will, b	e returned to the sender
Submit this notice in QUI	INTUPLICATE. One copy	will be returned fo	llowing approval. Se	ce additional instruction	nsain-Rules and Regula-
tions of the Commission.	If State Land submi	t 6 Copies Attach	Form C- 128 in to	riplicate to first	copies of form C-101

tions of the	Commissi	on.	If State Lan S, New Mexic	d submit 6 Copies Att	ach Form C- 128 in t	riplicate to first (ay 5, 1932	nonsan-Rules and Regula- ; 3 copies of form C=101			
	······································	מעטמ	(Flace)		**************************************	(Data)				
OIL CONS			MMISSION			(220)				
Gentiemen:	:									
			,	ntention to commence th Aigswater Oil Cou	hera					
	State	Lingar	d 'E"	(Company	Well No.	i ²	(Unit) The well is			
	taca		(Loase)		,	630	(Unit)feet from the			
located	later	fc	et from theMM NuSC	ine of Sections	3 \$ 28	line and	leet from the			
(GIVE LC	CATION	FROM	SECTION LIN	E) Ray gen is	Pool,) bea 262 0	, NMPM.			
	<u> </u>		1							
a	С	В	A	·						
				We propose to drill wel	I with drilling equipmen	t as follows 3700%				
E F G H The status of plugging bond is.										
L	ĸ	J	I	Saint Paul Indonesity. Drilling Contractor						
М	N	0	P	We intend to complete formation at an approx						
We p	ropose to i	ise the fo	ollowing strings	of Casing and to cement t						
Size	of Hole		Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement			
17-1.	' ટ		13-3/8	36	New	360	375			
IJ.			8-5/8	32	13	4200	TSUO			
77/	'\$		5-1/2	27	*å	10 _e 500	3.0CO			
	ITIONAL	INFOR	•	dvisable we will notify yo		of work.)	1			
Approved				19	Sincerely yours,	Annatas Cit Co	AA- 38-301			
Except as	follows:				***************************************	deviator Gil Co (Company or Open) Culdinal Signed H. P. SRACKETFOR	tor)			
			VATION COM		PositionSend	Arca Supse Communication regi	arding well to			
Ву	Z.,(j(.)	and grade boing	ngingtiskatinitiskininin	Name Pox Address	backelierd 547 Hobbo, N	A. Ma			

Well Location and Acreage Dedication Plat

Section A.			Ī	Date May 5, 1959
Charatoralda	ungay GM Corpany	lea	so wiste darand!	man 4 20
Well Mo. 2	Unit Letter	Section -	Township	Ranges no NMPM
Located 140	Feet From_	Line,	Feet	From Seein Line d Acres Eprofesional Acres
County 1	G. L	. Elevation	Dedicated	d Acreage Acres
Name of Prod	ucing Formation	unout in the ded	Pool W	tlined on the plat below?
	perator the only o No	wher in the dea	icated acreage out	trined on the plat below?
2. If the a	nswer to question			f all the owners been
	ated by communitiz ype of Consolidati		or otherwise/ Yes	s No If answer is
			t all the owners a	and their respective interests
	Owner		Land Desci	ription

-				
			`	
Section.B				
	1			
	1			This is to certify that the
	Į į		33.30	information in Section A
	1			above is true and complete
] ['		,	to the best of my knowledge and belief.
	! 		1	Tidewater Oli Company
	·		+	
				(Operator) Original Signed By:
	İ		650:	H. P. SHACKELFORD
	1			(Representative)
	1			Hos 547 Hobbs, N. M.
	1		1	
				Address
	İ			This is to certify that the
			1	well location shown on the
	1		1	plat in Section B was plotted
	, 		1	from field notes of actual
	 		1	surveys made by me or under my supervision and that the
		 	+	same is true and correct to
	, 		1	the best of my knowledge and
	1			belief. 5.5859
				Date Surveyed
				Cris I Swand him
			1	Registered Professional
				Engineer and/or Land Surveyor
330 660 99	0 1320 1650 1980 2310	2640 2000 1500) 1000 500 O	6050
	10			Certificate No

JERRY APODACA GOVERNOR **NICK FRANKLIN** SECRETARY

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE April 25, 1978

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

T0:

Lynn Teschendorf

FROM: Jerry Sexton

Attached is the information on the Corinne Grace Ranger Lake wells, and how I think we should approach the testimony.

Three wells (Texas Pacific State No. 1, Ranger Lake No. 1, and Punch No. 1) have serious problems in my opinion. The other two are going to have to be shown to be non-commercial and as having the potential for contamination.

If you have any recommendations, let us know.

JS/mc Attach.

The Travelers Indemnity Co. Two NorthPark East Dalla, Tx 75231

Corinne Grace has the following wells in the Ranger Lake area which need to be plugged and abandoned:

OPERATOR	LEASE NAME & WELL NO.		LOCATIO	<u>N</u>			
Corinne Grace Corinne Grace Corinne Grace Corinne Grace Corinne Grace	Punch Ranger SWD Ranger Lake Ranger Lake Texas Pacific AH State	No. 1 No. 1 No. 3 No. 1	Unit H Unit N Unit N	Sec. Sec. Sec.	15, 11, 11,	T-12-S, T-12-S,	R-34-E R-34-E R-34-E
	Q==: p(_ / 0 : // = /	_					

Attached is:

- 1. A summary of each well which includes the present status of the well and correspondence about the well.
- 2. Copies of well files.
- 3. Copies of past correspondence on these wells.
- 4. Pictures of wells.
- 5. Field trip report of Les Clements on the day that the pictures were taken.
- 6., Report on chloride content for Texas Pacific AH State No. 1.



Punch No. 1 Unit J Sec. 11, T-12-S, R-34-E

This well was drilled by Corinne Grace in 1974 to the San Andres formation. The well was spudded on February 16, 1974, with cable tools and 140' of surface casing was set. Form C-103 submitted at this time said that 350' of 9 5/8" casing would be set at a later date. There is no record of the 9 5/8" casing having been set, or of cementing the 13 3/8" casing. The original Form C-101 had a casing program of 350' of 8 5/8" surface casing and 5,000' of 4 1/2" casing. There are no records in the file of the fresh water being cased off, and there is a possibility of fresh water being contaminated. The well has been drilled for almost 3 years and the casing has never been perforated.

Corinne Grace left the mud pits open and not fenced off, allowing sheep to get into the pit and die. Pictures of the pit showing the sheep are available and will be presented.

Ranger SWD No. 1 Unit H Sec. 15, T-12-S, R-34-E

Approval to re-enter this well was obtained in June of 1973, and the work was done in June and July of '73. The well was perforated from 2802' to 2907'. Although records are unclear, the well was apparently acidized, then temporarily abandoned without ever being used as a disposal well.

Any time that a well has open perforations there is a chance that a <u>casing leak</u> could occur. Also, under present rules the <u>injection zone</u> is not adequately cemented off in the wells within a ½ mile radius.

As the pictures show, the fence around the well is down and the operation is hazardous to livestock in the area.



Ranger Lake No. 1 Unit N Sec. 11, T-12-S, R-34-E

Salt water is leaking out the surface flange indicating that the annulus between the 11 3/4" surface pipe and the 8 5/8" intermediate casing is pressured up. Contamination will occur if the surface pipe has a hole in it. There is no way to determine when this will take place, or if it is already occurring.

The cellar is open and is a hazard to livestock in the area.

Ranger Lake No. 3 Unit N Sec. 11, T-12-S, R-34-E

This well is a Ranger Lake San Andres well drilled in 1967 by Corinne Grace. Since 1968 this well has been shut in except for short periods of testing in 1973.

The well has never been produced to the extent that any additional stimulation was apparently justifiable, since in the ll years it has been drilled it has produced, from our records, less than 6 months.

There is always a <u>possibility</u> of fresh water <u>contamination</u> due to casing failure, and knowledge of the area having zones which will flow salt water at the surface. While there is this possibility in all oil wells, there is no reason to hold wells which it does not appear the operator will produce.



Texas Pacific AH State No.1 Unit F Sec. 14, T-12-S, R-34-E

As the pictures show, this well is leaking out at the well head and is <u>causing contamination of the surface water</u>.

Also, Oil Conservation Division records show the Form C-101 to re-enter this well was approved on June 20, 1975. On October 23, 1975, notice was sent to Corinne Grace that 90 days had elapsed and before any work could be done new approvals would have to be submitted. New approvals were not obtained, but the well was re-entered, as the pictures show. Our records do not reflect what was done to the well.

