

BTA OIL PRODUCERS MIDLAND, TEXAS 79701 AC 915-682-3753

SUITE 835 DENVER, CO 80202 AC 303-292-9299

March 12, 1991

RE: Application for Salt Water Disposal BTA - Cinco de Mayo Fed., Well No. 3-SWD Unit D, 990' FNL & 990' FWL Sec. 24, T18S, R32E Lea County, New Mexico

16281

STATE OF NEW MEXICO Energy & Minerals Department Oil Conservation Commission P. O. Box 2088 Santa Fe, NM 87504-2088

Attn: Mr. David Catanach

Dear Mr. Catanach:

MIDLAND PARTNERS CARLTON BEAL CARLTON BEAL, JR.

DENVER PARTNER BARRY BEAL, JR.

BARRY BEAL SPENCER BEAL

KELLY BEAL

BTA hereby submits the enclosed application for Salt Water Disposal. Please set for hearing on April 18, 1991.

The surface owner and all offset operators have been mailed a complete copy of our application by certified mail.

Please advise if further information is required prior to the hearing.

Sincerely,

Joughlon

DOROTHY HOUGHTON For BTA Oil Producers

DH/pdi

Enclosures

xc: Hobbs District Office

ENER	GY AND MINERALS DEPARTMENT	POST OFFICE BOX 2008 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 8/501	Revised 7-1-81
APPLIC	ATION FOR AUTHORIZATION TO INJEC	r Casel	0297
Ι.	Purpose: Secondary Recove Application gualifies for a	ry Pressure Maintenance	XX Disposal 🔲 Storage yes XXno
11.	Operator:BTA_Oil Produc	ers	
	Address: 104 S. Pecos,	Midland, TX 79701	
	Contact party: Dorothy Hought	on Phor	ne: <u>915-682-3753</u>
111.	Well data: Complete the data proposed for injec	required on the reverse side tion. Additional sheets may	of this form for each well be attached if necessary.
IV.	Is this an expansion of an exis If yes, give the Division orde	sting project? XX yes r number authorizing the proj	] no ject <u>R-5287</u>
۷.	Attach a map that identifies a injection well with a one-half well. This circle identifies	mile radius circle drawn arc	vo miles of any proposed bund each proposed injection
* VI.	Attach a tabulation of data on penetrate the proposed injection well's type, construction, data a schematic of any plugged well	on zone. Such data shall inc e drilled, location, depth, r	clude a description of each record of completion, and
VII.	Attach data on the proposed op	eration, including:	
	<ol> <li>Whether the system is a</li> <li>Proposed average and ma</li> <li>Sources and an appropriate</li> <li>the receiving formation</li> <li>If injection is for disease</li> <li>at or within one mile</li> <li>the disposal zone for</li> </ol>		luid and compatibility with produced water; and not productive of oil or gas ch a chemical analysis of
*VIII.	Attach appropriate geological of detail, geological name, thick bottom of all underground source total dissolved solids concentra injection zone as well as any s injection interval.	ness, and depth. Give the ge ces of drinking water (aquife rations of 10,000 mg/l or les	eologic name, and depth to ers containing waters with as) overlying the proposed
IX.	Describe the proposed stimulation	ion program, if any.	
* X.	Attach appropriate logging and with the Division they need not		well logs have been filed
* XI.	Attach a chemical analysis of t available and producing) withir location of wells and dates sam	n one mile of any injection o	
XII.	Applicants for disposal wells mexamined available geologic and or any other hydrologic connect source of drinking water.	d engineering data and find n	o evidence of open faults
XIII.	Applicants must complete the "F	'roof of Notice" section on t	the reverse side of this form.
XIV.	Certification		· .
	I hereby certify that the info to the best of my knowledge and		application is true and correct
	Name: Dorothy Houghton	Title_	Regulatory Administrator
	Signature: Deceller	Alle Date:	3-12-91
submi	he information required under Sec itted, it need not be duplicated he earlier submittal.	tions <b>XI</b> , VIII, X, and XI ab and resubmitted. Please sho	ove has been previously ow the date and circumstance

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

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#### III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.
  - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

