STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR August 21, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) B27-5800

Doyle Hartman, Oil Operator P.O. Box 10426 Midland, Texas 79702

Attention: Patrick K. Worrell, Engineer

Administrative Order NSP-1632(L)(SD)

Dear Mr. Worrell:

Reference is made to your application dated May 29, 1991 for a 157.31-acre non-standard gas proration unit consisting of the following acreage in the Jalmat Gas Pool:

Lea County, New Mexico
Township 23 South, Range 37 East, NMPM
Section 7: Lot 2, S/2 NE/4 and SE/4 NW/4 (S/2 N/2 equivalent)

It is my understanding that this unit it to be simultaneously dedicated to the existing Stevens "B" Well No. 13 located at an unorthodox gas well location 1980 feet from the North line and 330 feet from the West line (Unit E) of said Section 7, and the existing Stevens B-7 Com Well No. 2 located at an unorthodox gas well 1650 feet from the North and East lines (Unit G) of said Section 7.

By authority granted me under the provisions of Rule 2(a)9 and 2(c) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above-described non-standard gas proration unit and resulting unorthodox gas well locations are hereby approved:

Also, you are hereby authorized to simultaneously dedicate Jalmat Gas production from the Stevens "B" Well No. 13 and Stevens B-7 Com Well No. 2 and produce the allowable assigned to said non-standard unit from both wells in any proportion.

Sincerely,

WILLIAM J. LEMA

Director

WJL/MES/jc

cc: Oil Conservation Division - Hobbs

U.S. BLM - Carlsbad

Case No. 10349

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR August 21, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Doyle Hartman, Oil Operator P.O. Box 10426 Midland, Texas 79702

Attention: Patrick K. Worrell, Engineer

Administrative Order NSP-1633(L)

Dear Mr. Worrell:

Reference is made to your application dated May 29, 1991 for a 157.34-acre non-standard gas proration unit consisting of the following acreage in the Jalmat Gas Pool:

Lea County, New Mexico
Township 23 South, Range 37 East, NMPM
Section 7: Lot 1, N/2 NE/4 and NE/4 NW/4 (N/2 N/2 equivalent)

It is my understanding that this unit it to be dedicated to you existing Stevens B-7 Well No. 1 located at an unorthodox gas well location 990 feet from the North and West lines (Unit C) of said Section 7.

By authority granted me under the provisions of Rule 2(a)9 and 2(c) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above-described non-standard gas proration unit and resulting unorthodox gas well locations are hereby approved.

Sincerely,

WILLIAM J. LEMA?

Director

WJL/MES/jc

cc: Oil Conservation Division - Hobbs

U.S. BLM - Carlsbad

Case No. 10349

OIL CONSER! N DIVISION KELLAHIN, KELLAHIN AND AUBREY RECORD

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE POST OFFICE BOX 2265 '91 AUG 74 ME (5050) 82-4285 TELEFAX (505) 982-2047

W. THOMAS KELLAHIN KAREN AUBREY JASON KELLAHIN

OF COUNSEL

SANTA FE, NEW MEXICO 87504-2265

August 13, 1991

Mr. William J. LeMay Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87502

RE: Application of Doyle Hartman for Unorthodox Location for Stevens B-7 No. 13 Well Unit D, 7-23S-37E, Jalmat Gas Pool, NMOCD Case 10349

Dear Mr. LeMay:

The referenced case is set of hearing on the Division Examiner's docket now scheduled for August 22, 1991.

On behalf of Conoco, Inc. an objecting offsetting operator, I hereby withdraw its objection to this application.

Very truly yours,

W. Thomas Kellahin

WTK/jcl

cc: Jill Cooper, Esq. Gallegos Law Firm 141 E. Palace Avenue Santa Fe, NM 87501

> Jerry Hoover Conono, Inc. 10 Desta Drive West Midland, TX 79705

1trt813.089

GALLEGOS LAW FIRM

A Professional Corporation

141 East Palace Avenue Santa Fe, New Mexico 87501 Telephone No. 505 • 983 • 6686 Telefax No. 505 • 986 • 0741

August 14, 1991

IILL Z. COOPER

VIA HAND DELIVERY

William J. LeMay, Director
Oil Conservation Division
Energy, Minerals & Natural Resources Department
State Land Office Building
Old Santa Fe Trail
Santa Fe, New Mexico 87504

RECEIVED

AUG 1 1/1991

OIL CONSERVATION DIVISION

RE:

Application of Doyle Hartman for Unorthodox Location for Stevens B-7 No. 13 Well Unit D, 7-23S-37E, Jalmat Gas Pool, NMOCD Case

10349

Dear Mr. LeMay:

Pursuant to the enclosed letter on behalf of Conoco, Inc., withdrawing its opposition to the above-referenced application for an unorthodox gas well location, we respectfully request that this application be removed from the Division Examiner's docket for August 22, 1991 and be submitted for administrative approval. There was no other opposition to this application and we would appreciate its consideration as soon as possible.

Thank you for your attention to this matter.

Sincerely,

GALLEGOS LAW FIRM

JILL Z. COOPER

JZC:ap

Enclosure

cc: Doyle Hartman, Oil Operator

W. Thomas Kellahin

Jerry W. Hoover, Conoco, Inc.

5. **53** KELLAHIN, KELLAHIN AND AUBREY '91 HUS ATTORNEYS AT LAW

EL PATIO BUILDING. GALLES VIZ NORTH GUADALUPE W. THOMAS KELLAHIN

POST OFFICE BOX 2265 SANTA FE, NEW MEXICO 87504-2265

TELEPHONE (505) 982-4285 TELEFAX (5C5) 982-2047

JASON KELLAHIN OF COUNSEL

KAREN AUBREY

August 13, 1991

Mr. William J. LeMay Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87502

RE: Application of Doyle Hartman for Unorthodox Location for Stevens B-7 No. 13 Well Unit D, 7-23S-37E, Jalmat Gas Pool, NMOCD Case 10349

Dear Mr. LeMay:

The referenced case is set of hearing on the Division Examiner's docket now scheduled for August 22, 1991.

On behalf of Conoco, Inc. an objecting offsetting operator, I hereby withdraw its objection to this application.

Very truly yours,

Thomas Kellahin

WTK/jcl

cc: Jill Cooper, Esq. Gallegos Law Firm 141 E. Palace Avenue Santa Fe, NM 87501

> Jerry Hoover Conono, Inc. 10 Desta Drive West Midland, TX 79705

1trt813.089

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR

June 17, 1991

POST OFFICE BOX 2088 S"ATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Doyle Hartman P.O. Box 10426 Midland, TX 79702

Attention: Patrick K. Worrell, Engineer

RE: Stevens "B-7" Com Area, N/2 Section 7,

Township 23 South, Range 33 East, Jalmat

Gas Pool, Lea County, New Mexico.

Dear Mr. Worrell:

Reference is made to your application dated May 29, 1991 for a non-standard 157.34-acre gas spacing and proration unit comprising Lot 1, N/2 NE/4, and NE/4 NW/4 (N/2 N/2 equivalent) of said Section 7 to be dedicated to the existing Stevens "B-7" Com Well No. 1 located at an unorthodox gas well location 990 feet from the North and West lines (Unit D) and for a second non-standard gas spacing and proration unit with 157.31 acres comprising Lot 2, S/2 NE/4, and SE/4 NW/4 (S/2 N/2 equivalent) of said Section 7 to be simultaneously dedicated to the existing Stevens "B-7" Com Well Nos. 2 and 13 both located at unorthodox oil well locations in Units G and E, respectively. An objection was received from Conoco, Inc. by fax correspondence June 14, 1991 (see copy attached), therefore this matter will be placed on the next available docket for the Examiner hearing scheduled for July 11, 1991. Please provide adequate notice as required under General Rule 1207.A(1).

