

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

August 21, 1991

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Doyle Hartman, Oil Operator  
P.O. Box 10426  
Midland, Texas 79702

Attention: Patrick K. Worrell, Engineer

*Administrative Order NSP-1632(L)(SD)*

Dear Mr. Worrell:

Reference is made to your application dated May 29, 1991 for a 157.31-acre non-standard gas proration unit consisting of the following acreage in the Jalmat Gas Pool:

Lea County, New Mexico  
Township 23 South, Range 37 East, NMPM  
Section 7: Lot 2, S/2 NE/4 and SE/4 NW/4 (S/2 N/2 equivalent)

It is my understanding that this unit is to be simultaneously dedicated to the existing Stevens "B" Well No. 13 located at an unorthodox gas well location 1980 feet from the North line and 330 feet from the West line (Unit E) of said Section 7, and the existing Stevens B-7 Com Well No. 2 located at an unorthodox gas well 1650 feet from the North and East lines (Unit G) of said Section 7.

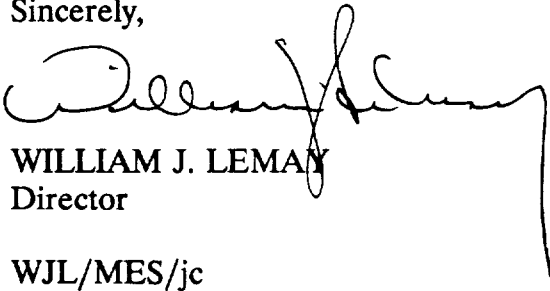
By authority granted me under the provisions of Rule 2(a)9 and 2(c) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above-described non-standard gas proration unit and resulting unorthodox gas well locations are hereby approved:

Doyle Hartman, Oil Operator  
NSP-3040(L)(SD)  
August 19, 1991  
Page 2

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Also, you are hereby authorized to simultaneously dedicate Jalmat Gas production from the Stevens "B" Well No. 13 and Stevens B-7 Com Well No. 2 and produce the allowable assigned to said non-standard unit from both wells in any proportion.

Sincerely,

A handwritten signature in black ink, appearing to read 'William J. Lemay', with a long horizontal stroke extending to the right.

WILLIAM J. LEMAY  
Director

WJL/MES/jc

cc: Oil Conservation Division - Hobbs  
U.S. BLM - Carlsbad  
Case No. 10349

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

August 21, 1991

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Doyle Hartman, Oil Operator  
P.O. Box 10426  
Midland, Texas 79702

Attention: Patrick K. Worrell, Engineer

*Administrative Order NSP-1633(L)*

Dear Mr. Worrell:

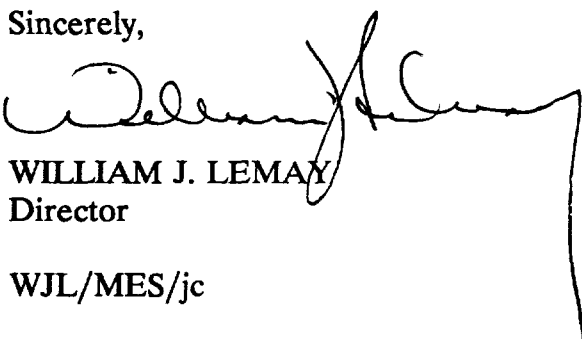
Reference is made to your application dated May 29, 1991 for a 157.34-acre non-standard gas proration unit consisting of the following acreage in the Jalmat Gas Pool:

Lea County, New Mexico  
Township 23 South, Range 37 East, NMPM  
Section 7: Lot 1, N/2 NE/4 and NE/4 NW/4 (N/2 N/2 equivalent)

It is my understanding that this unit is to be dedicated to you existing Stevens B-7 Well No. 1 located at an unorthodox gas well location 990 feet from the North and West lines (Unit C) of said Section 7.

By authority granted me under the provisions of Rule 2(a)9 and 2(c) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above-described non-standard gas proration unit and resulting unorthodox gas well locations are hereby approved.

Sincerely,



WILLIAM J. LEMAY  
Director

WJL/MES/jc

cc: Oil Conservation Division - Hobbs  
U.S. BLM - Carlsbad  
Case No. 10349

OIL CONSERVATION DIVISION  
KELLAHIN, KELLAHIN AND AUBREY RECEIVED

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

W. THOMAS KELLAHIN  
KAREN AUBREY

JASON KELLAHIN  
OF COUNSEL

'91 AUG 14 AM 8:50

TELEPHONE (505) 982-4285  
TELEFAX (505) 982-2047

August 13, 1991

Mr. William J. LeMay  
Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87502

RE: Application of Doyle Hartman for Unorthodox  
Location for Stevens B-7 No. 13 Well Unit D,  
7-23S-37E, Jalmat Gas Pool, NMOCD Case 10349

Dear Mr. LeMay:

The referenced case is set of hearing on the  
Division Examiner's docket now scheduled for August 22,  
1991.

On behalf of Conoco, Inc. an objecting offsetting  
operator, I hereby withdraw its objection to this  
application.

Very truly yours,



W. Thomas Kellahin

WTK/jcl

cc: Jill Cooper, Esq.  
Gallegos Law Firm  
141 E. Palace Avenue  
Santa Fe, NM 87501

Jerry Hoover  
Conono, Inc.  
10 Desta Drive West  
Midland, TX 79705

1trt813.089

# GALLEGOS LAW FIRM

A Professional Corporation

141 East Palace Avenue  
Santa Fe, New Mexico 87501  
Telephone No. 505 • 983 • 6686  
Telefax No. 505 • 986 • 0741

August 14, 1991

JILL Z. COOPER

## VIA HAND DELIVERY

William J. LeMay, Director  
Oil Conservation Division  
Energy, Minerals & Natural Resources Department  
State Land Office Building  
Old Santa Fe Trail  
Santa Fe, New Mexico 87504

RECEIVED

AUG 14 1991

OIL CONSERVATION DIVISION

RE: Application of Doyle Hartman for Unorthodox Location for Stevens  
B-7 No. 13 Well Unit D, 7-23S-37E, Jalmat Gas Pool, NMOCD Case  
10349

Dear Mr. LeMay:

Pursuant to the enclosed letter on behalf of Conoco, Inc., withdrawing its opposition to the above-referenced application for an unorthodox gas well location, we respectfully request that this application be removed from the Division Examiner's docket for August 22, 1991 and be submitted for administrative approval. There was no other opposition to this application and we would appreciate its consideration as soon as possible.

Thank you for your attention to this matter.

Sincerely,

GALLEGOS LAW FIRM

By

  
JILL Z. COOPER

JZC:ap

Enclosure

cc: Doyle Hartman, Oil Operator  
W. Thomas Kellahin  
Jerry W. Hoover, Conoco, Inc.

KELLAHIN, KELLAHIN AND AUBREY

'91 AUG 13 11:11  
ATTORNEYS AT LAW

EL PATIO BUILDING

GALLEGOS LAW FIRM  
117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

W. THOMAS KELLAHIN  
KAREN AUBREY

JASON KELLAHIN  
OF COUNSEL

TELEPHONE (505) 982-4285  
TELEFAX (505) 982-2047

August 13, 1991

Mr. William J. LeMay  
Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87502

RE: Application of Doyle Hartman for Unorthodox  
Location for Stevens B-7 No. 13 Well Unit D,  
7-23S-37E, Jalmat Gas Pool, NMOCD Case 10349

Dear Mr. LeMay:

The referenced case is set of hearing on the  
Division Examiner's docket now scheduled for August 22,  
1991.

On behalf of Conoco, Inc. an objecting offsetting  
operator, I hereby withdraw its objection to this  
application.

Very truly yours,



W. Thomas Kellahin

WTK/jcl

cc: Jill Cooper, Esq.  
Gallegos Law Firm  
141 E. Palace Avenue  
Santa Fe, NM 87501

Jerry Hoover  
Conono, Inc.  
10 Desta Drive West  
Midland, TX 79705

1trt813.089

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

June 17, 1991

Doyle Hartman  
P.O. Box 10426  
Midland, TX 79702

Attention: Patrick K. Worrell, Engineer

*RE: Stevens "B-7" Com Area, N/2 Section 7,  
Township 23 South, Range 33 East, Jalmat  
Gas Pool, Lea County, New Mexico.*

Dear Mr. Worrell:

Reference is made to your application dated May 29, 1991 for a non-standard 157.34-acre gas spacing and proration unit comprising Lot 1, N/2 NE/4, and NE/4 NW/4 (N/2 N/2 equivalent) of said Section 7 to be dedicated to the existing Stevens "B-7" Com Well No. 1 located at an unorthodox gas well location 990 feet from the North and West lines (Unit D) and for a second non-standard gas spacing and proration unit with 157.31 acres comprising Lot 2, S/2 NE/4, and SE/4 NW/4 (S/2 N/2 equivalent) of said Section 7 to be simultaneously dedicated to the existing Stevens "B-7" Com Well Nos. 2 and 13 both located at unorthodox oil well locations in Units G and E, respectively. An objection was received from Conoco, Inc. by fax correspondence June 14, 1991 (see copy attached), therefore this matter will be placed on the next available docket for the Examiner hearing scheduled for July 11, 1991. Please provide adequate notice as required under General Rule 1207.A(1).

Should you have any questions, please contact me.

Sincerely,

A handwritten signature in dark ink, appearing to read "Michael E. Stogner", written over a horizontal line.

Michael E. Stogner  
Chief Hearing Officer/Engineer

MES/ag

cc: US Bureau of Land Management - Carlsbad  
Conoco, Inc. - Midland, TX  
Oil Conservation Division - Hobbs



Midland Division  
Exploration and Production

Conoco Inc.  
10 Deste Drive West  
Midland, TX 79706-4514  
(915) 686-5400

June 14, 1991

Oil Conservation Division  
P.O. Box 1864  
Santa Fe, NM 87501

Gentlemen:

**Doyle Hartman Administrative Application  
for Non-Standard Location for the Stevens  
B-7 No. 13 in the Jalmat Pool at Unit D,  
NW/4 Section 7, T.23S, R.36E, Lea County**

As an offset operator, Conoco objects to the granting of approval of the non-standard location for Hartman's proposed recompletion of the Stevens B-7 No. 13 well to the Jalmat Pool because of probable drainage of Jalmat gas reserves from Conoco's Stevens B-12 Lease in the NE/4 of Section 12, T-23S, R-36E. We would also request that the Stevens B-7 No. 13 be shut-in to Jalmat production pending resolution of this issue.

The attached map shows the two non-standard 160-acre proration units in Sec. 7 that Hartman is requesting and the offsetting 160-acre proration unit operated by Conoco in Sec. 12. For clarity, only Jalmat gas wells are shown within these three proration units.

Conoco's Stevens B-12 No. 2 well is strategically located to effect efficient drainage of the NE/4 of Sec. 12. However, Hartman's Stevens B-7 No. 13 is so located that more than half of its drainage area would fall outside of its proposed proration unit. It appears that it would significantly interfere with Conoco's drainage of the east half of its Stevens B-12 proration unit.

As far as the request for two irregular shaped 160-acre proration units, it would seem to be more logical to create one 320-acre unit with wells 1 and 2 simultaneously dedicated to it. These two wells seem to be strategically spaced to efficiently drain such a 320-acre unit.

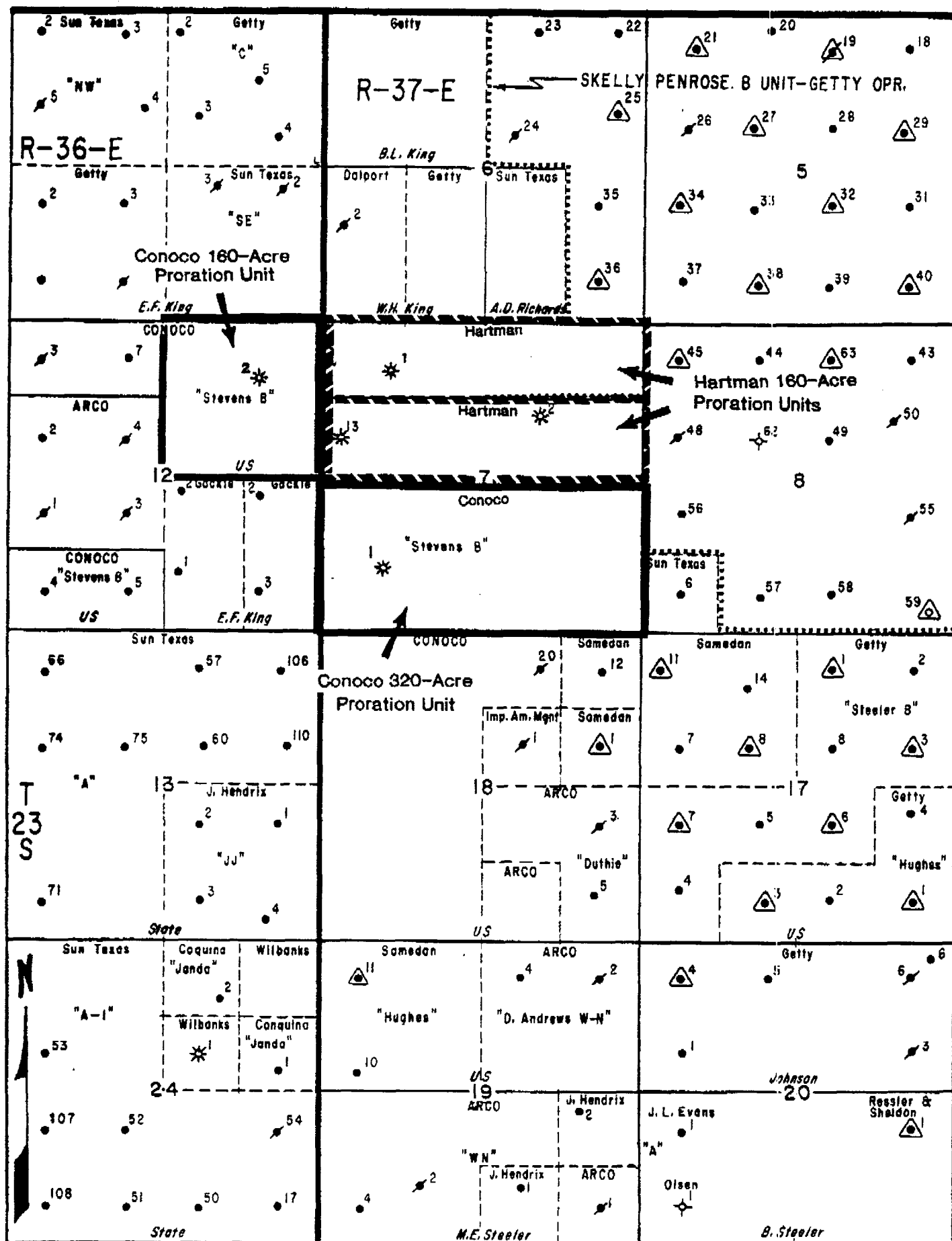
Very truly yours,

A handwritten signature in cursive script, appearing to read "Jerry W. Hoover".

Jerry W. Hoover  
Sr. Conservation Coordinator

JWH/tm







Conoco Inc.

**Request for Facsimile  
Transmission**

Date <i>6-14-91</i>
------------------------

**From**

Employee <i>Jerry W. Hoover</i>	Ext. <i>(915) 686-6548</i>
City, State, Country <i>Midland TX</i>	Room No.
Acct. No.	

**To**

Name <i>O.C.D.</i>	Phone No. <i>FAX (505) 827-5741</i>
Department	Room No.
City, State, Country <i>Santa Fe, NM</i>	

No. of Pages

*2 + cover***Note**

1. Your originals must have good contrast (dark detail on light background).
2. Legible.
3. 1/2-inch margin on all sides of sheet.
4. Number all pages.

**Special Instructions**


11-11 PB, 10-86



Midland Division  
Exploration and Production

Conoco Inc.  
10 Dosta Drive West  
Midland, TX 79705-4514  
(915) 686-5400

June 14, 1991

Oil Conservation Division  
P.O. Box 1864  
Santa Fe, NM 87501

Gentlemen:

**Doyle Hartman Administrative Application  
for Non-Standard Location for the Stevens  
B-7 No. 13 in the Jalmat Pool at Unit D,  
NW1/4 Section 7, T.23S, R.36E, Lan. County**

As an offset operator, Conoco objects to the granting of approval of the non-standard location for Hartman's proposed recompletion of the Stevens B-7 No. 13 well to the Jalmat Pool because of probable drainage of Jalmat gas reserves from Conoco's Stevens B-12 Lease in the NE/4 of Section 12, T-23S, R-36E. We would also request that the Stevens B-7 No. 13 be shut-in to Jalmat production pending resolution of this issue.

The attached map shows the two non-standard 160-acre proration units in Sec. 7 that Hartman is requesting and the offsetting 160-acre proration unit operated by Conoco in Sec. 12. For clarity, only Jalmat gas wells are shown within these three proration units.

Conoco's Stevens B-12 No. 2 well is strategically located to effect efficient drainage of the NE/4 of Sec. 12. However, Hartman's Stevens B-7 No. 13 is so located that more than half of its drainage area would fall outside of its proposed proration unit. It appears that it would significantly interfere with Conoco's drainage of the east half of its Stevens B-12 proration unit.