NEW MEXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT

I N	C L	F A	H	Q	FIELD INF ACTORI
S P	A S	C I L	U R S	A R T	Name LESLIE A. CLEMENTS Date 4-13-78 Miles 210 District I
E C T	I F I	I	3	E R	Time of Departure 7:30 a.m. Time of Return 4:30 p.m. Car No. 330
E O E	ICA THON	Y		អ ០ ១ R s	In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken. Signature
0	0	0	5	0	J-11-12-34 to the Punch Jones Ranch and inspect abandoned well operated by Corinne Grace. Well is Punch #1-J 11-12-34 mud and reserve pits are open and many cow and sheep tracks are in mud. Well is not plugged 13 3/8"with head cut off 8 5/8 cement inside of 13 3/8 5½" run inside of 8 5/8" with plate welded on 8 5/8" around 5½". 5½" open (has bucket over it) Fluid standing 8' down inside of 5½" has oily smell. Took photographs of well, wellsite and pit and mark as follows: 4-13-78 PJR #1 through PJR #8. While taking the above photographs, Mr. Punch Jones, the rancher, came up and stated that Corinne Grace had had a 3-strand barbed wire fence around the pit, but it had fallen down and he removed it last September or October because he had some cows to get tangled up in it. There is a considerable amount of small junk scattered around the location; ie; pipe, stripper head, buckets, boards, cable and etc. N-11-12-34, Corinne Grace Ranger Lake Well #1-N 11-12-34, this well is also abandoned, and has a water seep from the bottom of the 11 3/4" surface
					casing cellar is open and has a salt crust in its bottom. See photograph marked 4-13-78 PJR (TBA) #9, 10 & 11.
					N-11-12-34, Corinne Grace Ranger Lake #3-N 11-12-34 this well also is abandoned. See photographs marked as 4-13-78 PJR (TBA) #12 & 13 cellar open.
					N-11-12-34 Corinne Grace Ranger Lake Tank Battery take photograph marked 4-13-78 PRJ (TBA) #14 thru 18, these are to show equipment and pits left open at battery site, some 2" flow line, 1" gas supply line, junk, ie; boards, buckets, drums, pumping unit base, wire and thread protectors are scattered around battery and well location. The Ranger Lake well #1 and Ranger Lake Well #3 are within 50 yards of the tank battery location.
					F-14-12-34 Corinne Grace Texas Pacific AH State Well #1 this well is also abandoned and is leaking salt water out an open 2" nipple on the 4½" production casinghead. Took photograph of wellhead and wellsite. Collected water sample from cellar and from 4½" casing. Mark sample from cellar as #1 Cellar Grace TP AH St #1 F-14-12-34 sample from 4½" casing as #2 casing Grace TP AH State #1 F-14-12-34. See photographs marked 4-13-78 PJR #19, 20, 21 & 22. H-15-12-34 Corinne Grace Ranger #1 SWD "H" 15-12-34. This also is an abandoned well with cellar open, fence down 1" and 1/2" open to air no gas
	<u></u>	YPE	lusp	l ncrio	or water escaping from well. See photos marked PJR #23 & #24. INSPECTION NATURE OF SPECIFIC WHILE
		$\Gamma \Sigma$	REOR	MED	CLASSIFICATION OR FACILITY INSPECTED

H = Housekeeping

P - Plugging

C - Plugging Cleanup

T = Well Test F = Paterflow

= Mishup or Spill

W = Pater Contamination

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production vells, water flows or pressure tests, surface injection equipment, plugging, ctc.)

D = Drilling

P = Production

I = Injection

S = SWD

U = Underground

Storage

G = General Operation

JERRY APODACA GOVERNOR NICK FRANKLIN

SECRETARY

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE
May 9, 1978

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

Corinne Grace P. O. Box 1418 Carlsbad, New Mexico 88220

Re: Governor McDonald Well No. 1

Unit C, Section 20, T-14-S, R-36-E

Lea County, New Mexico

Gentlemen:

Please submit Form C-103 covering a proposed plugging program for the subject well by May 26, 1978, and please include the date by which the plugging will commence.

Drilling on this well has been suspended for some time and the well should be plugged and abandoned.

Yours very truly,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District 1

JS/mc cc-Ms. Lynn Teschendorf, Attorney Oil Conservation Division Santa Fe, New Mexico The 6, 1973 Clasming out.

. umb 7, 1976 - Oleming cub.

There's 5, 1976 Cleaning out.

Toroit 9, 1975 Cleaning out.

March 10, 1035 Cleaning out.

10.55 11, 1976 Cleaning onb.

Forch 12, 1975 Classing out.1

Larch 13, 1976 Cleaning out,

March 14, 1976 Moved rig.

Atrol 13, 1975 Moved back to location and rigged up and started cle ming exact to better.

March 19, 1976 Cleaning out.

ILLEGIBLE

SECTION 20, TILE, R362 EDDY COUNTY, NEW MEXICO

March 6, 1976	Cleaning cut.
March 7, 1976	Cleaning out.
March 8, 1976	Cleaning out.
March 9, 1976	Cleaning out.
Merch 10, 1086	Cleaning out.
March 11, 1976	Cleaning out.
March 12, 1976	Cleaning out.
March 13, 1976	Cleaning out,
March 14, 1976	Moved rig.

GOVERNOR MCDONALD #1 SECTION 20, T1h3, R36E EDDY COUNTY, NEW MEXICO

Feb. 6, 1975	Cleaning out.
Feb. 7, 1976	Cleaning out.
Feb. 8, 1976	Cleaning out.
Feb. 9, 1976	Cleaning out.
Feb. 10, 1976	Cleaning out.
Feb. 11, 1976	Cleaning cut.
Feb. 12, 1976 Feb. 13, 1976	Cleaning out. Cleaning out.
Feb. 14, 1975	Cleaning out.
Feb. 15, 1976	Cleaning out.
FEb. 16, 1976	Cleaning out.
Feb. 17, 1976	Cleaning out.
Feb. 18, 1975	Cleaning out.
Feb. 19, 1976	Cleaning out.
Feb. 20, 1976	Cleaning out.
Feb. 21, 1976	Cleaning out.
Feb. 22, 1976	Cleaning out.
Feb. 23, 1976	Cleaning out.
Feb. 24, 1976	Cleaning out.
Feb. 25, 1976	Cleaning out.
Feb. 26, 1976	Cleaning out.
Feb. 27, 1976	Cleaning out.
Feb. 28, 1976	Cleaning out.
Feb. 29, 1976	Cleaning out.
March 1, 1976	Cleaning out.
March 2, 1976	Cleaning out.
March 3, 1976	Cleaning out.
March 4, 1976	

March 5. 1976

Cleaning out.

GOVERNOR MCDONALD #1 SECTION 20, T145, R36E EDDY COUNTY, NEW MEXICO

March 6, 1976 Cleaning out.

March 7, 1976 Cleaning out.

SECTION 20, TILS, R36E EDDY COUNTY, NEW MEXICO

Feb. 6, 1975	Cleaning out.
Feb. 7, 1976	Cleaning out.
Feb. ĉ, 1976	Cleaning out.
Feb. 9, 1976	Cleaning out.
Feb. 10, 1976	Cleaning out.
Feb. 11, 1976	Cleaning cut.
Feb. 12, 1976	Cleaning out.
Feb. 13, 1976	Cleaning out.
Feb. 11, 1976	Cleaning out.
Feb. 15, 1976	Cleaning out.
FEb. 16, 1976	Cleaning out.
Feb. 17, 1976	Cleaning out.
Feb. 18, 1976	Cleaning out.
Feb. 19, 1976	Cleaning out.
eb. 20, 1975	Cleaning out.
Feb. 21, 1975	Cleaning out.
Feb. 22, 1976	Cleaning out.
Feb. 23, 1976	Cleaning out.
Feb. 24, 1976	Cleaning out.
Feb. 25, 1976	Cleaning out.
Feb. 25, 1976	Cleaning out.
Feb. 27, 1976	Cleaning out.
Feb. 28, 1976	Cleaning out.
Feb. 29, 1976	Cleaning out.
March 1, 1976	Cleaning out.
March 2, 1976	Cleaning out.
March 3, 1976	Cleaning out.
March 4, 1976	Cleaning out.

SECTION 20, TILS, R36E EDDY COUNTY, NEW MEXICO

Feb. 6, 1975	Cleaning out.
Feb. 7, 1976	Cleaning out.
Feb. 8, 1976	Cleaning cut.
Feb. 9, 1976	Cleaning out.
Feb. 10, 1976	Cleaning out.
Feb. 11, 1976	Cleaning out.
Feb. 12, 1976	Cleaning out.
Feb. 13, 1976	Cleaning out.
Feb. 14, 1976	Cleaning out.
Feb. 15, 1975	Cleaning out.
FEb. 16, 1976	Cleaning out.
Feb. 17, 1976	Cleaning out.
Feb. 18, 1976	Cleaning out.
Feb. 19, 1976	Cleaning out.
Feb. 20, 1976	Cleaning out.
Feb. 21, 1976	Cleaning out.
Feb. 22, 1976	Cleaning out.
Feb. 23, 1976	Cleaning out.

Feb. 24, 1976 Cleaning out.

GOVERNOR MCDONALD #1 SECTION 20, T143, R3Æ EDDY COUNTY, NEW MEXICO

Feb. 6, 1976	Cleaning out.
Feb. 7, 1976	Cleaning out.
Feb. 8, 1976	Cleaning out.
Feb. 9, 1976	Cleaning out.
Feb. 10, 1976	Cleaning out.
Feb. 11, 1976	Cleaning out.
7eb. 12, 1976	Cleaning out.
Feb. 13, 1976	Cleaning out.
Feb. 11, 1976	Cleaning out.
Feb. 15, 1976	Cleaning out.
FEb. 16, 1976	Cleaning out.
Feb. 17, 1976	Cleaning out.
Feb. 18, 1976	Cleaning out.
Feb. 19, 1976	Cleaning out.
Feb. 20, 1976	Cleaning out.
Feb. 21, 1976	Cleaning out.
Feb. 22, 1976	Cleaning out.