Should you have any questions, please contact me.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

MES/ag

cc: US Bureau of Land Management - Carlsbad

Conoco, Inc. - Midland, TX

Oil Conservation Division - Hobbs



Midland Division
Exploration and Production

Conoco Inc. 10 Desta Drive West Midland, TX 79705-4514 (915) 686-5400

June 14, 1991

Oil Conservation Division P.O. Box 1864 Santa Fe, NM 87501

Gentlemen:

Doyle Hartman Administrative Application for Non-Standard Location for the Stevens B-7 No. 13 in the Jalmat Pool at Unit D, NW/4 Section 7. T. 338. R. 37F. Lea County

As an orset operator, conoco objects to the granting of approval of the non-standard location for Hartman's proposed recompletion of the Stevens B-7 No. 13 well to the Jalmat Pool because of probable drainage of Jalmat gas reserves from Conoco's Stevens B- 12 Lease in the NE/4 of Section 12, T-23S, R-36E. We would also request that the Stevens B-7 No. 13 be shut-in to Jalmat production pending resolution of this issue.

The attached map shows the two non-standard 160-acre proration units in Sec. 7 that Hartman is requesting and the offsetting 160-acre proration unit operated by Conoco in Sec. 12. For clarity, only Jalmat gas wells are shown within these three proration units.

Conoco's Stevens B-12 No. 2 well is strategically located to effect efficient drainage of the NE/4 of Sec. 12. However, Hartman's Stevens B-7 No. 13 is so located that more than half of its drainage area would fall outside of its proposed proration unit. It appears that it would significantly interfere with Conoco's drainage of the east half of its Stevens B-12 proration unit.

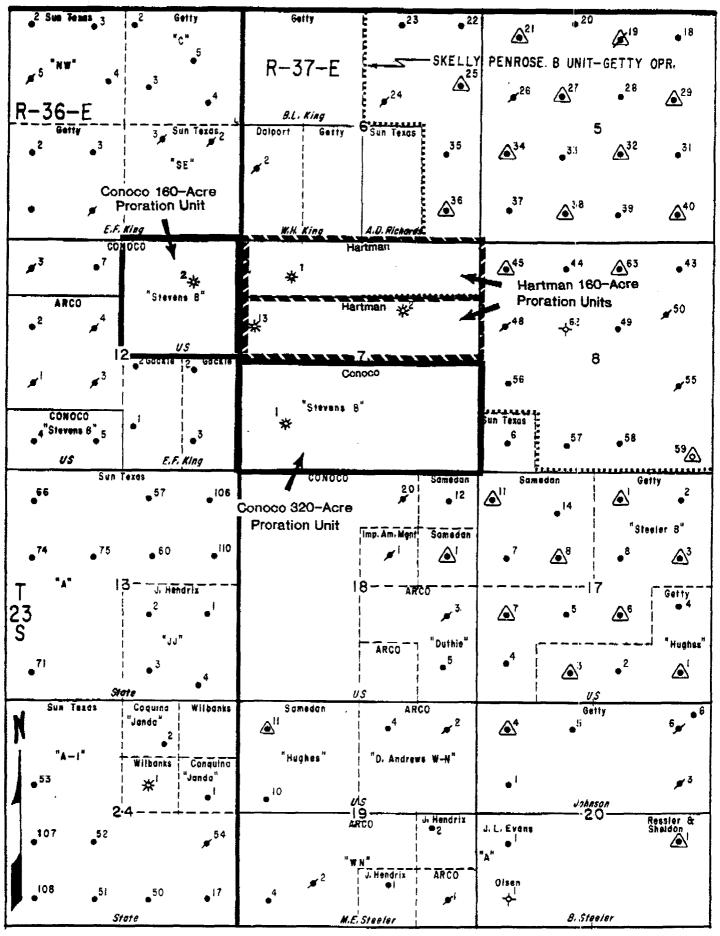
As far as the request for two irregular shaped 160-acre proration units, it would seem to be more logical to create one 320-acre unit with wells 1 and 2 simultaneously dedicated to it. These two wells seem to be strategically spaced to efficiently drain such a 320-acre unit.

Very truly yours,

Ícrry W. Hoover

Sr. Conservation Coordinator

JWH/tm



CONOCO Inc.	Request for Facsimile Transmission
Date 6-14-91	
Employee Jerry W. Hoover	(915)686-6548
Jerry W. Hoover City, State, Country Midland TX Acct. No.	Room No.
То	FAX Phone No.
O. C. D. Department	(505) 8.27-574-1 Room No.
City, State, Country Santa Fe, NM	
No. of Pages 2 + cover	
Note 1. Your originals must have good contrast (dark detail on light backgro 2. Legible. 3. ½-inch margin on all sides of sheet. 4. Number all pages.	und).

Date

From Employee

To Name

Special Instructions	 	 	
11-11 PB, 10-86			



Midland Division
Exploration and Production

Conoco Inc. 10 Desta Drive West Midland, TX 79705-4514 (915) 686-5400

June 14, 1991

Oil Conservation Division P.O. Box 1864 Santa Fe, NM 87501

Gentlemen:

Doyle Hartman Administrative Application for Non-Standard Location for the Stevens B-7 No. 13 in the Jalmat Pool at Unit D, NW/4 Section 7, T. 138, R. 27F, Lon County

As an onset operator, conoco objects to the granting of approval of the non-standard location for Hartman's proposed recompletion of the Stevens B-7 No. 13 well to the Jalmat Pool because of probable drainage of Jalmat gas reserves from Conoco's Stevens B- 12 Lease in the NE/4 of Section 12, T-23S, R-36E. We would also request that the Stevens B-7 No. 13 be shut-in to Jalmat production pending resolution of this issue.

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As far as the request for two irregular shaped 160-acre proration units, it would seem to be more logical to create one 320-acre unit with wells 1 and 2 simultaneously dedicated to it. These two wells seem to be strategically spaced to efficiently drain such a 320-acre unit.

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Very truly yours,

Sr. Conservation Coordinator

JWH/tm

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Conoco Inc.

Request for Facsimile Transmission

Date	6-14-91

Jerry W. Hoover	(915)686-6548
City, State, Country Midland TX	Room No.
Acct. No.	

To	FAX
Name	Phone No
O. C. D.	(505)827-574-1
Department	Room No.
Santa Fe NM	
Sama Te, 1VII	

No. of Pages			<u> </u>
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- 1. Your originals must have good contrast (dark detail on light background).
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Special Instructions		
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11-11 PB, 10-86

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DOYLE HARTMAN

Oil Operator

en que no 19 01

500 N. MAIN P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011 May 29, 1991

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. William J. LeMay State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Re:

Stevens B-7 No. 13 NW/4 Section 7, T-23-S, R-37-E Lea County, New Mexico Non-Standard Location Non-Standard Proration Unit Simultaneous Dedication

Stevens B-7 No. 1 NW/4 Section 7, T-23-S, R-37-E Lea County, New Mexico Non-Standard Proration Unit

Gentlemen:

We recently reentered, plugged back and recompleted as a Jalmat (Gas) producer the Stevens B-7 No. 13 located 1980' FNL and 330' FWL (E), Section 7, T-23-S, R-37-E, Lea County, New Mexico. In light of this recompletion, we have the following requests concerning this well and the previously existing Stevens B-7 No. 1 (open hole in Yates-Seven Rivers) located 990' FNL and 990' FWL (O), and the Stevens B-7 No. 2 (open hole in Yates-Seven Rivers) located 1650' FNL and 1650' FEL (G), Section 7, T-23-S, R-37-E, Lea County, New Mexico.