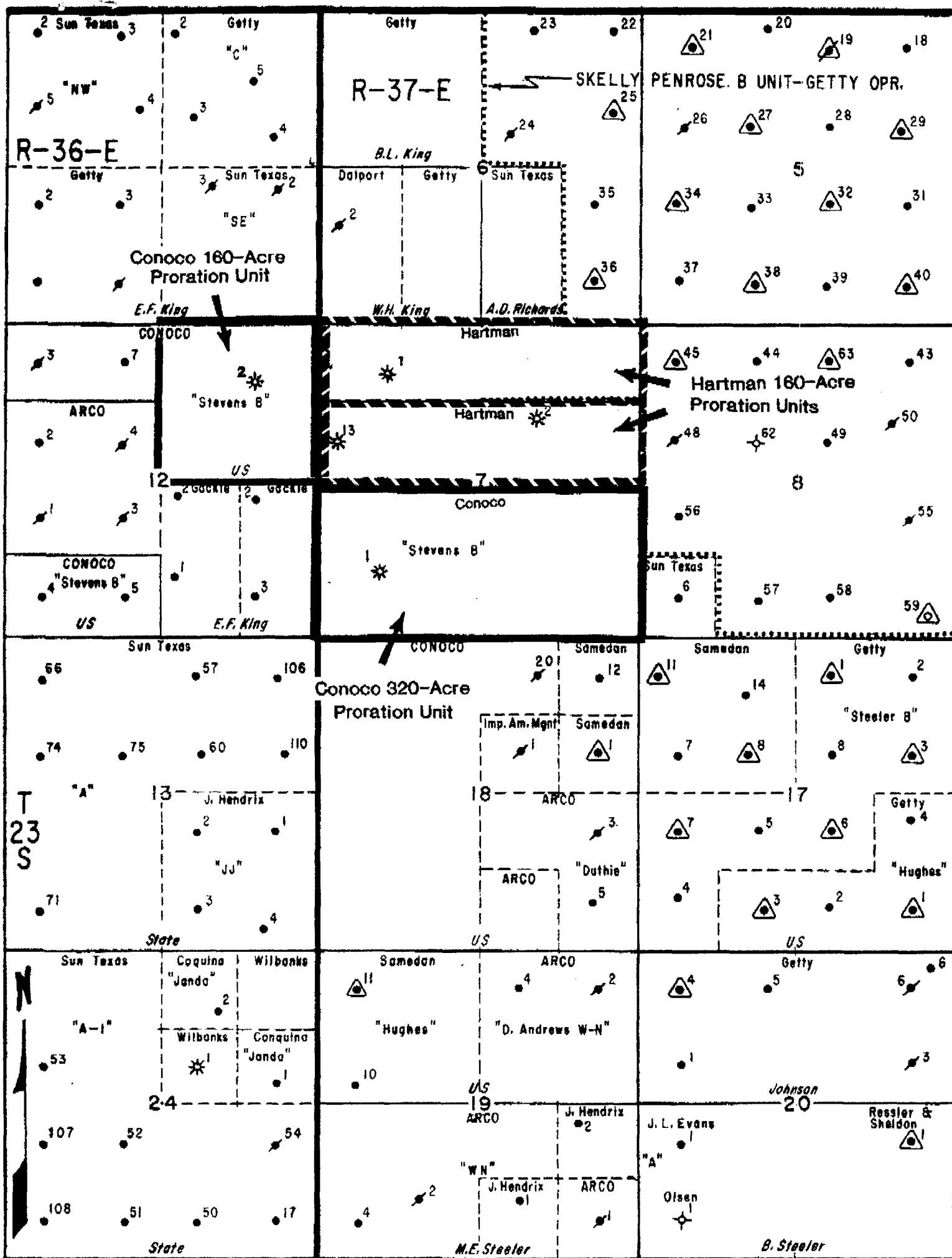
As far as the request for two irregular shaped 160-acre proration units, it would seem to be more logical to create one 320-acre unit with wells 1 and 2 simultaneously dedicated to it. These two wells seem to be strategically spaced to efficiently drain such a 320-acre unit.

Very truly yours,

A handwritten signature in dark ink, appearing to read "Jerry W. Hoover".

Jerry W. Hoover  
Sr. Conservation Coordinator

JWH/tm





Conoco Inc.

Request for Facsimile  
Transmission

Date 6-14-91
-----------------

## From

Employee Jerry W. Hoover	Ext. (915) 686-6548
City, State, Country Midland TX	Room No.
Acct. No.	

## To

Name O.C.D.	Phone No FAX (505) 827-5741
Department	Room No.
City, State, Country Santa Fe, NM	

No. of Pages 2 + cover
---------------------------

## Note

1. Your originals must have good contrast (dark detail on light background).
2. Legible.
3. 1/2-inch margin on all sides of sheet.
4. Number all pages.

## Special Instructions


Oil Conservation Division  
MAY 29 1991

DOYLE HARTMAN

Oil Operator

500 N. MAIN  
P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011  
May 29, 1991

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. William J. LeMay  
State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

Re: Stevens B-7 No. 13  
NW/4 Section 7, T-23-S, R-37-E  
Lea County, New Mexico  
Non-Standard Location  
Non-Standard Proration Unit  
Simultaneous Dedication

Stevens B-7 No. 1  
NW/4 Section 7, T-23-S, R-37-E  
Lea County, New Mexico  
Non-Standard Proration Unit

Gentlemen:

We recently reentered, plugged back and recompleted as a Jalmat (Gas) producer the Stevens B-7 No. 13 located 1980' FNL and 330' FWL (E), Section 7, T-23-S, R-37-E, Lea County, New Mexico. In light of this recompletion, we have the following requests concerning this well and the previously existing Stevens B-7 No. 1 (open hole in Yates-Seven Rivers) located 990' FNL and 990' FWL (O), and the Stevens B-7 No. 2 (open hole in Yates-Seven Rivers) located 1650' FNL and 1650' FEL (G), Section 7, T-23-S, R-37-E, Lea County, New Mexico.

First, with respect to the Stevens B-7 No. 13 reentry (E-7-23S-37E), we respectfully request administrative approval to create a 157.5 acre non-standard Jalmat (Gas) proration unit consisting of Lot 2, SE/4 NW/4, S/2 NE/4 (S/2 N/2), Section 7, T-23-S, R-37-E, Lea County, New Mexico and to simultaneously dedicate the Stevens B-7 No. 13 (E-7-23S-37E) and Stevens B-7 No. 2 (G-7-23S-37E) to this unit. In addition we respectfully request administrative approval for a non-standard location for our Stevens B-7 No. 13 reentry.

Secondly, we respectfully request administrative approval to create a 157.4 acre non-standard Jalmat (Gas) proration unit consisting of Lot 1, NE/4 NW/4, N/2 NE/4 (N/2 N/2), Section 7, T-23-S, R-37-E, Lea County,

New Mexico Oil Conservation Division  
May 29, 1991  
Page 2

New Mexico and to dedicate the previously existing Stevens B-7 No. 1 (D-7-23S-37E) to this proration unit.

Three (3) copies of a color-coded land map outlining the subject 157.5 and 157.4 acre non-standard Jalmat (Gas) proration units, as well as the locations of the aforementioned wells, are enclosed for your review. Supplementing the enclosed color-coded land plat is a companion table describing by tract number all Jalmat (Gas) proration units (including the operators of the Jalmat rights) that offset the Stevens B-7 No. 13 reentry.

Complete copies of this application have also been sent by certified mail to all offsetting parties owning Jalmat (Gas) rights as described on the enclosed plat and table. The following is a list of the offset Jalmat operators:

Meridian Oil Production, Inc.  
21 Desta Drive  
Midland, Texas 79705  
Attention: Charles Brown

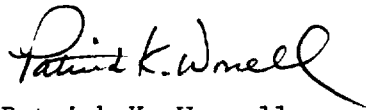
Conoco, Inc.  
10 Desta Drive West  
Midland, Texas 79705

Doyle Hartman  
P. O. Box 10426  
Midland, Texas 79702-0426

Thank you for your consideration in this matter.

Very truly yours,

DOYLE HARTMAN



Patrick K. Worrell  
Engineer

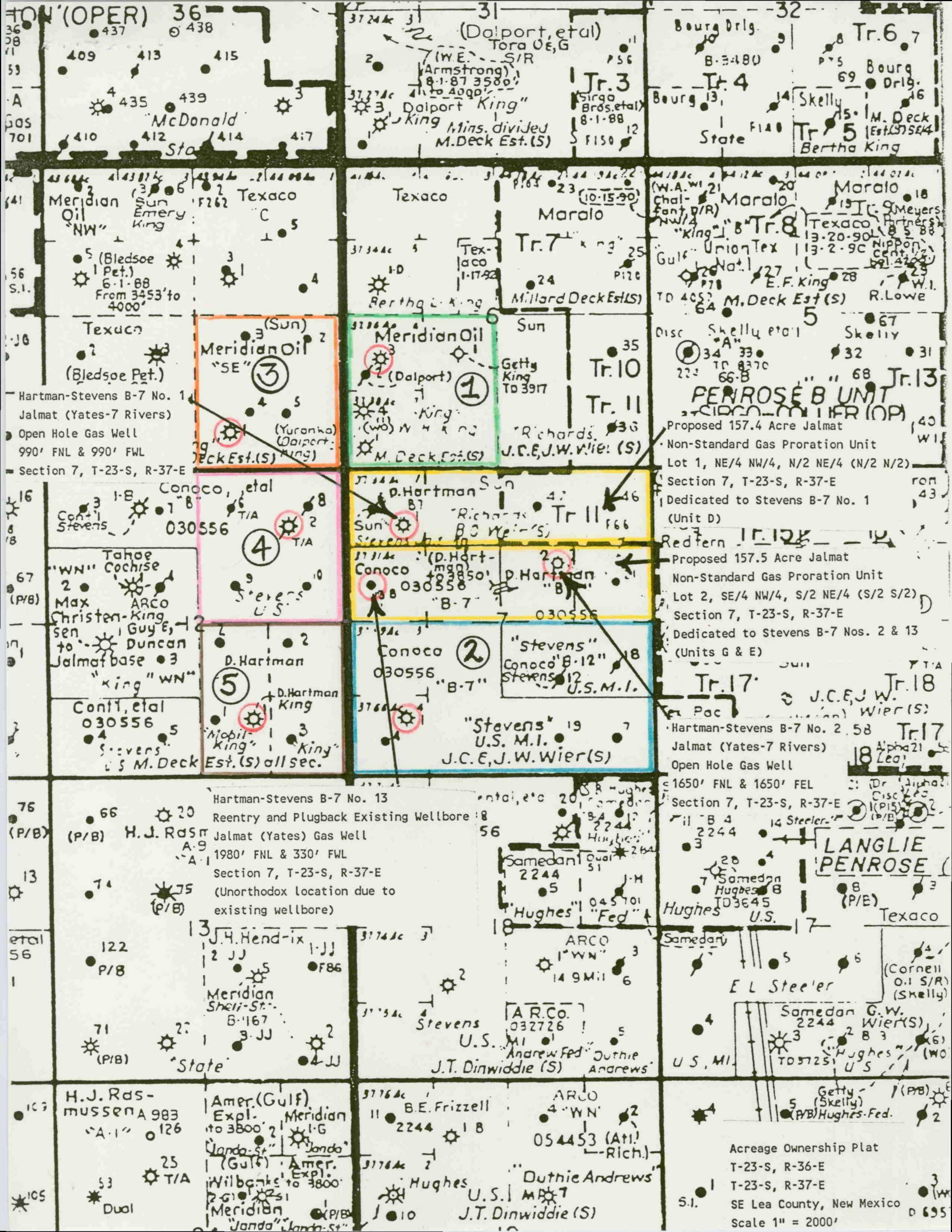
PKW/lr  
Enclosures  
555:OCD0529

cc: Mr. Jerry Sexton, Supervisor  
New Mexico Oil Conservation Division  
P. O. Box 1980  
Hobbs, New Mexico 88240-1980

SUPPLEMENTARY TABLE  
 OFFSET JALMAT OPERATORS  
 HARTMAN-STEVEN'S B-7 LEASE  
 N/2 N/2 SECTION 7, T-23-S, R-37-E  
 S/2 N/2 SECTION 7, T-23-S, R-37-E  
 LEA COUNTY, NEW MEXICO

TRACT/ COLOR	OPERATOR AND ADDRESS	LEASE & WELL NAMES	JALMAT LOCATION(S)	NON-STANDARD UNIT DESCRIPTIONS	ACRES
1 (GREEN)	MERIDIAN OIL PRODUCING, INC. 21 DESTA DRIVE MIDLAND, TEXAS 79705	W. H. KING NOS. 3 & 4	L & M-06-23S-37E	SW/4 SECTION 6 T-23-S, T-37-E	160
2 (BLUE)	CONOCO, INC. 10 DESTA DRIVE EAST MIDLAND, TEXAS 79705	STEVENS B-7 NO. 11	M-07-23S-37E	S/2 SECTION 7 T-23-S, R-37-E	320
3 (ORANGE)	MERIDIAN OIL PRODUCING, INC. 21 DESTA DRIVE MIDLAND, TEXAS 79705	EMERY KING SE NO. 1	O-01-23S-36E	SE/4 SECTION 1 T-23-S, R-36-E	160
4 (PINK)	CONOCO, INC. 10 DESTA DRIVE EAST MIDLAND, TEXAS 79705	STEVENS B-12 NO. 2	A-12-23S-36E	NE/4 SECTION 12 T-23-S, R-36-E	160
5 (BROWN)	DOYLE HARTMAN P. O. BOX 10426 MIDLAND, TEXAS 79702	E. F. KING GAS COM NO. 1	O-12-23S-36E	SE/4 SECTION 12 T-23-S, R-36-E	160





Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
OIL CONSERVATION DIVISION  
RECEIVED

'89 OCT 16 AM 10 36

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Doyle Hartman		Well API No.
Address Post Office Box 10426, Midland, Texas 79702		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Effective 9-1-89
If change of operator give name and address of previous operator Conoco, Inc., Post Office Box 460, Hobbs, New Mexico 88240		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Stevens B-7 Com	Well No. 2	Pool Name, Including Formation Langlie Mattix 7R-Queen	Kind of Lease State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> or Fee	Lease No. LC-030556(b)
Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>23S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	P. O. Box 1492, El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? <input type="checkbox"/> No/disconnected <input type="checkbox"/> When ? 9-23-83 Uneconomic	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

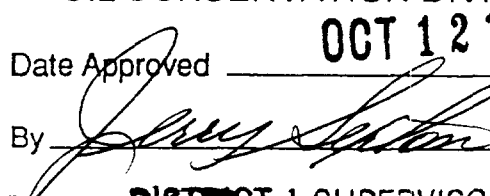
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Signature  
Michael Stewart  
Printed Name  
Engineer  
Title

10-5-89  
Date  
915/684-4011  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 12 1989  
By   
Title DISTRICT 1 SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR	
PROCRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes OCS C-104 and C-105  
Effective 1-1-75

I. Operator  
Conoco Inc.  
Address  
P.O. Box 460, Hobbs, New Mexico 88240  
Reason(s) for filing (check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Castorhead Gas ☐ Condensate ☐  
Other (Please explain)  
Change of corporate name from  
Continental Oil Company effective  
July 1, 1979.  
If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Stevens B-7 Com	2	Langlie Matrix Trs Queen	State, Federal or Fee	LC 0305566
Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>N</u> Line and <u>1650</u> Feet From The <u>E</u> Line of Section <u>7</u> Township <u>23</u> Range <u>37</u> , NMPM, <u>lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Castorhead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	Box 1384, Jal, N.M.	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resin	Dist. Resin
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MMCF

GAS WELL

Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]  
(Signature)  
Division Manager  
(Title)

6-19-79  
(Date)  
NMOC (5)  
USGS (2) PARTNERS (5) FILE

OIL CONSERVATION COMMISSION

APPROVED [Signature], 19  
BY [Signature]  
TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Federal Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LC 030556 (6)

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	NMFU
CONTINENTAL OIL COMPANY	8. Farm or Lease Name
3. Address of Operator	Steven B-7
BOX 460, HOBBS, NEW MEXICO 88240	9. Well No.
4. Location of Well	2
UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1650</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>EAST</u> LINE, SECTION <u>7</u> TOWNSHIP <u>23</u> RANGE <u>37</u> NMPM.	LANGLIE MATTY
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	LEA

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cellar dug out; outlets of bradenheads from first string of pipe cemented in the well and all subsequent heads to, and including, the tubing head exposed.

Inspected and approved by L. A. Clements, New Mexico Oil Conservation Commission 8-12-75.

NMOCC (3) FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. D. Dillman</u>	TITLE <u>Sr. Staff Assistant</u>	DATE <u>8-14-75</u>
APPROVED BY <u>John W. Remyan</u>	TITLE <u>Geologist</u>	DATE <u>SEP 11 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

DEC 17 1953

New Well

OIL CONSERVATION COMMISSION

This form shall be submitted by the operator before an initial allowable will be assigned to any complete well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

November 17, 1953

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

Stevens B-7 Unit

Well No. 2

in SW

NE

(Company or Operator)

(Lease)

G

Sec. 7

T. 23

R. 37

NMPM,

Langmat

Pool

(Unit)

Lea

County. Date Spudded. 2-7-49

Date Completed. 3-2-49

Please indicate location:

		X	

Elevation. 3369

Total Depth. 3625

P.B. 3540

Top oil/gas pay. 3440

Top Prod. Form. Seven Rivers

Casing Perforations:

or

Depth to Casing shoe of Prod. String. 2738

Natural Prod. Test

BOPD

based on bbls. Oil in

Hrs.

Mins.

Test after acid or shot

BOPD

Based on bbls. Oil in

Hrs.

Mins.

Gas Well Potential. 610 MCF per day

Size choke in inches. Calculated open flow potential

Date first oil run to tanks or gas to Transmission system:

Transporter taking Gas. El Paso Natural Gas Company

Remarks: Required by N.M.O.C.C. Order #356

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. JAN 4 1954, 19

Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: S. G. Stanley

Title: Engineer District

By: [Signature]  
(Signature)

Title: Asst. District Superintendent

Send Communications regarding well to:

Name: Continental Oil Company

Address: Box 427, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE July 3, 1973

This is to notify the Oil Conservation Commission that connection for  
the purchase of gas from the Continental Oil Co., Stevens B-7,  
Operator Lease  
#2 G, 7-23-37, Langlie Mattix,  
Well Unit S.T.R. Pool  
60-220-01, 19089-6, El Paso Natural Gas Co.  
Meter Code Site Number Name of Purchaser

was made on June 25, 1973.