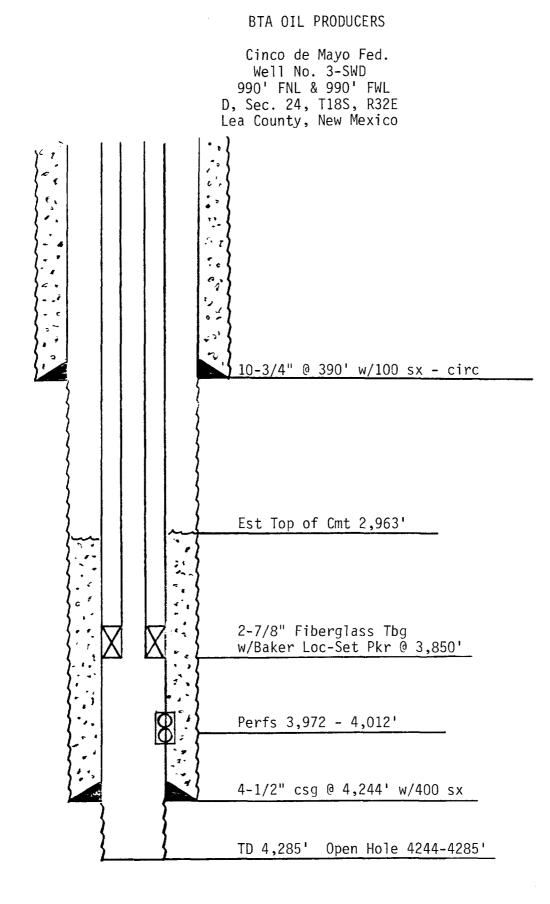
NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

#### BTA OIL PRODUCERS

Cinco de Mayo Fed No. 3 SWD 990' FNL & 990' FWL D, Sec. 24, T18S, R32E Lea County, New Mexico

#### Form C-108 Attachment

III. Injection Well Data Sheet Hole Size 13-3/4" 10-3/4" @ 390' w/ 100 sx circ Surface Casing: Intermediate Casing: 4-1/2" @ 4,244' w/ 400 sx circ 6-1/4" Total Depth: 4,285' 2-7/8" fiberglass tubing @ 3,850' Tubing: Baker Loc-Set Packer @ 3,850' Packer: Name of Injection Formation: Queen Injection Interval: 3,972 - 4,012 Perfs 4,244 - 4,285 Open Hole Field: Shinnery Queen The well was drilled by Burleson & Huff. Spudded <u>Purpose</u>: 8/07/74. Completed 3/03/75 as oil producer in Shinnery Queen. Perforated Intervals: 3,989 - 4,012'Depth and name of overlying and/or underlying oil and gas zones in this area: There is no higher zone of oil or gas production in this area. The next lower zone would be the Delaware.



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	CINCO	DE MAYO FED. Well #	¥ 3	
	Sec. 2 Lea Co	24, T18S, R32E Junty, New Mexico	* *	•

Cinco de Mayo, Well No. 3-SWD Lea County, New Mexico March 5, 1991 Attachment to C-108

# B T A OIL PRODUCERS

VI. Tabulation of Data on all Wells in Review Area

<u>Well:</u>	BTA Oil Producers Cinco de Mayo Fed No. 1
Location:	660' FNL & 1980' FWL -C-, Sec. 24, T18S, R32E Lea County, N.M.
Type:	Water Injection Well
Total Depth:	14,905'
<u>Construction:</u>	13-3/8" @ 757' w/1050 sx - Circ 9-5/8" @ 4657' w/1500 sx - Circ CIBP @ 4325' - capped w/cmt
Date Drilled:	3-29-60 Drilled by Ralph Lowe (Yates Federal #1) 5-05-73 Re-entry by Burleson & Huff
Record of Completion:	Perfs: 4011 - 4240' IPF: 65 BOPD Comp: 5-13-73
Converted to WIW:	Perfs: 4014 - 4290' (Injection) Comp: 5-19-78
Well:	BTA Oil Producers Cinco de Mayo Fed No. 2
<u>Location:</u>	1980' FNL & 660' FWL -E-, Sec. 24, T18S, R32E Lea County, N.M.
<u>Type:</u>	Oil Producer
Total Depth:	4,311'
<u>Construction:</u>	13-3/8" @ 328' w/ 325 sx - Circ 7-7/8" @ 4311' w/ 150 sx
Date Drilled:	3-01-74
<u>Record of Completion:</u>	Perfs: 3998 - 4258' IPF: 82 BOPD Comp: 3-26-74