First, with respect to the Stevens B-7 No. 13 reentry (E-7-23S-37E), we respectfully request administrative approval to create a 157.5 acre non-standard Jalmat (Gas) proration unit consisting of Lot 2, SE/4 NW/4, S/2 NE/4 (S/2 N/2), Section 7, T-23-S, R-37-E, Lea County, New Mexico and to simultaneously dedicate the Stevens B-7 No. 13 (E-7-23S-37E) and Stevens B-7 No. 2 (G-7-23S-37E) to this unit. In addition we respectfully request administrative approval for a non-standard location for our Stevens B-7 No. 13 reentry.

Secondly, we respectfully request administrative approval to create a 157.4 acre non-standard Jalmat (Gas) proration unit consisting of Lot 1, NE/4 NW/4, N/2 NE/4 (N/2 N/2), Section 7, T-23-S, R-37-E, Lea County,

New Mexico Oil Conservation Division May 29, 1991 Page 2

New Mexico and to dedicate the previously existing Stevens B-7 No. 1 (D-7-23S-37E) to this proration unit.

Three (3) copies of a color-coded land map outlining the subject 157.5 and 157.4 acre non-standard Jalmat (Gas) proration units, as well as the locations of the aforementioned wells, are enclosed for your review. Supplementing the enclosed color-coded land plat is a companion table describing by tract number all Jalmat (Gas) proration units (including the operators of the Jalmat rights) that offset the Stevens B-7 No. 13 reentry.

Complete copies of this application have also been sent by certified mail to all offsetting parties owning <u>Jalmat (Gas) rights</u> as described on the enclosed plat and table. The following is a list of the offset Jalmat operators:

Meridian Oil Production, Inc. 21 Desta Drive Midland, Texas 79705 Attention: Charles Brown

Conoco, Inc. 10 Desta Drive West Midland, Texas 79705

Doyle Hartman P. O. Box 10426 Midland, Texas 79702-0426

Thank you for your consideration in this matter.

Very truly yours,

DOYLE HARTMAN

Patrick K. Worrell Engineer

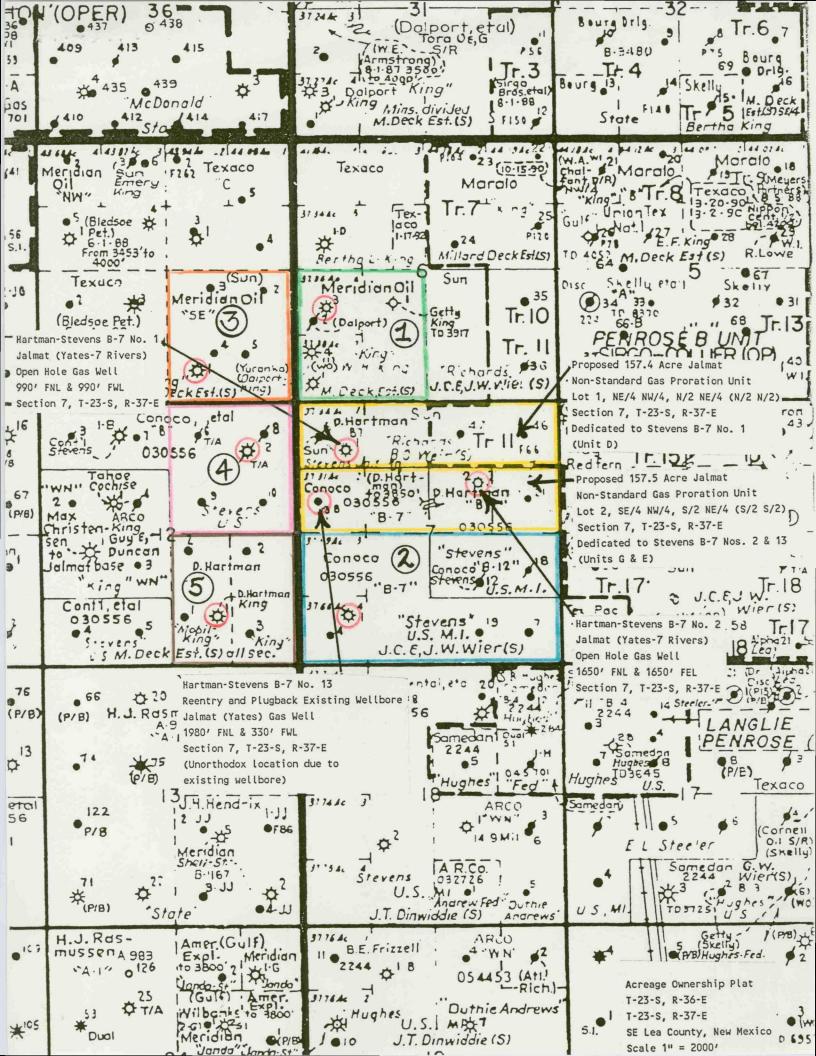
Engineer

PKW/1r Enclosures 555:OCD0529

cc: Mr. Jerry Sexton, Supervisor
New Mexico Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240-1980

SUPPLEMENTARY TABLE OFFSET JALMAT OPERATORS HARTMAN-STEVENS B-7 LEASE N/2 N/2 SECTION 7, T-23-S, R-37-E S/2 N/2 SECTION 7, T-23-S, R-37-E LEA COUNTY, NEW MEXICO

TRACT/ COLOR	OPERATOR AND ADDRESS	LEASE & WELL NAMES	JALMAT LOCATION(S)	NON-STANDARD UNIT DESCRIPTIONS	ACRES
1 (GREEN)	MERIDIAN OIL PRODUCING, INC. 21 DESTA DRIVE MIDLAND, TEXAS 79705	W. H. KING NOS. 3 & 4	L & M-06-23S-37E	SW/4 SECTION 6 I-23-S, I-37-E	160
2 (BLUE)	CONOCO, INC. 10 DESTA DRIVE EAST MIDLAND, TEXAS 79705	STEVENS B-7 NO. 11	M-07-23S-37E	S/2 SECTION 7 T-23-S, R-37-E	320
3 (ORANGE)	MERIDIAN OIL PRODUCING, INC. 21 DESTA DRIVE MIDLAND, TEXAS 79705	EMERY KING SE NO. 1	0-01-23s-36E	SE/4 SECTION 1 T-23-S, R-36-E	160
4 (PINK)	CONOCO, INC. 10 DESTA DRIVE EAST MIDLAND, TEXAS 79705	STEVENS B-12 NO. 2	A-12-23S-36E	NE/4 SECTION 12 T-23-S, R-36-E	160
5 (BROWN)	DOYLE HARTMAN P. O. BOX 10426 MIDLAND, TEXAS 79702	E. F. KING GAS COM NO. 1	0-12-23s-36E	SE/4 SECTION 12 T-23-S, R-36-E	160



Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
OIL CONSERVASE National ON
RECENTED OF Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

