

## NEW POOLS

It is recommended that a new oil pool be created and designated as the Baum-Wolfcamp Pool.

Vertical limits to be the Wolfcamp formation and the horizontal limits should be as follows: As outlined in Paragraph (a) Exhibit I

Discovery well was Petroleum Production Management Inc. State 19 Well No. 1 located in Unit I Section 19 Township 13 Range 33 and was completed on September 8, 1990. Top of perforations is at 9,369 feet.

It is recommended that a new oil pool be created and designated as the North Bell Lake-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (b) Exhibit I

Discovery well was Ray Westall Federal 30 Well No. 1 located in Unit G Section 30 Township 23 Range 34 and was completed on April 15, 1991. Top of perforations is at 8,353 feet.

It is recommended that a new oil pool be created and designated as the Diamondtail-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (c) Exhibit I

Discovery well was Strata Production Company Urraca Federal Well No. 1 located in Unit N Section 11 Township 23 Range 32 and was completed on March 18, 1991. Top of perforations is at 6,618 feet.

## NEW POOLS

It is recommended that a new oil pool be created and designated as the House-Blinebry Pool.

Vertical limits to be the Blinebry formation and the horizontal limits should be as follows: As outlined in Paragraph (d) Exhibit I

Discovery well was Seay Exploration Inc. House Well No. 1 located in Unit D Section 12 Township 20 Range 38 and was completed on February 28, 1991. Top of perforations is at 6,008 feet.

It is recommended that a new oil pool be created and designated as the West Pearl-Seven Rivers Pool.

Vertical limits to be the Seven Rivers formation and the horizontal limits should be as follows: As outlined in Paragraph (e) Exhibit I

Discovery well was Hondo Oil & Gas Company West Pearl Federal Well No. 1 located in Unit L Section 27 Township 19 Range 34 and was completed on April 15, 1991. Top of perforations is at 3,884 feet.

It is recommended that a new gas pool be created and designated as the East Red Tank-Cisco Canyon Gas Pool.

Vertical limits to be the Cisco-Canyon formation and the horizontal limits should be as follows: As outlined in Paragraph (f) Exhibit I

Discovery well was Mercury Exploration Company Connally Federal Well No. 1 located in Unit J Section 15 Township 22 Range 32 and was completed on March 15, 1991. Top of perforations is at 13,290 feet.

## NEW POOLS

It is recommended that a new oil pool be created and designated as the North Young-San Andres Pool.

Vertical limits to be the San Andres formation and the horizontal limits should be as follows: As outlined in Paragraph (g) Exhibit I

Discovery well was Meridian Oil Inc. Mitchell 16 State Well No. 3 located in Unit G Section 16 Township 18 Range 32 and was completed on March 10, 1991. Top of perforations is at 4,569 feet.

It is recommended that a new \_\_\_\_\_ pool be created and designated as the \_\_\_\_\_ Pool.

Vertical limits to be the \_\_\_\_\_ formation and the horizontal limits should be as follows: \_\_\_\_\_

Discovery well was \_\_\_\_\_ located in Unit \_\_\_\_\_ Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ and was completed on \_\_\_\_\_. Top of perforations is at \_\_\_\_\_ feet.

It is recommended that a new \_\_\_\_\_ pool be created and designated as the \_\_\_\_\_ Pool.

Vertical limits to be the \_\_\_\_\_ formation and the horizontal limits should be as follows: \_\_\_\_\_

Discovery well was \_\_\_\_\_ located in Unit \_\_\_\_\_ Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ and was completed on \_\_\_\_\_. Top of perforations is at \_\_\_\_\_ feet.