Attachment to C-108 BTA Oil Producers March 5, 1991 Page -2-

<u>Well:</u>	Mewbourne Oil Company Federal -P-, No. 2
Location:	1980' FNL & 330' FWL -E-, Sec. 24, T18S, R32E Lea County, N.M.
Type:	Oil Producer
<u>Total Depth:</u>	8,725'
<u>Construction:</u>	13-3/8" @ 430' w/ 450 sx - Circ 8-5/8" @ 4330' w/1950 sx 5-1/2" @ 8725' w/1425 sx
Date Drilled:	8-05-89
<u>Record of Completion:</u>	Perfs: 8468 - 8524' IPF: 41 BOPD Comp: 9-30-89
Well:	Mewbourne Oil Company Federal -P-, #1
Location:	660' FNL & 660' FWL -D-, Sec. 24, T18S, R32E Lea County, N.M.
Type:	Oil Producer
Total Depth:	8,680'
Construction:	13-3/8" @ 452' w/ 400 sx - Circ 8-5/8" @ 4347' w/1600 sx 5-1/2" @ 8680' w/1425 sx
Date Drilled:	3-31-89
<u>Record of Completion:</u>	Perfs: 8473 - 8545' IPF: 200 BOPD Comp: 5-07-89

Attachment to C-108 BTA Oil Producers March 5, 1991 Page -3-

<u>Well:</u>	Mewbourne Oil Company Federal -L #4
Location:	660' FNL & 1650' FEL -B-, Sec. 23, T18S, R32E Lea County, N.M.
<u>Type:</u>	Oil Producer
<u>Total Depth:</u>	8,760'
Construction:	13-3/8" @ 438' w/ 400 sx - Circ 8-5/8" @ 4318' w/1600 sx 5-1/2" @ 8760' w/1325 sx
Date Drilled:	11-03-87
Record of Completion:	Perfs: 8431 - 8510' IPF: 240 BOPD Comp: 12-11-87

<u>Well:</u>	Santa Fe Energy Operating Partners, L.P. Shinnery -14- Federal #2
Location:	330' FSL & 660' FEL -P-, Sec. 14, T18S, R32E Lea County, N.M.
<u>Type:</u>	Oil Producer
Total Depth:	9,931'
<u>Construction:</u>	13-3/8" @ 435' w/ 500 sx - Circ 8-5/8" @ 2750' w/2875 sx 5-1/2" @ 9910' w/1325 sx
Date Drilled:	3-10-89
Record of Completion:	Perfs: 8496 - 8526' IPF: 97 BOPD Comp: 6-16-89

Attachment to C-108 BTA Oil Producers March 5, 1991 Page -4-

Well:	Mewbourne Oil Company Federal -M- #1
Location:	330' FSL & 330' FWL -M-, Sec. 13, T18S, R32E Lea County, N.M.
<u>Type:</u>	Oil Producer
<u>Total Depth:</u>	8,670'
<u>Construction:</u>	13-3/8" @ 450' w/ 400 sx - Circ 8-5/8" @ 4332' w/1220 sx 5-1/2" @ 8670' w/1425 sx
Date Drilled:	2-18-89
<u>Record of Completion:</u>	Perfs: 8424 - 8514' IPF: 250 BOPD Comp: 3-24-89
<u>Well:</u>	Mewbourne Oil Company Federal -L- #5
Location:	660' FNL & 660' FEL -A-, Sec. 23, T18S, R32E Lea County, N.M.
Type:	Oil Producer
Total Depth:	8,650'
<u>Construction:</u>	13-3/8" @ 460' w/ 400 sx - Circ 8-5/8" @ 4330' w/1475 sx 5-1/2" @ 8650' w/1275 sx
Date Drilled:	4-15-88
<u>Record of Completion:</u>	Perfs: 8430 - 8575' IPF: 147 BOPD Comp: 6-05-88

Attachment to C-108 BTA Oil Producers February 13, 1991 Page -5-

<u>Well:</u>	Mewbourne Oil Company Federal -L- #6
Location:	1880' FNL & 660' FEL -H-, Sec. 23, T18S, R32E Lea County, N.M.
Type:	Oil Producer
Total Depth:	8,650'
<u>Construction:</u>	13-3/8" @ 448' w/ 475 sx - Circ 8-5/8" @ 4330' w/1575 sx 5-1/2" @ 8650' w/1400 sx
Date Drilled:	7-24-88
<u>Record of Completion:</u>	Perfs: 8436 - 8520' IPF: 165 BOPD Comp: 9-16-88

Cinco de Mayo, Well No. 3-SWD Lea County, NM Attachment to C-108 March 5, 1991 Page -2-

#### VII. Proposed Operation

1. The average injection rate is estimated at 500 BWPD.

The proposed maximum injection rate is 1000 BWPD.

- 2. The system will be open. If the wells' disposal capacity is such to handle additional water, other operators' wells in the area may be trucked into the storage tanks. Storage tanks will be located on the well site along with a powered salt water disposal pump. A salt water gathering system will transport from BTA tank batteries. BTA operates the Cinco de Mayo #1 WIW located in Unit A. This well will be an alternate disposal.
- 3. The proposed average injection pressure is 1000 psi.