'89 OCT 16 AM 10 36

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		10 1117	TIVE	31.	JITI OIL	- VIAD IAV	OHAL GA		API No.		
Doyle Hartman											
Address Post Office Box 10426,	Midlan	d, Texa	as	79	702						
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II. DESCRIPTION OF WELL	AND LE	ASE									
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Stevens B-7 Com		2		La	nglie N	Mattix 7	R-Queen	State	Federal or Fe	LC-03	0556(b)
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Section 7 Township	23	S	Ran	nge	3	E, N	ирм,	Lea			County
III. DESIGNATION OF TRAN	SPORTE	ER OF O	II. A	۸N	D NATU	RAL GAS					
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Name of Authorized Transporter of Casing El Paso Natural Gas Co.		(XX)	OF I	νī	Gas []		Box 1492			iorm is to be se as 79978	ות
If well produces oil or liquids,	Unit	Sec.	Tw	p.	Rge.	is gas actually		When			
give location of tanks.	<u> </u>	<u> </u>	1_		_l		connecte	d 9-2	.3-83 Une	ecoonomi	<u>c</u>
If this production is commingled with that if IV. COMPLETION DATA	from any oti	her lease or	pool,	, giv	e commingi	ing order numb	er:				
	~~	Oil Well	l	(Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion				Ļ		Total Divis		L	Д	<u> </u>	1
Date Spudded	Date Com	pi. Ready to	orro	d.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing Fo	orma	tion		Top Oil/Gas Pay Tubing Depth					
Perforations	<u> </u>					<u> </u>			Depth Casin	ig Shoe	
							·		<u> </u>		
	<u>-</u>	TUBING,	CA	SI	NG AND	CEMENTIN	NG RECOR	D			
HOLE SIZE	CA	SING & TU	JBIN	G S	SIZE		DEPTH SET			SACKS CEM	ENT
										·	
	1								 		
				-					 		
V. TEST DATA AND REQUES	T FOR A	ALLOW	ABI	Æ		L <u>-</u>			<u></u>		J
OIL WELL (Test must be after re	covery of l	otal volume	of lo	ad a	oil and must	be equal to or	exceed top allo	wable for th	s depth or be j	for full 24 how	rs.)
Date First New Oil Run To Tank	Date of Te	:st				Producing Me	thod (Flow, pu	mp, gas lift,	etc.)		
Length of Test	Tubing Pro	essure				Casing Pressu	ге		Choke Size		
									- Ver		
Actual Prod. During Test	Oil - Bbls.	•				Water - Bbls.			Gas- MCF		
GAS WELL						·					
Actual Prod. Test - MCF/D	Length of	Test				Bbls. Conden	sale/MMCF		Gravity of C	Condensate	
Testing Method (pitot, back pr.)	Tubing Pr	essure (Shu	nin)		<u></u> -	Casing Pressu	m (Shut-in)		Choke Size	· · · · · · · · · · · · · · · · · · ·	
Today Medica (paor, oack pr.,						Casing 1 tous	ic (Silor 15)		Giore Size		
VI. OPERATOR CERTIFIC.	ATE OF	COMF	LL	AN	ICE						
I hereby certify that the rules and regula							DIL CON	ISERV	ATION	DIVISIO	N
Division have been complied with and t	hat the info	rmation giv							DOT 1	1 2 1989	3
is true and complete to the best of my k	nowledge a	and belief.				Date	Approve	d	OCT	1 W 1001	•
, / +	L										
Mmy	4					By_	Sell	us a	100	m	
Signature Michael Stewart			Fn	o i	neer -	77	-		-		
Printed Name			Tiu	_	******	The.	DIST	RICT 1	SUPER	VISOR	
10-5-89 Date	 .	915/4 Tele	684 phon	e N	011 o.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

	40. 0f C2PIES *ECEIVES	-							
	DISTRIBUTION	- i							
	SANTAFE		CONSERVATION COMMISSION	Form Ø+134					
	FILE	REQUES:	FOR ALLOWABLE	Superseaes U.S C-104 and C-1. Ellective (-1-5					
	U.S.G.S.		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE	$\frac{1}{1}$	ANSPURT OIL AND NATURAL	L GAS					
	OIL								
	IRANSPORTER GAS								
	OPERATOR								
1.	PROBATION OFFICE	 -							
•.	Speciator								
	Conoco Inc.								
	Audress								
	P.O. Box 460), Hobbs, New Mexico 832	40						
	Reason(s) for tiling (threek proper bu	τ/	Ciner (Please explain)						
	New #eti	Shange in Transporter of:	Change of corp	orate name from					
	Recompletion	CII Dry G.		1 Company effective					
	Change in Cwnershipi	Castrahead Gas 🔲 — Conde		(** ,					
	If change of ownership give name and address of previous owner								
	and address of previous owner	())							
11.	DESCRIPTION OF WELL AND	LEASE							
	Lease Name	herr No. Foor Name, including r	formation Kind of Co	ase Lease ic.					
	Stevens B-76	om 2 Langlie Ma	uttix TRUS Queensiare. Fed	eral or Fee AC 0305560					
	Location	3							
	Unit Letter G : 10	650 Feet From The N Lin	ne and 1650 Feet Fra	om The					
	Can Letter	-	reet ric	na rae					
	Line of Section 7	ownship 23 Range	37 INMEM.	lea county					
				303,					
111.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS						
	Name of Authorized Transporter of C			proved copy of this form is to be sent,					
	1		1						
	Name of Authorized Transporter of C	rsingnega Gas or Dry Gas 😿	Azztess (Give address to which ap	proved copy of this form is to be sent,					
	FIRSO Natur	ral Gas Co.	Box 1384, Jal	N.M.					
		Unit Sec. Twp. Ege.	Is gas actually connected?	When					
	If well produces oil or liquids, give location of tanks.		i						
IV	COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:						
1 .		Cil Heil Gas Heil	New Well Workover Deepen	Plug Back - Same Resty, Dist. Resty.					
	Designate Type of Complet	ion = (X)	1 1	1 1 1					
	Date Spussed	Date Compt. Reday to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cti/Gas Pay	Tubing Depth					
	Reriorations	<u> </u>		Depth Casing Shoe					
	4. 4.								
		TUBING, CASING, AN	D CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
		1							
			1						
				1					
			1						
v	TEST DATA AND REQUEST I	FOR ALLOWARIE (Terransis	niver recovery of rotal volume of to-	oil and must be equal to or exceed top ailou-					
٧.	OIL WELL	OK ALLOHADLE (1 est must be a able for this do	ifter recovery of total volume of load i epth or be for full 24 hours)	oss una mase de equae to or excéed top acious					
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	i lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	- 								
	Actual Pros. During Test	Cil-Bois.	Water - Spis.	Gae-MCF					
	-								
	·	· · · · · · · · · · · · · · · · · · ·							
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size					
274	GENTIFICATE OF COURT IA	ion	I CONSERV	TATION COMMISSION					
¥1.	CERTIFICATE OF COMPLIAN	i C.E.		VATION COMMISSION					
			APPROVED JUNG	<u> </u>					
		regulations of the Oil Conservation with and that the information given		1.14					
		e best of my knowledge and belief.	BY TERY	Upson					
			TITKE District Su	narvisar					
	· 677-1								
	4/1/1/	Rec	This form is to be filed i	in compliance with AULE 1104.					
	// ///////////////////////////////////	28 Ri	11	lowable for a newly drilled or despende					

Division Manager (Title)

USASCO) PARTNERS (5) FILE

MMOCD (5)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompacted wells.

Fill out columns of the form of the section o

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

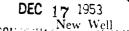
Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED	-							
	-		Form C-103 Supersedes Old					
DISTRIBUTION	NEW MEXICO ON COM	EDVATION COMMERCION	C-102 and C-103 Effective 1-1-65					
SANTA FE	HEW MEXICO OIL CONS	NEW MEXICO OIL CONSERVATION COMMISSION						
FILE	-		5a. Indicate Type of Lease					
U.S.G.5.	_							
LAND OFFICE	_		5. State Oil & Gas Lease No.					
OPERATOR	_		· ·					
			C 030556 (b)					
DO NOT USE THIS FORM FOR P	DRY NOTICES AND REPORTS ON ASPICAL STORY OF THE STORY OF	WELLS						
1.	ATTON FOR PERMIT 2" (FORM C-101) FOR SUC	H PROPOSACS.)	7, Unit Agreement Name					
OIL Y GAS WELL	OTHER-							
2. Name of Operator			NMFU 8, Farm or Lease Name					
CONTINENTAL OIL COMPA	NV		Steven B-7					
CONTINENTAL OIL COMPA 3. Address of Operator	N 1		9. Well No.					
•	EVT.00 000/0		2					
BOX 460, HOBBS, NEW M	EX1CU 88240		10. Field and Pool, or Wildcat					
	1100 1100	/ // 5 -						
UNIT LETTER	650 PEET FROM THE NORT	7 LINE AND 1630 FEET	FROM LANGLE MATTIX					
FAST	TION Z TOWNSHIP Z	2 7						
THE LINE, SEC	NOIT MOUT NOIT	RANGE -	VMPM. (
	15. Elevation (Show whether	DE. RT. CR. etc.)	- 111111111111111111111111111111111111					
	Illian muerue.	,,, 6161/	12. CLEAY					
	IIIIIX							
Check	: Appropriate Box To Indicate N	lature of Notice, Report o	r Other Data					
NOTICE OF	INTENTION TO:	SUBSEQU	JENT REPORT OF:					
			_					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING					
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT					
PULL OR ALTER CABING	CHANGE PLANS	CASING TEST AND CEMENT JOD						
		OTHER	X					
OTHER								
Cellar dug out; outle	ts of bradenheads from finads to, and including, the	rst string of pipe co e tubing head ex posed	d					
		,						
		. •						
		•						
/								
NMOCC (3) FILE								
	on shove is true and complete to the best of	of my knowledge and belief.						
		,						
SIGNED Dilleage		. Staff Assistant	DATE 8-14-75					
	1	Geologist						
(///	$\mathcal{N}_{\cdot \cdot $	CENTONIE	250 1 1 10-					
APPHOVED BY JOHN W.	Umyan TITLE		DATE DE 1 1 1975					
CONDITIONS OF APPROVAL, IF AN	441 0		•					

