

Description: 1/2 Sec. 12; All Sees. 13, 14, 15, 16, 17; 1/2 Sec. 18; All Sees. 19, 21, 21; 1/2 Sec. 22; 1/2 Sec. 23; 1/2 Sec. 24; 1/2 Sec. 29; All Sec. 30 - 1/2 Sec. 8, (R-561, 12-16-54) - 1/2 Sec. 22 1/2 Sec. 23; 5/2 Sec. 24; All Secs. 25, 26, 27, 28, 33, 34, 35 4 36, (R-1079, 10-29-57). Vertical limits include Lower SA (R-1509, 11-1-59). - 35 Sec. 10(R-4232, 1-1-72) - 25 SW SE Sec. 10: NE & NW Sec. 18(R-4194, 10-1-71)
- 5 SW Sec. 10(R-4232, 1-1-72) - 25 SW SE Sec. 10: NE & NW Sec. 18(R-4291, 5-1-72) - \$ Sec. 9(C-4377 9-1-12) - \$ Sec. 7 (R.4437,12-1-72) Ext: \$254 Sec. 8 (R-4937, 2-1.75) Vertical Limits extended to include Seven Rivers Formation except in area of Fren-Seven Rivers Pool (R-5011, 5-6-75) Ext: W/2 W/2 E/2 and E/2 SE/4 Sec. [1 (R-8484.8-13-87)

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF COMSIDERING:

> CASE No. 3592 Order No. R-3257

APPLICATION OF ANNE BURNETT WINDFOHR, DBA WINDFOHR OIL COMPANY FOR A WATER-PLOOD PROJECT, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on June 6, 1967, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 8th day of June, 1967, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Anne Burnett Windfohr, dba Windfohr Oil Company, seeks permission to institute a waterflood project in the Grayburg-Jackson Pool by the injection of water into the San Andres formation through eight injection wells in Sections 13, 14, and 24, Township 17 South, Range 30 East, MMPM, Eddy County, New Mexico.
- (3) That the applicant further seeks an administrative procedure whereby said project could be expanded to include additional lands and injection wells in the area of the said project as may be necessary in order to complete an efficient injection pattern; that said administrative procedure should provide for administrative approval for conversion to water

-2-CASE No. 3592 Order No. R-3257

injection in exception to the well response requirements of Rule 701 E-5 of the Commission Rules and Regulations.

- (4) That the wells: in the project area are in an advanced state of depletion and should properly be classified as "stripper" wells.
- (5) That the proposed waterflood project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.
- (6) That the subject application should be approved and the project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations; provided, however, that the showing of well response as required by Rule 701 E-5 shall not be necessary before obtaining administrative approval for the conversion of additional wells to water injection.

IT IS THEREFORE ORDERED:

(1) That the applicant, Anne Burnett Windfohr, dba Windfohr Oil Company, is hereby authorized to institute a waterflood project in the Grayburg-Jackson Pool by the injection of water into the San Andree formation through the following-described wells in Township 17 South, Range 30 East, NMPM, Eddy County, New Mexico:

Lease and Well No.

Location

Wells to be converted to injection wells:

Jackson A Lease - Well No. 3X - NW/4 SE/4 of Section 13 Well No. 2 - NW/4 SW/4 of Section 13 Stevens A Lease - SE/4 NW/4 of Section 13 Well No. 3 Stevens A Lease - SE/4 SW/4 of Section 13 Well No. 5 Stevens A Lease - SE/4 SE/4 of Section 14 Well No. 4 Gissler & Lease - SE/4 NE/4 of Section 14 Well No. 9 Gissler A Lease - NW/4 NW/4 of Section 24 Gissler B Lease - Well No. 2

New injection well to be drilled:

Stevens B Lease - Well No. 3 - NW/4 NW/4 of Section 13

(2) That the subject waterflood project is hereby designated the Windfohr Grayburg-Jackson Waterflood Project and shall be

-3-CASE No. 3592 Order No. R-3257

governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations;

PROVIDED HOWEVER, that the Secretary-Director of the Commission may approve expansion of the Windfohr Grayburg-Jackson Water-flood Project to include such additional lands and injection wells in the area of said project as may be necessary to complete an efficient water injection pattern; that the showing of well response as required by Rule 701 E-5 shall not be necessary before obtaining administrative approval for the conversion of additional wells to water injection.