GOVERNOR MCDONALD #1 SECTION 20, T1hS, R36E EDDY COUNTY, NEW MEXICO

Feb. 6, 1976	Cleaning out.
Feb. 7, 1976	Cleaning out.
Feb. 8, 1976	Cleaning out.
Feb. 9, 1976	Cleaning out.
Feb. 10, 1976	Cleaning out.
Feb. 11, 1976	Cleaning out.
Feb. 12, 1976	Cleaning out.
Feb. 13, 1976	Cleaning out.
Feb. 14, 1976	Cleaning out.
Feb. 15, 1975	Cleaning out.
FEb. 16, 1976	Cleaning out.
Feb. 17, 1976	Cleaning out.
Feb. 18, 1976	Cleaning out.
Feb. 19, 1976	Cleaning out.

GOVERNOR MCDONALD #1 SECTION 20, T14s, R36E EDDY COUNTY, NEW MEXICO

Feb. 6, 1976	Cleaning out.
Feb. 7, 1976	Cleaning out.
Feb. 8, 1976	Cleaning out.
Feb. 9, 1976	Cleaning out.
Feb. 10, 1976	Cleaning out.
Feb. 11, 1976	Cleaning out.
Feb. 12, 1976	Cleaning out.
Feb. 13, 1976	Cleaning out.
Feb. 14, 1976	Cleaning out.
Feb. 15, 1976	Cleaning out.
FEb. 16, 1976	Cleaning out.
Feb. 17, 1976	Cleaning out.

Cleaning out.

Feb. 18, 1976

GOVERNOR MCDONALD #1 SECTION 20, T145, R36E EDDY COUNTY, NEW MEXICO

Feb. 6, 1976	Cleaning out.
Feb. 7, 1976	Cleaning out.
Feb. 8, 1976	Cleaning out.
Feb. 9, 1976	Cleaning out.
Feb. 10, 1976	Cleaning out.
Feb. 11, 1976	Cleaning out.
Feb. 12, 1976	Cleaning out.
Feb. 13, 1976	Cleaning out.
Feb. 14, 1975	Cleaning out.
Feb. 15, 1976	Cleaning out.

Cleaning out.

FEb. 16, 1976

GOVERNOR MCDONALD #1 SECTION 20, T145, R36E EDDY COUNTY, NEW MEXICO

Feb. 6, 1976	Cleaning out.
Feb. 7, 1976	Cleaning out.
Feb. 8, 1976	Cleaning out.
Feb. 9, 1976	Cleaning out.
Feb. 10, 1976	Cleaning out.

Feb.	11.	1976	Cleaning	out.

Feb.	12,	1976	Cleaning	out.

GOVERNOR MCDONALD #1 SECTION 20, T1L3, R36E EDDY COUNTY, NEW MEXICO

Feb. 6, 1976	Cleaning out.
Feb. 7, 1976	Cleaning out.
Feb. 8, 1976	Cleaning out.
Feb. 9, 1976	Cleaning out.
Feb. 10, 1976	Cleaning out.

Feb. 11, 1976 Cleaning out.

Feb. 12, 1976 Cleaning out.

GOVERNOR MCDONALD #1
SECTION 20, TILLS, R36E
EDBY COUNTY, NEW MEXICO
LEA

Feb.	6,	1976	Cleaning	out.
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Feb. 7, 1976 Cleaning out.

Feb. 8, 1976 Cleaning out.

Feb. 9, 1975 Cleaning out.

Feb. 10, 1976 Cleaning out.

Jan. 9, 1976 Cle	aning out.
Jan. 10, 1976 Cle	aning out,
Jan. 11, 1976 CL	eaning out.
Jan. 12, 1976 C.	leaning out.
Jan. 13, 1976	leaning out.
Jan. 14, 1976	Cleaning out,
Jan. 15, 1976	Meaning out.
Jan. 16, 1976	Cleaning out.
Jan. 17, 1976	Cleaning out.
Jan. 18, 1976	Cleaning out.
Jan. 19, 1976	Cleaning out.
Jan. 20, 1976	Cleaning out.
Jan. 21, 1976	Cleaning out.
(/ Jan. 22, 1976	Cleaning out.
Jan. 23, 1976	Cleaning out.
Jan. 24, 1976	Cleaning out.
Jan. 25, 1976	Cleaning out.
Jan. 26, 1976	Cleaning out.
Jan. 27, 1976	Cleaning out.
Jan. 28, 1976	Cleaning out.
Jan. 29, 1976	Cleaning out.
Jan-30, 1976	Cleaning out.
Jan. 31, 1976	Cleaning out.
Feb. 1, 1976	Cleaning out.
Fab. 2, 1976	Cleaning out.
Feb. 3, 1976	Cleaning out.
Feb. 4, 1976	Cleaning out/
	+
Feb. 5, 197	en en en en en en en en en en en en en e

Jan. 9, 1976	Cleaning out.
Jan. 10, 1976	Cleaning out,
Jan. 11, 1976	Cleaning out.
Jan. 12, 1976	Cleaning out.
Jan. 13, 1976	Cleaning out.
Jan. 14, 1976	Cleaning out,
Jan. 15, 1976	Cleaning out.
Jan. 16, 1976	Cleaning out.
Jan. 17, 1976	Cleaning out.
Jan. 18, 1976	Cleaning out.
Jan. 19, 1976	Cleaning out.
Jan. 20, 1976	Cleaning out.
Jan. 21, 1976	Cleaning out.
/ Jan. 22, 1976	Cleaning out.
Jan. 23, 1976	Cleaning out.
Jan. 24, 1976	Cleaning out.
Jan. 25, 1976	Cleaning out.
Jan. 26, 1976	Cleaning out.
Jan. 27, 1976	Cleaning out.
Jan. 28, 1976	Cleaning out.
Jan. 29, 1976	Cleaning out.
Jan. 30, 1976	Cleaning out.
Jan. 31, 1976	Cleaning out.
· Feb. 1, 1976	Cleaning out.
Feb. 2, 1976	Cleaning out.

Jan. 7, -/	Cleaning out.
Jan. 10, 1976	Cleaning out,
Jan. 11, 1976	Cleaning out.
Jan. 12, 1976	Cleaning out.
Jan. 13, 1976	Cleaning out.
Jan. 11, 1976	Cleaning out,
Jan. 15, 1976	Cleaning out.
Jan. 16, 1976	Cleaning out.
Jan. 17, 1975	Cleaning out.
Jan. 13, 1976	Cleaning out.
Jan. 19, 1976	Cleaning out.
Jan. 20, 1976	Cleaning out.
Jan. 21, 1976	Cleaning out.
(Jan. 22, 1976	Cleaning out.
Jan. 23, 1976	Cleaning out.
Jan. 24, 1976	Cleaning out.
Jan. 25, 1976	_
Jan. 26, 1976	
Jan. 27, 1976	·
Jan. 28, 1975	
Jan. 29, 1976	
jani. 30, 197	
Jan. 31, 197	+
- Fab. 1, 197	
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GOVERNOR MCDONALD #1 SECTION 20, T1LS, R36E LEA COUNTY, NEW MEXICO

Jan. 9, 1976	Cleaning out.	DECEINED
Jan. 10, 197	76 Cleaning out,	<i>""</i>
Jan. 11, 197	6 Cleaning out.	JAN 28 1976
Jan. 12, 197	6 Cleaning out.	HOBBS, NEW MEXICO
Jan. 13, 197	76 Cleaning out.	
Jan. 14, 197	6 Cleaning out,	
Jan. 15, 197	6 Cleaning out.	•
Jan. 16, 197	76 Cleaning out.	
Jan. 17, 197	76 Cleaning out.	LED .
Jan. 18, 197	76 Cleaning out.	QL JENG CELLER CO
Jan. 19, 197	6 Cleaning out.	
Jan. 20, 197	6 Cleaning out.	Je Je Selen
Jan. 21, 197	6 Cleaning out.	1: Killer
() Jan. 22, 197	6 Cleaning out.	•
Jan. 23, 197	76 Cleaning out.	
Jan. 24, 197	76 Cleaning out.	
Jan. 25, 197	76 Cleaning out.	

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

いハかてぐに	UE	$C \wedge C$	CONNECTION	M

NOTICE OF GAS	CONNECTION		DATE February 2, 1976
This is to no	tify the Oil Conserv	ation Commission th	at connection for the purchase
of gas from th	he Mobil Oil Corpo	ration	, Carson, E. O. No. 22
	Ope	rator	Lease
L	,	Drinkard	, Northern Natural Gas Company
Well Unit	S.T.R.	Pool	Name of Purchaser
as made on _	February 2, 1976		
	Date		·
	ž.	`	,
		•	
		<u>No:</u>	rthern Natural Gas Company
	. •		Purchaser
	•		St. Lund -
	•		Representative
		<u>_Co</u>	ntract Administrator
			Title

cc: To Operator Oil Conservation Commission - Santa Fe

Jan. 9, 1976	Cleaning out.
Jan. 10, 1976	Cleaning out,
Jan. 11, 1976	Cleaning out.
Jan. 12, 1976	Cleaning out.
Jan. 13, 1976	Cleaning out.
Jan. 14, 1976	Cleaning out,
Jan. 15, 1976	Cleaning out.
Jan. 16, 1976	Cleaning out.
Jan. 17, 1976	Cleaning out.
Jan. 18, 1976	Cleaning out.
Jan. 19, 1976	Cleaning out.
Jan. 20, 1976	Cleaning out.
Jan. 21, 1976	Cleaning out.
Jan. 22, 1976	Cleaning out.
Jan. 23, 1976	Cleaning out.
Jan. 24, 1976	Cleaning out.
Jan. 25, 1976	Cleaning out.
Jan. 26, 1976	Cleaning out.
Jan. 27, 1976	Cleaning out.
Jan. 28, 1976	Cleaning out.
Jan. 29, 1976	Cleaning out.