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

TRICINAL D

QUEST FOR ((GAS) ALLOWABLE



This form shall be submitted by the operator before an initial allowable will be assigned to any completebblioffice well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Hobbs, New (Place)	w Mexico	Novemb	er 17,	
WE ARE H	EREBY F	REQUESTIN	G AN ALLO	WABLE FO	R A WELL KN	OWN AS:			
Conti	nental (Dil Compan	y Stev	ens B-7 Ur	it, Well No	2	, in SW	1/4 NI	<u>\$</u> '⁄4,
G (Co	npany or O	7	T. 23	(Lease) R. 37	, NMPM.,	Langmat			Pool
(Unit)									
			County. Dat	e Spudded	2-7-49	, Date Co	mpleted3	1-2-49	
Pleas	e indicate	location:							***
			Elevatio	_{n.} 3369	Total De	pth. 3625	, P.B	3540	·
	!	;	Top mit	gas pay 34	40	Тарскіс Рго	od. Form.Sev	en River	
			Casing I	Perforations:					or
		ļ	Depth to	Casing shoe	of Prod. String	2738			
	<u> </u>		Natural	Prod. Test		•	•••••		BOPD
	1		based or	1	bbls. Oil i	n	€ Hrs		Mins.
			Tost ofte			Í		L. A.	BOPD
Casing	and Cemen	ting Record	i est aite	er acid of shor			·-#	1.7	Sign.
Size	Feet	Sax	Based or	1	bbls. Oil i	n	JAHrs		Mins.
8 5/8	1232	500	Gas We	ll Potential	bbls. Oil i	r day		1954	
5 1/2	2738	650	Size cho	ke in inches	Calculated	open flow	potential		// /
			Date firs	st oil run to ta	nks or gas to Tra	ansmission sys	tem:		
			Transpo	rter taking	Par Gas: El P	aso Natura	al Gas Com	pany	
Remarks:		Required	by N.M.O.(C.C. Order	#356		1657) <i>- 16</i>	J0
	•••••••••••						***************************************		********
	·		nation given a		and complete to		y knowledge. cal Oil Co	mne n v	
Approved	V.C	1111.	'	, 19			or Operator)		****
OI	CONSE	RVATION (COMMISSIO	N	Ву:	(Si	gnature)	<u> </u>	
Ву:	1.00	anley		•	Title Aos				
Title	ineer Di	strict N			Con		ions regarding Dil Compan		
					1 1011101111111111111111111111111111111	•••••			
					Address. Box	427, Hobb	os, New Me	X1CO	

(}

CIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

NOTTO	E OF	CAS	CONNE	CTTOY

DATE July 3, 1973

	This is to n	offic the Oil	Conservation	1 Commiss	sion that	connect	ion for		
the	purchase of g	as from the	Continental	Oil Co.	,	Stevens	B-7		,
	,		Operator				Lease		-
#2	Ğ		7-23-37		,	Langlie	Mattix		,
	Well Unit		S.T.	R.		Poo	01		 -
60-	-220-01	,	19089-6		•	El Paso	Natural	Gas	Co.
	Meter Code		Site	Number	ì	Name of 1	Purchase	r	
	made on	June 25, 1973	-		.	1.0			
			-	ET	Paso Natu	iral Gas	Company	-	
					racci	raser			
			-	Tran	us JE	Sentati	<i>H</i>	-	
				Tra	avis R. El		v c		
				Gas	s Product:		ıs Analy	st	
					Title	٤			

cc: To operator

Oil Convervation Commission - Santa Fo

Oil Conservation Commission - Artesia (2)

H. P. Logan

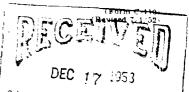
H. O. Whitt

File

T. J. Crutchfield

Proration

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to incompleted (Cil di Can) well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZAT TO TRANSPORT OF NATURAL GAS

Company or Operator	ntinental Oil Company	Ta	200	Stevens 3-7	Cilm
. , .					GHANG
Address OX 427, 1	Mobbs, New Mexico	•	Ponca (Princip	City, Oklaho	ma OK
Unit G., Well(s) No	2 , Sec. 7	, T23 R	, Po	ool. Langma	t jaryja
County Lea	Kind of Lease:	Fe	deral		Watter
If Oil well Location of Tanks		•••••		······	
Authorized Transporter	≟l Paso Natural (Gas Co.	**************	Addrc	ss of Transporter
Jal, N. M.	eld Office)		El Pa	so, Texas	
(Local or Fie					
from this unit areNo					
REASON FOR FILING: (Please					······································
CHANGE IN TRANSPORTER	<u> </u>	OTHER (Expl	lain under I	Remarks)	X
REMARKS:			D_{ik}		
Requir	ed by NMOCC Order No.	356.	Eules .	AN 1 1 1054	
The undersigned certifies th	nat the Rules and Regulations	of the Oil Conse	rvation Cor	nmission have bee	en complied with.
Executed this the 19th	day of		Nov	ember	1953
			Continen	tal Oil Compa	any
Approved JAN	<u>954</u> , 19		/		
Of CONSERVATIO	N COMMISSION	Ву	692	Clian-	
By A Manley	<u>/</u>	Title	Aset. Di	st. Supt	-
Engineer District 1					

NEW MEXICO

OIL CONSERVATION COMMISSION

Gas Well Plat

		Dat <u>e</u>	11/5/50EC 17 1933
Continental Oil Co.	Stevens Unit	B-7	OIL (ERSEKVALL I COMMISSIO
Operator	Lease		Well No. HOBBS-OFFICE

Name of Producing Formation Seven Rivers Pool Languat

No. Acres Dedicated to the Well 160

V f

SECTION7	TOWNSH	IP23	_RANGE_	37
		1650		
		2	1650 -	>

I hereby certify that the information given above is true and complete to the bestop my knowledge.

FEB 1 5 1954

Position Dist. Supt.

Penrasenting Continental Oil Co.

Representing Continental Oil Co. Address Box 427 Hobbs. N. M.