El Paso Natural Gas Company  
Purchaser

Travis R. Elliott  
Representative  
Travis R. Elliott

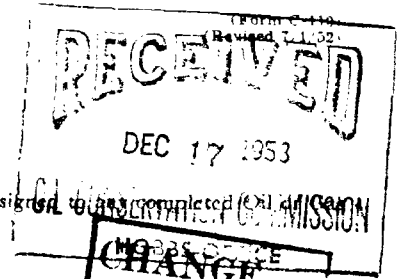
Gas Production Status Analyst  
Title

cc: To operator  
Oil Conservation Commission - Santa Fe  
Oil Conservation Commission - Artesia (2)  
H. P. Logan  
H. O. Whitt  
File  
T. J. Crutchfield  
Proration

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an initial allowable be assigned to this completed Oil Conservation Commission well. Submit this form in QUADRUPLICATE.



CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator.....Continental Oil Company.....Lease.....Stevens 3-7 8-11  
Address.....Box 427, Hobbs, New Mexico.....Ponca City, Oklahoma  
(Local or Field Office) (Principal Place of Business)  
Unit.....G, Well(s) No.....2, Sec.....7, T.....23, R.....37, Pool.....Langmat  
County.....Lea.....Kind of Lease:.....Federal

If Oil well Location of Tanks.....  
Authorized Transporter.....El Paso Natural Gas Co.....Address of Transporter  
Jal, N. M. El Paso, Texas  
(Local or Field Office) (Principal Place of Business)  
Per cent of ~~Oil~~ Natural Gas to be Transported.....100 Other Transporters authorized to transport Oil or Natural Gas  
from this unit are.....None

REASON FOR FILING: (Please check proper box)

NEW WELL.....☐ CHANGE IN OWNERSHIP.....☐  
CHANGE IN TRANSPORTER.....☐ OTHER (Explain under Remarks).....☒

REMARKS:

Required by NMOCC Order No. 356.

JAN 11 1954

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the.....19th.....day of.....November.....19.53

Continental Oil Company  
Approved.....JAN 1 1954....., 19.....  
By.....*[Signature]*.....  
Title.....Asst. Dist. Supt.....  
By.....*[Signature]*.....  
Title.....Engineer District 1.....

ORIGINAL

NEW MEXICO  
OIL CONSERVATION COMMISSION

Gas Well Plat

RECEIVED

Date 11/5/53 DEC 17 1953

Continental Oil Co.  
Operator

Stevens Unit B-7  
Lease

OIL CONSERVATION COMMISSION  
Well No. HOBBS-OFFICE

Name of Producing Formation Seven Rivers Pool Langmat

No. Acres Dedicated to the Well 160

SECTION 7 TOWNSHIP 23 RANGE 37

		1650	
		2 ☼	1650 →

I hereby certify that the information given above is true and complete to the best of my knowledge.

RECEIVED  
FEB 15 1954

Name W. L. Nelson  
Position Dist. Supt.  
Representing Continental Oil Co.  
Address Box 427 Hobbs, N. M.

(over)



ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED  
APR 22 1953  
OIL CONSERVATION COMMISSION

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Shut In Pressure	

4-10-53

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company

(Company or Operator)

Stevens B-7 Unit

(Lease)

Well No. 2 in the SW 1/4 NE 1/4 of Sec. 7

(Contractor)

T. 23S, R. 36E, NMPM, Langlie Mattix Pool, Lea County.

The Dates of this work were as follows: March 28, 1953 to March 30, 1953

Notice of intention to do the work (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The Wellhead pressure was 754 psig on March 30, 1953 after a 48 hour shut in period.

APR 22 1953

Witnessed by \_\_\_\_\_ (Name) \_\_\_\_\_ (Company) \_\_\_\_\_ (Title)

Approved: OIL CONSERVATION COMMISSION

Ray Garbrough  
Oil & Gas Inspector

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: \_\_\_\_\_

Position: District Superintendent

Representing: Continental Oil Company

Address: Box 427, Hobbs, New Mexico

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED

NOV 7 1952

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Shut in pressure	

October 30, 1952

Hobbs, N. M.

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Co.

Stevens B-7 unit Well No. 2

in the

Company or Operator

Lease

SW 1/4 NE 1/4

of Sec.

7

T

23S

R

36E

N. M. P. M.

Langlie-Mattix

Pool

Lea

County.

The dates of this work were as follows: October 18, 1952 to October 20, 1952

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_.and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The wellhead pressure was 1038 psig on October 20, 1952, after a 48 hour shut-in period.



Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

APPROVED:  
OIL CONSERVATION COMMISSION

*Ray Yarrington*  
Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_ 19\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

Name *Charles*

Position District Superintendent

Representing Continental Oil Co.  
Company or Operator

Address Box 427, Hobbs, N. M.

ORIGINAL

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on back pressure test	X

June 23, 1952

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

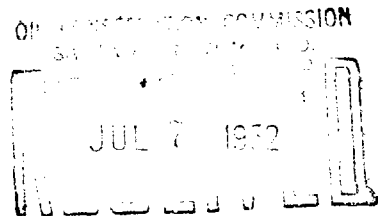
Continental Oil Company Stevens B-7 Unit Well No. 2 in the  
Company or Operator Lease  
SW/4 of NE/4 of Sec. 7, T. 23S, R. 36E, N. M. P. M.,  
Langlie-Mattix Pool Lee County.

The dates of this work were as follows: June 6, 1952

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The calculated open-flow potential was 260 MCF gas per day on June 6, 1952.



Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

APPROVED:  
OIL CONSERVATION COMMISSION

Ray Yunkrough  
Oil & Gas Inspector  
JUL 1 1952

Date

19

I hereby swear or affirm that the information given above is true and correct.

Name J. R. Chestnolwick

Position Asst. District Superintendent

Representing Continental Oil Company  
Company or Operator

Address Box 427, Hobbs, New Mexico

ORIGINAL

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED

APR 17 1952

OIL CONSERVATION COMMISSION  
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on wellhead pressure	X

April 14, 1952

Date

Hobbs, New Mexico

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company  
Company or OperatorStevens B-7 Unit No. 2 in the  
Lease

SW/4 of NE/4 of Sec. 7, T. 23S, R. 36E, N. M. P. M.,

Langlie-Mattix Pool Lea County.

The dates of this work were as follows: April 4, 1952 to April 6, 1952

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The wellhead pressure was 998 psig on April 6, 1952 after a 48 hour shut-in period.

Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

APPROVED:  
OIL CONSERVATION COMMISSION

*Ray Garbary*  
Name  
Oil & Gas Inspector  
Title

APR 17 1952

Date

19.

I hereby swear or affirm that the information given above is true and correct.

Name *C. C. Wilson* C. C. Wilson

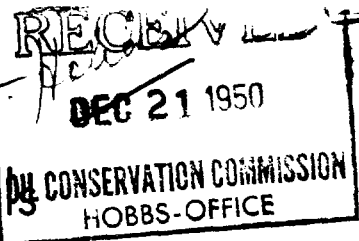
Position District Superintendent

Representing Continental Oil Company  
Company or Operator

Address Box 427, Hobbs, New Mexico

**ORIGINAL****OIL CONSERVATION COMMISSION**

SANTA FE, NEW MEXICO

**Miscellaneous Reports on Wells**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on back pressure test	<b>X</b>

12/19/50

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

**Continental Oil Company** **Stevens B-7 Unit** Well No. **2** in the  
Company or Operator  
**NE/4 NE/4** of Sec. **7**, T. **23**, R. **37**, N. M. P. M.,  
**Langlie-Mattix** Field **Lea** County.

The dates of this work were as follows: **10/31/50**

Notice of intention to do the work was (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

The subject well has an absolute open flow potential of 1400 MCF gas per day as determined by the back pressure method in accordance with Rule 401 of Order No. 850.

Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

Subscribed and sworn before me this \_\_\_\_\_

**20** day of **Dec**, 19 **50**

*J. D. McBurnish*  
Notary Public

My commission expires **5-17-53**

I hereby swear or affirm that the information given above is true and correct.

Name **E. L. Shafer**

Position **Dist. Supt.**

Representing **Continental Oil Company**  
Company or Operator

Address **Box 60 Hobbs, New Mexico**

Remarks:

**APPROVED**  
**DEC 21 1950**  
Date

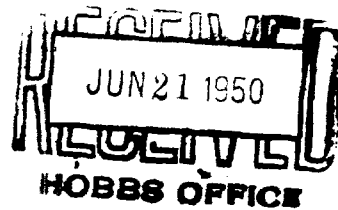
*Ray Yearbrough*  
Name  
Oil & Gas Inspector  
Title

ORIGINAL

## OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## Miscellaneous Reports on Wells



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Company or Operator Stevens B-7 Unit Lease Well No. 2 in the  
of Sec. 7, T. 23, R. 37, N. M. P. M.,  
Langlie-Mattix Field Lea County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on 19  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

1030

24

Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

day of \_\_\_\_\_, 19\_\_\_\_

Name E. L. Shaper

J. D. M. Edwards  
Notary Public

Position \_\_\_\_\_

Representing \_\_\_\_\_  
Company or Operator

My commission expires \_\_\_\_\_

Address \_\_\_\_\_

Remarks:

ELS-RJS

JUN 23 1950

Ray Yankovich  
Name  
Oil & Gas Inspector

CC: NMOCC-3 HLJ-2 HM File

Title

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

RECEIVED

NOV -5 1951

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shut-in, results of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON REMOVAL OF WELL	

October 24, 1951 Date Hobbs, New Mexico Place

Following is a report on the work done and the results obtained under the heading noted above at the

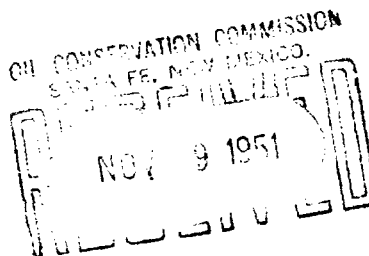
Continental Oil Company Stevens B-7 Unit Well No. 2 in the  
Company or Operator Lease  
SW/4 of NE/4 of Sec. 7, T. 23 S, R. 36 E, N. M. P. M.,  
Langlie-Mattix Pool Lea County.

The dates of this work were as follows: October 5, 1951

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The wellhead pressure was 1071 p.s.i. gauge, on October 5 1951, after a 24-hour shut-in period



Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

APPROVED:  
OIL CONSERVATION COMMISSION

*[Signature]*  
Name \_\_\_\_\_  
Title \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]*  
Position District Superintendent

Representing Continental Oil Company  
Company or Operator

Address Box 427 Hobbs, New Mexico

NOV 5 1951

**ORIGINAL****OIL CONSERVATION COMMISSION****SANTA FE, NEW MEXICO****Miscellaneous Reports on Wells****RECEIVED****AUG 21 1950****HOBBBS-OFFICE**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Stevens B-7 Unit Well No. 2 in the  
Company or Operator Lease  
SW/4 NE/4 of Sec. 7, T. 23, R. 36, N. M. P. M.,  
Langlie-Mattix Field County.

The dates of this work were as follows: 6-19-50

Notice of intention to do the work was (was not) submitted on Form C-102 on 19  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

1,500  
The work was done as follows:  
The results obtained were as follows:

Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

Subscribed and sworn before me this

17th day of August, 1950

J. P. McCormick  
Notary Public

My commission expires

I hereby swear or affirm that the information given above is true and correct.

Name E. L. Shapiro

Position

Representing Company or Operator

Address

Remarks:

APPROVED  
AUG 21 1950

Date

Roy Zuehlke  
Name  
Title

**ILLEGIBLE**



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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Federal ☐ Fee ☐

5. State Oil & Gas Lease No.  
LC - 030556 b

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>(D)</u>	7. Unit Agreement Name <u>NMFU</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>Stevens B - 7000</u>
3. Address of Operator <u>P.O. Box 460, Hobbs, NM 88240</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>23 S</u> RANGE <u>37 E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Jalmat Yates Gas</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Follow-up on csg repair</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The work outlined on our previous Sundry Notice of 12-28-82 was not done. On 1-28-83 ran noise log and found no evidence of a csg leak. Loaded casing-casing annulus w/ TFW and found communication in wellhead. Repaired communication by replacing pack-off rubber in wellhead on 4-15-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. A. Butterfield</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>10/30/84</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>NOV - 1 1984</u>
CONDITIONS OF APPROVAL, IF ANY		

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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

## SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator CONOCO INC.	8. Farm or Lease Name Stevens B-7 Cor
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. 7 1
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>23.S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat Yates Gc
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Casing Leak	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Set 5 1/2" RBP @ 1200'. Set trtg pkr @ 600' and proceed to locate casing leak. If leak is not located above TOC 930', Set RBP @ 1900'. If leak is not found in this zone, repeat process re setting RBP @ 2750'. Set RBP 50' below leak & spot 2 sa sand on top of RBP. Set trtg pkr 100' above leak. Squeeze 50 x Class 'C' cement + 1/2% CaCl. Reverse circulate excess cement out. If leak is located above TOC 930', set RBP @ 50' below casing leak, (Back) ->

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. A. Butterfield</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>12-28-82</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>DEC 30 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

Spot 2 sx sand on top of RBP Set trtg pkr  
100' above casing leak. Pump in 150 sx cmt w/2%  
CaCl. Shut-in casing - casing annulus valve. Squeeze  
remaining 15 sx. Flush cmt to 50' above leak.  
Set trtg pkr 50' above leak, pressure test squeezed  
zone to 500 psi. (Re-squeeze if necessary).  
Pull w/ trtg pkr and RBP. Run production equip.  
Swab well to flow and return to production.

RECEIVED

DEC 29 1982

C. G. G.  
HOBBS OFFICE

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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name <u>N.M.F.U.</u>
2. Name of Operator <u>CONOCO INC.</u>	8. Farm or Lease Name <u>Stevens B-7 Com.</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>23 S</u> RANGE <u>37 E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Jalmat</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

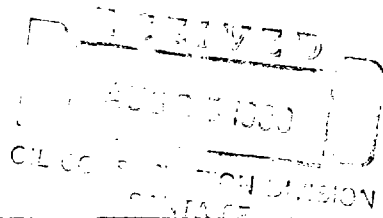
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>produce through casing</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We request approval to produce subject well through the casing.  
Tubing in this well is plugged, increasing the casing pressure to 1000 psi.  
Flushing and swabbing produced little results. We will temporarily  
produce through casing by opening the casing valve (well has no packer).  
Plans for this well are to GIH with bit and scraper and clean it out.

Verbal approval received 8/18/80 per Jerry Sexton.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wm A. Butterfield</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>8/18/80</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>AUG 21 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

'89 OCT 16 AM 10 36

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <b>Doyle Hartman</b>	Well API No.
Address <b>Post Office Box 10426, Midland, Texas 79702</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Effective 9-1-89
If change of operator give name and address of previous operator <b>Conoco, Inc., Post Office Box 460, Hobbs, New Mexico 88240</b>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Stevens B-7 Com</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Jalmat Yates</b>	Kind of Lease <b>State, Federal or Fee</b>	Lease No. <b>LC-030556(b)</b>
Location Unit Letter <b>D</b> : <b>990</b> Feet From The <b>North</b> Line and <b>990</b> Feet From The <b>West</b> Line Section <b>7</b> Township <b>23S</b> Range <b>37E</b> , <b>NMPM</b> , <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>El Paso Natural Gas Co.</b>	<b>P. O. Box 1492, El Paso, Texas 79978</b>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

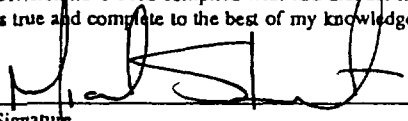
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature **Michael Stewart** Engineer  
Printed Name **10-5-89** Title **915/684-4011**  
Date Telephone No.

OIL CONSERVATION DIVISION

OCT 12 1989

Date Approved

By

Title

DISTRICT 1 SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes OCS C-104 and C-11  
Effective 1-1-55

RECEIVED  
JUN 29 1979  
OIL CONSERVATION DIVISION  
SANTA FE

Operator Conoco Inc.	
Address P.O. Box 460, Hobbs, New Mexico 88240	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change of corporate name from Continental Oil Company effective July 1, 1979.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Stevens B-7 Com	Well No. 1	Pool Name, including Formation Jalmat Yates Gas	Kind of Lease State, Federal or Fee	Lease No. LC 03055616
Location				
Unit Letter D	990	Feet From The N	Line and 990	Feet From The W
Line of Section 7	Township 23	Range 37	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Box 1384, Jal, N.M.
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

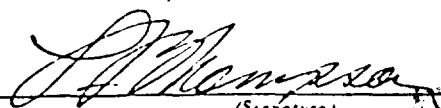
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Division Manager  
(Title)  
6-19-79  
(Date)

NMOCD (5)

USGS(2) PARTNERS(5) FILE

OIL CONSERVATION COMMISSION

APPROVED JUN 29 1979  
BY Larry Lipton  
TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Lease Fee ☐  
5. State Oil & Gas Lease No.  
LC 030556(6)

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <u>NMFU</u>
2. Name of Operator <u>CONTINENTAL OIL COMPANY</u>	8. Form or Lease Name <u>Stevens B-7</u>
3. Address of Operator <u>BOX 460, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>-0</u> <u>990</u> FEET FROM THE <u>140TH</u> LINE AND <u>990</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>7</u> TOWNSHIP <u>23</u> RANGE <u>37</u> NMPM.	10. Field and Pool, or Wildcat <u>LANGLIE MATTIX</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>LEA</u>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cellar dug out; outlets of bradenheads from first string of pipe cemented in the well and all subsequent heads to, and including, the tubing head exposed.