GOVERNOR MCDONALD #1 SECTION 20, T1LS, R362 LEA COUNTY, NEW MEXICO

Jan. 9, 1976	Cleaning out.
Jan. 10, 1976	Cleaning out,
Jan. 11, 1976	Cleaning out.
Jan. 12, 1976	Cleaning out.
Jan. 13, 1976	Cleaning out.
Jan. 14, 1976	Cleaning out,
Jan. 15, 1976	Cleaning out.
Jan. 16, 1976	Cleaning out.
Jan. 17, 1976	Cleaning out.
Jan. 18, 1976	Cleaning out.
Jan. 19, 1976	Cleaning out.
Jan. 20, 1976	Cleaning out.
Jan. 21, 1976	Cleaning out.
Jan. 22, 1976	Cleaning out.
Jan. 23, 1976	Cleaning out.
Jan. 24, 1976	Cleaning out.
Jan. 25, 1976	Cleaning out.
Jan. 26, 1976	Cleaning out.
Jan. 27, 1976	Cleaning out.
Jan. 28, 1976	Cleaning out.

GOVERNOR MCDONALD #1 SECTION 20, T1145, R36E IEA COUNTY, NEW MEXICO

Cleaning out.
Cleaning out,
Cleaning out.
Cleaning out.
Cleaning out.
Cleaning out,
Cleaning out.
Cleaning out.
Cleaning out.
Cleaning out.
Cleaning out.
Cleaning out.
Cleaning out.
Cleaning out.
Cleaning out.
Cleaning out.
Cleaning out.
Cleaning out.

Jan. 9, 1976	Cleaning out.
Jan. 10, 1976	Cleaning out,
Jan. 11, 1976	Cleaning out.
Jan. 12, 1976	Cleaning out.
Jan. 13, 1976	Cleaning out.
Jan. 11, 1976	Cleaning out,
Jan. 15, 1976	Cleaning out.
Jan. 16, 1976	Cleaning out.
Jan. 17, 1976	Cleaning out.
Jan. 18, 1976	Cleaning out.
Jan. 19, 1976	Cleaning out.
Jan. 20, 1976	Cleaning out.
Jan. 21, 1976	Cleaning out.
Jan. 22, 1976	Cleaning out.
Jan. 23, 1976	Cleaning out.
Jan. 24, 1976	Cleaning out.
Jan. 25, 1976	Cleaning out.
Jan. 26, 1976	Cleaning out.

Cleaning out.

Jan. 27, 1976

(()

Jan. 9, 1976	Cleaning out.
Jan. 10, 1976	Cleaning out,
Jan. 11, 1976	Cleaning out.
Jan. 12, 1976	Cleaning out.
Jan. 13, 1976	Cleaning out.
Jan. 14, 1976	Cleaning out,
Jan. 15, 1976	Cleaning out.
Jan. 16, 1976	Cleaning out.
Jan. 17, 1976	Cleaning out.
Jan. 18, 1976	Cleaning out.
Jan. 19, 1976	Cleaning out.
Jan. 20, 1976	Cleaning out.
Jan. 21, 1976	Cleaning out.
(Jan. 22, 1976	Cleaning out.

Jan. 9, 1976	Cleaning out.
Jan. 10, 1976	Cleaning out,
Jan. 11, 1976	Cleaning out.
Jan. 12, 1976	Cleaning out.
Jan. 13, 1976	Cleaning out.
Jan. 14, 1976	Cleaning out,
Jan. 15, 1976	Cleaning out.
Jan. 16, 1976	Cleaning out.
Jan. 17, 1976	Cleaning out.
Jan. 18, 1976	Cleaning out.
Jan. 19, 1976	Cleaning out.
Jan. 20, 1976	Cleaning out.
Jan. 21, 1976	Cleaning out.

Jan. 9, 1976	Cleaning out.
Jan. 10, 1976	Cleaning out,
Jan. 11, 1976	Cleaning out.
Jan. 12, 1976	Cleaning out.
Jan. 13, 1976	Cleaning out.
Jan. 14, 1976	Cleaning out,
Jan. 15, 1976	Cleaning out.
Jan. 16, 1976	Cleaning out.
Jan. 17, 1976	Cleaning out.
Jan. 18, 1976	Cleaning out.
Jan. 19. 1976	Cleaning out.

di tan a and	
(, Jan. 9, 1976	Cleaning out.
Jan. 10, 1976	Cleaning out,
Jan. 11, 1976	Cleaning out.
Jan. 12, 1976	Cleaning out.
Jan. 13, 1976	Cleaning out.
Jan. 14, 1976	Cleaning out,
Jan. 15, 1976	Cleaning out.
Jan. 16, 1976	Cleaning out.
Jan. 17, 1976	Cleaning out.
Jan. 18, 1976	Cleaning out.

Jan. 9, 1976	Cleaning out.
Jan. 10, 1976	Cleaning out,
Jan. 11, 1976	Cleaning out.
Jan. 12, 1976	Cleaning out.
Jan. 13, 1976	Cleaning out.
Jan. 14, 1976	Cleaning out,

Dec. 12, 1975	Cleaning out.
Dec. 13, 1975	Cleaning out.
Dec. 14, 1975	Cleaning out.
Dec. 15, 1975	Cleaning out.
Dec. 16, 1975	Cleaning out.
Dec. 17, 1975	Cleaning out.
Dec. 18, 1975	Clearing out.
Dec. 19, 1975	Cleaning out.
Dec. 20, 1975	Cleaning out.
Dec. 21, 1975	Cleaning out.
Dec. 22, 1975	Cleaning out.
Dec. 23, 1975	Cleaning out.
Dec. 24, 1975	Shut Down.
Dec. 25, 1975	Shut Down.
Dec. 26, 1975	Cleaning out.
Dec. 27, 1975	Cleaning out.
Dec. 28, 1975	Cleaning out.
Dec. 29, 1975	Cleaning out.
Dec. 30, 1975	Cleaning out.
Dec. 31, 1975	Cleaning out.
Jan. 1, 1976	Cleaning out.
Jan. 2, 1975	Cleaning out,
Jan. 3, 1975	Cleaning out.
Jan. 4, 1975	Cleaning out.
Jan. 5, 1975	Cleaning out.
Jan. 6, 1976	Cleaning out.
Jan. 7, 1975	Cleaning out,

Jan. 8, 1976

Cleaning out.

Dec. 12, 1975	Cleaning out.
Dec. 13, 1975	Cleaning out.
Dec. 14, 1975	Cleaning out.
Dec. 15, 1975	Cleaning out.
Dec. 16, 1975	Cleaning out.
Dec. 17, 1975	Cleaning out.
Dec. 18, 1975	Clearing out.
Dec. 19, 1975	Cleaning out.
Dec. 20, 1975	Cleaning out.
Dec. 21, 1975	Cleaning out.
Dec. 22, 1975	Cleaning out
Dec. 23, 1975	Cleaning out.
Dec. 24, 1975	Shut Down.
Dec. 25, 1975	Shut Down.
Dec. 26, 1975	Cleaning out.
Dec. 27, 1975	Cleaning out.
Dec. 28, 1975	Cleaning out.
Dec. 29, 1975	Cleaning out.
Dec. 30, 1975	Cleaning out.
Dec. 31, 1975	Cleaning out.
Jan. 1, 1976	Cleaning out.
Jan. 2, 1975	Cleaning out,
Jan. 3, 1975	Cleaning out.
Jan. 4, 1975	Cleaning out.
Jan. 5, 1975	Cleaning out.

Dec.	12,	1975	Cleaning	out.
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Jan. 1, 1976 Cleaning out.

Dec.	12,	1975	Cleaning	out.
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Dec. 29, 1975 Cleaning out.

Cleaning out.	Dec. 12, 1975
Cleaning out.	Dec. 13, 1975
Cleaning out.	Dec. 14, 1975
Cleaning out.	Dec. 15, 1975
Cleaning out.	Dec. 16, 1975
Cleaning out.	Dec. 17, 1975
Clearing out.	Dec. 18, 1975
Cleaning out.	Dec. 19, 1975
Cleaning out.	Dec. 20, 1975
Cleaning out.	Dec. 21, 1975
Cleaning out.	Dec. 22, 1975
Cleaning out.	Dec. 23, 1975
Shut Down.	Dec. 24, 1975
Shut Down.	Dec. 25, 1975

Dec. 12, 1975	Cleaning out.
Dec. 13, 1975	Cleaning out.
Dec. 14, 1975	Cleaning out.
Dec. 15, 1975	Cleaning out.
Dec. 16, 1975	Cleaning out.
Dec. 17, 1975	Cleaning out.
Dec. 18, 1975	Clearing out.
Dec. 19, 1975	Cleaning out.
Dec. 20, 1975	Cleaning out.
Dec. 21, 1975	Cleaning out.
Dec. 23, 1975	Cleaning out.
D	

Dec.	12,	1975	Classi	
_		_	Cleaning	out.