The proposed maximum injection pressure is 1250 psi-

- 4. The sources of injected water will be from the Wolfcamp and Queen. At the present time, BTA's three producing wells in the area are producing water at a rate of 750 barrels per day. We are attaching two water analyses of produced water from BTA wells. See Exhibits A-1 and A-2. We are attaching a compatibility study between the Wolfcamp and the receiving formation, Queen. See Exhibit B.
- 5. Our proposed injection zone is productive of oil and gas within one mile of our proposed well. BTA operates the Cinco de Mayo #2 well 1000 feet southwest of Well No. 3.

VIII.

<u>Geological Name</u> :	Queen
<u>Lithological Detail</u> :	Injection zones are Sandstone. Between injection zones - primarily dolomite with some anhydrite, minor thin sandstone present as well.
Thickness:	310'
Depth:	3,972'
Geological Data of <u>Drinking Wa</u> ter <u>Zone</u> :	The underground source of drinking water overlying the zone of disposal is the Ogallala, which occurs from 50 to 250 feet and is approximately 200' thick.

Cinco de Mayo, Well No. 3-SWD Lea County, NM Attachment to C-108 March 5, 1991 Page -3-

IX. Proposed Stimulation Program

Perforate Zone 3,972 - 4,012' Acidize Zone w/3500 gal 15% HCl If required, fracture treat zone with amount to be

determined later.

- X. Logs were previously filed by Burleson & Huff upon completion on 3/03/75. A log section of proposed interval is enclosed.
- XI. There are no fresh water wells within one mile of our proposed disposal. The closest water found was a windmill 1.3 miles east and is abandoned and inoperable.
- XII. After examining all available geological and engineering data, we find no evidence of open faults or any other hydrologic connection in, through or near the Queen formation and any underground source of drinking water.
- XIII. A copy of our application has been furnished by certified mail to the surface owner and to each leasehold operator within one-half mile of our proposed injection well. See listing on Exhibit -C-.

# BAKER Performance Chemicals WATER ANALYSIS REPORT

Analysis Date: February 18, 1991 Lab ID No. : 021891-14 Sampled By : Pro-Kem, Inc. : BTA Oil Producers Company Sorbin, Wolfcamp South Sample Date: 11-February-1991 Field Lease/Unit : French Salesperson: Gerald Phillips Formation : Wolfcamp Well ID. : No. 1 Sample Loc.: -P-, Sec. 24, T18S, R32E Location : Lovington, N. M. Lea County, N.M. CATIONS MG/L HEQ/L ANIONS MG/L MEQ/L Calcium as Ca++ 8,582 429 Hydroxyl as OH-0 0 Magnesium as Mg++ 1,596 131 Carbonate as CO3= 0 0 Sodium as Na+ (Calc) 54,143 2,354 Bicarbonate as HCO3-187 3 Barium as Ba++ Below 10 Sulfate as SO4= 300 6 Oil Content 0 Chloride as Cl-102,977 2,905 167,784 mg/L. Total Dissolved Solids, Calculated: Calculated Resistivity: 0.018 ohm-meters 7.000 pH: Specific Gravity 60/60 F.: 1.115 mg/L. Hydrogen Sulfide: 0 Saturation Index @ 80 F.: +0.868 mg/L. Carbon Dioxide: 160 mg/L. Dissolved Oxygen: Not Determined @ 140 F.: +1.828 mg/L. as CaCO3 Total Hardness: 27,968 Total Iron: 42.00 mq/L. as Fe++ IN THE PERSONAL WEATHER ALLER A MG/L MEO/L COMPOUND 249 3.1 Ca(HCO3)2 CaSO4 425 6.3 Calcium Sulfate Scaling Potential 23,298 Not Present CaC12 419.8 0.0 Mg(HCO3)2 0 Estimated Temperature of Calcium Carbonate Instability is 0 0.0 MqSO4 56 F. 6,228 130.8 MgC12 0 0.0 NaHCO3 Na2SO4 0.0 0 NaC1 137,616 2,354.0 02:33 PM

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BAKER Performance Chemicals WATER ANALYSIS REPORT