Inspected and approved by L. A. Clements, New Mexico Oil Conservation Commission 8-12-75.

NMOCC (3) FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Dilligall TITLE Sr. Staff Assistant DATE 8-14-75  
APPROVED BY John W. Runyan TITLE Geologist DATE SEP 11 1975  
CONDITIONS OF APPROVAL, IF ANY:

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)

Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLEHUBBS OFFICE ~~Completion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico January 18, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Stevens B-7 Unit Well No. 1, in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

D, Sec. 7, T. 23-S, R. 37-E, NMPM., Jalmat Pool

Unit Letter

Lea started work

County Date Spudded 12-16-59 Date Drilling Completed 12-22-59

Please indicate location:

Elevation 3386' DF Total Depth 3465' FBTD

Top Gas Pay 2887 Name of Prod. Form Yates - Seven Rivers

PRODUCING INTERVAL -

Perforations

Open Hole 2789-3465' Depth Casing Shoe 2789' Depth Tubing 2991'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new  
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:

Killed well - Installed TBG - swabbed off

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 21 1960, 19

Continental Oil Company

(Company or Operator)

By: [Signature]

(Signature)

Title District Superintendent

Send Communications regarding well to:

By: [Signature]

Title

Name J. R. Parker

Address Box 68, Eunice, New Mexico

0/3 NMCC HLJ WAM file



ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED  
(Revised 7/1/53)

DEC 17 1953

OIL CONSERVATION COMMISSION

It is necessary that Form C-104 be approved before this form can be approved an an initial well. Submit this form in QUADRUPPLICATE.

CHANGE  
OK

HOBBS OFFICE

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

CHANGE  
OK

Company or Operator Continental Oil Company Lease Stevens B-7-unit Conn.  
Address Box 427, Hobbs, New Mexico Ponca City, Oklahoma  
(Local or Field Office) (Principal Place of Business)  
Unit D, Well(s) No. 1, Sec. 7, T. 23, R. 37, Pool. Langmat  
County Lea Kind of Lease: Federal

If Oil well Location of Tanks.....  
Authorized Transporter El Paso Natural Gas Co. Address of Transporter El Paso, Texas  
Jal, N. M. (Local or Field Office) (Principal Place of Business)  
Per cent of ~~Oil~~ Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or Natural Gas  
from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐  
CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☒

REMARKS:

Required by NMOCC Order No. 356.

JAN 1 1954

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 19th day of November 1953

Continental Oil Company

Approved JAN 4 1954, 19.....

OIL CONSERVATION COMMISSION

By S. G. Stanley  
Title Engineer District

By [Signature]  
Title Asst. Dist. Supt.

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

ORIGINAL

REQUEST FOR ~~NOTE~~ - (GAS) ALLOWABLE

DEC 17 1953  
New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 17, 1953  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Stevens B-7 Unit, Well No. 1, in NW 1/4, NW 1/4,  
(Company or Operator) (Lease)  
D, Sec. 7, T. 23, R. 37, NMPM., Langmat Pool  
(Unit)  
Lea County. Date Spudded. 12-27-48, Date Completed. 1-19-49

Please indicate location:

X			

Elevation. 3386 Total Depth. 3465, P.B.  
Top ~~oil~~ gas pay. 2887 ~~Top~~ Prod. Form Yates & Seven Rivers  
Casing Perforations: or  
Depth to Casing shoe of Prod. String. 2789  
Natural Prod. Test. BOPD  
based on. bbls. Oil in. Hrs. Mins.  
Test after acid or shot. BOPD  
Based on. bbls. Oil in. Hrs. Mins.  
Gas Well Potential. 1380 MCF per day  
Size choke in inches. Calculated open flow potential  
Date first oil run to tanks or gas to Transmission system:  
Transporter taking ~~oil~~ Gas: El Paso Natural Gas Company

Casing and Cementing Record

Size Feet Sax

8 5/8	1214	500
5 1/2	2789	650

Remarks: Required by N.M.O.C.C. Order #356

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. JAN 4 1954, 19.

Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: S. J. Stanley  
Title: Engineer District

By: [Signature]  
(Signature)  
Title: Asst. District Superintendent  
Send Communications regarding well to:  
Name: Continental Oil Company  
Address: Box 427, Hobbs, New Mexico

ORIGINAL

NEW MEXICO  
OIL CONSERVATION COMMISSION

Gas Well Plat  
**RECEIVED**  
DEC 17 1953  
OIL CONSERVATION COMMISSION  
HOBBS OFFICE

Date 11/5/53  
Continental Oil Co. Stevens Unit B-7  
Operator Lease Well No.

Name of Producing Formation Yates & 7-Rivers Pool Langmat

No. Acres Dedicated to the Well 160

SECTION 7 TOWNSHIP 23 RANGE 37

1 ⊙			

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Ed Wilson  
Position Dist. Supt.  
Representing Continental Oil Co.  
Address Box 427, Hobbs, N. M.

(over)

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Shut In Pressure	

4-10-53  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company

(Company or Operator)

Stevens B-7 Unit

(Lease)

Well No. 1 in the NW 1/4 NW 1/4 of Sec. 7

(Contractor)

T. 23S, R. 36E, NMPM, Langlie Mattix Pool, Lea County.

The Dates of this work were as follows: March 28, 1953 to March 30, 1953

Notice of intention to do the work (X) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan (X) (was not) obtained.

### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The Wellhead pressure was 1022 psig on March 30, 1953 after a 48 hour shut in period.

Witnessed by \_\_\_\_\_ (Name) \_\_\_\_\_ (Company) \_\_\_\_\_ (Title)

Approved:

OIL CONSERVATION COMMISSION

*Ray Yushkevich*  
(Name)  
(Title)

APR 10 1953  
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *Edmundo*

Position District Superintendent

Representing Continental Oil Company

Address Box 427, Hobbs, New Mexico

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED

OCT 21 1952

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Shut in pressure	

October 16, 1952

Hobbs, N. M.

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Co.

Stevens B-7 Unit

Well No. 1

in the

NW $\frac{1}{4}$  NW $\frac{1}{4}$ 

Company or Operator

7

Lease

23S

R. 36E

N. M. P. M.,

of Sec.

T.

R.

Langlie-Mattix

Pool

Lea

County.

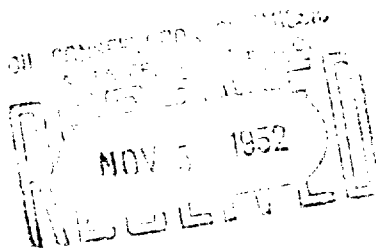
The dates of this work were as follows: October 2, 1952 to October 14, 1952.

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_.

and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The wellhead pressure was 1031 on October 14, 1952 after a 12 day shut in period.



Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

APPROVED:  
OIL CONSERVATION COMMISSION

*Ray Yarbrough*  
Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_, 19\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

Name \_\_\_\_\_  
Position District Superintendent  
Representing Continental Oil Co.  
Company or Operator  
Address Box 427, Hobbs, N. M.

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on back pressure test	<input checked="" type="checkbox"/>

RECEIVED

OIL CONSERVATION COMMISSION

HOBBS OFFICE

June 6, 1952

Date

Hobbs, New Mexico

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company Stevens B-7 Unit Well No. 1 in the  
 Company or Operator Lease  
 NW/4 of NW/4 of Sec. 7 T. 23S R. 36E N. M. P. M.,  
 Langlie-Mattix Pool Lea County.

The dates of this work were as follows: June 6, 1952

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The calculated open-flow potential was 2950 MCF gas per day on June 6, 1952.

Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

APPROVED:

OIL CONSERVATION COMMISSION

*Ray J. Quirk*  
 Oil & Gas Inspector

Name

Title

JUL 1 1952

Date

19

I hereby swear or affirm that the information given above is true and correct.

Name *J. R. Chestnolvisk*

Position Asst. District Superintendent

Representing Continental Oil Company

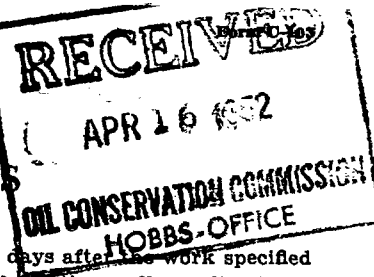
Company or Operator

Address Box 427, Hobbs, New Mexico

ORIGINAL

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Wellhead Pressure	X

April 7, 1952

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company Stevens B-7 Unit Well No. 1 in the  
Company or Operator Lease  
 NW/4 of NW/4 of Sec. 7, T. 23S, R. 36E, N. M. P. M.,  
 Langlie-Mattix Pool Lea County.

The dates of this work were as follows: April 2, 1952

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
 and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The wellhead pressure was 1047 psig on April 2, 1952, after a 24 hour shut-in period.

Witnessed by \_\_\_\_\_  
Name Company Title

APPROVED:  
 OIL CONSERVATION COMMISSION

*Ray Garbrough*  
 Gas Inspector  
Name Title

APR 16 1952

Date

19.

I hereby swear or affirm that the information given above is true and correct.

Name *Clarence C. C. Wilson*

Position District Superintendent

Representing Continental Oil Company  
Company or Operator

Address \_\_\_\_\_

## NEW MEXICO OIL CONSERVATION COMMISSION

**ORIGINAL****MISCELLANEOUS REPORTS ON WELLS****RECEIVED**

NOV - 5 1951

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting operations or test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Stevens B-7 Unit Well No. 1 in the  
 Company or Operator Lease  
 NW/4 of NW/4 of Sec. 7, T. 23 S., R. 36 E., N. M. P. M.,  
 Langlie-Mattix Pool Lea County.

The dates of this work were as follows: October 5, 1951

Notice of intention to do the work ~~xxx~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
 and approval of the proposed plan ~~xxx~~ (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The well was completed No. 1053 on October 5, 1951, after  
 a period of 10 days.

Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

APPROVED:  
 OIL CONSERVATION COMMISSION

*[Signature]*  
 Name \_\_\_\_\_  
*[Signature]*  
 Title \_\_\_\_\_  
 NOV 5 1951

Date

19.

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]*

Position \_\_\_\_\_

Representing \_\_\_\_\_ Company or Operator

Address \_\_\_\_\_

**ILLEGIBLE**



ORIGINAL

RECEIVED  
JUN 20 1951  
OIL CONSERVATION COMMISSION  
HOBBS OFFICE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting the well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

August 15, 1951 Date Hobbs, New Mexico Place

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company Company or Operator Stevens B-7 Unit Lease Well No. 1 in the NW/4 of NW/4 of Sec. 7, T. 23S, R. 36E, N. M. P. M., Langlie Mattix Pool, Lea County.

The dates of this work were as follows: June 1, 1951

Notice of intention to do the work was (was not) submitted on Form C-102 on, 19, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The subject well has an absolute open flow potential of 3,600 MCF gas per day as determined by the back pressure method in accordance with Rule 401 of order No. 850 Date of Test: June 1, 1951

Witnessed by Name Company Title

APPROVED: OIL CONSERVATION COMMISSION

Ray Garbrough Oil & Gas Inspector Name Title

Date JUL 1 1951 19

I hereby swear or affirm that the information given above is true and correct.

Name E. L. Shuler

Position District Superintendent

Representing Continental Oil Company Company or Operator

Address Hobbs, New Mexico

ORIGINAL

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON WELLHEAD PRESSURE	<b>X</b>

May 25, 1951

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Continental Oil Company

Stevens B-7

Well No. 1 in the

Company or Operator

Lease

of Sec. 7, T. 23, R. 36, N. M. P. M.,

Langlie-Mattix

Pool

Lea

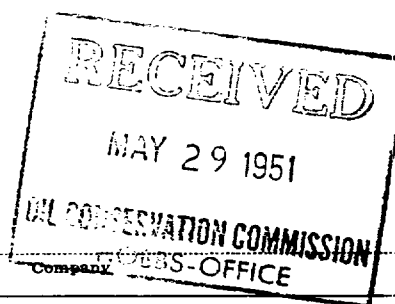
County.

The dates of this work were as follows:.....

Notice of intention to do the work was (was not) submitted on Form C-102 on....., 19....., and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The wellhead pressure was 1,122 p.s.i. gauge, on 4-6-1951, after a 24-hour shut-in period.



Witnessed by..... Name..... Title.....

APPROVED:  
OIL CONSERVATION COMMISSION

*P. S. Blum*  
Name  
Engineer District 1

MAY 29 1951

Title

Date

I hereby swear or affirm that the information given above is true and correct.

Name *E. L. Shafer* E. L. Shafer

Position District Superintendent

Representing Continental Oil Company

Company or Operator

Address Box 66, Hobbs, New Mexico

ORIGINAL

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON WELLHEAD PRESSURE	<input checked="" type="checkbox"/>

May 25, 1951

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

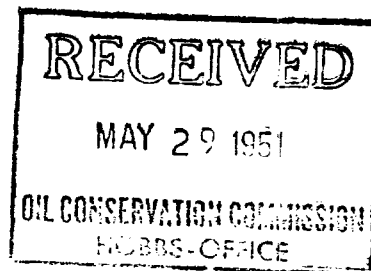
~~Confidential Oil Company~~ **Stevens B-7 Unit** Well No. **1** in the  
 Company or Operator Lease  
 of Sec. **7**, T. **23**, R. **36**, N. M. P. M.,  
**Langlie-Mattix** Pool **Lea** County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The wellhead pressure was **1,097** p.s.i. gauge, on **4-9-** 1951, after a  
 24-hour shut-in period.



Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

APPROVED:  
 OIL CONSERVATION COMMISSION

*E. L. Shaffer*  
 Name \_\_\_\_\_  
 Engineer District **1**  
 Title \_\_\_\_\_

MAY 29 1951

Date

19.

I hereby swear or affirm that the information given above is true and correct.

Name *E. L. Shaffer* \_\_\_\_\_

Position **District Superintendent**

Representing **Confidential Oil Company**  
 Company or Operator

Address **Hobbs, New Mexico**

## OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## Miscellaneous Reports on Wells

AUG 21 1950

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report On Back Pressure Test	X

7/27/50

Date

Hobbs, New Mexico

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company

Stevens B-7 Unit

Well No. 1 in the

Company or Operator

Lease

NW/4 of NW/4

of Sec. 7, T. 23

R. 36, N. M. P. M.,

Langlie-Mattix

Field Lea

County.

The dates of this work were as follows: 6-21-50

Notice of intention to do the work was (was not) submitted on Form C-102 on 19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The subject well has an absolute open flow potential of 4,600 SCF gas per day as determined by the back pressure method in accordance with A. L. 401 of Order No. 850. Date of test:

Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

Subscribed and sworn before me this

17th day of August, 1950

J. P. McConrue  
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name E. L. Shaper

Position Dist. Capt.

Representing Continental Oil Company  
Company or Operator

My commission expires 5-17-53

Address Box 36 Hobbs, New Mexico

Remarks:

VED  
AUG 21 1950

Ray Gunkrough  
Notary  
Title

Form C-108  
ORIGINAL

# OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## Miscellaneous Reports on Wells

JUN 21 1950

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Company or Operator Stevens B-7 Unit Well No. 1 in the  
Lease  
of Sec. 7, T. 23, R. 37, N. M. P. M.,  
Langlie-Mattix Field Lea County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on 19  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

1170

24

Witnessed by Name Company Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

day of 19

Name E. L. Shaper

Position

Representing

Company or Operator

My commission expires

Address

Remarks:

ELS-RJS

CC: NMOCC-3 HLJ-2 HM File

JUN 23 1950

Notary Public  
Name  
Oil & Gas Inspector

Title

~~ORIGINAL~~

RECEIVED  
FEB 17 1940  
HOBBS OFFICE

**Santa Fe, New Mexico**

## WELL RECORD

**CORRECTED**

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Continental Oil Company  
Company or Operator

Box CC, Hobbs, New Mexico  
Address

N. N. Stevens B-7 Unit well No. 1 in NW/4 of Sec. 7, T. 23-S

R. 37-E N. M. P. M. Langlie-Mattix Field, Lea County.

Well is 990 feet south of the North line and 4290 feet west of the East line of Sec. 7-23S-37E

**If State land the oil and gas lease is No..... Assignment No.....**

If patented land the owner is....., Address.....

If Government land the permittee is....., Address.....

The Lessee is Continental Oil Company, Address Ponca City, Oklahoma

Drilling commenced December 27, 19 48 Drilling was completed January 19 19 49

Name of drilling contractor Clay & Gackle Contracting Co. Address Ft. Worth, Texas

Elevation above sea level at top of casing.....3386.....feet.

The information given is to be kept confidential until.....19.....

### **OIL SANDS OR ZONES**

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from ..... to ..... feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

## CASING RECORD

[illegible]

# **MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11-1/4	8-5/8	1214	500	HOWE Co		
7-7/8	5-1/2	2789	650	HOWE Co		

## **PLUGS AND ADAPTERS**

Heaving plug—Material..... Length..... Depth Set.....  
 Adapters — Material..... Size.....

## **RECORD OF SHOOTING OR CHEMICAL TREATMENT**

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....  
 .....  
 .....

## **RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

### **TOOLS USED**

Rotary tools were used from..... feet to..... feet, and from..... feet to..... feet  
 Cable tools were used from..... feet to..... feet, and from..... feet to..... feet

### **PRODUCTION**

Put to producing..... 19.....  
 The production of the first 24 hours was..... barrels of fluid of which.....% was oil; .....% emulsion; .....% water; and.....% sediment. Gravity, Be.....  
 If gas well, cu. ft. per 24 hours..... 7,500..... Gallons gasoline per 1,000 cu. ft. of gas.....  
 Rock pressure, lbs. per sq. in.....