- (3) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DOWE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF HEW MEXICO OIL COMPRESSION

DAVID F. CARGO, Chak

A X

W. L. Cather,

A. L. PORTER, Jr., Member & Secretary

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esr/

LAW OFFICES

LOSEE CARSON, HAAS & CARROLL, P. A.

ERNEST L'CARROLL JOEL M. CARSON DEAN B. CROSS

300 YATES PETROLEUM BUILDING P. O. DRAWER 239 JAMES E. HAAS
A.U. LOSEE! (77 23 14 9 1 RTESIA, NEW MEXICO BB211-0239

TELEPHONE (505) 746-3508 TELECOPY (505) 746-6316

February 28, 1991

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Mr. LeMay:

Enclosed for filing, please find three copies of the Application of Burnett Oil Company, Inc. for the explansion of the Gissler "B" No. 11 Waterflood Project, Eddy County, New Mexico.

We ask that this case be set for hearing, after allowing twenty days for notice to offset operators, and that we be furnished with a copy of the docket for said hearing.

Very truly yours,

LOSEE, CARSON, HAAS & CARROLL, P.A.

Exist a County

Ernest L. Carroll

ELC:kth Enclosures

Burnett Oil Company, Inc. Anadarko Petroleum Corp. cc w/encl:

Premier Production Co.

Curtis R. Inman
Phillips Petroleum Co.

Grayridge, Ltd.

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF	:		,
BURNETT OIL COMPANY, INC. FOR THE	:	CASE NO.	
EXPANSION OF THE GISSLER "B" NO. 11	:		
WATERFLOOD PROJECT, EDDY COUNTY,	:		
NEW MEXICO	:		
	•		

APPLICATION

COMES NOW BURNETT OIL COMPANY, INC., by and through its attorneys, Losee, Carson, Haas & Carroll, P. A. and in support hereof, respectfully states:

- 1. That applicant is the operator of the Grayburg and Lovington Sands of the San Andres formation underlying Sections 11, 12 and 14, Township 17 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, and proposes to expand its Gissler "B" No. 11 Waterflood Project, which was originally approved November 20, 1973, pursuant to Order F-4676.
- 2. Applicant requested administrative approval to enlarge its waterflood project by the injection of water into its Gissler wells, and obtained approval for the following wells:

```
Gissler "B" #16, Unit L, 1980'FSL, 660' FWL, Sec. 11-T17S-R30E Gissler "B" #18, Unit J, 1980'FSL, 1980' FEL, Sec. 11-T17S-R30E Gissler "B" #21, Unit F, 1980'FNL, 1980' FWL, Sec. 12-T17S-R30E Gissler "B" #22, Unit N, 660'FSL, 1880' FWL, Sec. 11-T17S-R30E Gissler "B" #23, Unit D, 660'FNL, 660' FWL, Sec. 14-T17S-R30E Gissler "B" #26, Unit F, 1980'FNL, 1980' FWL, Sec. 14-T17S-R30E Gissler "B" #27, Unit L, 1980'FSL, 685' FWL, Sec. 12-T17S-R30E
```

- 3. Approval is required and application is hereby made for the following wells:
- Gissler "A" #12, Unit P, 660'FSL 530' FEL, Sec. 11-T17S-R30E Gissler "A" #13, Unit B, 660'FNL, 1980' FEL, Sec. 14-T17S-R30E
- 4. Applicant seeks authority to expand its waterflood project as an expansion of its secondary recovery efforts because

the wells on Applicant's leases have been essentially depleted by primary means. Applicant seeks authority for injection of water into the Grayburg and Lovington sands of the San Andres Formation, through the above-listed two wells at a proposed average daily rate of 250 BWPD per well and the maximum daily rate will be 500 BWPD. The system will be a closed system. Average injection pressure is expected to be 1750 PSIG and the maximum injection pressure is expected to be 2000 PSIG. The source of the water for injection is Burnett Oil Company, Inc.'s Grayburg-Jackson San Andres Unit pump station. The water is fresh ogalalla water purchased from Yates Petroleum Corporation.