Lab ID No. : 021891-07	Analysis Date: Feb	ruary 18, 1	991 ======
Company : BTA Oil Producers Field . Shinnery Queen Lease/Unit : Cinco de Mayo Well ID. : No. 2 Sample Loc.: -E-, Sec. 24, T18S, R32E Lea County, N.M.	Sampled By : Pro-Ke Sample Date: 6-Febr Salesperson: Gerald Formation : Queen Location : Loving	uary-1991 Phillips	
CATIONS HG/L MEQ/L	ANIONS	MG/L	NEQ/L
Calcium as Ca++6,924346Magnesium as Mg++10,697877Sodium as Na+ (Calc)94,1424,093Barium as Ba++Not DeterminedOil Content0	Carbonate as CO3=	600	0 0 13 5,302
Total Dissolved Solids, Calculated:	300,44	4 mg/L.	
<b>゠ゖ゠ヹゖヹヹヹヹヹヹヹヹヹヹヹヹヹヹヹヹヹヹヹヹヹヹヹヹヹヹヹヹヹヹヹヹヹ</b>			
Calculated Resistivity: 0.010 ohm-meter mg/L. Hydrogen Sulfide: Not Present mg/L. Carbon Dioxide: Not Determined mg/L. Dissolved Oxygen: Not Determined	S Specific Gravity Saturation Inde	60/60 F.:	-0.495
Total Hardness: 61,286 Total Iron: 65.00	mg/L. as CaCO3 mg/L. as Fe++		
▝▖▖▋▆▝▓▝▋▓▖▋▖▙▖▖▖▖▖▖▖▖▖▖▖▖▖▖▖▖▖▖▖▖▖▖▖▖▖▖▖▖▖▖▖			
	COMPOUND	MG/L	MEQ/L
	Ca(HCO3)2	164	2.0
Calcium Sulfate Scaling Potential	Ca304	851	12.5
Not Present	CaC12	18,409	331.7
Estimated Temperature of Calcium	Mg(HCO3)2	0	0.0
Carbonate Instability is 99 F.	MgSO4	0	0.0
99 F.	MgC12	41,752	876.8
1 1 -	NaHCO3	0	0.0
1. h. F.	Na2SO4	0	0.0
Analyst 02:27 PM	NaCl	220 285	4 000 1
	Naci	239,285	4,093.1

P.O. BOX 1468 MONAHANS, TEXAS 79756 PH. 943-3234 or 563-1040 Martin Water Laboratories, Inc. WATER CONSULTANTS SINCE 1953 BACTERIAL AND CHEMICAL ANALYSES

709 W. INDIANA MIDLAND, TEXAS 79701 PHONE 683-4521

March 8, 1991

Ms. Dorothy Houghton BTA Oil Producers 104 South Pecos Midland, TX 79701

Dear Ms. Houghton:

This letter is in response to your request for a compatibility evaluation between waters from the Wolfcamp and Queen intervals in Lea county. We examined our cataloged records of waters from these intervals in the very general area and failed to come up with any records that were sufficiently near the area involved to be utilized as representing the waters from these two intervals. In response, you have sent us a record of Wolfcamp water from the French #1 in the South Corbin field. You also provided us with a Queen water from the Cinco de Mayo #2 in the Shinnery field. Our evaluation of compatibility is therefore based on these two water analyses that you have provided us. Our records in the very general area show the waters from both of these zones vary significantly in their characteristics; therefore, we do not have a stable opinion as to how well these analyses represent the waters from the intervals listed.

A comparison of the analyses of the waters from these two intervals as discussed above has revealed no evidence that would suggest any incompatibility would result from combining the Wolfcamp and Queen waters. This is to say that the results indicate no potential precipitation or scaling condition would result from the mixture. However, we have received the clear-cut implication that both of these waters would be expected to contain soluble iron and therefore would be very sensitive to air contamination as this would cause iron oxide precipitation. The results provided reveal no evidence of any other condition that would cause need for concern.

Yours very truly, Waylan C. Martin

WCM/mo

### EXHIBIT -C-

BTA Oil Producers

Cinco de Mayo Fed Well No. 3-D Lea County, New Mexico

Surface Owner	BUREAU OF LAND MANAGEMENT
Federal:	P. O. Box 1778
	Carlsbad, NM 88220-1778

Offset Leasehold Operators within one-half mile of the well location:

MEWBOURNE OIL COMPANY P. O. Box 5270 Hobbs, New Mexico 88241

SANTA FE ENERGY Operating Partners, L.P. 500 W. Illinois Midland, Texas 79701

BULLDOG ENERGY CORPORATION P. O. Box 668 Artesia, New Mexico 88211 Attn: Raye Miller

MERIDIAN OIL, INC. 21 Desta Drive Midland, Texas 79705

HANLEY PETROLEUM, INC. 415 W. Wall, Suite 1500 Midland, Texas 79701

ENRON OIL & GAS COMPANY P. O. Box 2267 Midland, Texas 79702

ESPERANZA ENERGY CORPORATION 17400 Dallas Pkwy., Suite 210 Dallas, Texas 75252

I hereby certify the above were mailed copies of our application on March 11, 1991, by certified mail.