### **EMPLOYEES**

J. R. Pearce..... Driller C. L. Edwards..... Driller  
 Fress Bible..... Driller Lewis Farley..... Driller

## **FORMATION RECORD ON OTHER SIDE**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this..... 16th.....  
 day of..... February..... 19..... 49

*J. P. McCormick*  
 Notary Public

My Commission expires..... 5-17-49.....

Hobbs, New Mexico..... 2-16-49.....  
 Place Date  
 Name.....  
 Position..... District Superintendent  
 Representing..... Continental Oil Company  
 Company or Operator  
 Address..... Box CC, Hobbs, New Mexico

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	55	55	Surface sand and caliche
55	352	297	Redbed and shells
352	1190	838	Red rock
1190	1316	126	Red rock and anhydrite
1316	2715	1399	Salt and anhydrite
2715	2806	91	Anhydrite
2806	2870	64	Lime
2870	2891	21	Lime and anhydrite
2891	2940	49	Lime
2940	2967	27	Lime and gyp
2967	3340	373	Lime
3340	3352	12	Anhydrite
3352	3465	113	Lime
<p>Well was drilled to total depth of 3465' in lime.  Well was not shot.  Well was not acidized.  Casing was not perforated.  Completed for initial potential of 7500 MCF sweet gas in 24  hours based on 17 hour test.  Pay: Yates and Seven Rivers from 2887' to 3465'.  Pipe line connections: Gas well, shut in.  Derrick floor: 8' above ground.  Date total depth reached: 1-19-49.  Date completion test: 1-27-49</p>			
<p>DF  Hobbs, N. M.  2-11-49</p>			
<p>Copies to: Orig/2 N.M.O.C.C.  HLJ-2 HM District Foreman File</p>			



ORIGINAL

RECEIVED  
FEB 12 1949  
HOBBY OFFICE  
COMMISSION

**N**

**Santa Fe, New Mexico**

[illegible]

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**WELL RECORD**

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

Continental Oil Company Box CC, Hobbs, New Mexico  
Company or Operator Address  
N. N. Stevens B-7 Unit Well No. 1 in NW/4 of Sec. 7, T. 23-S  
Lease  
R. 37-E, N. M. P. M., Langlie-Mattix Field, Lea County.  
Well is 4290 feet south of the North line and 4290 feet west of the East line of Sec. 7-23S-37E.  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is, Address  
If Government land the permittee is, Address  
The Lessee is Continental Oil Company, Address Ponca City, Oklahoma  
Drilling commenced December 27, 1948 Drilling was completed January 19, 1949  
Name of drilling contractor Clay & Gackle Contracting Company, Address Ft. Worth, Texas  
Elevation above sea level at top of casing 3386 feet.  
The information given is to be kept confidential until 19

### OIL SANDS OR ZONES

No. 1, from.....to.....No. 4, from.....to.....  
No. 2, from.....to.....No. 5, from.....to.....  
No. 3, from.....to.....No. 6, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet. ....

No. 4, from ..... to ..... feet. ....

### CASING RECORD

[illegible]

# **MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11-1/4	8-5/8	1214	500	HOWC Co.		
7-7/8	5-1/2	2789	650	HOWC Co.		

## **PLUGS AND ADAPTERS**

Heaving plug—Material..... Length..... Depth Set.....  
 Adapters — Material..... Size.....

## **RECORD OF SHOOTING OR CHEMICAL TREATMENT**

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....  
 .....  
 .....

## **RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

### **TOOLS USED**

Rotary tools were used from 0 feet to 3465 feet, and from..... feet to..... feet  
 Cable tools were used from..... feet to..... feet, and from..... feet to..... feet

### **PRODUCTION**

Put to producing....., 19.....  
 The production of the first 24 hours was..... barrels of fluid of which.....% was oil;.....% emulsion;.....% water; and.....% sediment. Gravity, Be.....  
 If gas well, cu. ft. per 24 hours..... 7,500..... Gallons gasoline per 1,000 cu. ft. of gas.....  
 Rock pressure, lbs. per sq. in.....

### **EMPLOYEES**

J. R. Pearce..... Driller C. L. Edwards..... Driller  
 Press Bible..... Driller Lewis Farley..... Driller

## **FORMATION RECORD ON OTHER SIDE**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11th  
 day of February, 19 49

*J. D. McCombs*  
 Notary Public

My Commission expires 5-17-49

Hobbs, New Mexico 2-11-49  
 Place Date  
 Name.....  
 Position..... District Superintendent  
 Representing..... Continental Oil Company  
 Company or Operator  
 Address..... Box CC, Hobbs, New Mexico

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	55	55	Surface sand and caliche
55	352	297	Redbed and shells
352	1190	838	Red rock
1190	1316	126	Red rock and anhydrite
1316	2715	1399	Salt and anhydrite
2715	2806	91	Anhydrite
2806	2870	64	Lime
2870	2891	21	Lime and anhydrite
2891	2940	49	Lime
2940	2967	27	Lime and gyp
2967	3340	373	Lime
3340	3352	12	Anhydrite
3352	3465	113	Lime
<p>Well was drilled to total depth of 3465' in lime.  Well was not shot.  Well was not acidized.  Casing was not perforated.  Completed for initial potential of 7500 MCF sweet gas in 24 hours,  based on 17 hour test.  Pay: Yates and Seven Rivers from 2887' to 3465'.  Pipe line connections: Gas well, shut in.  Derrick floor: 8' above ground.  Date total depth reached: 1-19-49.  Date completion test: 1-27-49</p>			
<p>DF  Hobbs, N. M.  2-11-49</p>			
<p>Copies to: Orig/2 N.M.O.C.C.  HLJ-2 HM District Foreman File</p>			

ORIGINAL

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED  
JAN 11 1949  
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within 10 days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico

January 10, 1949

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the  
Continental Oil Company N. N. Stevens Unit B-7 Well No. 1 in the  
W/4 Company or Operator of Sec. 7, T. 23-S, R. 37-E, N. M. P. M.,  
Penrose-Skelly Field, Lea County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_  
 and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Subject well was drilled to 2800' in lime. On 1-6-49 set 5-1/2" casing at 2799' and cemented with 650 sacks, using 8 centralizers and 72 scratchers. On 1-8-49 tested casing with 1200 psi pressure for 30 minutes before and after drilling plug. Pipe tested O.K.

Witnessed by \_\_\_\_\_  
 Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

10th day of January, 19 49

*J. H. McCormick*

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name \_\_\_\_\_

Position District SuperintendentRepresenting Continental Oil Company

Company or Operator

My commission expires 5-17-49Address Box CC, Hobbs, New Mexico

Remarks:

APPROVED

JAN 11 1949

Date \_\_\_\_\_

*Ray, Gustafson*  
 Name \_\_\_\_\_  
 Title \_\_\_\_\_

ILLEGIBLE

*nmoe Hobbs*

**ORIGINAL**

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>X</b>	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

Hobbs, New Mexico

January 4, 1949

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
Continental Oil Company N. N. Stevens Unit B-7 Well No. 1 in the

Company or Operator Lease NW/4 of Sec. 7 T. 23-S R. 37-E, N. M. P. M.,  
Penrose-Skelly Field, Lea County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Subject well was drilled to 1214' in anhydrite. On 12-31-48 8-5/8" OD casing was set at 1214' and cemented with 500 sacks, using 5 centralizers. On 1-2-49 tested this casing with 1200 psi pressure for 30 minutes before and after drilling plug. Pipe tested O.K.

Witnessed by \_\_\_\_\_

Name

Company

Title

Subscribed and sworn before me this \_\_\_\_\_

4th day of January 1949

*J. P. McConn*

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name \_\_\_\_\_

Position District Superintendent

Representing Continental Oil Company

Company or Operator

My commission expires 5-17-49

Address Box CC, Hobbs, New Mexico

Remarks:

APPROVED

Date JAN 5 1949

*Ray. Garbrough*

Oil & Gas Inspector

Title

ILLEGIBLE

Santa Fe, New Mexico

## NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

December 14, 1948

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as \_\_\_\_\_

Continental Oil Company

N.N.Stevens B-7 Unit

Well No. 1

in NW/4

Company or Operator

Lease

of Sec. 7, T. 23-S, R. 37-E, N. M. P. M. Penrose-Skelly Field, Lea. County.

N

The well is 990 feet (N.) (S.) of the north line and 990 feet (E.) (W.) of the west line of Section 7

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_

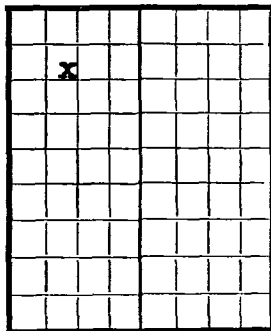
Address \_\_\_\_\_

If government land the permittee is \_\_\_\_\_

Address \_\_\_\_\_

The lessee is Continental Oil Company

Address Ponca City, Oklahoma



AREA 640 ACRES

LOCATE WELL CORRECTLY

We propose to drill well with drilling equipment as follows:

Rotary tools to total depth

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \_\_\_\_\_

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
10"	8-5/8"	24#	Second Hand	1300'	Cemented	425
6-3/4"	5-1/2"	17#	New	2800'	Cemented	425

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 2900' feet.

Additional information:

Approved \_\_\_\_\_, 19\_\_\_\_  
except as follows:

Sincerely yours,

Continental Oil Company

Company or Operator

By

District Superintendent

Send communications regarding well to

Name A. B. Owen

Address Box CC, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By

Title

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Doyle Hartman		Well API No. 30-025-10657
Address P. O. Box 10426, Midland, Texas 79702		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) Doyle Hartman acquired all Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> of NMFU's interest in Lot 2 SE/4 NW/4 and S/2 Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> NE/4, Section 7, T-23-S, R-37-E, surface to 3850' eff. 9-1-89. Well T&A'd		
If change of operator give name and address of previous operator Conoco, Inc. (Operator for NMFU), 10 Desta Drive East, Midland, TX 79705		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Stevens B	Well No. 13	Pool Name, Including Formation Langlie Mattix (7R-Qn)	Kind of Lease <del>State</del> Federal or Ref	Lease No. LC-03055B
Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>23-S</u> Range <u>37-E</u> , NMPM, Lea County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

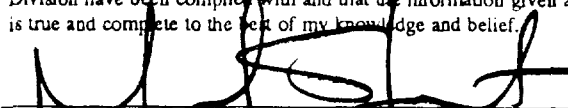
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature  
Printed Name Michael Stewart Engineer  
Date 3-18-91 Telephone No. 915/684-4011

### OIL CONSERVATION DIVISION

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 21-000556E
2. Name of Operator Conoco Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Drive W. Midland, TX 79705 (913) 688-6550	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL & 330 FNL, SECT. 7, T23S, R37E Unit E	8. Well Name and No. Stevens B No. 17
	9. API Well No. 20-023-10687
	10. Field and Pool, or Exploratory Area Landline Matine
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Temporary abandon	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
11-27-90  
RU pmp truck.  
Pressure test ced to 500# for 30 min. - HELIP.  
Set retainer at 3519' & filled hole w/pkr fluid.  
RD.  
Request approval for temporary abandonment.

APPROVED FOR 12 MONTH PLUG

DATE 11/30/91

ILLEGIBLE

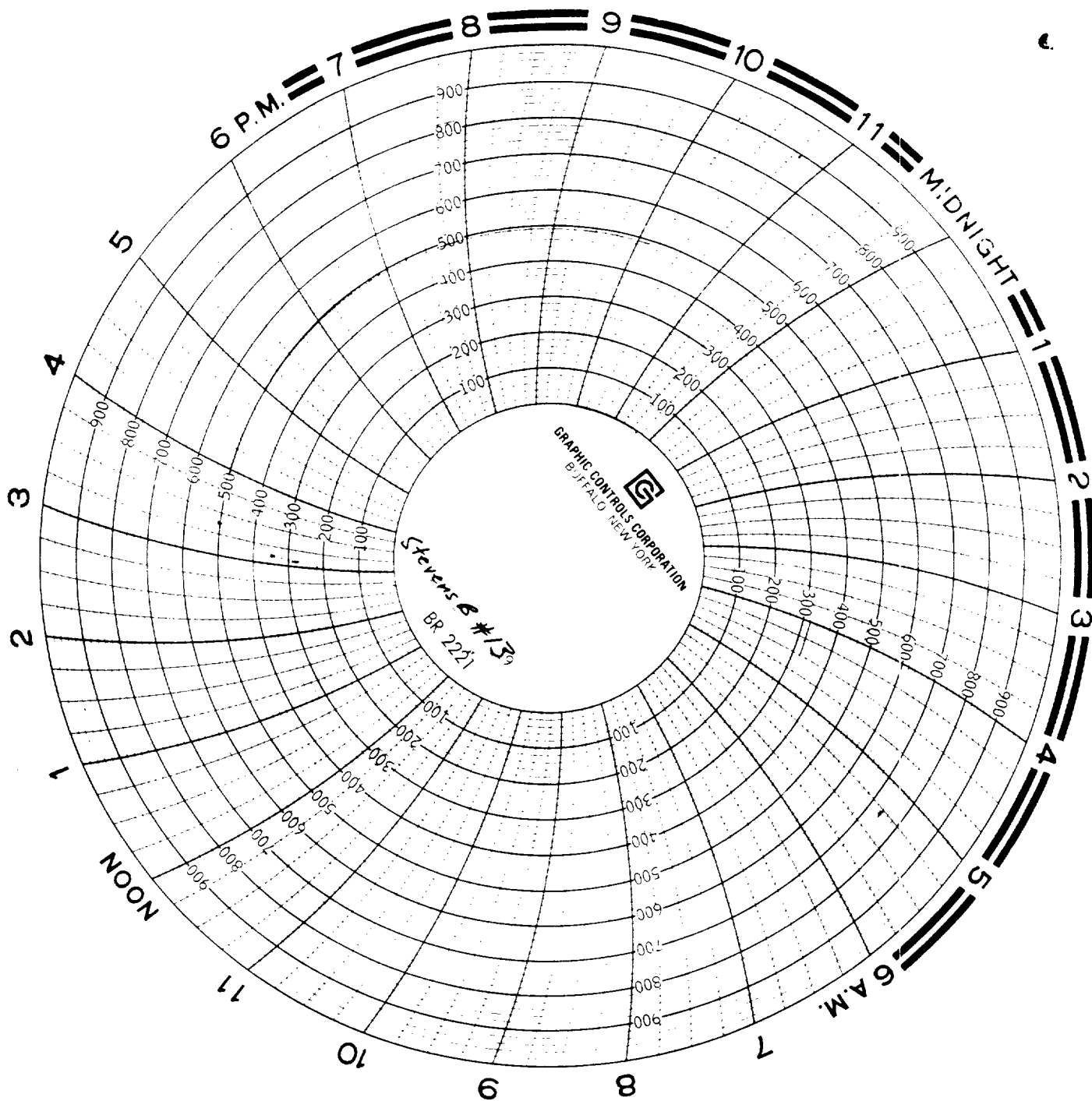
RECEIVED  
JAN 20 3 40 PM '91

14. I hereby certify that the foregoing is true and correct		
Signed <u>Wannette Nelson</u>	Title <u>Analyst - Oil Production</u>	Date <u>1-18-91</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side





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TRANSPORTER <input type="checkbox"/> OIL
<input type="checkbox"/> GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104  
Supersedes O-104 and O-105  
Effective 1-1-65

I. OPERATOR

Operator Conoco Inc.

Address P.O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Change of corporate name from Continental Oil Company effective July 1, 1979.

Recompletion ☐ Gashead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Stevens B Well No./ Pool Name, including Formation 13 Langlie Mathis TRvs Queen Kind of Lease State, Federal or Fee Lease No. LC 030 5566

Location

Unit Letter E 1980 Feet From The N Line and 330 Feet From The W

Line of Section 7 Township 23 Range 37 N.M.P.M. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Co. Box 1510, Midland Texas

Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Co. Odessa, Texas

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? when

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resin, Diff. Resin
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations	Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MMCF

GAS WELL

Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]  
(Signature)  
Division Manager  
(Title)  
6-19-79  
(Date)

NMOC (5)

USGS(2) NMFL(4) FILE

OIL CONSERVATION COMMISSION

APPROVED JUN 20 1979, 19  
BY [Signature]  
TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms O-104 must be filed for each pool in multiply completed wells.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME <i>nmfu</i>
2. NAME OF OPERATOR <i>Continental Oil Company</i>	8. FARM OR LEASE NAME <i>STEVENS B</i>
3. ADDRESS OF OPERATOR <i>P. O. Box 460, Hobbs, New Mexico 88240</i>	9. WELL NO. <i>13</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <i>At surface</i>  <i>1980' FWL &amp; 330' FWL</i>	10. FIELD AND POOL, OR WILDCAT <i>LANGLIE MATTIX TRV4</i>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3393' DF</i>
	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <i>Sec 7, T-23S, R-37E</i>
	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>NM</i>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report, and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Status of Well: *Shut In*Approximate date that temp. aban. commenced: *11-26-70*Reason for temp. aban.: *Uneconomical*

Future plans for well:

*Holding for secondary recovery*This approval of temporary  
abandonment expires **DEC 1 1976**Approximate date of future U. O. or plugging: *Indefinite*

18. I hereby certify that the foregoing is true and correct

SIGNED *R. C. Williams*TITLE *Dr. Staff Asst*DATE *12-1-75*

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD  
JAN 13 1976U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICOUSGS (5) FILE *nmfu 41*

\*See Instructions on Reverse Side

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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC 030556(6)

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NMPU
2. Name of Operator CONTINENTAL OIL COMPANY	8. Prop. or Lease Name Stevens G
3. Address of Operator BOX 460, HOBBS, NEW MEXICO 88240	9. Well No. 13
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>23</u> RANGE <u>37</u> NMPM.	10. Field and Pool, or Wildcat LANGLIE MATTIX
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cellar dug out; outlets of bradenheads from first string of pipe cemented in the well and all subsequent heads to, and including, the tubing head exposed.