Dec. 13, 1975 Cleaning out.

Dec. 14, 1975 Cleaning out.

Dec. 15, 1975 Cleaning out.

Dec. 16, 1975 Cleaning out.

Dec. 17, 1975 Cleaning out.

Dec. 18, 1975 Clearing out.

Dec. 12, 1975	Cleaning out.
Dec. 13, 1975	Cleaning out.
Dec. 14, 1975	Cleaning out.
Dec. 15, 1975	Cleaning out.
Dec. 16, 1975	Cleaning out.

Cleaning out.

Dec. 17, 1975

Dec. 12, 1975 Cleaning out.

Dec. 13, 1975 Cleaning out.

Dec. 14, 1975 Cleaning out.

.Dec. 15, 1975 Cleaning out.

) Nov. 14, 1975	Cleaning out.
Nov. 15, 1975	Cleaning out.
Nov. 16, 1975	Cleaning out.
Nov. 17, 1975	Cleaning out.
Nov. 18, 1975	Cleaning out.
Nov. 19, 1975	Cleaning out.
Nov. 20, 1975	Cleaning out
Nov. 21, 1975	Cleaning out.
Nov. 22, 1975	Cleaning out.
Nov. 23, 1975	Cleaning out.
Nov. 24, 1975	Cleaning out.
Nov. 25, 1975	Cleaning out.
Nov. 26, 1975	Cleaning out.
Nov. 27, 1975	Cleaning out.
N.v. 28, 1975	Cleaning out.
Nov. 29, 1975	Cleaning out.
Nov. 30, 1975	Cleaning out.
Dec. 1, 1975	Cleaning out.
Dec. 2, 1975	Cleaning out.
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Nov. 29, 1975	Cleaning out.	
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Dec. 1, 1975	Cleaning out.	

SECTION 20, TILS, R36E 'A COUNTY, NEW MEXICO

Nov. 14, 1975	Cleaning out.
Nov. 15, 1975	Cleaning out.
Nov. 16, 1975	Cleaning out.
Nov. 17, 1975	Cleaning out.
Nov. 18, 1975	Cleaning out.
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Nov. 13, 1975

Cleaning out.

SECTION 20, TILS, R36E LEA COUNTY, NEW MEXICO

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GOWERIOR MODERALD #1 SECTION 20, TIME, R362 IDA COUNTY, NEW ESKICO

August 19, 1975	Cleaning out.
August 20, 1975	Cleaning out.
August 21, 1975	Cleaning out.
August 22, 1975	Cleaning out.
August 23, 1975	Cleaning cut.
August 21, 1975	Cleaning out.
August 25, 1975	Cleaning out.
August 26, 1975	Cleaning out.
: 27, 233	Meeting only

RECEIVED

SEP 2 1975

D. C. C.

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10. 07 CO2/ES RECEIVED					Form C-103	
DISTRIBUTION					Supersedes On G-192 and C-1	
DTAFE	NEW ME	XICO OIL CONSERV	ATION COMMISSION		Effective 14-	55 g
LE						
s.G.S.					5a. Indicate Type	
ND OFFICE					State X	Fee _
PERATOR	}			,	5. State Cil & Ga K-4180	s Lease No.
SUNDR	RY NOTICES AND	REPORTS ON WEL			mmilli	
THE PCR MEDT BINT SEU TON DCJ	T NO JUINC OT ELACORE TO TIMESE ROS POL	O GEEPEN OR PLUS BACK T GRM C-101) FOR SUCH PRO	O A DIFFERENT RESERVOI POSALS.)	A .	7. Unit Agreemen	Name
MELL X MELL	OTHER-			:	c 3	
Corinna Craca	•."				8. Form or Lease Governor	Name NoTonald
Uddress of Operator			•		9. Well No.	
P. O. Box 1418,	Carlsbad, Nev	Mexico 88220			1	
ocation of Well	1980	West	660	FEET FROM	10. Field and Po Wildcat	ol, or Wildcat
North	20	ılıs	36E			
THE LINE, SECTI		OWNSHIP	_ RANGE	имрм.		
	15. Eleva	tion (Show whether DF,	RT, GR, etc.)		12. County Lea	
		To Indicate Natu				<u> </u>
TORM REMEDIAL WORK		AND ABAHDON	MEDIAL WORK	<u></u> 1	ALTER	The custine
RFORM REMICIAL WORK			MEDIAL WORK Mmence drilling opns. Sing test and cement Jo		•	IND ABANDONMENT
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Describe Proposed or Completed C work) SEE RULE 1603. Drilling report	perations (Clearly state)	tee all pertinent details,	MMENCE DRILLING OPNS. SING TEST AND CEMENT JO OTHERPROSTAS and give pertinent date:	s repor	PLUE /	TREMHODINATA ON
Describe Proposed or Completed C work) SEE RULE 1603. Drilling report	perations (Clearly state)	tee all pertinent details,	MMENCE DRILLING OPNS. SING TEST AND CEMENT JO OTHERPROSTAS and give pertinent date:	s repor	PLUE /	Starting any propose

June 15, 1974 Spudded to 5'

June 16, 1974 Drilled from 5' to 25' in sand & caliche

6/17/74 Drilled from 25' to 40'

June 18, 1974 Drilled from 40' to 80'

June 19, 1974 Drilled from 80' to 130' (Hit water at 120' - well falling in)

June 20, 1974 cleaning out and waiting on mud

June 21, 1974 Cleaning out

June 22, 1974 Cleaning out drilling 130' to 135

June 23, 1974 Well caving in - cleaning out - drilling 135 to 140

June 24, 1974 Drilling 135 to 140 - cleaning out

June 25, 1974 Drilling 140 to 145 - cleaning out

June 26, 1974 Drilling 145 to 150 - cleaning out

June 27, 1974 Cleaning out

NO. OF COPIES RECEIVED				Form C-103
				Supersedes Old
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		C-102 and C-103
SANTA FE	NEW	WEXICO OIL CONSE	SAN LION COMMISSION	Effective 1-1-65
FILE				5a. Indicate Type of Lease
U.S.G.S.				State Fee
LAND OFFICE	 			
QPERATOR				5. State Oil 4 G is Lease No. K-4180
		 		mmmmmm
	NDRY NOTICES A	ND REPORTS ON W	ELLS K TO A DIFFERENT RESERVOIR. PROPOSALS.)	
I. OIL X GAS WELL	OTHER-			7, Unit Agreement Name
2. Name of Operator Corinne Grace				6. Form or Lease Hame Governor McDonald
3. Address of Operator P. 0. Box 141	8, Carlsbad, N	New Mexico 88220)	9. Well No.
4. Location of Well	1980	West	660	10. Field and Pool, or Wildcat Wildcat
North	20	14S	36E	
THE LINE, S	ECTION	TOWNSHIP	RANGE NMPM	
	15. EX	evation (Show whether Di	-, R1, GR, etc.)	12. County Lea
16. Che	ck Appropriate B	ox To Indicate Na	ture of Notice, Report or Ot	her Data
	F INTENTION TO		•	T REPORT OF:
PERFORM REMEDIAL WORK	•	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
一	•		=	
PULL OR ALTER CASING		r	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
:	•	HANGE PLANS	_	-
•		<u> </u>	OTHER Progress repo	
OTHER	· · · · · · · · · · · · · · · · · · ·			
17. Describe Proposed or Complete	ed Operations (Clearly	state all pertinent detail	s, and give pertinent dates, including	g estimated date of starting any proposed
work) SEE RULE 1103.				
Drilling repo	rt attached			
•				
18. I hereby certify that the inform	ation above to true and	d complete to the best of	my knowledge and belief.	
1 1/	<i>(</i>)			
(// A	- Land			
SIGNED SIGNED	vi- jurce	TITLE	Agent	DATE June 21, 1974
APPROVED BY		TITLE		DATE
	ANYI			

June 15, 1974 Spudded to 5'

June 16, 1974 Drilled from 5' to 25' in sand & caliche

6/17/74 Drilled from 25' to 40'

June 18, 1974 Drilled from 40' to 80'

June 19, 1974 Drilled from 80' to 130' (Hit water at 120' - well falling in)