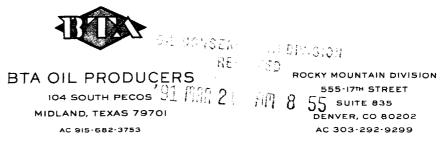
Warethy Dorothy lou

Samma-Ray Neutron Log							
FILING NO.							
	COMPANY	·	BURLESON & HUFF				
	WEL	CINCO DE	E MAY	0 #3			
	FIELD	SHINNER	1				
	COUNTY	LEA			STATE_N	IEW ME	XICO
	LOCATION	990' FNI	. & 9	90' F	WL		EEVICES.
	sec24	<u>18-</u>	S IG	32	- <u>E</u>	NC	NE
PERMANENT DATUM:		G.L.	, e.c	vN		ELEV.: K.S	_
LOG MEASURED FROM		D.F2	FT. AB	OVE PERM	DATUM	0.5	
DRILLING MEASURED FROM		<u> </u>				LD	NA
DATE		12/27/74					
RUN NO.		ONE					
TYPE LOG							
DEPTH-DRILLER		4285					
DEPTH-LOGGER		4285					
BOTTOM LOGGED INTERVAL		4284				_	
TOP LOGGED INTERVAL		SURFACE					
TYPE FLUID IN HOLE		WATER					·
SALINITY, PPM CL						- <b> </b>	
DENSITY LEVEL			<b> </b>	<u> </u>		-	
MAX. REC. TEMP., DEG F.		3700	<del>_</del> _				
OPERATING RIG TIME		3 HRS.					
RECORDED BY		WINTERS					
WITNESSED BY		MR. BURI	ESON			1	
RUN	BORE-HOLE	RECORD	D CASING		CASING	G RECORD	
NO. NT		10	SIZE	WGT.	FRO	<b>m</b>	ro
	FROM			1	1		
	PHOM						
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	PITCAM						
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	7110.00						

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MIDLAND PARTNERS CARLTON BEAL, JR. BARRY BEAL SPENCER BEAL KELLY BEAL DENVER PARTNER BARRY BEAL, JR.



Case 10287

March 18, 1991

RE: Application for Salt Water Disposal Hearing 4/18/91 BTA - Cinco de Mayo Fed., Well No. 3-SWD Unit D, 990' FNL & 990' FWL Sec. 24, T18S, R32E Lea County, New Mexico

STATE OF NEW MEXICO Energy & Minerals Department Oil Conservation Commission P. O. Box 2088 Santa Fe, NM 87504-2088

Attn: Mr. David Catanach

Dear Mr. Catanach:

We hereby submit an amended injection well data sheet. The only change on it is the estimated top of cement for the 4-1/2" casing.

There is one change for the wells in the review area data. The Cinco de Mayo Fed. No. 2 casing size has been amended.

We are enclosing all "proof of notification forms 3811" for the surface owner and all offset operators.

Should further information be required prior to the hearing, please advise.

Sincerely,

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DOROTHY HOUGHTON<sup> $\nu$ </sup> For BTA Oil Producers

DH/pdi

Enclosures

xc: Hobbs District Office

# BTA OIL PRODUCERS

Cinco de Mayo Fed No. 3 SWD 990' FNL & 990' FWL D, Sec. 24, T18S, R32E Lea County, New Mexico

## Form C-108 Attachment

<u>Hole Size</u>

### AMENDED

III. Injection Well Data Sheet

Surface Casing:	10-3/4" @ 390' w/ 100 sx circ 13-3/4"
Intermediate Casing:	4-1/2" @ 4,244' w/ 400 sx 6-1/4" Estimated TOC @ 2,963'
<u>Total Depth</u> :	4,285'
Tubing:	2-7/8" fiberglass tubing @ 3,850'
Packer:	Baker Loc-Set Packer @ 3,850'
Name of Injection Formation:	Queen
Injection Interval:	3,972 - 4,012 Perfs 4,244 - 4,285 Open Hole
<u>Field</u> :	Shinnery Queen
<u>Purpose</u> :	The well was drilled by Burleson & Huff. Spudded 8/07/74. Completed 3/03/75 as oil producer in Shinnery Queen.
Perforated Intervals:	3,989 - 4,012'
	Depth and name of overlying and/or underlying oil and gas zones in this area:
	There is no higher zone of oil or gas production in this area. The next lower zone would be the Delaware.