Inspected and approved by L. A. Clements, New Mexico Oil Conservation Commission 8-12-75.

NMOCC (1) FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L. A. Clements</u>	TITLE <u>Sr. Staff Assistant</u>	DATE <u>8-14-75</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>SEP 11 1975</u>
CONDITION OF APPROVAL, IF ANY:		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

3. LEASE DESIGNATION AND SERIAL NO.

LC-030556 (6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL &amp; 330' FWL of Sec. 7

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3393' OF

12. COUNTY OR PARISH

13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Shut In

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Status of Well: Shut in

Approximate date that temp. aban. commenced: 11-26-70

Reason for temp. aban.: uneconomical

Future plans for Well:

Holding for secondary recovery

This approval of temporary  
abandonment expires Dec 1, 1975

Approximate date of future W. O. or plugging: Fall, 1976

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Office Manager

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

USGS-5, NMFR-2, F.12

\*See Instructions on Reverse Side

NOV 5 1974  
JIM SIMS  
ACTING DISTRICT ENGINEER

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TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

Operator  
Continental Oil Company

Address  
P. O. Box 480, Hobbs, New Mexico 88240

Reason(s) for filing (Check appropriate box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)  
This well was drilled and abandoned but not plugged. It has been placed on production by installing producing equipment.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Stevens B</u>	Well No. <u>13</u>	Pool Name, including Formation <u>Jangle Mottin</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No. <u>LC-03055</u>
Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line of Section <u>7</u> Township <u>23-S</u> Range <u>37-E</u> , NMPM, <u>Lin</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas New Mexico Pipeline</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1510, Midland, Texas</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum Corp</u>	Address (Give address to which approved copy of this form is to be sent) <u>Phillips Petroleum Corp</u>
If well produces oil or liquids, give location of tanks. Unit <u>G</u> Sec. <u>12</u> Twp. <u>23</u> Rge. <u>36</u>	Is gas actually connected? <u>Yes</u> When <u>1-6-70</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Resrv. <input type="checkbox"/>	Diff. Resrv. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod. <u>1-6-70</u>	Total Depth <u>3725'</u>	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) <u>3393' DF</u>	Name of Producing Formation <u>Jangle Mottin</u>	Top Oil/Gas Pay <u>3599</u>	Tubing Depth <u>3557</u>					
Perforations <u>3599-3604, 3606-3614, 3636-3646, 3688-3692, + 3701-3711</u>	TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe <u>3725'</u>					
HOLE SIZE <u>9 7/8</u> <u>6 3/4</u>	CASING & TUBING SIZE <u>7 5/8</u> <u>4 1/2</u> <u>2 3/8</u>	DEPTH SET <u>363</u> <u>3725</u> <u>3557</u>	SACKS CEMENT <u>200</u> <u>735</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>1-6-70</u>	Date of Test <u>1-26-70</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>	
Length of Test <u>24 hours</u>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. <u>4</u>	Water - Bbls. <u>2</u>	Gas - MCF <u>0</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. E. [Signature]  
(Signature)  
ADMINISTRATIVE SECTION CHIEF

NR-000 (5)

OIL CONSERVATION COMMISSION

MAR 5 1970

APPROVED

BY

Lester J. Clements  
Oil & Gas Inspector

TITLE

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or abandoned well, this form must be accompanied by a tabulation of the drilling logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or time, pattern or other such change of condition.

Separate Forms C-104 must be filed for each pool in a multiply completed wells.

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TRANSPORTER OIL GAS  
OPERATOR  
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1-104  
Supersedes O.C. 104 and 105  
Effective 1-1-67

MAILED 11

70 FEB 2 AM 8 42

I.

Operator CONTINENTAL Oil Company  
Address Box 460, Hobbs, New Mexico 88240  
Reason(s) for filing (check proper box) show Other (Please explain)  
New Well ☐ Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Stevens B Well No. 13 Pool Name, including Formation Langlie Mattix Kind of Lease Federal  
Location  
Unit Letter E ; 1980 Feet From The NORTH Line and 330 Feet From The West  
Line of Section 7 , Township 23S Range 37E , NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Texas New Mexico Pipeline Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 1510, Midland Texas 79701  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Phillips Petroleum Corp Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit G Sec. 12 Twp. 23 Rge. 36 Is gas actually connected? Yes When 1-6-70

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hugh Ingram  
(Signature)  
ADMINISTRATIVE SECTION CHIEF  
(Title)  
1-23-70  
(Date)

Ninoce (4) Cho-mid (2) PAN AM-Hobbs (2)  
ATL-Ros (2) file

OIL CONSERVATION COMMISSION

APPROVED Jan 26 1970, 19  
BY [Signature]  
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
MAIN OFFICE OCC

JAN 17 AM 8:19

JAN 17 8 25 AM '66  
O.C.C.

I. Operator  
**Continental Oil Company**  
Address  
**P.O. Box 460, Hobbs, N.M.**  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☐ Change in Transporter of: ☐ **Change in Lease and Well**  
Recompletion ☐ Oil ☐ Dry Gas ☐ **Designations.**  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Stevens B</b>	Well No., Pool Name, including Formation <b>13 Langlie Mattix</b>	Kind of Lease State, Federal or Fee <b>Federal</b>
Location Unit Letter <b>L</b> <b>E</b> <b>1980</b> Feet From The <b>North</b> <b>South</b> Line and <b>330</b> Feet From The <b>West</b>		
Line of Section <b>7</b> , Township <b>23S</b> , Range <b>37E</b> , NMPM, <b>Lea</b> County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS - Abandoned but not plugged

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>Formerly Stevens B-7 No. 3, redesignation effective January 1, 1966.</b>								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MMCF

GAS WELL

Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Hal R Stephens**  
(Signature)  
**Staff Supervisor**  
(Title)  
**January 6, 1966**  
(Date)  
**NMOCC-5, Pan Am-3, Atl Ros-2**  
**Calif Mid-2 File**

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

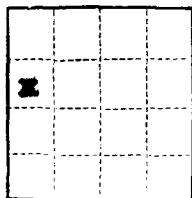
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.





(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces  
Lease No. 030556 b  
Unit E

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL. <u>Temp</u> <u>XX</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Stevens B-7

April 8, 1963

Well No. 3 is located 1900 ft. from [N] line and 330 ft. from [W] line of sec. 7

SW/4 NE/4 Sec. 7 23-S 37-E NM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Langlie Matrix Lee New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3393 ft. DF.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Subject well was drilled to TD 3725 Dole & anky. Csg. pattern: 7 5/8" OD set at 343' W/200 sx out cire; 4-1/2" OD set at 3725' W/735 sx, T/out 790". Perfs 3577-3582' (subsequently squeezed W/80 sx out W/2 PC gel) and 3599-3604", 3606-14', 3636-3646', 3688-92', 3701-11' W/4 JSPF. Trtd perfs 3577-3711 W/3100 gal acid, 28,000 gal lse crude, 42,000 lbs sd, 1400 lbs "ADOMITE" using 210 ball sealers. No commercial production encountered. Failed to rec load.

Permission is requested to temporarily abandon subject well in following manner:  
All casing will be left in the hole & well head will remain in place.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 68

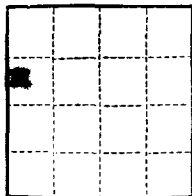
San Jose, New Mexico

By SIGN

Title District Superintendent

USGS-5 MDOCC-2 WAM File  
Pan M-1-b-3 Calif, Houa, Mid-1 each Atl-Rosa-2

ILLEGIBLE

Form 9-381a  
(Feb. 1951)

SANTA FE

Budget Bureau No. 42-R358.4.  
Form Approved.

(SUBMIT IN TRIPLICATE)

Land Office Las CrucesLease No. 000356 bUnit 1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL <u>Temp</u> <u>XX</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Stevens B-7

April 8, 1943

Well No. 3 is located 1900 ft. from N line and 330 ft. from W line of sec. 7SW 1/4 NW 1/4 Sec. 7  
(1/4 Sec. and Sec. No.)23-N  
(Twp.)37-E  
(Range)NSPM  
(Meridian)Langlie Mattix  
(Field)Lea  
(County or Subdivision)New Mexico  
(State or Territory)The elevation of the derrick floor above sea level is 3393 ft. DF.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Subject well was drilled to TD 3725 Dels & Andy. Csg. patterns: 7 5/8" OD set at 363' w/200 sx out cire; 4-1/2" OD set at 3725' w/735 sx, 1' out 790'. Perfs 3577-3582' (subsequently squeezed w/80 sx out 1/2 FC gal.) and 3599-3604', 3606-14', 3636-3646', 3688-92', 3701-11' w/1/4 JSPF. Total perfs 3577-3711 w/3100 gal acid, 22,000 gal lvs crude, 42,000 lbs SD, 1400 lbs "ADMITE" using 1.0 ball sealers. No commercial production encountered. Failed to rec. load.

Permission is requested to temporarily abandon subject well in following manner: All casing will be left in the hole & well head will remain in place.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil CompanyAddress Box 60Deming, New MexicoBy SIGNATURE

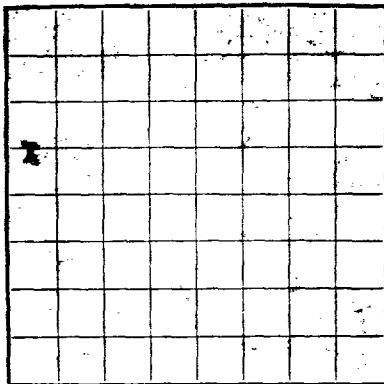
USGS-5 WDDC-2 WAM File  
Per 12-18-53 Calif, Mex, Mid - 1 each  
121-18-53

Title District Superintendent

ILLEGIBLE

COPY TO O. C. G.  
SANTA FE

Form 9-830



## LOCATE WELL CORRECTLY

NOTED  
JUN 8 1963  
HUBBLE

Budget Bureau No. 42-R 155.4.  
Approval expires 12-31-66.

U. S. LAND OFFICE ----- Las Cruces  
SERIAL NUMBER ----- 10 030956  
LEASE OR PERMIT TO PROSPECT ----- Lease

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

U. S. HOUSE OF REPRESENTATIVES  
HOBBS, NEW HAMPSHIRE

# LOG OF OIL OR GAS WELL

Company Continental Oil Company Address 100 N. 2nd St., New Haven  
 Lessor or Tract Stevens 2-5 Field Langille Little - State New Mexico  
 Well No. 3 Sec. 7 T. 23-S R. 37-E Meridian N.M. County Las  
 Location 1700 ft. N. of 1/4 Line and 200 ft. E. of 1/4 Line of Section 7 Elevation 3300  
 (Derrick Base elevation)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

**SIGNED: J. R. PARKER**

Date 1-2-68

**Title**

~~XXXXXXXXXXXXXXXXXXXX~~

The summary on this page is for the condition of the well at above date.

Commenced drilling -----, 19----- Finished drilling -----, 19-----

## OIL OR GAS SANDS OR ZONES

(Denote gas by  $G$ )

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_. No. 6, from \_\_\_\_\_ to \_\_\_\_\_.

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_

N6. 2. from 83-100-100 to 83-100-100 No. 4, from 83-100-100 to 83-100-100

## CASING RECORD

[illegible]

## MUDDING AND CEMENTING RECORD

Site coding	Where set	Number sacks of cement	Method used	Mud gravity	Amount of sand used
578	203	226	Pump & Plug		
173	3723	733	Pump & Plug		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

[illegible]

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## DATES

Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**Western Drilling Co.**

## EMPLOYEES

## IMPORTANT WATER SANDS

## CASING RECORD

## MUDDING AND CEMENTING RECORD

## PLUGS AND ADAPTERS

## SHOOTING RECORD

## TOOLS USED

## DATES

## EMPLOYEES

## FORMATION RECORD

# ILLEGIBLE

# FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
Core No. 1 - 3475-3526.	cut & rec 51'.	15.5'	fractured Dolo bl oil. 20' Anhy w/Sd & Sh stringers. 8.5' Dolo, no show. 3' Shaley Dolo, no show. 2' Limy Sd w/dead stain. 2' Shy Dolo, no show.
Core No. 2 - 3526-3626.	cut & rec 50'.	14'	Shaley Dolo w/Sd stringers. 1' Good Sd w/odor & bl oil. 13.5' Dolo w/Sh & Anhy stringers bl oil. 3' Dolo, no show. 15.5' Anhydritic Dolo, no show. 1.5' Anhy, no show. 2.5' Dolomitic Sd w/gas odor.
Core No. 3 - 3576-3626.	cut & rec 50'.	10'	Shaley Dolomitic Sd w/faint gas odor. 10' Shaley Sdy Anhy, no show. 4' Sdy Sh, no show. 10' Shaley Sdy Anhydritic Dolo, no show. 8' Anhydritic Dolo, bl oil. 7' Dolomitic Sd w/good odor & bl oil. 2.5' Shaley Sdy Dolo, no show. 4.5' Dolo, bl oil. 3.5' Dolo, no show.
Core No. 4 - 3626-76.	cut & rec 50'.	23'	Anhy w/Sh stringer, n/s. 3.5' Shy Silty Dolomitic Sd, n/s. 7.5' Dolomitic Sh, n/s. 10' Shy Silty Dolomitic Sd, spotty w/bl oil. 5.5' Dolo fractured, bl oil from fractures. 17.5' Dolo w/Sh stringers, n/s. 3.5' Shy Dolomitic Anhy.
Core No. 5 - 3676-3725.	cut & rec 49'.	9.7'	Anhy, n/s. 4.3' Dolo w/stain & bl oil. 6.8' dolo, no show. 5.6' Shy Sdy Dolo, n/s. 2' Shy Dolomitic SS, n/s. 4.3' Dolomitic SS w/stain & fluor. 14.2' Shy Dolomitic silt, n/s. 2.1' silt, n/s.

FROM

TO

TOTAL FEET

FORMATION

FORMATION RECORD

ILLEGIBLE

16-42004-2 U. S. GOVERNMENT PRINTING OFFICE

LIST OF LOGS OF GAS WELL

It is of the greatest importance to have a complete record of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If logs or bridges were put in to test for water, state the kind of material used, position, and results of pumping or bailing.

TO 3725 DOLA ANH, OF LI, 1/2" AT 3725. LOG COMPANION: 3550 ON OPEN HOLE W/R LOG IS 640 ON THE NEUTRON LOG. TOPSY RUSTLER 1280, SALADO 1375, TRANWILL 2344, YATES 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 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3598, 3599, 3600, 3601, 3602, 3603, 3604, 3605, 3606, 3607, 3608, 3609, 3610, 3611, 3612, 3613, 3614, 3615, 3616, 3617, 3618, 3619, 3620, 3621, 3622, 3623, 3624, 3625, 3626, 3627, 3628, 3629, 3630, 3631, 3632, 3633, 3634, 3635, 3636, 3637, 3638, 3639, 3640, 3641, 3642, 3643, 3644, 3645, 3646, 3647, 3648, 3649, 3650, 3651, 3652, 3653, 3654, 3655, 3656, 3657, 3658, 3659, 3660, 3661, 3662, 3663, 3664, 3665, 3666, 3667, 3668, 3669, 3670, 3671, 3672, 3673, 3674, 3675, 3676, 3677, 3678, 3679, 3680, 3681, 3682, 3683, 3684, 3685, 3686, 3687, 3688, 3689, 3690, 3691, 3692, 3693, 3694, 3695, 3696, 3697, 3698, 3699, 3700, 3701, 3702, 3703, 3704, 3705, 3706, 3707, 3708, 3709, 3710, 3711, 3712, 3713, 3714, 3715, 3716, 3717, 3718, 3719, 3720, 3721, 3722, 3723, 3724, 3725, 3726, 3727, 3728, 3729, 3730, 3731, 3732, 3733, 3734, 3735, 3736, 3737, 3738, 3739, 3740, 3741, 3742, 3743, 3744, 3745, 3746, 3747, 3748, 3749, 3750, 3751, 3752, 3753, 3754, 3755, 3756, 3757, 3758, 3759, 3760, 3761, 3762, 3763, 3764, 3765, 3766, 3767, 3768, 3769, 3770, 3771, 3772, 3773, 3774, 3775, 3776, 3777, 3778, 3779, 3780, 3781, 3782, 3783, 3784, 3785, 3786, 3787, 3788, 3789, 3790, 3791, 3792, 3793, 3794, 3795, 3796, 3797, 3798, 3799, 3800, 3801, 3802, 3803, 3804, 3805, 3806, 3807, 3808, 3809, 3810, 3811, 3812, 3813, 3814, 3815, 3816, 3817, 3818, 3819, 3820, 3821, 3822, 3823, 3824, 3825, 3826, 3827, 3828, 3829, 3830, 3831, 3832, 3833, 3834, 3835, 3836, 3837, 3838, 3839, 3840, 3841, 3842, 3843, 3844, 3845, 3846, 3847, 3848, 3849, 3850, 3851, 3852, 3853, 3854, 3855, 3856, 3857, 3858, 3859, 3860, 3861, 3862, 3863, 3864, 3865, 3866, 3867, 3868, 3869, 3870, 3871, 3872, 3873, 3874, 3875, 3876, 3877, 3878, 3879, 3880, 3881, 3882, 3883, 3884, 3885, 3886, 3887, 3888, 3889, 3890, 3891, 3892, 3893, 3894, 3895, 3896, 3897, 3898, 3899, 3900, 3901, 3902, 3903, 3904, 3905, 3906, 3907, 3908, 3909, 3910, 3911, 3912, 3913, 3914, 3915, 3916, 3917, 3918, 3919, 3920, 3921, 3922, 3923, 3924, 3925, 3926, 3927, 3928, 3929, 3930, 3931, 3932, 3933, 3934, 3935, 3936, 3937, 3938, 3939, 3940, 3941, 3942, 3943, 3944, 3945, 3946, 3947, 3948, 3949, 3950, 3951, 3952, 3953, 3954, 3955, 3956, 3957, 3958, 3959, 3960, 3961, 3962, 3963, 3964, 3965, 3966, 3967, 3968, 3969, 3970, 3971, 3972, 3973, 3974, 3975, 3976, 3977, 3978, 3979, 3980, 3981, 3982, 3983, 3984, 3985, 3986, 3987, 3988, 3989, 3990, 3991, 3992, 3993, 3994, 3995, 3996, 3997, 3998, 3999, 4000, 4001, 4002, 4003, 4004, 4005, 4006, 4007, 4008, 4009, 4010, 4011, 4012, 4013, 4014, 4015, 4016, 4017, 4018, 4019, 4020, 4021, 4022, 4023, 4024, 4025, 4026, 4027, 4028, 4029, 4030, 4031, 4032, 4033, 4034, 4035, 4036, 4037, 4038, 4039, 4040, 4041, 4042, 4043, 4044, 4045, 4046, 4047, 4048, 4049, 4050, 4051, 4052, 4053, 4054, 4055, 4056, 4057, 4058, 4059, 4060, 4061, 4062, 4063, 4064, 4065, 4066, 4067, 4068, 4069, 4070, 4071, 4072, 4073, 4074, 4075, 4076, 4077, 4078, 4079, 4080, 4081, 4082, 4083, 4084, 4085, 4086, 4087, 4088, 4089, 4090, 4091, 4092, 4093, 4094, 4095, 4096, 4097, 4098, 4099, 4100, 4101, 4102, 4103, 4104, 4105, 4106, 4107, 4108, 4109, 4110, 4111, 4112, 4113, 4114, 4115, 4116, 4117, 4118, 4119, 4120, 4121, 4122, 4123, 4124, 4125, 4126, 4127, 4128, 4129, 4130, 4131, 4132, 4133, 4134, 4135, 4136, 4137, 4138, 4139, 4140, 4141, 4142, 4143, 4144, 4145, 4146, 4147, 4148, 4149, 4150, 4151, 4152, 4153, 4154, 4155, 4156, 4157, 4158, 4159, 4160, 4161, 4162, 4163, 4164, 4165, 4166, 4167, 4168, 4169, 4170, 4171, 4172, 4173, 4174, 4175, 4176, 4177, 4178, 4179, 4180, 4181, 4182, 4183, 4184, 4185, 4186, 4187, 4188, 4189, 4190, 4191, 4192, 4193, 4194, 4195, 4196, 4197, 4198, 4199, 4200, 4201, 4202, 4203, 4204, 4205, 4206, 4207, 4208, 4209, 4210, 4211, 4212, 4213, 4214, 4215, 4216, 4217, 4218, 4219, 4220, 4221, 4222, 4223, 4224, 4225, 4226, 4227, 4228, 4229, 4230, 4231, 4232, 4233, 4234, 4235, 4236, 4237, 4238, 4239, 4240, 4241, 4242, 4243, 4244, 4245, 4246, 4247, 4248, 4249, 4250, 4251, 4252, 4253, 4254, 4255, 4256, 4257, 4258, 4259, 4260, 4261, 4262, 426