June 20, 1974 cleaning out and waiting on mud

40. OF COPIES ACCEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		Sa. Indicate Type of Lease
L.S.G.S.	- 	State (CC) Fee
OPERATOR .	- 	5. State Oil 6 Gas Lease No.
	 -	K-4180
SUN	IDRY NOTICES AND REPORTS ON WELLS PROPOSALS TO BRILL OR TO DESPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL X CAS WELL	OTHER+	7. Unit Agreement Name
2. Name of Operator Corinne Grac	ee	6. Form of Legac Figure Governor McDonald
3. Address of Operator		9. Well No.
P. O. Box 1418,	Carlabad, New Mexico	1
4. Location of Well UNIT LETTER C	1980 West Line AND 660	10. Field and Pool, or Wildcat Wildcat
THE North LINE, SE	20 14S 36E	
	CCTION TOWNSHIP RANGE NMPN	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea
16. Chec	ck Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
		IT REPORT OF:
PERFORM REMEDIAL WORK	PLUS AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB Spudding	
÷	OTHER_Spudding	
OTHER	D	
17. Describe Proposed or Completed work) SEE RULE 1903.	d Operations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed
June 15, 197		a depth of
	approximately 5 feet.	
·		
	•	
18. I hereby certify that the information	tion above a true and complete to the best of my knowledge and belief.	
\ //		
DIGHED LELENCE C	/ Agent	June 17, 1974
APPROVED BY	Orio C. TITLE	DATE
CONDITIONS OF APPROVAL, IF A	invi Joe D. River	
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`.		727	FIREAU CARRY	A COMMENTANGE	2234		
: SIZE OF ROL	SIZE OF	CASING IV	Dention:	Die sternere	PTH STOKE OF	CSMENT T	
157	13_3	<i>'∂</i>	5),7	Lilkoo	<u></u>	1.0	
	9.5	/3	36/#	1 1650 1650	500		
					j		

Propose to deill 15" hole to approximately $h00^\circ$ with cable tool, set and example 13 3/6" casing with 375 casts of casent, then proposed with 125 inch hole to approximately $h650^\circ$, ast and casent 9 5/8" casing and then drill to approximately to test the fun Andrea.

ILLEGIBLE

APPROVAL VALID

FOR 90 DAYS UNLESS

DRILLING COMMENCED,

EXPIRES LEAT 8/1974

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to any construction are a functional desire leftule after comment in the	the four charactery terms and a dien. Against	tone Tana 7, 18 th
John W. Kungen	Geologist.	JUN 10 th
CONTION AND HOUSE, OF ANY	· · · · · · · · · · · · · · · · · · ·	

NEI :XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C 102 Supersedes C-178 Effective 14-65

All distances must be from the outer boundaries of the Section.

CORINNE GRACE			GOVERNOR McDONALD STATE Well No. 1			
that .	it cetter les tion Township 14 S.			Honge 36 E.	County	
	Frotinge Lan	l			1	
66	O		orth line and	1980 tee	t from the West	line Dedicated Agreage:
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STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE May 11, 1978

> POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

To: Lynn Teschendorf

From: Jerry Sexton

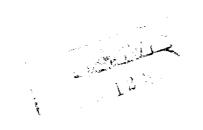
Attached is the data on the Governor McDonald No. well of Corinne Grace.

Justification for plugging this well is that they have lost the lease and have no further use of well.

Our records show no casing in the well, but as pictures show, there is casing in the well.

The attachments are as follows:

- 1. Letter of May 9, 1978, asking that the well be plugged and abandoned.
- 2. Well file.
- 3. Pictures of location.





DIRECTOR JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

LAND COMMISSIONER PHIL R. LUCERO June 13, 1978



STATE GEOLOGIST EMERY C. ARNOLD

Corinne Grace P. O. Box 1418 Carlsbad, New Mexico	Re:	CASE NO	6234 R-5734
	00220	Applicant:	
		Oil Conserv	(Corinne Grace)
Dear Sir:			
Enclosed herewith Commission order		-	
Yours very truly, JOE D. RAMEY Director			
JDR/fd			
Copy of order als	o sent to:		
Hobbs OCC X Artesia OCC X Aztec OCC			
Other The Travel	ers Indemni	ty Co., Elvi	1 Kanter, Punch Jones

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Case 6234

February 27, 1979

Corinne Grace
Box 1418
Carlsbad, New Mexico 88220

Dear Mrs. Grace:

On November 30, 1978, I extended the time for plugging wells under Order No. R-5734 until February 19, 1979. This date has now passed and the wells must now be plugged.

You are therefore ordered to immediately commence plugging operations on these wells. All wells must be plugged and abandoned by April 15, 1979, or the Division will take further action as necessary. The remaining wells to be plugged are listed below:

Punch No. 1	Unit J	Section 11
Ranger Lake No. 1	Unit N	Section 11
Ranger Lake No. 3	Unit N	Section 11
Texas Pacific "AH" State		
No. 1	Unit F	Section 14
Ranger SWD No. 1	Unit H	Section 15

Yours very truly,

JOE D. RAMEY Director

JDR/fd

STATE OF NEW WEXICO



February 19, 1979

P.O. DRAWER DD ARTESIA, NEW MEXICO 88210 (505) 746-4861

BRUCE KING GOVERNOR LARRY KEHICE SECRETARY

Corinne Grace
P. O. Box 1418
Carlsbad, NM 88220

AGTENTION: MRS. WILDBERGER

Re: Sulphate Aunt #1-C, 2-24-27

Sulphate Uncle #1-L, 23-24-27

Contra 6234 Order R-5734

Sulphate Brother

#1-L, 3-25-27

Sulphate Cousin

#1-E, 15-25-27

Eddy County, New Mexico

Dear Mrs. Wildberger:

To date this office has had no response to our letter of November 21, 1978, (copy enclosed) requesting reports on the subject wells.

Further, on a recent inspection of the subject wells we found the following:

Sulphate Aunt #1, pit not filled and levelled.

Sulphate Uncle #1, junk on location, pit not filled and levelled.

Sulphate Cousin #1, marker in error, pit and cellar not filled and levelled.

Sulphate Brother #1, junk on location, pit and cellar not filled and levelled.

Please take care of this as soon as possible.

Sincerely yours,

W. a. Gresser

W. A. Gressett

Supervisor, District II

WAG:jw Enclosure

Xc: Lynn Teschendorf

Box 2088 Santa Fe, NM





ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JERRY APODACA GOVERNOR

NICK FRANKLIN SECRETARY

November 21, 1978

P.O. DRAWER DD ARTESIA, NEW MEXICO 88210 (505) 746-4861

Corinne Grace
2.0. Box 1418
Curlsbad, N.M. 88220
Attn: Mrs. Wildbuger

Re: Sulphate Aunt #1-C-3-24-27

Sulphate Uncle #1-L-23-24-27

Sulphate Brother #1-L-3-25-27

Sulphate Cousin #1-E-15-25-27

Eddy County, N.M.

Dear Mrs. Wildbuger:

To complete our records on the subject wells, please submit Form C-103 reporting setting the markers, filling the pits and cleaning up the location; and Form C-105, Well Completion Report and Log on each well.

If you have any questions concerning this matter, please feel free to call upon me.

Sincerely yours,

W. A. Gressett

Supervisor, District II

WAG:ro

LAW OFFICES OF

KANTER & CARMODY, P. A.

ELVIN KANTER JOHN J. CARMODY, JR. BARBARA C. EVE**RAGE** SUITE IIII

AMERICAN BANK OF COMMERCE COMPLEX
TWO HUNDRED LOMAS BOULEVARD, NORTHWEST
ALBUQUERQUE, NEW MEXICO 87102

May 15, 1978

Joe D. Ramey, Director Oil Conservation Commission State of New Mexico P.O. Box 2088 Santa Fe, New Mexico 87501

RE: Governor McDonald Well No. 1
Sulphate Aunt #1-C-3-24-27
Sulphate Brother #1-L-3-25-27
Sulphate Cousin #1-E-15-25-27
Sulphate Uncle #1-L-23-24-27
Kuklah Baby #1-G-24-22-26
Texas Pacific AH State Well No. 1
Ranger Well No. 1-SWD, Unit H
Ranger Lake Well No. 1, Unit N
Ranger Lake Well No 3, Unit N
Punch Well No. 1, Unit J
Our File #A769.32

Dear Mr. Ramey:

Our office represents Corinne Grace. We have been informed by Mrs. Grace that a hearing is to be held on May 31, 1978, so that cause may be shown why an Order should not issue requiring the above-referenced wells to be either plugged or put back in production. Because of conflicts within our office, it may be impossible for us to arrange to have an attorney present at that hearing to show cause why the Order should not issue. Therefore, by this letter, we are requesting, in the event that an Order is issued ordering that the wells be plugged or put back on production, that the deadline date for complying with the Order be a minimum of 120 days from the date of the issuance of the Order.

Thank you for your assistance in this matter.

Very sincerely yours,

Boulara C. Corcer

Barbara C. Everage

BCE:jg

cc: Mrs. Corinne Grace

Michael P. Grace II
Corinne Grace
P. O. BOX 1418

CARLSBAD, NEW MEXICO 68220

April 10, 1979



Mr. W. A. Gressett Supervisor, District II Oil Conservation Division P. O. Drawer DD Artssia, New Mexico 88210 Care 134 R-5134

RE: Sulphate Aunt, Uncle, Brother & Cousin Wells
Eddy County, New Mexico

Dear Mr. Gressett:

I am at the present time getting estimates on the clean up of the wells listed above. We have not had the money to take care of this before now but we should have these taken care of within the next month to 6 weeks.

Thank you for your patience in this matter.