(over)

MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days altereste work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

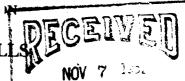
result of well repair, and other important instructions in the Rules and Regulations			d by an agent of the Commission. See addition	al
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RES	ULT OF TEST	REPORT ON REPAIRING WELL	=
REPORT ON RESULT OF PLUGGING WELL	REPORT ON REC	OMPLETION	REPORT ON (Other) Shut In Pressure	_
•	4-10- (Dat	-53 •)	Hobbs, New Mexico	
Following is a report on the work	done and the results obtained	ed under the heading	noted above at the	
(Company or Oper	rator)		tevens B-7 Unit	
(Contractor)		, Well No2	in the SW 1/4 NE 1/4 of Sec. 7	٠.,
•			Lea Count	
The Dates of this work were as folows:	March 28, 1953	to March 30,	1953	
Notice of intention to do the work 0000	(was not) submitted on For	m C-102 on	(Cross out incorrect words)	
and approval of the proposed plan			(Cross out incorrect words)	,
	LED ACCOUNT OF WORK	C DONE AND RESU	ULTS OBTAINED	
The Wellhead 48 hour shut	pressure was 754 pressure was 755 pressu	psig on March :	30, 1953 after a	
		6:1		
			APR 2 2 1953	
Witnessed by(Name)		(Company)	(Title)	
Approved: OIL CONSERVATION C	OMMISSION	I hereby certify the to the best of my	at the information given above is true and comple	t c
Not works	el L	Name	Elomelan	
A 1 (Namo)	J 361 (7	Position D	istrict Superintendent	_

(Date)

Hobbs,

Gas Inspector

SCELLANEOUS REPORTS ON WELL



Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of the office with office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of the office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of the office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of the office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of the office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of the office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of the office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of the office within ten days after the work specified is completed.

	Indicate :	nature of repo	rt by chec	cking below	· .		
REPORT ON BEGINNING DRILLII OPERATIONS	NG	1	REP	ORT ON R	EPAIRING V	VELL	
REPORT ON RESULT OF SHOOTIN CHEMICAL TREATMENT OF V				ORT ON P		OTHERWISE	
REPORT ON RESULT OF TEST OF SHUT-OFF	FCASING		REP	ORT ON D	EEPENING	WELL	
REPORT ON RESULT OF PLUGGI	NG OF WEL	L	Shu	t in pr	essure		
		October	30, 19	952	Но	bbs, N. M.	
Following is a report on the work don	e and the res	sults obtained u	nder the l	neading not	ed above at th	le	
Continental Oil C	0.	S	tevens	B-7 uni	t Well No	2	in the
SW1 NE1			Leane	1		E,	
Langlie-Mattix	Pool	Lea					County
The dates of this work were as follows							
and approval of the proposed plan TETAILED The wellhead presshut-in period.	ACCOUNT	of work D	ONE ANI	D RESULT	s obtaine, 1952, a		M
	LTDO		C	ompany		Tit	le
APPROVED: OIL CONSERVATION CO	MMISSION			swear or and correct.	ffirm that th	e information	given above
10y yarkrai	My No	B M0 ج	Name	Distri	Ct Superi	ntendent	<u> </u>
J 1	special	N 7 1552	Position		ntinental		
Date	ishee.	., 19.	Address.		Company	or Operator	



NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting vell, result of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate natur					
EPORT ON BEGINNING DRILL OPERATIONS	ING	REI	PORT ON I	REPAIRING	WELL	
EPORT ON RESULT OF SHOOT CHEMICAL TREATMENT OF			PORT ON I	PULLING OR CASING	OTHERW	ISE
EPORT ON RESULT OF TEST OF SHUT-OFF	OF CASING	REI	PORT ON I	EEPENING	WELL	
EPORT ON RESULT OF PLUGG	ING OF WELL	Repe	rt on be	ck press	re test	X
	June 23.	1952				co
*******	paries sang par para sang para 2000, pang par masa 1 🚾 s	Date	***************************************			lace
ollowing is a report on the work do	one and the results o	obtained under the	heading no	ted above at t	he	·····
Continental Oil Company or Ope		Stevens B		Well No	2	in the
SW/4 of NE/4	of Sec7	, T	238	, R	36E	, N. M. P. M.
Ianglie-Mattix	Pool Les					County
ne dates of this work were as follow	ws:	1952		••••••••		
DETAILE	D ACCOUNT OF	WORK DONE AN	ND RESUL	TS OBTAIN!		
DETAILE	D ACCOUNT OF	WORK DONE AN	nd Resul. s per da	TS OBTAIN!	6, 1952	
he calculated epen-flow	D ACCOUNT OF	work done an	nd Resul. s per da	TS OBTAINE	6, 1952	
DETAILE he calculated epen-flow Vitnessed by	potential was	s 260 MCF ga	s per da	y on June	1932 he informati	Title
DETAILE he calculated epen-flow Vitnessed by	potential wa	I hereb is true: Name Position	Company y swear or and correct	affirm that the	he information	Title ion given above R. Chestno
DETAILE he calculated epen-flow Vitnessed by	potential wa	I hereb is true : Name Position	Company y swear or and correct Assenting. Co	affirm that the Distriportion to	he information of Lot Super	Title ion given above R. Chestno

TIPICINA

NEW MEXICO OIL CONSERVATION COMMISSI

NOO I

MISCELLANEOUS REPORTS ON WELLS

LS 1952

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days that the work specime is completed. It should be signed and filed as a report on beginning drilling operations, results of snooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate nature of	f report by checking b	elow.		
REPORT ON BEGINNING DR OPERATIONS	ILLING	REPORT OF	N REPAIRIN	G WELL	
REPORT ON RESULT OF SHO CHEMICAL TREATMENT			N PULLING O	OR OTHERWI	SE
REPORT ON RESULT OF TES SHUT-OFF	ST OF CASING	REPORT OF	N DEEPENIN	G WELL	
REPORT ON RESULT OF PLU	JGGING OF WELL	Report on	wellhead	pressure	X
		1952 Date			
Following is a report on the wor	k done and the results obta	_			
Company or		Lease			
, . , ,	•	-		,	
Langlie-Mattix	Pool Les				County.
The dates of this work were as f	ollows: April 4,	1952 to April 6	, 1952		
Notice of intention to do the wo					, 19,
and approval of the proposed pla	(was not) obtained.	(Cross out incorrect wo	rds.)		
DETA	ILED ACCOUNT OF WO	RK DONE AND RES	ULTS OBTAI	NED	. Mr.
				_3	i kalifika Salah sara
The wellhead pressure	was 00\$ nets on I	mmil 6 1052 ne	t 10 1		
THE METTHEOR DIESERIE	was 776 here on a	iprii 0, 1772 ai	ver a 40 i	iour snuc-	TU. Derred.
			٠,		
			$\frac{1}{N}$	~ 5)	, J
				\$3.7	in period.
				マング	
				13.7	
•					
Witnessed by	Name	Company	***************************************		Title
					
APPROVED: OIL CONSERVATIO	n commissión	I hereby swear is true and corre		t the informati	ion given above
May garhr	acyle	Name	Come	son C	. C. Wilson
	Gas Inspector	Position	District S	Superinten	dent
GR 1	7 1952	Representing	Comp	tal Oil Commy or Operator	
Date		Address Bo	× 427, ₽	bbs, New	Mexice

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO VIISCEllaneous Reports on We