# SHOOTING RECORD

# BRICKS AND ADJUSTERS

# MIDDLES AND CEMENTING RECORD

# HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state the date, size, position, and number of the casing. If the well has been dynamited, give date, size, position, and reason for dynamiting or bailing. If plugs or bridges were put in to test for water, state kind of material used, position, and reason for pumping or bailing. If the well has been abandoned, state the date, size, position, and reason for abandonment.

TO 3725 DOLO & ANNY, DE 11, ELEV 3393 DF, CSO PT 1-1/2 AT 3725. LOG COMPANION: 3550 ON OPEN HOLE LOG TO 3550 ON G/R NEUTRON LOG. TOP OF PRODUCTION 3550, SALINGO 1375, TRANSILL 2725, TATES 2865, 7 RIVERS 3177, QUEEN 3560, PENROSE 3705. PAY QUEEN & PENROSE 3577-3711, NET EFFECTIVE PAY 6. PERFS: 3577-82 (SUBSEQUENTLY SOLIDIFIED W/ 20 SX CMT W/ 2 PC GEL) AND 3599-3604, 3606-14, 3636-46, 3688-92, 3701-11 W/ 4 1/2 IN. G/R NEUTRON LOG. TEST PERFS W/ 3100 GALS ACID, 25,000 GALS LSE CRUDE, 42,000 LBS SO, 1000 LBS "ADOMITE" USING 210 BALL SEALERS. NO COMMERCIAL PROD ENCOUNTERED. FAILED TO REC LONG KEYL ABANDONED BUT NOT PLUGGED. DRLG STARTED 8-26-60, COMP 9-6-60, RIG RELEASED 9-9-60.

# OIL OR GAS SAMPLES OR NOTES

DATE: 9-9-60

SIGNED: J. B. BARKER

# LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF

ILLEGIBLE

UNITED STATES OF AMERICA

WASHINGTON, D.C.

1960



ILLEGIBLE

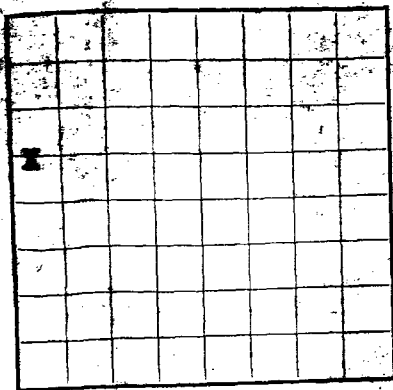
Form 9-530

Budget Bureau No. 42-2381-1  
Approval expires 12-31-63

U. S. LAND OFFICE: Las Cruces  
Serial Number 17-039556  
Lease on Property to Prospect Lease

HOBBS OFFICE 000

1963 JAN 7 AM UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

## LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 60, Deming, New Mexico  
Lessor or Tract Stevens B-7 Field Langille Mattix State New Mexico  
Well No. 3 Sec. 7 T. 23-S R. 37-E Meridian NM County Lea  
Location 1900 ft. S of E Line and 330 ft. E of W Line of Section 7 Elevation 3393  
(Elevation floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon  
so far as can be determined from all available records.  
Signed Stanley J. R. PARKER

Date 1-2-63 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-26, 1963 Finished drilling 1-6, 1960

### OIL OR GAS SANDS OR ZONES

(Denote gas by G)

Dry Hole  
No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ No. 2, from \_\_\_\_\_  
No. 3, from \_\_\_\_\_ No. 4, from \_\_\_\_\_

### CASING RECORD

Casing	Weight per foot	Thickness of wall	Material	Amount	Kind of shoe	Cut and joint	Remarks	Purpose
1 1/2" 30	30		Steel	100	Plug			
2" 30	30		Steel	100	Plug			
2 1/2" 30	30		Steel	100	Plug			
3" 30	30		Steel	100	Plug			
3 1/2" 30	30		Steel	100	Plug			
4" 30	30		Steel	100	Plug			
4 1/2" 30	30		Steel	100	Plug			
5" 30	30		Steel	100	Plug			
5 1/2" 30	30		Steel	100	Plug			
6" 30	30		Steel	100	Plug			
6 1/2" 30	30		Steel	100	Plug			
7" 30	30		Steel	100	Plug			
7 1/2" 30	30		Steel	100	Plug			
8" 30	30		Steel	100	Plug			
8 1/2" 30	30		Steel	100	Plug			
9" 30	30		Steel	100	Plug			
9 1/2" 30	30		Steel	100	Plug			
10" 30	30		Steel	100	Plug			
10 1/2" 30	30		Steel	100	Plug			
11" 30	30		Steel	100	Plug			
11 1/2" 30	30		Steel	100	Plug			
12" 30	30		Steel	100	Plug			
12 1/2" 30	30		Steel	100	Plug			
13" 30	30		Steel	100	Plug			
13 1/2" 30	30		Steel	100	Plug			
14" 30	30		Steel	100	Plug			
14 1/2" 30	30		Steel	100	Plug			
15" 30	30		Steel	100	Plug			
15 1/2" 30	30		Steel	100	Plug			
16" 30	30		Steel	100	Plug			
16 1/2" 30	30		Steel	100	Plug			
17" 30	30		Steel	100	Plug			
17 1/2" 30	30		Steel	100	Plug			
18" 30	30		Steel	100	Plug			
18 1/2" 30	30		Steel	100	Plug			
19" 30	30		Steel	100	Plug			
19 1/2" 30	30		Steel	100	Plug			
20" 30	30		Steel	100	Plug			
20 1/2" 30	30		Steel	100	Plug			
21" 30	30		Steel	100	Plug			
21 1/2" 30	30		Steel	100	Plug			
22" 30	30		Steel	100	Plug			
22 1/2" 30	30		Steel	100	Plug			
23" 30	30		Steel	100	Plug			
23 1/2" 30	30		Steel	100	Plug			
24" 30	30		Steel	100	Plug			
24 1/2" 30	30		Steel	100	Plug			
25" 30	30		Steel	100	Plug			
25 1/2" 30	30		Steel	100	Plug			
26" 30	30		Steel	100	Plug			
26 1/2" 30	30		Steel	100	Plug			
27" 30	30		Steel	100	Plug			
27 1/2" 30	30		Steel	100	Plug			
28" 30	30		Steel	100	Plug			
28 1/2" 30	30		Steel	100	Plug			
29" 30	30		Steel	100	Plug			
29 1/2" 30	30		Steel	100	Plug			
30" 30	30		Steel	100	Plug			
30 1/2" 30	30		Steel	100	Plug			
31" 30	30		Steel	100	Plug			
31 1/2" 30	30		Steel	100	Plug			
32" 30	30		Steel	100	Plug			
32 1/2" 30	30		Steel	100	Plug			
33" 30	30		Steel	100	Plug			
33 1/2" 30	30		Steel	100	Plug			
34" 30	30		Steel	100	Plug			
34 1/2" 30	30		Steel	100	Plug			
35" 30	30		Steel	100	Plug			
35 1/2" 30	30		Steel	100	Plug			
36" 30	30		Steel	100	Plug			
36 1/2" 30	30		Steel	100	Plug			
37" 30	30		Steel	100	Plug			
37 1/2" 30	30		Steel	100	Plug			
38" 30	30		Steel	100	Plug			
38 1/2" 30	30		Steel	100	Plug			
39" 30	30		Steel	100	Plug			
39 1/2" 30	30		Steel	100	Plug			
40" 30	30		Steel	100	Plug			
40 1/2" 30	30		Steel	100	Plug			
41" 30	30		Steel	100	Plug			
41 1/2" 30	30		Steel	100	Plug			
42" 30	30		Steel	100	Plug			
42 1/2" 30	30		Steel	100	Plug			
43" 30	30		Steel	100	Plug			
43 1/2" 30	30		Steel	100	Plug			
44" 30	30		Steel	100	Plug			
44 1/2" 30	30		Steel	100	Plug			
45" 30	30		Steel	100	Plug			
45 1/2" 30	30		Steel	100	Plug			
46" 30	30		Steel	100	Plug			
46 1/2" 30	30		Steel	100	Plug			
47" 30	30		Steel	100	Plug			
47 1/2" 30	30		Steel	100	Plug			
48" 30	30		Steel	100	Plug			
48 1/2" 30	30		Steel	100	Plug			
49" 30	30		Steel	100	Plug			
49 1/2" 30	30		Steel	100	Plug			
50" 30	30		Steel	100	Plug			
50 1/2" 30	30		Steel	100	Plug			
51" 30	30		Steel	100	Plug			
51 1/2" 30	30		Steel	100	Plug			
52" 30	30		Steel	100	Plug			
52 1/2" 30	30		Steel	100	Plug			
53" 30	30		Steel	100	Plug			
53 1/2" 30	30		Steel	100	Plug			
54" 30	30		Steel	100	Plug			
54 1/2" 30	30		Steel	100	Plug			
55" 30	30		Steel	100	Plug			
55 1/2" 30	30		Steel	100	Plug			
56" 30	30		Steel	100	Plug			
56 1/2" 30	30		Steel	100	Plug			
57" 30	30		Steel	100	Plug			
57 1/2" 30	30		Steel	100	Plug			
58" 30	30		Steel	100	Plug			
58 1/2" 30	30		Steel	100	Plug			
59" 30	30		Steel	100	Plug			
59 1/2" 30	30		Steel	100	Plug			
60" 30	30		Steel	100	Plug			
60 1/2" 30	30		Steel	100	Plug			
61" 30	30		Steel	100	Plug			
61 1/2" 30	30		Steel	100	Plug			
62" 30	30		Steel	100	Plug			
62 1/2" 30	30		Steel	100	Plug			
63" 30	30		Steel	100	Plug			
63 1/2" 30	30		Steel	100	Plug			
64" 30	30		Steel	100	Plug			
64 1/2" 30	30		Steel	100	Plug			
65" 30	30		Steel	100	Plug			
65 1/2" 30	30		Steel	100	Plug			
66" 30	30		Steel	100	Plug			
66 1/2" 30	30		Steel	100	Plug			
67" 30	30		Steel	100	Plug			
67 1/2" 30	30		Steel	100	Plug			
68" 30	30		Steel	100	Plug			
68 1/2" 30	30		Steel	100	Plug			
69" 30	30		Steel	100	Plug			
69 1/2" 30	30		Steel	100	Plug			
70" 30	30		Steel	100	Plug			
70 1/2" 30	30		Steel	100	Plug			
71" 30	30		Steel	100	Plug			
71 1/2" 30	30		Steel	100	Plug			
72" 30	30		Steel	100	Plug			
72 1/2" 30	30		Steel	100	Plug			
73" 30	30		Steel	100	Plug			
73 1/2" 30	30		Steel	100	Plug			
74" 30	30		Steel	100	Plug			
74 1/2" 30	30		Steel	100	Plug			
75" 30	30		Steel	100	Plug			
75 1/2" 30	30		Steel	100	Plug			
76" 30	30		Steel	100	Plug			
76 1/2" 30	30		Steel	100	Plug			
77" 30	30		Steel	100	Plug			
77 1/2" 30	30		Steel	100	Plug			
78" 30	30		Steel	100	Plug			
78 1/2" 30	30		Steel	100	Plug			
79" 30	30		Steel	100	Plug			
79 1/2" 30	30		Steel	100	Plug			
80" 30	30		Steel	100	Plug			
80 1/2" 30	30		Steel	100	Plug			
81" 30	30		Steel	100	Plug			
81 1/2" 30	30		Steel	100	Plug			
82" 30	30		Steel	100	Plug			
82 1/2" 30	30		Steel	100	Plug			
83" 30	30		Steel	100	Plug			
83 1/2" 30	30		Steel	100	Plug			
84" 30	30		Steel	100	Plug			
84 1/2" 30	30		Steel	100	Plug			
85" 30	30		Steel	100	Plug			
85 1/2" 30	30		Steel	100	Plug			
86" 30	30		Steel	100	Plug			
86 1/2" 30	30		Steel	100	Plug			
87" 30	30		Steel	100	Plug			
87 1/2" 30	30		Steel	100	Plug			
88" 30	30		Steel	100	Plug			
88 1/2" 30	30		Steel	100	Plug			
89" 30	30		Steel	100	Plug			
89 1/2" 30	30		Steel	100	Plug			
90" 30	30		Steel	100	Plug			
90 1/2" 30	30		Steel	100	Plug			
91" 30	30		Steel	100	Plug			
91 1/2" 30	30		Steel	100	Plug			
92" 30	30		Steel	100	Plug			
92 1/2" 30	30		Steel	100	Plug			
93" 30	30		Steel	100	Plug			

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
7 7/8	132	8	100	100	Open shoe	3725	3725	3725	Open shoe
7 7/8	132	8	100	100	Open shoe	3725	3725	3725	Open shoe
7 7/8	132	8	100	100	Open shoe	3725	3725	3725	Open shoe
7 7/8	132	8	100	100	Open shoe	3725	3725	3725	Open shoe
7 7/8	132	8	100	100	Open shoe	3725	3725	3725	Open shoe
7 7/8	132	8	100	100	Open shoe	3725	3725	3725	Open shoe
7 7/8	132	8	100	100	Open shoe	3725	3725	3725	Open shoe
7 7/8	132	8	100	100	Open shoe	3725	3725	3725	Open shoe
7 7/8	132	8	100	100	Open shoe	3725	3725	3725	Open shoe
7 7/8	132	8	100	100	Open shoe	3725	3725	3725	Open shoe

### MUDGING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 7/8	132	100	Open & Plug		
7 7/8	132	100	Open & Plug		
7 7/8	132	100	Open & Plug		
7 7/8	132	100	Open & Plug		
7 7/8	132	100	Open & Plug		
7 7/8	132	100	Open & Plug		
7 7/8	132	100	Open & Plug		
7 7/8	132	100	Open & Plug		
7 7/8	132	100	Open & Plug		
7 7/8	132	100	Open & Plug		

### PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

### SHOOTING RECORD

Size casing	Where used	Depth of hole	Quantity	Date	Depth set	Depth cleaned out
7 7/8	132	100				
7 7/8	132	100				
7 7/8	132	100				
7 7/8	132	100				
7 7/8	132	100				
7 7/8	132	100				
7 7/8	132	100				
7 7/8	132	100				
7 7/8	132	100				
7 7/8	132	100				

### TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

### DATES

Put to producing \_\_\_\_\_, 19\_\_\_\_  
The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ %  
emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

Dexter Drilling Co.