5. The approval of this Application will afford Applicant the opportunity to increase the total ultimate recovery of oil from its leases and to produce its just and equitable share of oil, will prevent economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

WHEREFORE Applicant prays:

A. That this Application be set for hearing before an examiner, that notice of said hearing be given as required by law, that upon hearing, the Division enter its order granting Applicant permission to inject water into the Grayburg and Lovington sands of the San Andres Formation through the following:

Gissler "A" #12, Unit P, 660'FSL 530' FEL, Sec. 11-T17S-R30E Gissler "A" #13, Unit B, 660'FNL, 1980' FEL, Sec. 14-T17S-R30E

B. For such other relief as may be just in the premises.

BURNETT OIL COMPANY, INC.

LOSEE, CARSON, HAAS & CARROLL, P.A. P. O. Drawer 239

Artesia, New Mexico 88211-0239

Attorneys for Applicant

BEFORE THE OIL CONSERVATION COMMISSION

OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF BURNETT OIL COMPANY, INC. FOR THE EXPANSION OF THE GISSLER "B" NO. 11 WATERFLOOD PROJECT, EDDY COUNTY, NEW MEXICO

case no. 10324

APPLICATION

COMES NOW BURNETT OIL COMPANY, INC., by and through its attorneys, Losee, Carson, Haas & Carroll, P. A. and in support hereof, respectfully states:

- 1. That applicant is the operator of the Grayburg and Lovington Sands of the San Andres formation underlying Sections 11, 12 and 14, Township 17 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, and proposes to expand its Gissler "B" No. 11 Waterflood Project, which was originally approved November 20, 1973, pursuant to Order F-4676.
- 2. Applicant requested administrative approval to enlarge its waterflood project by the injection of water into its Gissler wells, and obtained approval for the following wells:

```
Gissler "B" #16, Unit L, 1980'FSL, 660' FWL, Sec. 11-T17S-R30E Gissler "B" #18, Unit J, 1980'FSL, 1980' FEL, Sec. 11-T17S-R30E Gissler "B" #21, Unit F, 1980'FNL, 1980' FWL, Sec. 12-T17S-R30E Gissler "B" #22, Unit N, 660'FSL, 1880' FWL, Sec. 11-T17S-R30E Gissler "B" #23, Unit D, 660'FNL, 660' FWL, Sec. 14-T17S-R30E Gissler "B" #26, Unit F, 1980'FNL, 1980' FWL, Sec. 14-T17S-R30E Gissler "B" #27, Unit L, 1980'FSL, 685' FWL, Sec. 12-T17S-R30E
```

- 3. Approval is required and application is hereby made for the following wells:
- Gissler "A" #12, Unit P, 660'FSL 530' FEL, Sec. 11-T17S-R30E Gissler "A" #13, Unit B, 660'FNL, 1980' FEL, Sec. 14-T17S-R30E
- 4. Applicant seeks authority to expand its waterflood project as an expansion of its secondary recovery efforts because

BURNETT OIL COMPANY, INC.

By:
Ernest L. Carroll

LOSEE, CARSON, HAAS & CARROLL, P.A. P. O. Drawer 239 Artesia, New Mexico 88211-0239

Attorneys for Applicant

BEFORE THE OIL CONSERVATION COMMISSION

OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF BURNETT OIL COMPANY, INC. FOR THE	: :	CASE NO.	16.326
EXPANSION OF THE GISSLER "B" NO. 11	:		
WATERFLOOD PROJECT, EDDY COUNTY,	:		
NEW MEXICO	:		
	:		

APPLICATION

COMES NOW BURNETT OIL COMPANY, INC., by and through its attorneys, Losee, Carson, Haas & Carroll, P. A. and in support hereof, respectfully states:

- 1. That applicant is the operator of the Grayburg and Lovington Sands of the San Andres formation underlying Sections 11, 12 and 14, Township 17 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, and proposes to expand its Gissler "B" No. 11 Waterflood Project, which was originally approved November 20, 1973, pursuant to Order F-4676.
- 2. Applicant requested administrative approval to enlarge its waterflood project by the injection of water into its Gissler wells, and obtained approval for the following wells:

```
Gissler "B" #16, Unit L, 1980'FSL, 660' FWL, Sec. 11-T17S-R30E Gissler "B" #18, Unit J, 1980'FSL, 1980' FEL, Sec. 11-T17S-R30E Gissler "B" #21, Unit F, 1980'FNL, 1980' FWL, Sec. 12-T17S-R30E Gissler "B" #22, Unit N, 660'FSL, 1880' FWL, Sec. 11-T17S-R30E Gissler "B" #23, Unit D, 660'FNL, 660' FWL, Sec. 14-T17S-R30E Gissler "B" #26, Unit F, 1980'FNL, 1980' FWL, Sec. 14-T17S-R30E Gissler "B" #27, Unit L, 1980'FSL, 685' FWL, Sec. 12-T17S-R30E
```

- 3. Approval is required and application is hereby made for the following wells:
- Gissler "A" #12, Unit P, 660'FSL 530' FEL, Sec. 11-T17S-R30E Gissler "A" #13, Unit B, 660'FNL, 1980' FEL, Sec. 14-T17S-R30E
- 4. Applicant seeks authority to expand its waterflood project as an expansion of its secondary recovery efforts because

the wells on Applicant's leases have been essentially depleted by primary means. Applicant seeks authority for injection of water into the Grayburg and Lovington sands of the San Andres Formation, through the above-listed two wells at a proposed average daily rate of 250 BWPD per well and the maximum daily rate will be 500 BWPD. The system will be a closed system. Average injection pressure is expected to be 1750 PSIG and the maximum injection pressure is expected to be 2000 PSIG. The source of the water for injection is Burnett Oil Company, Inc.'s Grayburg-Jackson San Andres Unit pump station. The water is fresh ogalalla water purchased from Yates Petroleum Corporation.

5. The approval of this Application will afford Applicant the opportunity to increase the total ultimate recovery of oil from its leases and to produce its just and equitable share of oil, will prevent economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

WHEREFORE Applicant prays:

- A. That this Application be set for hearing before an examiner, that notice of said hearing be given as required by law, that upon hearing, the Division enter its order granting Applicant permission to inject water into the Grayburg and Lovington sands of the San Andres Formation through the following:
- Gissler "A" #12, Unit P, 660'FSL 530' FEL, Sec. 11-T17S-R30E Gissler "A" #13, Unit B, 660'FNL, 1980' FEL, Sec. 14-T17S-R30E
- B. For such other relief as may be just in the premises.

BURNETT OIL COMPANY, INC.

By: ()

Ernest L. Carroll

LOSEE, CARSON, HAAS & CARROLL, P.A. P. O. Drawer 239 Artesia, New Mexico 88211-0239

Attorneys for Applicant

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 5102 Order No. R-4676

APPLICATION OF ANNE BURNETT TANDY dba WINDFOHR OIL COMPANY FOR TWO WATERFLOOD PROJECTS, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on November 14, 1973, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 20th day of November, 1973, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Anne Burnett Tandy dba Windfohr Oil Company, seeks authority to institute two waterflood projects in the Square Lake Pool, Eddy County, New Mexico, by the injection of water into the Grayburg and San Andres formations through 9 injection wells in Sections 1 and 11, Township 17 South, Range 30 East, NMPM.
- (3) That the wells in the project areas are in an advanced state of depletion and should properly be classified as "stripper" wells.
- (4) That the proposed waterflood projects should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.
- (5) That the operator should take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface from injection, production, or plugged and abandoned wells.

(6) That the subject application should be approved and the project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That the applicant, Anne Burnett Tandy dba Windfohr Oil Company, is hereby authorized to institute a waterflood project on its Jackson B Lease, Square Lake Pool, Eddy County, New Mexico, by the injection of water into the Grayburg and San Andres formations through 6 injection wells as set out below:

LEASE NAME	WELL NO.	UNIT	SECTION	TOWNSHIP SOUTH	RANGE EAST NMPM
Jackson B Jackson B Jackson B	4 15 19	D L P	1 1 1	17 17 17	30 30 30
To be drilled To be drilled To be drilled		F J N	1 1	17 17 17	30 30 30

(2) That the applicant is hereby authorized to institute a waterflood project on its Gissler B lease, Square Lake Pool, Eddy County, New Mexico, by the injection of water into the country at the country through 3 injection wells as set out below:

LEASE NAME	WELL NO.	UNIT	SECTION	TOWNSHIP SOUTH	RANGE EAST NMPM
Gissler B	7	В	11	17	30
Gissler B	8	D	11	17	30
Gissler B	9	F	11	17	30

- (3) That injection into each of said wells shall be through plastic or cement-lined tubing, set in a packer which shall be located as near as practicable to the uppermost perforation, or in the case of open-hole completions, as near as practicable to the casing shoe; that the casing-tubing annulus of each injection well shall be loaded with an inert fluid and equipped with an approved pressure gauge or attention-attracting leak detection device.
- (4) That the operator shall immediately notify the supervisor of the Commission's Artesia district office of the failure of the tubing or packer in any of said injection wells, the leakage of water or oil from around any producing well, or the leakage of water or oil from any plugged and soundoned well within the project area and shall take such timely steps as may be necessary or required to correct such failure or leakage.

- (5) That the above-authorized waterflood projects are hereby designated the Windfohr Jackson B-1 Waterflood Project and the Windfohr Gissler B-11 Waterflood Project, respectively, and shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.
- (6) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

I/R. TRUJILLO, Chairman

ALEX J. ARMIJO. Member

A. L. PORTER, Jr., Member & Secretary

SEAL

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UNITED STATES DEPARTMENT OF THE INTERIOR CLOCOCCAL CORVEY WASHINGTON, D.C. 2004

JUN 2 0 1537

Unbulohr Old Company 1200 First Machanat Lauk Bldg. Fore Worth, Temas 76102

Conclemen:

On June 22, 1807, Release H. Lydden, Acethig Director of the Coolegical Survey, approved the Crayburg-Jackson (han feates) unit agreement, how Render, filed by your company as unit agreement, agreement has been designated ho. 14-08-0501-8007, and is effective as of July 1, 1907.

Luclosed is one copy of the approved unit concerns for your records. We request that you furnish all inhercodes principals with unstever evidence of this approval is decided appropriate.

Lincerely yours,

For the Litector

Enclosure

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ACASE 9356: In the marrer of the hearing railed by the Oil Conservation David R. Catanach. Alternata Examiner,

Amending the "Special Rules for Applications for Wellhead Price Telling tragery Seterminations,"

pursuant to the Natural Cas Folicy Act of 1978 (NOTA), so promulgoted by Division of the Policy Act of 1978 (NOTA), so promulgoted by Division of the Policy Act of 1978 (NOTA). (4) Repute Rook. Applicant. In the above-styled cause, seeks approval of the Chaveroo San Andrea Unit Area comprising to the Chaveroo San Andrea Unit Area comprising to the Chaveroo San Andrea Unit Area comprising for May 1,1988 Township 7 South. Range 37 East, and Sections 3 and 10, Township 8 South, Range 37 East. This area is CASE 9357: Application of El Ran, Inc. for a unit agreement. Chaves and Roosevelt Counties, New Mexico.

Will Reform Red, above-styled cause, seeks to reclassify the Ci Association Stephen Stephen and the one of the Property of the City of the State of 286. John W. 185 Hornks Kongel CASE 9358: Application of El Ban. Inc. for the recinestification of a pressure maintenance project to a vaterflood to expand said project by including if additional injection wells into the San Andrea formation.) South, Range 32 East, and Sections J and (0, Township 8 South, Pange ?) Fast, Order Mr. Dade to a satered and project and to expand sate project to tectude the area underlying area is located on the Chaves and Roosevelt County line and 20 miles mouth of Mildio. You new iten project and for waterflood expanation. Chaves and Roosevelt Counties. New York the pro-posed Chavairo San Andrea Bnit Area comprising all or portions of Sections in and 35. Township ippitenst also seeks

Briefe fare) located on the Chaves and Roosevelt County line and 20 miles south of Elida. New Mexico.

CASE 9:18 / Construed from Anchi 13, 1988, Examiner Hearing)

Applicant, in the above-styled right, south authority is location as Milepost Nos. 76.5 and 27.5). Wird and writing proceeding of Sections 20, 20, 30, and 10 Counship 12 South, Warre 31 list, Southerst Collections of Warter Instanting Outstand Instantion to the group one of instantion because out Application of fates Drilling Company for a secondary resource project. Traver County, for Morio-Joses gueen the Arma Associated Pool, (which is an area that straddles State Highway No. 178 between Commence of the contract Live ("Type alon "Type No.