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work

pecified is completed. It should be signed and ons, results of shooting well, results of test of ions, even though the work was witnessed by a igned and sworn to before a notary public. See	n agent of the Commission. Reports on mi	nor operations need not be
Indicate n	ature of report by checking below.	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING	WELL
EPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OF	ROTHERWISE
EPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING	WELL
EPORT ON RESULT OF PLUGGING OF WI	Report on back p	essure test X
12/19/	50 Hobbs,	New Mexico
IL CONSERVATION COMMISSION, ANTA FE, NEW MEXICO. entlemen:		
continental Oil Company	Stevens B-7 Unit Well N	
NE/4 NE/4 Company or Operator	7 , T 25 R 5	57 N. N. D. W.
Langlie-Mattix Field	Lea	County
ne dates of this work were as follows: 10	/31/50	
d approval of the proposed plan was (was n	t) submitted on Form C-102 on	NED
d approval of the proposed plan was (was n DETAILED ACCOUNT The subject well has a gas per day as determined b	ot) obtained. (Cross out incorrect words.) OF WORK DONE AND RESULTS OBTAIN IN absolute open flow poten y the back pressure method	NED atial of 1400 MC
nd approval of the proposed plan was (was n DETAILED ACCOUNT The subject well has a gas per day as determined b	ot) obtained. (Cross out incorrect words.) OF WORK DONE AND RESULTS OBTAIN IN absolute open flow poten y the back pressure method	NED atial of 1400 MCF
nd approval of the proposed plan was (was n DETAILED ACCOUNT The subject well has a gas per day as determined b	ot) obtained. (Cross out incorrect words.) OF WORK DONE AND RESULTS OBTAIN IN absolute open flow poten y the back pressure method	NED atial of 1400 MCF
od approval of the proposed plan was (was not betailed account the subject well has a gas per day as determined by with Rule 401 of Order No.	ot) obtained. (Cross out incorrect words.) OF WORK DONE AND RESULTS OBTAIN IN absolute open flow poten y the back pressure method	NED atial of 1400 MCF
DETAILED ACCOUNT The subject well has a gas per day as determined b with Rule 401 of Order No.	ot) obtained. (Cross out incorrect words.) OF WORK DONE AND RESULTS OBTAINABLE OPEN Flow potentially the back pressure method 850. Company I hereby swear or affirm that	NED ntial of 1400 MCF l in accordance
The subject well has a gas per day as determined be with Rule 401 of Order No. Subscribed and sworn before me this	ot) obtained. (Cross out incorrect words.) OF WORK DONE AND RESULTS OBTAIN n absolute open flow poter y the back pressure method 850. Company I hereby swear or affirm that	ntial of 1400 MCF in accordance
The subject well has a gas per day as determined by Name	Company I hereby swear or affirm that is true and correct. Name Dist. Supt	Title Title
The subject well has a gas per day as determined be with Rule 401 of Order No. Name Subscribed and sworn before me this	Company I hereby swear or affirm that is true and correct. Name Position Continent Continent Representing Coff Work done and results obtained and results of results of results obtained and re	ntial of 1400 MCF in accordance
DETAILED ACCOUNT The subject well has a gas per day as determined b with Rule 401 of Order No. Vitnessed by Name Subscribed and sworn before me this.	Company I hereby swear or affirm that is true and correct. Name Public Representing Coff Work Done And Results Obtain absolute open flow poten y the back pressure method 850. Company Co	Title Title The information given above al Oil Company
DETAILED ACCOUNT The subject well has a gas per day as determined b with Rule 401 of Order No. Vitnessed by Name Subscribed and sworn before me this. 20 day of Notary	Company I hereby swear or affirm that is true and correct. Name Position Public Representing Correct words.) Company Comp	Title Title The information given above al Oil Company or Operator

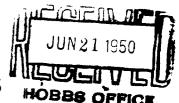
Title

DPICINAL

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of	report by checking l	oelow.	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT O	N REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		N PULLING OR OTHERWISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT O	N DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			
	Date	Place	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:			
Following is a report on the work done and the results of			
Company or Operator	Unit Lease	Well No.2	in the
of Sec. 7		R	M.P.M.
Ianglie-Wattix Field Les			
The dates of this work were as follows:			
Notice of intention to do the work was (was not) submit			
and approval of the proposed plan was (was not) obta			10
DETAILED ACCOUNT OF WO			
DETAILED ROOM! OF WE	7141 DONE 1110 141	Jours OFFRINGE	-
1030		24	
Witnessed by Name		pany	•••••••••••••••••••••••••••••••••
	· · · · · · · · · · · · · · · · · · ·		
Subscribed and sworn before me this	I hereby swear is true and epi	r or affirm that the information g rrect.	riven above
		P & B. J.	
day of	Name 🖳	a sargee	
A. D. Course	Position		
Notary Public	- -		
THOMAS ABBIC	Representing	Company or Operator	
My commission expires.	Address	***************************************	
	1 / July		,
Remarks:	JN 2 3 1950	Ill martera	Illen.
EIS-RIS	1000 m 2 m	DIL S CHE INSPECT	Name FOR
CC: NMOCC-3 HIJ-2 HM File		7	Title

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of SULCONSERVATION COMMISSION of casing shut off, result of plugging of well, and other important operations, even though the work was conserved. agent of the Commission. See additional instructions in the Rules and Regulations of the Com

Indicate nature of	report by checking below.		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL		
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING		
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL		
REPORT ON RESULT OF PLUGGING OF WELL	REPURT OF SELECTED PRESENTS		
22 53 67 24	Date Date	- Line -	
•	Date	Mader	
Following is a report on the work done and the results obtai	ned under the heading noted above at the		
Company or Operator	B-7 Unit Well No. 2	in the	
SW/4 of NE/4 of Sec. 7	T 23 S R 36 I	, N. M. P. M.,	
Langlie-Mattix Pool Lea	3.	County.	
The dates of this work were as follows: October 5.			
The wellhead pressure was 1071 post a light cour sout-in period	RK DONE AND RESULTS OBTAINED	äfter	
Witnessed byName	Company	Title	
APPROVED: OIL CONSERVATION COMMISSION	I hereby swear or affirm that the informatis true and correct.	tion given above	
heredia ma	Position Just 11 A Gaperint and an	S. L. Shad	
NOV	Representing	e de la composition della comp	
19.	Address XX 4		

Form C-108

OIL ONSERVATION COMMIS TO

SANTA FE, NEW MEXICO

Reports on

Title

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of r	eport by checking bel	ow.		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON	REPAIRING WELL		
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERV		
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON	DEEPENING WELL		
REPORT ON RESULT OF PLUGGING OF WELL	n - 43 #4 3		-	
20	~			
	Date	<u>Charles and the same and </u>	Place	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:			- Mcc	
Following is a report on the work done and the results ob	tained under the head	ing noted above at the.		
Stevens 1	5-7 Toda	Well No. 2	in the	
Company or Operator	Lease			
511/4 115/4 of Sec. 7	, T 23	, R	, N. M. P. M.,	
Ienglie-Mattix Field		***************************************	County.	
4 ma ma			<u> </u>	
Notice of intention to do the work was (was not) submitt	ted on Form C-102 on		. 10	
and approval of the proposed plan was (was not) obtain	ned. (Cross out incorre	ect words.)		
DETAILED ACCOUNT OF WO				
DETAILED ACCOUNT OF WOR	AR DONE AND RESI	JEIS OBIAINED		
	and the second second	ni (j. 1,580		
the first of the second			1 24.	
Structure of the second of the section				
Witnessed by				
Name	Compar	ıy	Title	
Subscribed and sworn before me this	I hereby swear of is true and corre	or affirm that the inforect.	2	
17th day of mgust , 19	Name	6.7	Shope	
It Woorunde.	Position	<u></u>		
Notary Public	Representing	Company or Operat	or	
My commission expires	Address		//	
Remarks: APPROVED AUG 21 1950		Roy you	caralleh	
inte		(/ I		

