OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES RECEIVED

IN THE MATTER OF THE APPLICATION OF SANTA FE ENERGY OPERATING PARTNERS, OIL CONSERVATION DIVISION L.P., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

APPLICATION

SANTA FE ENERGY OPERATING PARTNERS, L.P., by its undersigned attorneys, and hereby makes application pursuant to the provisions of N.M.Stat.Ann. § 70-2-17, (1978) for an order pooling all of the mineral interests from the surface to the base of the Morrow formation for any and all formations and/or pools developed on 320-acre spacing in and under the S/2 of Section 17, Township 17 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof states:

1. Applicant owns or represents 62.5% of the working interest in and under the S/2 of Section 17, and Applicant has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Muskegon 17 State Com No. 1 Well located at a standard location 660 feet from the South line and 2180 feet from the West line of said Section 17, sufficient to test the Morrow formation.

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Exxon Co., U.S.A.12.5% WIPost Office Box 1600Midland, Texas 79702-1600Attn: Joe Thomas25% WIPhillips Petroleum Co.25% WI4001 PenbrookOdessa, Texas 79762Attn: Frank Hulse25%

4. Said pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

5. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled, and Applicant should be designated the operator of the well to be drilled.

WHEREFORE, Applicant prays that this application be set for hearing before a duly appointed Examiner of the Oil Conservation Division on May 30, 1991, and, that after notice and hearing as required by law, the Division enter its order pooling the lands, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges, and imposing a risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper.

CAMPBELL & BLACK, P.A.

By: ` Ulan ∇

WILLIAM F. CARR Post Office Box 2208 Santa Fe, New Mexico 87504 Telephone: (505) 988-4421

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND ADVIDURAL RESOURCES

·振兴 (8) - 1997

IN THE MATTER OF THE APPLICATION OIL CONSERVATION DIVISION OF SANTA FE ENERGY OPERATING PARTNERS, L.P., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. CASE NO. 1037

APPLICATION

SANTA FE ENERGY OPERATING PARTNERS, L.P., by its undersigned attorneys, and hereby makes application pursuant to the provisions of N.M.Stat.Ann. § 70-2-17, (1978) for an order pooling all of the mineral interests from the surface to the base of the Morrow formation for any and all formations and/or pools developed on 320-acre spacing in and under the S/2 of Section 17, Township 17 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof states:

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CAMPBELL & BLACK, P.A.

llan By: 7

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CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL BRUCE D. BLACK MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN WILLIAM P. SLATTERY ANNIE-LAURIE COOGAN JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

May 3, 1991

HAND-DELIVERED

RECEIVED 1-OIL CONSERVATION DIVISION

William J. LeMay, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources State Land Office Building Santa Fe, New Mexico 87503

> Re: In the Matter of the Application of Santa Fe Energy Operating Partners, L.P., for Compulsory Pooling, Eddy County, New Mexico

3.0

Dear Mr. LeMay:

Enclosed in triplicate is the Application of Santa Fe Energy Operating Partners, L.P., in the above-referenced case. Santa Fe Energy Operating Partners, L.P., respectfully requests that this matter be placed on the docket for the Examiner hearings scheduled on May 30, 1991.

Very truly yours,

WILLIAM F. ČARR

WFC:mlh Enclosures cc w/enc.: Mr. Larry Murphy

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

RECEIVED IN THE MATTER OF THE APPLICATION OF SANTA FE ENERGY OPERATING PARTNERS, L.P., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

APPLICATION

SANTA FE ENERGY OPERATING PARTNERS, L.P., by its undersigned attorneys, and hereby makes application pursuant to the provisions of N.M.Stat.Ann. § 70-2-17, (1978) for an order pooling all of the mineral interests from the surface to the base of the Morrow formation for any and all formations and/or pools developed on 320-acre spacing in and under the S/2 of Section 17, Township 17 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof states:

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CAMPBELL & BLACK, P.A.

By:

WILLIAM F. CARR Post Office Box 2208 Santa Fe, New Mexico 87504 Telephone: (505) 988-4421

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION OF SANTA FE ENERGY OPERATING PARTNERS, L.P., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. RECEIVED CASE NO. 10317

APPLICATION DIVISION

SANTA FE ENERGY OPERATING PARTNERS, L.P., by its undersigned attorneys, and hereby makes application pursuant to the provisions of N.M.Stat.Ann. § 70-2-17, (1978) for an order pooling all of the mineral interests from the surface to the base of the Morrow formation for any and all formations and/or prols developed on 320-acre spacing in and under the S/2 of Section 17, Township 17 South Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof states:

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CAMPBELL & BLACK, P.A.

By:<u>~</u>

WILLIAM F. CARR Post Office Box 2208 Santa Fe, New Mexico 87504 Telephone: (505) 988-4421

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION OF SANTA FE ENERGY OPERATING PARTNERS, L.P., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 16317

OIL CONSERVATION DIVISION

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CAMPBELL & BLACK, P.A.

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WILLIAM F. CARR Post Office Box 2208 Santa Fe, New Mexico 87504 Telephone: (505) 988-4421

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