CASE 9319: V (Continued from April 13, 1988, Examiner Hearing)

XC a cant, in the above-styled cause, seeks in order unlikeling, for the a ing orpital investment, to each tion of the fair, reasonable, and he considered at the hearoperator; the determination of the and its Township ! South These ling 360 acres, more or Jess, of State recovery project, all mineral terrasers Application of Vates Orilling Company for arminory unitiration, (burn founts, "on Novice 76 5 and 27.5. Said the Confederate Character trades the second transfer of the second second second to the second second second second the contract (1981) of the term of the property of the contract of the contrac The second of th a first to the president which is and in some the The same of the same and the same of the s tradding Trans Olyhor, Ma. the deep often of a sett The harden and the property the engineer of the state of

(au No. 3373

ADMINISTRATIVE GAS-OIL RATIO EXEMPTION ORDER NO. 1

MAY 2, 1966

Pursuant to the provisions of Commission Order No. R-3036, the oil pools listed below are hereby exempted from the gas-oil ratio test requirements of Rule 301 until further notice.

Those pools in which oil production tests will be required are indicated by an asterisk.

Chaco Wash-Mesaverde
Hospah-Gallup*
Red Mountain-Mesaverde*
Seven Lakes-Menefee
Bloomfield-Farmington
Four Corners-Paradox
Gallegos-Gallup
Hogback-Dakota
Hogback-Pennsylvanian
Many Rocks-Gallup

North Many Rocks-Gallup
Mesa-Gallup
Oswell-Farmington
Rattlesnake-Dakota
Salt Creek-Dakota
Shiprock-Gallup
Table Mesa-Dakota*
Verde-Gallup
Waterflow-Gallup*
San Luis-Mesaverde

South San Luis-Mesaverde

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

A. L. Porter, Jr., Secretary-Director

ON DIVISION CONFERENCE DFFICE BUILDING COMSTENATI in advance of bearing da

New Hazies in Applicant the Edge book-Bryles takes been suchozity to strand the Balay Chavatos said and the Balay Chavatos and the Strand the Balay of Strands and the Balay of Bal

Andres Waterflood Project Area, authorized by Division Order No. R-8760, to include an additional 80 acres in Section 3, Township 8 South, Range 33 East, Chaveroo-San Andres Pool, Haley Chaveroo San Andres Unit Area. Said project area is located approximately 13 miles west of Minesand, New Hexico. 聖者 秦東京

(Continued from January 18, 1989, Examiner Hearing.)

T.

New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its Cook Well No. 1 located at a previously approved unorthodox gas well location (Order No. R-8618) 330 feet from \$ the North line and 1980 feet from the East Line (Unit B) of Section 34, Township 2 South, Range 29 East, by disposing of produced salt water down through tubing into the Undesignated Tule-Montoya Gas. Pool in the perforated interval from 7104 feet to 7116 feet and continue producing gas from the Un-Application of Marshall Pipe & Supply for dual completion and sait water disposel, Roosevelt County, designated Tule-Pennsylvanian Gas Pool up the casing/tubing annulus. Said well is located approxima tely 3.5 miles east by north from the point common to Roosevelt, Chaves, and De Baca Counties.

(Continued from January 4, 1989, Examiner Hearing.)

Application of Santa Fe Energy Operating Partners, L.P. for compulsory pooling, Eddy County, New awaters to the tree of the Horrow formetter underlying the hollowing described beings to builder 11, Haxico. Applicant, in the above-piying camps, seeks as order pooling all mineral interests from formetter 20 foreth, thenps 24 fore, and in the soldering described named?

the NE/4 NW/4 to form a standard 40-acre oil apacing and proration unit for any and all formations and/or pools developed on 40-acre spacing; the N/2 NW/4 to form a standard 80-acre oil apacing and proration unit for any and all formations and/or pools developed on 80-acre spacing;

the NULA to ferm a managed 160-mare off or gas specing and proression unit for the U Dagger Bray-Voltsamp Gas foot and Undestanced North Dagger Bray-Vopper Fentsylvanian Or and all formations and/or pools developed on 160-acre specing;

VI. This order shall be effective on the date of publication in the FEDERAL REGISTER.

Dated May 11, 1965.