Sincerely yours,

Juanita Jones Wildberger

Stunte Michiga

jjw

cc: Lynn Teschendorf

Box 2088

Santa Fe, New Mexico

cc: Michael P. Grace

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

September 28, 1978

Corinne Grace
Box 1418
Carlsbad, New Mexico 88220

Re: Case No. 6234 Order No. R-5734

Dear Mrs. Grace:

As you know the above referenced Order stipulated that you plug and abandon 10 wells. Your letter of September 26, 1978, requests an extension to the October 1, 1978, deadline for plugging these wells. You made no appearance at the hearing but we did receive a letter from the Kanter and Carmody law firm which stated that you wanted a minimum of 120 days to comply with the Order.

Because of heavy rains in the Carlshad area this week I will extend the compliance time for the above Order to November 1, 1978, for the following wells:

Governor McDonald No. 1 C, Section 20, T145, R36E Sulphate Aunt No. 1 C, Section 3, T245, R27E Sulphate Uncle No. 1 L, Section 23, T245, R27E Sulphate Brother No. 1 L, Section 3, T255, R27E Sulphate Cousin No. 1 E, Section 15, T255, R27E

Since you no longer have these properties under lease, you have no recourse but to plug and abandon the wells.

NEW MEXICO OIL CONSERVATION COMMISSION Hobbs, New Mexico

WATER ANALYSIS

Well Ownership:	CORIN	NE GRACE		Wel]	l No	#1
Land Status:						
Well Location: T.P. "AX" State						nty
Type Well: ^a Well Use:			alina arang arang arang arang arang arang arang arang arang arang arang arang arang arang arang arang arang ar	Depth		
Sample Number:					4-15-78	(Les Clements
Spe	ecific Condu	ctance:	m/			
TO	tal dissolve	d Solids:	PPM.			
DEFORE THE OIL CONSESSATION OO Consessation, National Consessation,	:∃so	Bulfates:	PPM.			
Care No. 6234 Or Substitution OCD Howley Do 5731-1	tho-phosphat	es: V. low	Low	Med.	☐ <u>High</u>	
Hossien De (<u>5.13/1</u> 1) - 1 2 2 2 2 2 2 2.	78 Sulfid	es: <u>None</u>	Low	Med.	High	
Date Analized:_	4-17-78		y: John W	. Runya	ın	
Remarks:	* * * * * * * * * * * * * * * * * * * *			.0.C.C		
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				- •		-

NEW MEXICO OIL CONSERVATION COMMISSION Hobbs, New Mexico

WATER ANALYSIS

Well Ownership: CORINNE GRACE	Well No. #1
Land Status: X State Federal Fee	
Well Location: Unit F, Section 14, T 12 S - R T.P. "AA" State #1 sample from leaking casing	
Type Well: abondoned oil well Well Use:	
Sample Number: #2 Date Take	n: taken 4-15-78 (Les Clements)
Specific Conductance:m/_	
Total dissolved Solids:PPM.	
Chlorides: 178,210 PPM.	
Sulfates:PPM.	·
Ortho-phosphates: V. low Low	Med. High
Sulfides: None Low	Med. High
* ************************************	
Date Analized: 4-17-78 By: John W. N.M	Runyan I.O.C.C.
Remarks:	Overland to the second
l ml sample = 3550.00 factor x 50.2 titration = 178,210	

STATE OF NEW MEXICO



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JERRY APODACA GOVERNOR

NICK FRANKLIN SECRETARY

May 9, 1978

P.O. DRAWER DD ARTESIA, NEW MEXICO 88210 (505) 746-4861

Corinne Grace P.O. Box 1418 Carlsbad, NM 88220

Attention: Ms. Juanita Wildbuger

Re: Sulphate Aunt #1-C-3-24-27
Sulphate Brother #1-L-3-25-27
Sulphate Cousin #1-E-15-25-27
Sulphate Uncle #1-L-23-24-27
Eddy County, NM

Dear Ms. Wildbuger:

According to our records, no work has been performed on any of the subject wells in over a year.

Therefore, we are hereby requesting that they all be plugged and abandoned in accordance with a Division approved plugging program.

Please submit Form C-103 on each well outlining your proposed plugging program as soon as possible.

If you have any questions concerning this matter, please feel free to call upon me.

Sincerely yours,

W.A. Gressett

Supervisor, District II

WAG:sm

Xc/ Lynn Teschendorf P.O. Box 2088 Santa Fe, NM 87501

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

May 12, 1978

CERTIFIED - RETURN RECEIPT REQUESTED

Corinne Grace
P. O. Box 1418
Carlsbad, New Mexico 88220
Attention: Ms. Juanita Wildberger

The Travelers Indemnity Co. Two North Park East Dallas, Texas 75231

> Re: Wells in Eddy and Lea Counties, New Mexico Plugging Bond

Gentlemen:

Enclosed is a copy of the advertisement of the Commission Hearing to be held on Wednesday, May 31, 1978, at 9 o'clock a.m. in the Oil Conservation Division Conference Room, State Land Office Building, Santa Fe, New Mexico. Case 6234 concerns the above subject matter.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/fd enc.

cc: Elvin Kanter

Michael P. Grace Π Corinne Grace

P. O. BOX 1418

CARLSBAD, NEW MEXICO 88220

September 26, 1978

Mr. Joe D. Ramey, Director

Oil Conservation Commission

P. O. Box 2088

Santa Fe, New Mexico 87501

Re: Case No. 6234, Order No. R-5734

Dear Mr. Ramey:

I am requesting a hearing regarding the above order for you to please grant us more time to fulfill it or complete or rework certain wells. Mr. Elvin Kanter, our attorney, has requested we be granted until October 1, 1978, to either rework or complete all the wells except: In T. 24 S., R. 27 E., Sec. 3 and Sec. 23, and in T. 25 S., R. 27 E., Sec. 3 and Sec 15.

We had planned to timely plug the wells in the above sections and had the funds set aside to do so. Ms. Juanita Jones Wildberger upon specification advice of our driller, engineer, and geologist filed with your Artesia office to do so when it was returned. The two fifty foot (50') plugs our advisors recommended, per attached correspondence, and are accustomed to using, were turned

Page 2 September 26, 1978 Case No. 6234, Order No. R-5734

down and we were told that each plug must be one hundred feet (100') in length, casing recovered, and mud must be placed between each plug. If this can be done at all, per the attached letter of the driller, Mr. Brininstool, says the casing cannot be pulled, and a rotary rig or a cable tool rig must be moved in to work on the job. I estimate the cost of the above job to total over four times what the originally planned job, as usually done, per attached letter, would have cost, if it can be done at all.

These current specifications are creating a completely unreasonable expense.

Mexico. Highway 396 would have to be used to get to three of the above locations. It was closed yesterday and is closed today according to the enclosed Albuquerque Journal report. Buses are not operating on the White City Highway today. There were flash flood warnings on the National News for the Carlsbad and Hobbs areas today. Enclosed are other reports. Many businesses closed early in Carlsbad yesterday for fear of high waters. I am sure the Ranchers would be very upset if we sent heavy trucks and rigs on their ranches, if they can get even that far, to get stuck and create heavy ruts at this time.

According to the enclosed plugging estimate from

Page 3 September 26, 1978 Case No. 6234, Order No. R-5734

B. J. Hughes, Inc., we had considered that at this rate, if applied to all the wells, it would not be economically feasible to rework the wells in T. 12 S., R. 34 E. In regard to the well in T. 14 S., R. 36 E., Sec. 20, the decision by the Supreme Court was not received until September 14, 1978. Had we won the case it would have been anti-conservational to plug a hole that drilling would have been recommenced upon.

We cannot physically comply with the above order in this present hazardous rainy season. It would now, due to the increased cost of pulling casing, placing mud and 100' plugs in accordance with the new specifications, make it economically feasible to immediately investigate the cost projections for reworking these wells. We have developed a preliminary conclusion that the cost of reworking these wells and returning same to paying production might be less costly than plugging and abandoning same under the new specifications. Our Engineers and a Well Service Company are currently running hard cost projections on the cost of reworking such wells, and they expect to complete their work within three weeks from the date hereof, at which time we could sit down with your staff and determine the most feasible alternatives for the wells in question.

In light of the new specifications and probable cost

Page 4
September 26, 1978
Case No. 6234, Order No. R-5734

vis a vis lesser costs of reworking, we feel that in the interest of conservation and the potential for additional Royalty to the State of New Mexico that it is reasonable and prudent for the O.C.C. to grant an extension of time for one month on the implementation of the above specified and numbered order to plug and abandon such wells. If the Commission sees fit to grant such extension we shall complete the engineering recommendations and cost projections and confer with your staff in determining the most reasonable alternative approach with respect to such wells and return such to paying production. We would then present a petition and request to the Commissioner during such thirty-day period to reopen the matter for the purpose of amending the previously entered order to allow such reworking of the wells.

In addition, Mr. Harry Sinclair, of Midland, Texas, told me you had promised him a six-month extension of the above plugging order for the wells in T. 12 S., R. 34 E., if he would file his form #103. Per our conversation yesterday Mr. Sinclair has been awaiting the return of his consulting petroleum engineer to advise him re the above and will not file the above until his engineer has had a chance to study the above and make a feasibility report, and if it appears that conservation dictates that these wells be reworked instead of plugged and abandoned.

Page 5
September 26, 1978
Case No. 6234, Order No. R-5734

I would like the equal treatment you gave Mr. Sinclair and be given a six-month extension to complete or rework the above wells under the present economical circumstances of the report from your Artesia office.

Thank you for your cooperation.

