

LOWER ABO FIELDS
Northwest Shelf - Tatum Basin
Chaves, Lea and Roosevelt Counties,
New Mexico

Examiner

Case No. 10280

EXHIBIT NO. 2

Field	Wells			Current Spacing*
	Total	Active	SI/Abn'd	
1. Baum Abo	1	1	-	-
2. Flying "M" Abo	6	4	2	80 ac.
3. Flying "M" Abo, South	4	4	-	-
4. Lane Abo	7	6	1	80/40? ac.
5. Lane Abo, East	1	1	-	-
6. Lane Abo, South	1	1	-	-
7. Lane Abo, Southeast	2	2	-	40 ac.
8. Many Gates Abo	2	1	1	80 ac.
9. Milnesand Abo	6	5	1	(80)/40 ac.
10. Tobac Abo	1	-	1	-
11. Tulk Abo	1	1	-	-
12. Tulk Abo, North	1	1	-	-

* If not listed, regulatory order does not specify; assume the standard statewide spacing prevails.

	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	1993 PROD	ACCU.	PROD
BAUM ABO															
OIL	113	94	124	103	109	105	100	107	119	87	121	108	1292	12367	
GAS	241	343	468	376	365	849	721	702	508	310	200	250	6005	31724	
WAT	17	17	10	3	11	11	21	9	7	12	10	14	146	1280	
FLYING M ABO															
OIL	1092	1061	1107	1064	1069	1050	1014	1044	980	1111	981	924	12477	873096	
GAS	3714	3577	3677	4343	3849	4271	3972	4143	3714	4036	3632	3075	46023	1267149	
WAT					1	1	1	1	1	1			6	76883	
FLYING M ABO, SOUTH															
OIL	4092	3832	3991	3844	3828	3520	3351	3481	3402	2584	3329	3270	42324	630373	
GAS	9111	9351	10793	11866	11236	10129	9716	11370	10616	8177	12320	11736	126423	1081499	
WAT														606	
LANE ABO															
OIL	3380	2938	3520	2832	2753	3159	3058	2920	2716	3011	2753	2807	35847	300711	
GAS	13097	11730	12923	12376	13489	13178	12346	12204	11518	11875	11284	11004	147233	697137	
WAT	102	83	19	78	83	96	76	82	72	128	177	31	1033	2370	
LANE ABO, EAST															
OIL	341	412	479	463	350	347	370	437	403	404	375	434	3037	24383	
GAS					728	778	405	836	672	681	588		5110	8407	
WAT	1004	907	1004	972	873	907	951	1004	1019	871	782	782	11078	54972	
LANE ABO, SOUTHEAST															
OIL	5409	3728	3991	3648	3434	3444	3272	3907	3432	3357	3092	3067	41879	55207	
GAS	3126	3803	4361	4343	4377	4084	4499	4708	4584	4603	3033	3374	53297	58975	
WAT								282	40	19	40	27	408	408	
MANY GATES ABO															
OIL	159	138	153	132	101	90	89	113	98	116	148	151	1489	232227	
GAS	144	125	139	120	320	760	199	423	587	720	540	240	4315	122844	
WAT	173	151	167	144	110	98	97	123	107	126	163	163	1624	549407	
MILNESAND ABO															
OIL	2494	2423	5144	4431	4416	3831	3750	3521	3464	3190	2920	2666	42270	180113	
GAS	4629	4623	5382	5007	8473	3662	6247	7130	5261	5287	4012	3590	63109	328044	
WAT	90	84	138		212	93	189	189	132	155	188	146	1616	3261	
TOBAC ABO															
OIL															46
TULK ABO															
OIL	49	60	63	55	58	47	54	80	52	46	61	67	692	6806	
GAS	72	72	72	72	72	72	72	72	72	72	72	72	864	30004	
WAT	10	10	10	2	12	10	5	10	5	5	12	10	96	1693	
TULK ABO, NORTH															
OIL	346	284	319	293	296	246	281	302	304	292	294	294	3559	65556	
GAS	970	906	841	814	947	704	733	1100	1001	1066	988	777	10847	108711	
WAT	101	120	126	104	120	112	116	124	120	131	120	120	1414	2582	

G. LUFF
June, 1995

**BEFORE THE
OIL CONSERVATION COMMISSION**
Santa Fe, New Mexico

Case No. 10280 Exhibit No. 2

Submitted by: Petroleum Production Management Inc.

Hearing Date: August 3, 1995