STEWART L. UDALL. Secretary of the Interior

(F.R. Doc. 65-6149; Filed, May 14, 1965; 8:46 a.m.)

(an No. 3373

ADMINISTRATIVE GAS-OIL RATIO EXEMPTION ORDER NO. 1

MAY 2, 1966

Pursuant to the provisions of Commission Order No. R-3036, the oil pools listed below are hereby exempted from the gas-oil ratio test requirements of Rule 301 until further notice.

Those pools in which oil production tests will be required are indicated by an asterisk.

Chaco Wash-Mesaverde

Hospah-Gallup*

nospan-Gallup* Red Mountain-Mesaverde*

Seven Lakes-Menefee Bloomfield-Farmington

Four Corners-Paradox

Gallegos-Gallup Hogback-Dakota

Hogback-Pennsylvanian Waterflow-Gallup*
Many Rocks-Gallup San Luis-Mesaverd

North Many Rocks-Gallup

Mesa-Gallup

Oswell-Farmington

Rattlesnake-Dakota

Salt Creek-Dakota Shiprock-Gallup

Shiprock-Gallup Table Mesa-Dakota*

Verde-Gallup

San Luis-Mesaverde

South San Luis-Mesaverde

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

A. L. Porter, Jr., Secretary-Director

Maintenance Project Area as promulgated by Division Order No. R-3401, as amended, to include cartain Chiquito-Mancos Pressure Maintenance Project Area, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the expansion of the BMG West Puerto Chiquito-Mancos Pressure Application of Benson-Montin-Greer Drilling Corporation for the expansion of the BMG West Puerto Bulleying cases were continued from the March 18, 1987, Examiner Hearing: lands in Townships 24, 25, and 26 North, Range I West. Manten Bearing - Monday - March 30, 1987 mg to Docket No. 11-87 ion Order No. R-740N Docket No. 11-87

cause, now seeks the amendment of said Order No. R-8124 to provide for twelve months after completion of the reservoir pressure test during which to make up the accumulated underproduction of certain conduct a longwells resulting fium the test. Applicant further requests that all other provisions in said Order No. N-8124 remain in full force and effect. turn reservoir pressure test in the Mancos formation using certain wells in Rio Arriba County and further authorized the shut-in of certain wells and provided six months after completion of during which certain accumulated underproductions can be made up. Applicant, in the above-styled 1-1114, Mio Arriba County, New Mexico. The New Mexico Oil Conservation Division by Division 0-2 Application of Benson-Montin-Greer Drilling Corporation for the amendment of Division Order No. No. R-8124, dated January 16, 1986, issued in Case 8745, authorized the applicant 📝

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V Mexico. Applicant. in Townships 24, 25.

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hed by Order No. R-74 tion Order No. R-256M imiting gas-oil rath is being reoperation

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Those poor indicated b

STEWART L. UDALL, Secretary of the Interior

(F.R. Doc. 65-6149; Filed, May 14, 1965; 8:46 a.m.)

Pursuant the oil foc ratio test

TRIMIMA

(in No. 3373

ADMINISTRATIVE GAS-OIL RATIO EXEMPTION ORDER NO. 1

MAY 2, 1966

Pursuant to the provisions of Commission Order No. R-3036, the oil pools listed below are hereby exempted from the gas-oil ratio test requirements of Rule 301 until further notice.

Those pools in which oil production tests will be required are indicated by an asterisk.

Chaco Wash-Mesaverde
Hospah-Gallup*
Red Mountain-Mesaverde*
Seven Lakes-Menefee
Bloomfield-Farmington
Four Corners-Paradox
Gallegos-Gallup
Hogback-Dakota
Hogback-Pennsylvanian
Many Rocks-Gallup

North Many Rocks-Gallup
Mesa-Gallup
Oswell-Farmington
Rattlesnake-Dakota
Salt Creek-Dakota
Shiprock-Gallup
Table Mesa-Dakota*
Verde-Gallup
Waterflow-Gallup*
San Luis-Mesaverde

South San Luis-Mesaverde

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. Porter, Jr., Secretary-Director

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Dated M.

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