Sincerely yours,

Corinne Grace

CG/jr

cc: Mr. Phil R. Lucero, Land Commissioner

Mr. Emery C. Arnold, State Geologist

Enclosures

September 25, 1978

Mrs. Corinne Grace 1101 Ocean Front Walk Venice, California 90291

Bear Mrs. Graces

I came by the office to make a hid on the plugging of the four Sulphate wells today. After reading the letter from the OCC stating that the wells had to be plugged with 100' plugs, and between the plugs, the casing recovered, etc. it would be impossible to plug these wells without moving a drilling rig back on location.

It is my opinion that the 16" casing on the Sulphate Brother and Cousin would be impossible to pull as this pipe was drove in. It is my feeling on these two walls that the 16" should be left in the hole and on the Sulphate Cousin the bottom plug should be set from 350-4504 which is in the line formation and them a 40'-50' plug would be at the top. On the Sulphate Brother the bottom plug set 400-500' in dolomite and the 40'50' plug at the top. There is approximately 350' of 16" coming in each of these wells and there was no unter below 200'.

On the two wells that I worked on, the Sulphate Aust and Usole, the Sulphate Uncle has 650° of 13 3/8" casing comented in. The plug on this well should be from 700-800' and the top plug 0-50°. There was no water below 185'. The Sulphate Aust has 380° of 16" casing which might be pulled. The bottom plug should be set 500-600' and the top plug (with the casing in 0-50°) without 0-100°. There was no water below 192'.

I have plugged wells around Bidy County before and have not ever had to fill the hole with and between the plugs before, and never more than 50° plugs in the bottom and 5° plugs at the top.

If I have to move my rig back on location to plug these wells and do all the work that would be required for plugging these to the specifications set out by the state I would charge at the rate of \$6.00 per hour and then would have to have Halliburton or BJ pump the and in plus the comment which I would get from Rose Gravel.

Sincerely yours,

W. D. Briminstool

Michael P. Grace II
Corinne Grace
P. O. BOX 1416
CARLEBAS, NEW HEXICO SORIO

September 25, 1978

Mrs. Corinne Grace 1101 Ocean Front Walk Venice, California 90291

RE: Plugging of Sulphate Leases

Dear Corisme:

With reference to the above plugging of the Sulphate Aunt, Uncle, Brother and Cousin wells I checked with Mr. Dick Steinhorst, the engineer, and Bob Becker, the geologist, on the specifications of plugging these holes. They both recommended a 50' plug at the top and bottom of the hole. That is what I got an estimate from BJ Camenters for (this is attached). I filed my application with the Artesia CCC office and received them back in the mail saying that a 100' plug would be the minimum and that the holes would have to filled with mad, etc. (I am also attaching a copy of that letter.) These applications were sent in to the CCC on September 18, 1978 and received by them on the 20th.

I have asked the drillers, Briningtool and Abbott, about these boles and they feel that the 16" casing which is in the holes but not commuted, cannot be pulled, at least they cannot and could not pull it. They recommended that the casing be left. They encountered unter in these wells at only one place and that was between 185' and 195'. If the 16" casing were left in the hole and a cement plug set below it in the dolomite or lime and them a plug set at the surface this should suffice.

The estimate I have from BJ, with setting just 50' plugs will run \$1,100.00. However if we have to put a rotary rig on these wells to pull the 16" casing and clean them out to bottom (they have caved in by this time) and them set the 100' plugs with mid in between I am sure this will run around \$20,000.00.

Page -2-

Corinne Grace September 25, 1978

At this time I don't know if these wells could be plugged before sometime mext week since we have had main here for the past 5 days and nights. The road to three of these wells - the Black River Village road - is blocked off at this time because of the water and I am sure that there is no way to get to these locations and won't be until they have dried out for subile.

Please let me know what your opinion is.

Experely yours,

Juanita Jones Wildberger

jjv.

PLEASE PEP. 1 TO

September 19. 1975

Mr. Michael P. Grace . National Farks Hwy. Carlsbad, N.M. 88220

Dear Mr. Grace,

The following recommendation is presented for your evaluation on the cement work to be performed on the Sulphate Uncle, Aunt, Cousin and Brother wells in Eddy County, New Mexico.

WELL DATA.	UNCLE	AUNT	COUSIN	BROTHER
Depth-	2023*	12001	6901	7 9 0'
Casing Size	13 3/8"	16 ⁿ	16"	16"
Bole Size	(below su	rface casin	g)	
	12 1/4"	12 1/4#	12 1/4"	12 1/4"
Desired Plug	501	501	501	501
(surface and T	D)	-	•	-

RECOMMENDATION

We recommend that pluge be set with class "C" cement in the following amounts:

TOP PLUG	UNCLE	AUNT	COUSIN	BROTHER
	40 Sx.	55 Sx.	55 Sx.	55 Sx.
BOTTOM PLUG	THCLE 40 Sx.	AUNT 40 Sx.	COUSIN 40 Sx.	BROTHER 40 Sx.
	80 Sr.	95 Sx.	95 Sx.	95 Sx.

BJ-HUGHES Inc.

2135 BO HOLIDAY HILL HO , P.O. SOL YEAR, W. DLAND YEAR THEY + PHONE RIE EGA-6601

PLEASE REN'S TO

Mr. Michael P. Grace Sept. 19, 1978 Page 2

COST ESTIMATES	UNCLE	THUA	COUSIAS	BROTHER
PUMP UNIT MILEAGE (appox 25) CEMENT MIXING SERVICE CHG. DRAYAGE	\$688.00 \$ 30.00 \$328.00 \$ 49.60 \$ 37.60	\$489.00 \$ 30.00 \$389.50 \$ 58.90 \$ 44.65	\$420.70 \$ 30.00 \$389.50 \$ 58.90 \$ 44.65	\$453.70 \$ 30.00 \$389.50 \$ 58.90 \$ 44.65
	\$1133.20	\$1112.05	\$943.75	\$976.75

SLURRY PROPERTIES

Slurry Yield cu.	ft. / unit	•	1.17
	gal.		15.7
Compressive Strength	(24 hrs)		1500 Pal

We thank you for the opportunity to submit this recommendation, and we look forward to working with you in this well program. Please call anytime we may be of service.

Sincerely BJ HUGHES Inc.

Gerry Gure

G.G.: jas

PHONE 885-4157



CANNEDALS DEPARTMENT

ARTESIA DISTRICT OFFICE

JESTERY APODACA

NICK FRANKLIN SECRETARY

September 21, 1978

P.G. DENMOR DO ARTEMA, MENY MEDICO 88210 ESCEL 748-4881

Corinne Grace P.O. Box 1418 Carlabad, N.M. 88220

Attn: Mrs. Wildbuger

Re: Sulphate Aunt #1-C-3-24-27
Sulphate Uncle #1-L-23-24-27
Sulphate Brother #1-L-3-25-27
Sulphate Cousin #1-E-15-25-27
Eddy County, New Mexico

Dear Mrs. Wildbuger:

We are returning the enclosed Forms C-103, Notice of Intention to Plug and Abandon, the subject wells for additional information.

On each well, you must show the total depth, where water was encountered, the amount and size of any casing ran, the amount of cement used, and the size of hole drilled below any string of casing. Also, show the amount of casing that will be recovered from each well.

Further, you proposed only two 50 foot plugs on each well regardless of the depth, which is not adequate.

We will require each plug to be at least 100' in length, the placement of the plugs to be determined by formations penetrated, casing recovered, water encountered indrilling the well and mud must be placed between each plug.

Sincerely yours,

M. A. Gressett

Supervisor, District II

WAG: TO

Enclosure

NEW MEXICO

STATE HIGHWAY DEPARTMENT

COMMISSION

JIM DENISON CHAIRMAN, HOBBS PAUL RADER VICE CHAIRMAN, MESILLA JAMES W. CHANEY SECRETARY, MORIARTY JULIAN GARCIA MEMBER, ALBUQUERQUE ALBERT N. SANCHEZ MEMBER, SANTA ROSA



FRED L. O'CHESKEY CHIEF HIGHWAY ADMINISTRATOR

P. O. Box 1149 Santa Fe, New Mexico 87503

September 26, 1978

To Whom it May Concern:

Information from our district 2 office in Roswell indicates that because of heavy rains in southeastern New Mexico, State Roads 7, 137, and 396 were closed to ordinary traffic on September 25, 1978. State Roads 7 and 396 were closed as of September 26 and 137 was passable under difficult situations.

The roads were not closed to any emergency vehicles which proceeded at their own risk for emergency situations but were not open to the general motoring public as described above.

Russ Wiegman

Public Affairs Officer

Carlsbad Rain Closes Roads

CARLSBAD (UPI) — Five days of continuous rainfall has left city streets and several state highways in the Carlsbad area under several feet of water, but officials reported Monday only minor damage to homes and other property.

Three state highways, including NM 7 which leads to the world famous Carlsbad Caverns National Park, were closed by State Police because of the rising waters.

Also closed by the waters which were running "up to the headlights of cars" in some areas were NM 137 in the Sitting Bull and Queen areas and NM 396, a highway which runs between White City and the community of Malaga. Several streets in low lying areas of Carlsbad were also closed.

One residence, located in the foothills of the Guadalupe Mountains west of Carlsbad, was flooded. The family was evacuated.