Cinco de Mayo, Well No. 3-SWD Lea County, New Mexico March 15, 1991 Attachment to C-108

# B T A OIL PRODUCERS

VI. Tabulation of Data on all Wells in Review Area

Well:	BTA Oil Producers Cinco de Mayo Fed No. 1	
Location:	660' FNL & 1980' FWL -C-, Sec. 24, T18S, R32E Lea County, N.M.	
<u>Type:</u>	Water Injection Well	
Total Depth:	14,905'	
<u>Construction:</u>	13-3/8" @ 757' w/1050 sx - Circ 9-5/8" @ 4657' w/1500 sx - Circ CIBP @ 4325' - capped w/cmt	
<u>Date Drilled:</u>	3-29-60 Drilled by Ralph Lowe (Yates Federal #1) 5-05-73 Re-entry by Burleson & Huff	
Record of Completion:	Perfs: 4011 - 4240' IPF: 65 BOPD Comp: 5-13-73	
<u>Converted to WIW:</u>	Perfs: 4014 - 4290' (Injection) Comp: 5-19-78	
<u>Well:</u>	BTA Oil Producers Cinco de Mayo Fed No. 2	
Location:	1980' FNL & 660' FWL -E-, Sec. 24, T18S, R32E Lea County, N.M.	
Type:	Oil Producer	
Total Depth:	4,311'	
<u>Construction:</u>	10-3/4" @ 328' w/ 325 sx - Circ 5-1/2" & 4-1/2" @ 4311' w/ 150 sx	
Date Drilled:	3-01-74	
<u>Record of Completion:</u>	Perfs: 3998 - 4258' IPF: 82 BOPD Comp: 3-26-74	

SENDER: Complete items 1 and 2 when addition. 3 and 4.	
Put your address in the "RETURN TO" Space on the rever- from being returned to you. <u>The return receipt fee will provi</u> the date of delivery. For additional fees the following servi and check boxies! for additional service(s) requested.	de you the name of the person delivered to and
and check boxies) for additional service(s) requested. 1. C Show to whom delivered, date, and addressee's (Extra charge)	address. 2. C Restricted Delivery (Extra charge)
3. Article Addressed to:	4. Article Number
BUREAU OF LAND MANAGEMENT	P 477 957 614
P. O. Box 1778	Type of Service:
Carlsbad, New Mexico 88220-177	O X Certified COD
	Express Mail C Return Receipt
	Always obtain signature of addressee
	or agent and DATE DELIVERED.
5. Signature – Addressee	8. Addressee's Address (ONLY if requested and fee paid)
X 6. Signature – Agent	
X X X X X X X X X X X X X X X X X X X	
7. Date of Delivery	
2/11/91	
S Form 3811, Apr. 1989 4. U.S.G.P.O. 1989-238	-815 DOMESTIC RETURN RECEIPT
SENDER: Complete items 1 and 2 when additio	
9 3 and 4. Put your address in the "RETURN TO" Space on the rever	erse side. Failure to do this will prevent this card
the date of delivery. For additional fees the following ser	<u> </u>
and check box(es) for additional service(s) requested.	
1.  Show to whom delivered, date, and addressee' (Extra charge)	s address. 2.  Restricted Delivery <i>(Extra charge)</i>
3. Article Addressed to:	4. Article Number
MEWBOURNE OIL COMPANY	P 477 957 607
P. O. Box 5270	Type of Service:
Hobbs, New Mexico 88241	Registered Insured
HUDDS, HER HEATED DELL	X Certified COD
	Express Mail Heturn Receipt for Merchandise
//	Always obtain signature of addressee
E Strange A / Katerration a	or agent and DATE DELIVERED.
5. Signature - Addressee	8. Addressee's Address (ONLY if requested and fee paid)
6. Signatøre – Agent	.a C
7. Date of Delivery	
7. Date of Derivery 3-15 7	
PS Form 3871, Apr. 1989 +U.S.G.P.O. 1989-23	DOMESTIC RETURN RECEIP
	onal services are desired and complete item
3 and 4. Put your address in the "RETURN TO" Space on the rev	verse side. Failure to do this will prevent this card
from being returned to you <u>The return receipt fee will protect the date of delivery</u> . For additional fees the following set	ovide you the name of the person delivered to and ervices are available. Consult postmaster for fee
and check box(es) for additional service(s) requested. 1.	
(Extra charge)	(Extra charge)
3. Article Addressed to:	4. Article Number
SANTA FE ENERGY	P 477 957 608
Operating Partners, L.P.	Type of Service:
500 W. Illinois	Registered Insured
Midland, Texas 79701	A Certified COD
	tor Merchandise
	Always obtain signature of addressee
E Contraction Address	or agent and DATE DELIVERED.
5. Signature – Addressee	8. Addressee's Address (ONLY if requested and fee paid)
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6. Signature – Agent	
× Wanda wade	
L / Date of Delivery	
7. Date of Delivery	