### EMPLOYEES

1117 City National Bank Bldg., Driller \_\_\_\_\_, Driller \_\_\_\_\_  
Wichita Falls, Texas, Driller \_\_\_\_\_, Driller \_\_\_\_\_

### FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	1200	1200	Red Beds
1200	1375	95	Anhydrite
1375	2725	1350	Salt w/red shale, anhydrite, & yellow stringers.
2725	2825	100	Caliche & Anhydrite
2825	2975	150	Sand, caliche, & anhydrite
2975	3025	50	Caliche w/sand, gray shale, & anhydrite stringers.
3025	3125	100	Caliche & sand with shale & anhydrite stringers.
3125	3225	100	
3225	3325	100	
3325	3425	100	
3425	3525	100	
3525	3625	100	
3625	3725	100	
3725	3825	100	
3825	3925	100	
3925	4025	100	
4025	4125	100	
4125	4225	100	
4225	4325	100	
4325	4425	100	
4425	4525	100	
4525	4625	100	
4625	4725	100	
4725	4825	100	
4825	4925	100	
4925	5025	100	
5025	5125	100	
5125	5225	100	
5225	5325	100	
5325	5425	100	
5425	5525	100	
5525	5625	100	
5625	5725	100	
5725	5825	100	
5825	5925	100	
5925	6025	100	
6025	6125	100	
6125	6225	100	
6225	6325	100	
6325	6425	100	
6425	6525	100	
6525	6625	100	
6625	6725	100	
6725	6825	100	
6825	6925	100	
6925	7025	100	
7025	7125	100	
7125	7225	100	
7225	7325	100	
7325	7425	100	
7425	7525	100	
7525	7625	100	
7625	7725	100	
7725	7825	100	
7825	7925	100	
7925	8025	100	
8025	8125	100	
8125	8225	100	
8225	8325	100	
8325	8425	100	
8425	8525	100	
8525	8625	100	
8625	8725	100	
8725	8825	100	
8825	8925	100	
8925	9025	100	
9025	9125	100	
9125	9225	100	
9225	9325	100	
9325	9425	100	
9425	9525	100	
9525	9625	100	
9625	9725	100	
9725	9825	100	
9825	9925	100	
9925	10025	100	

ILLEGIBLE



# FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
Core No. 1 - 3475-3526.	cut & rec 51'.	15.5'	fractured Dolo bl oil. 20' Anky w/sd & Sh stringers. 8.5' Dolo, no show. 3' Shaley Dolo, no show. 2' Lincy Sd w/dead stain. 2' Sdy Dolo, no show.
Core No. 2 - 3526-76.	cut & rec 50'.	14'	Shaley Dolo w/Sd stringers. 1' good Sd w/odor & bl oil. 12 1/2' Dolo w/Sh & Anky stringers bl oil. 3' Dolo, no show. 15.5' Anhydrite Dolo, no show. 1.5' Anky, no show. 2.5' Dolomitic Sd w/gas odor.
Core No. 3 - 3576-3626.	cut & rec 50'.	1'	Shaley Dolomitic Sd w/faint gas odor. 10' Shaley Sdy Anky, no show. 4' Sdy Sh, no show. 10' Shaley Sdy Anhydritic Dolo, no show. 8' Anhydritic Dolo, bl oil. 7' Dolomitic Sd w/good odor & bl oil. 2 1/2' Shaley Sdy Dolo, no show. 4 1/2' Dolo, bl oil. 3 1/2' Dolo, no show.
Core No. 4 - 3626-76.	cut & rec 50'.	2 1/2'	Anky w/Sh stringers, n/s. 3 1/2' Shy Silty Dolomitic Sd, n/s. 7 1/2' Dolomitic Sh, n/s. 10' Shy Silty Dolomitic Sd, spotty w/bl oil. 5 1/2' Dolo fractured, bl oil from fractures. 17 1/2' Dolo w/Sh stringers, n/s. 3 1/2' Shy Dolomitic Anky.
Core No. 5 - 3676-3725.	cut & rec 49'.	9.7'	Anky, n/s. 4.3' Dolo w/stain & bl oil. 6.8' Dolo, no show. 5.6' Shy Sdy Dolo, n/s. 7' Shy Dolomitic SS, w/s. 4.3' Dolomitic SS w/stain & flur. 11.2' Shy Dolomitic silt, n/s.
0	3680	7 80	

FROM—	TO—	TOTAL FEET	FORMATION
			FORMATION RECORD
			DESCRIPTION
			ANALYSIS
			TESTS
			LOGS
			STRESS AND STRAIN
			TEMPERATURE
			WATER
			SOIL
			ROCK
			FLUID
			GAS
			SEISMIC
			GEOPHYSICAL
			HYDROLOGICAL
			ENVIRONMENTAL
			ECOLOGICAL
			PALEONTOLOGICAL
			STRATIGRAPHY
			SEDIMENTATION
			DIAGENESIS
			METAMORPHISM
			TECTONICS
			GEOMORPHOLOGY
			CLIMATE
			HYDROLOGY
			SOIL SCIENCE
			AGRICULTURE
			FORESTRY
			FISHERIES
			WILDLIFE
			ENVIRONMENTAL SCIENCE
			PLANT SCIENCE
			ANIMAL SCIENCE
			HUMAN SCIENCE
			SOCIAL SCIENCE
			ENGINEERING
			TECHNOLOGY
			SCIENCE
			ARTS
			LITERATURE
			MUSIC
			DANCE
			THEATRE
			MOVIES
			TELEVISION
			RADIO
			COMPUTERS
			INTERNET
			MOBILE PHONES
			VIDEO GAMES
			TOYS
			SPORTS
			RECREATION
			TRAVEL
			FOOD
			DRINKS
			CLOTHING
			HAIR
			SKIN
			EYES
			EARS
			NOSE
			MOUTH
			TEETH
			TONGUE
			PHARYNX
			ESOPHAGUS
			STOMACH
			INTESTINES
			BLADDER
			RECTUM
			ANUS
			PELVIS
			UTERUS
			VAGINA
			TESTES
			PROSTATE
			SPERM
			EGGS
			FOETUS
			BABY
			CHILD
			ADULT
			ELDERLY
			DEAD
			BURIAL
			CREMATION
			MONUMENTS
			CEMETERIES
			GRAVES
			HEADSTONES
			COFFINS
			SHROUDS
			VEILS
			WREATHS
			FLORALS
			CANDLES
			INCENSE
			PRAYERS
			RELIGION
			PHILOSOPHY
			ETHICS
			MORALS
			LAWS
			GOVERNMENT
			POLITICS
			ECONOMY
			BUSINESS
			INDUSTRY
			COMMERCE
			TRADE
			MARKETS
			CUSTOMERS
			SUPPLIERS
			LOGISTICS
			TRANSPORT
			INFRASTRUCTURE
			TELECOMMUNICATIONS
			ENERGY
			WATER
			ELECTRICITY
			HEAT
			COLD
			WIND
			SUN
			MOON
			STARS
			PLANETS
			GALAXIES
			UNIVERSE
			COSMOS
			SCIENCE
			TECHNOLOGY
			INNOVATION
			CREATIVITY
			IMAGINATION
			DREAMS
			HOPE
			FAITH
			TRUST
			CHARITY
			KINDNESS
			GOODNESS
			BEAUTY
			TRUTH
			JUSTICE
			WISDOM
			KNOWLEDGE
			UNDERSTANDING
			EMPATHY
			COMPASSION
			LOVE

ILLEGIBLE

LOG MARK

BEFORE AND AFTER

WIDENING AND CHANGING RECORD

HISTORY OF OIL OR GAS WELL

16-43004-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

NO 3725 DULC 4 INCH, 11, 12, 3393.25, 12, 12, 3725. LOG COMPARISON:  
3550 ON OPEN HOLE G/R LOG -- 3550 ON G/R ELECTRON LOG. TOPS: 1210,  
SALADO 1375, TRANSILL 2725, YATES 2865, 7-GIVEN 3173, QUEEN 3548, PERROW 3705.  
PAY WELLS & PERROW 3577-3711, NOT EFFECTIVE, PAY O. PERPS: 3577-82 (SUNB. QUENTLY  
S. JENSEN W/80 SX CMT W/R PC G/L) AND 599-3604, 3606-14, 3636-46, 3688-92, 3701-11  
W/4, JSPP BY G/R ELECTRON LOG. TATE TO F/W/3100 DALS ATE, 28,000 GALS LBS CHINE,  
40,000 LBS SL, 1400 LBS "ADULT" USING 210-BALL SEALERS. NO COMMERCIAL PROD  
ABANDONED. FALLS TO REC LOG. WELL ABANDONED BUT NOT PLUGGED. DULC START D  
8-6-60, COMP 9-6-60, BIG RAIL. 9-9-60.

OIL OR GAS WELLS ON LAND

TOP OF OIL OR GAS WELLS ILLEGIBLE

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1960 SEP 21 AM 10 11

Name of Company Continental Oil Company		Address Box 68, Eunice, New Mexico			
Lease Stevens B-7	Well No. 3	Unit Letter E	Section 7	Township 23-S	Range 37-E
Date Work Performed 8-26-60	Pool Langlie-Mattix		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):  
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 8-26-60. Set 7 5/8" Csg at 363' with 200 sx. Cement Circulated. WOC 24 hours. Thirty minute casing test 600# before and after plug was drilled.

Approved by USGS: September 16, 1960.

Witnessed by R.A. Carlile	Position Drilg. Foreman	Company Continental Oil Company
------------------------------	----------------------------	------------------------------------

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

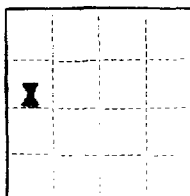
## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name J.R. Parker
Title	Position District Superintendent
Date	Company Continental Oil Company



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Las Cruces**

Lease No. **12,032 b**

Unit **1**

RECEIVED  
AUG 26 1960

SUNDRY NOTICES AND REPORTS ON WELLS  
GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

NOTICE OF INTENTION TO DRILL.....	<b>XX</b>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 23, 1960

**Stevens B-7**  
Well No. **3** is located **1980** ft. from **XX** <sup>[N]</sup> line and **330** ft. from **IX** <sup>[W]</sup> line of sec. **7**  
**NW/4 7** **23-S** **37-E** **NMPM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Langlie-Kattix** **Lee** **New Mexico**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3322.16** ft. **G.L.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well at the above location with rotary tools to a depth of 3725' in the **Quartz** formation. Casing will be cemented in accordance with **UGS** regulations and other special requirements will be complied with.

The following casing program is planned: **7 5/8" OD** set at **350'** with **200** sx, cement to return to surface; **4 1/2" OD** set at **3775'** with **875** sx, cement to return to **1200'**.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**

Address **Box 68**

**Eunice, New Mexico**

**O/4 UG3/5 plate; HLJ 44M VAR/plate;** Title **District Superintendent**

**Atl-Mid-2; Standard-Houston, Mid 1 ea; Pan Am-Hobbs; File**

GPO 862040

ILLEGIBLE

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>				Address <b>Box 68, Eunice, New Mexico</b>			
Lease <b>Stevens B-7</b>	Well No. <b>3</b>	Unit Letter <b>E</b>	Section <b>7</b>	Township <b>23-S</b>	Range <b>37-E</b>		
Date Work Performed <b>9-8-60</b>	Pool <b>Langlie-Mattix</b>			County <b>Lea</b>			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input checked="" type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.  Set 4 1/2" Csg. at 3725' with 735 sx. and with 20 gal. Latex. Cement circulated. WOC 24 hours. Thirty minute casing test 1500#.							
Approved by USGS: <u>September 19, 1960.</u>							
Witnessed by <b>R.A. Carlile</b>		Position <b>Drlg. Foreman</b>		Company <b>Continental Oil Company</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.	T D	P B T D		Producing Interval		Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by				Name <b>J.R. Parker</b>			
Title				Position <b>District Superintendent</b>			
Date				Company <b>Continental Oil Company</b>			

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Form C-101  
Revised (12/1/55)

## NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or re-completion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies Attach Form C- 128 in triplicate to District Office of form C-101

Eunice, New Mexico

(Place)

August 29, 1960

(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

Continental Oil Company

(Company or Operator)

Stevens B-7

(Lease)

Well No. 3, in E The well is

(Unit)

located 1980 feet from the North line and 330 feet from the

West line of Section 7, T. 23-S, R. 37-E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Langlie-Mattix Pool, Lea County

If State Land the Oil and Gas Lease is No.

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: From 0- TD with Rotary Tools

The status of plugging bond is Current

Drilling Contractor Dexter Drilling Company  
Wichita Falls, Texas

We intend to complete this well in the Queens formation at an approximate depth of 3725' feet.

## CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11	7 5/8	24#	New	350	200
6 3/4	4 1/2	9.5#	New	3775	875

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved....., 19.....  
Except as follows:

Sincerely yours,

Continental Oil Company

(Company or Operator)

By

Position District Superintendent

Send Communications regarding well to

Name J.R. Parker

Address Box 68, Eunice, New Mexico

OIL CONSERVATION COMMISSION

By.....  
0/3 NMCC/3 plats, WAM File

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128  
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

Operator <b>Continental Oil Co.</b>		Lease <b>Stevens "B" 7</b>		Well No. <b>3</b>
Unit Letter <b>E</b>	Section <b>7</b>	Township <b>23 South</b>	Range <b>37 East</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>330</b> feet from the <b>West</b> line				
Ground Level Elev. <b>3382.10</b>	Producing Formation		Pool	Dedicated Acreage: Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

RECEIVED

AUG 26 1960

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

SECTION B

1980'			
330'			

ILLEGIBLE

CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name <i>W. J. Lynn</i>
Position <b>District Superintendent</b>
Company <b>Continental Oil Co.</b>
Date <b>August 26, 1960</b>

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed <b>8-23-60</b>
Registered Professional Engineer and/or Land Surveyor, <b>JOHN W. WEST</b>
Certificate No. <b>N.M. - P.E. &amp; L.S. NO. 676</b>

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

FORM C-128  
 Revised 5/1/57

**SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE OF THIS FORM**

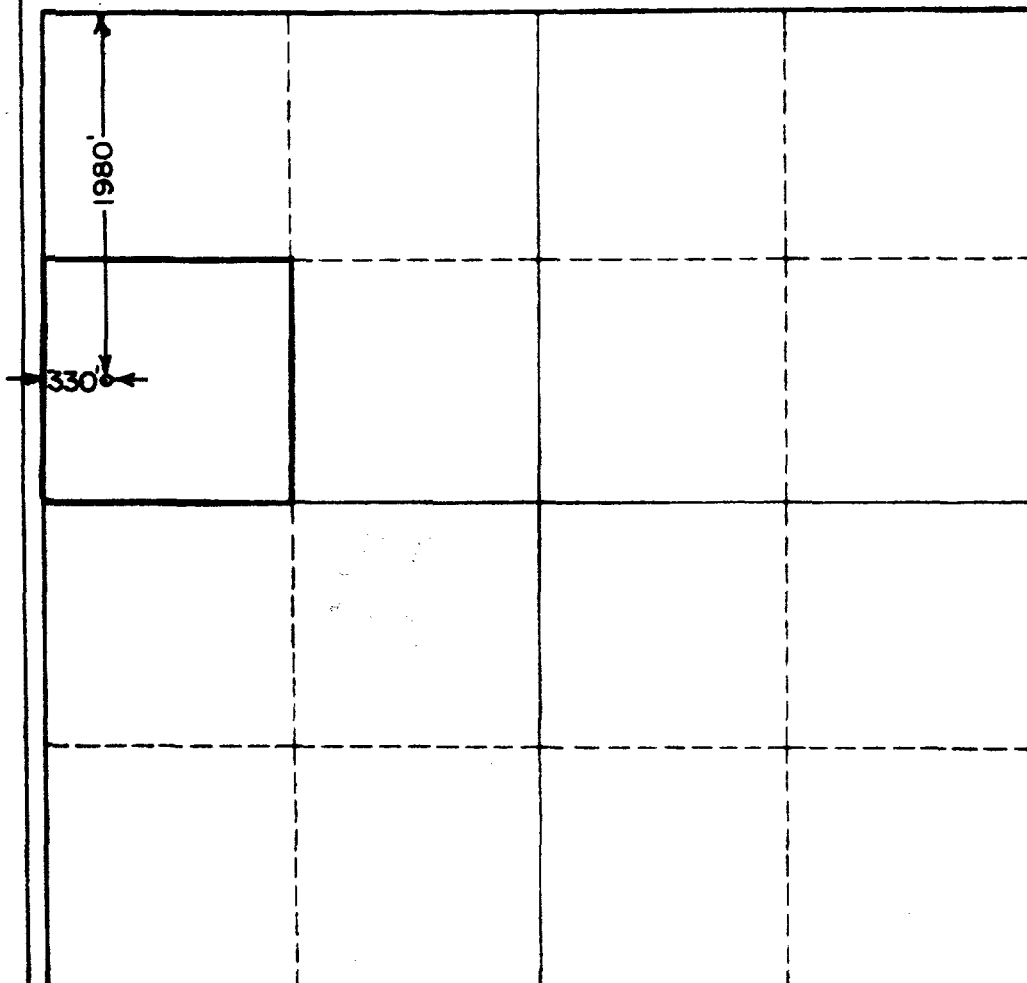
**SECTION A**

Operator <b>Continental Oil Co.</b>			Lease <b>Stevens</b>		Well No. <b>3</b>
Unit Letter <b>E</b>	Section <b>7</b>	Township <b>23 South</b>	Range <b>37 East</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>330</b> feet from the <b>West</b> line					
Ground Level Elev. <b>3382.10</b>	Producing Formation		Pool	Dedicated Acreage: <b>40</b> Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES \_\_\_\_\_ NO \_\_\_\_\_. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1955 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES \_\_\_\_\_ NO \_\_\_\_\_. If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

**SECTION B**



**CERTIFICATION**

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name *J. K. Baker*  
 Position **District Superintendent**  
 Company **Continental Oil Company**  
 Date **August 29, 1960**

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **8-23-60**  
 Registered Professional Engineer and/or Land Surveyor, **JOHN V. WEST**  
 Certificate No. **1111**  
 N. M. - P. E. & L. S. NO. 676