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the date of delivery. For additional fees the following service: and check boxies) for additional service(s) requested.	s are available. Consult postmaster for fees
1. Show to whom delivered, date, and addressee's ad (Extra charge)	dress. 2. C Restricted Delivery (Extra charge)
3. Article Addressed to:	4. Article Number
BULLDOG ENERGY CORPORATION	P 477 957 609 Type of Service:
P. O. Box 668 Artesia, New Mexico 88211	Registered Insured
Attn: Raye Miller	X Certified COD
Acar. Raye miner	for Merchandise
	Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Addressee	8. Addressee's Address (ONLY if requested and fee paid)
× Miste Marg	requested and see paids
6. Signatule – Agent	
7. Date of Delivery 2-/2-9/	
PS Form 3811, Apr. 1989 +U.S.G.P.O. 1989-238-819	5 DOMESTIC RETURN RECEIPT
SENDER: Complete items 1 and 2 when additional 3 and 4.	services are desired, and complete items
Put your address in the "RETURN TO" Space on the reverse	side. Failure to do this will prevent this card
from being returned to you. The return receipt fee will provide the date of delivery. For additional fees the following service and check box(es) for additional service(s) requested.	
1. C Show to whom delivered, date, and addressee's ac (Extra charge)	ldress. 2. 🗆 Restricted Delivery (Extra charge)
3. Article Addressed to:	4. Article Number
MERIDIAN OIL, INC.	<u>P 477 957 610</u>
21 Desta Drive	Type of Service:
Midland, Texas 79705	□ Registered □ Insured □ X Certified □ COD
	Express Mail Return Receipt for Merchandise
BOX 5/8/0	Alverays obtain signature of addressee or agent and DATE DELIVERED.
5. Signature – Addressee	8. Addressee's Address (ONLY if requested and fee paid)
X 6. Signature Agent	
x hi h Ull	
7. Date of Delivery	-
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PS Form 3811, Apr. 1989 4U.S.G.P.O. 1989-238-81	5 DOMESTIC RETURN RECEIPT
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the date of delivery. For additional fees the following service and check box(es) for additional service(s) requested.	is are available. Consult postmaster for fees
<ol> <li>Show to whom delivered, date, and addressee's ac (Extra charge)</li> </ol>	ddress. 2. C Restricted Delivery (Extra charge)
3. Article Addressed to:	4. Article Number
HANLEY PETROLEUM, INC.	P 477 957 611
415 W. Wall, Suite 1500	Type of Service:
Midland, Texas 79701	Registered Insured
*	Express Mail Return Receipt for Merchandise
( <b>3</b> ,	Always obtain signature of addressee
5. Signature – Addressee	or agent and <u>DATE DELIVERED</u> . 8. Addressee's Address (ONLY if
X	requested and fee paid)
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X J. M. Dennis	4
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3. Article Addressed to: ENRON OIL & GAS COMPANY P. O. Box 2267 Midland, Texas 79702	4. Article Number P. 477.957 612 Type of Service: Registered Insured X. Certified COD Example Mail Return Receipt Always obtain signature of addressee or agent and DATE DELIVERED.			
5. Signature - Addressee, 6. Signature - Agent X 7. Date of Delivery MAR 1 3 1991	8. Addressee's Address (ONLY if requested and fee paid)			
PS Form 3811, Apr. 1989 +U.S.G.P.O. 1989-238-815	DOMESTIC RETURN RECEIPT			

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Put your address from being retuined the date of de and check box	ess in the "RETURN TO" Space on the reverse urned to you. The return receipt fee will provid	services are desired, and complete items e side. Failure to do this will prevent this card e you the name of the person delivered to and es are available. Consult postmäster for fees ddress. 2. Restricted Delivery (Extra charge)
17400	dressed to: ANZA ENERGY CORPORATION Dallas Pkwy, Suite 210 s, Texas 75252	4. Article Number P 477 957 613 Type of Service: Regented Insured Certified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
X 6. Signature X 7. Data of D 3-14	elivery -91/	8. Addressee's Address (ONLY if requested and fec paid)
PS Form 381	1, Apr. 1989 + U.S.G.P.O. 1989-238-8	15 DOMESTIC RETURN RECEIPT