ILLEGIBLE

DISTRIBUTION SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	Form C-103 Supersedes Old C-192 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR			State Off 6 Gas Lease No. LC - 030 556 b
SUNDE THIS FORM FOR THE	RY NOTICES AND REPORTS ON	I WELLS BACK TO A DIFFERENT RESERVOIR. THE PROPOSALS.	
i. Oit GAS WILL Z. Name of Gregator	ОТИСЯ-		7. Unit Agreement Name NMFU 6. Farm or Lease Name
	ic.	•	Stevens B -7 Coli
P.O. Box 4	160, Hobbs, NM s		10. Field and Fool, or Wildoot
	90 FERT FROM THE NORTH		Jalmat Yates Gas
THE WEST LINE, SECTION	on township 23 c		12. County
Check A		Nature of Notice, Report or Other	her Data REPORT OF:
PERFORM REMEDIAL WORK TEMPORATILY ABANDON PULL OR ALTER CASING OTHER	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER FOLIOW - UP ON	ALTERING CASING PLUG AND ABANDONMENT
17, Describe Proposed or Completed Openal) SEE RULE 1103.	crations (Clearly state all pertinent det	ails, and give pertinent dates, including	estimated date of starting any proposed
was not done evidence of w/ TFW and	a csq leak. I d found comm	vious Sundry Notice ran noise log a coaded casing-cunication in w replacing pack-	and found no casing annulus ellhead.
18. I hereby certify that the information a	1		· /
SIGNED WILL A FUTE	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	ninistrative Supervisor	
APPRIONED DY SERVEY	Terlo me on	STRICT 1 SUPERVISOR	NOV - 1 1984
CONDITIONS OF APPROVAL, WENTE			

NO. OF COMICS ACCEIVED		Form C-103 Superscites Old
SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION	G-102 and G-103 Effective 1-1-65
U.5.G.S.	ه ما در از این ^{است} این و _{در} از این از ا	Sa. Indicute Type of Leaso
CPERATOR		State Oll & Gas Lease No.
	Cilicon VA	- Arrenne
USE "APPLICATION FOR PI	ICES AND REPORTS ON WELLS OUTSILE ON TO CLEEN ON HILLS EACH TO A DIFFERENT RESERVOIR. EMMIT - " IFODA CLIOTI FOR SUCH PROPUSALS.I	
1. OIL WELL OTHER 2. Name of Operator	R-	7. Unit Agreement Name 6. Farm of Lease Name
CONOCO INC.		Stevens B-7 Cox
1. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	,	9. Well No.
4. Lecution of Well 990	FEET FROM THE NOATH LINE AND 990 FEET FR	10. Field and Pool, or Wilden
THE MIST LINE, SECTION	_	TITITITIES CE
THE MY SECTION	7 TOWNSHIP 23.5 RANGE 37E NMI	PM: (
	15. Elevation (Show whether DF, KT, GR, etc.)	12. County'
	iate Box To Indicate Nature of Notice, Report or (
NOTICE OF INTENTION	ON TO: SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
OTHER REPAIR (Sg Leak	OTHER	
17. Describe Proposed or Completed Operations (work) SEE RULE 1103.	Clearly state all pertinent details, and give pertinent dates, includi	ing estimated date of starting any proposed
	200' Set trty pkr @ 600' and	•
lucate casing lea	ik It leak is not located a	there TOC BO;
Set RBP @ 1900! I	+ leak is not found in this a	cone repeat
process resetting	9 RBP @2750! Set RBP 50 be	elan leak &
. Spot 254 send on	top if RBP. Set try pkr	100 above leak.
Squeeze 50 or C	class 'C' cement M22 Car	C.I. Reverse
circulate excess	cement cut. It leak 15 luc	As hadred
TOC 930' SC+ RRD	C So below casing teak,	
		(Back)->
18. I hereby certify that the information above is t	rue and complete to the best of my knowledge and belief.	
SIGNED KR a- Toutherful	TITLE Administrative Supervisor	DATE 12-28-82
APPHOVED BY STREET	SUPERVISOR DISTRICT 1	DEC 30 1982

CONDITIONS OF APPROVAL, IF ANY

Spot 2 sx sand on top of RBP Set trtg pkr
100' above casing leak. Pump in 150 sx cmt w/22
Cacl. Shut-in casing -cusing annulus valve. Squeeze
remains 15 sx. Flush cmt to 50' above leak.
Set trtg pkr 50' above leak, pressure test squeezed
Zone to 500 psi. (Re-squeeze if necessary).
Poot my trtg pkr and RBP. Run production equip.
Swab well to flow and return to production.

PEC 29 1982

MOBAS COMPLETE

NO. OF COMILS PECETYCO	•		•		Form C-103	
DISTRIBUTION					Supersedes Of	
SANTAFE	NEW MEXI	CO OIL CONS	ERVATION COMMISSION		C-102 and C-16 Effective 1-1-6	
FILE						•
U.S.G.S.				50	. Indicate Type	of Leaso
LAND OFFICE			•	1	State 🔽	Fee 🗌
CPERATOR				5.	State OH & Gas	Lease No.
				}		
(DO NOT USE THIS FORM FOR	IDRY NOTICES AND RI	EPORTS ON	WELLS		Millill	
1. 0:1	OTHER.			7.	Unit Agreement	Nunie
Z. Nonie of Operator CONOCO INC.	0.110,10			6.	Farm of Lease	
1. Aldress of Operator					Stevens &	5-1 Com.
P. O. Box 460, Hobbs,	, N.M. 88240			9.	/ /	
4. Lecution of Well	000	11 11	A0 -	. 10). Field and Pool	
UNIT LETTER	990 FEET FROM THE	North	LINE AND	FEET FROM	Jalmat	
THE West LINE SE	T TOWN	SHIP 235	37 E	NIVOV.		
			AARUL			
	15. Elevation	(Show whether l	DF, RT, GR, ctc.)	. 12	Lea	
16. Chec	ck Appropriate Box To	Indicate N	ature of Motion Pana	er on Oction		**************************************
	INTENTION TO:	indicate N	=		EPORT OF:	
PERFORM REMEDIAL WORK	PIUS AVO	ABANDON	REMEDIAL WORK			IG CASING
TEMPCRARILY ABANDON	FE08 XND	ASSESSED L	COMMENCE DRILLING OPHS.	H	•	
PULL OR ALTER CASING	CHANGE P		CASING TEST AND CEMENT JOS	, 	PEUG AR	D ABANDONMENT
OTHER produce thro			OTHER	· hand	•	
DIALK Product Files	-Ja casing		•			
17. Describe Proposed of Completed work) SEE RULE 1103.	i Operations (Clearly state al	l pertinent detai	ils, and give pertinent dates,	including esti	muted date of st	arting any proposed
	approval to P	roduce	subject well +	through	the case	ing.
/ · · · · · · · · · ·	this well is plu	aged, in	creasing the co	sing pr	ressure	to 1000 psi
Flahing of	nd swabbing p	roduced	little results. w	le will	temporar	ily
produce th	rough casing by	y openin	g the casing va	alve (we	11 has no	packer),
produce	,, , , , , , , , , , , , , , , , , ,	, ,			/ /	4 04.7
Plans for t	his well are to	GIHW	with bit and Sc	raper d	ind. Clean	
Verbal ap	proval received	8/18/80	per Jerry Sex	ton.		
	1777					
	•					
	4000 1000					
CITICO	TOM STATE					
8, I hereby certify that the informati	ton above is true and constat	e to the best of	my knowledge and belief.			
/ mercuy centry that the informati	move in true and complet	e to the nest of	my knowledge and belief.			
ICNED Was a But	Herfreld	TITLE Adi	ministrative Supervisor		DAYE 8/18/	180
(Pase 1	View.	a t	IDERVISOR DIST	BICT 1	AUG	21 1980
PLHOALU BA		111LC		1	DAYE	

CONDITIONS OF APPROVAC, IF ANY

Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION CONSERVATION DIVISION OF Page

P.O. Box 2088

RECEIVED

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

<u> 189 OCT 16 AM 10 36</u>

,		FOR ALLOWA						
Coperator	TOTA	RANSPORT OF	L AND NA	I UHAL GA		API No.		
Doyle Hartman	.>							
Address								
Post Office Box 1042		xas 79702		(5)				
Reason(s) for Filing (Check proper box New Well		in Transporter of:	[] Othe	er (Please expla	iin)			
Recompletion	Oil [Dry Gas	•					
Change in Operator	Casinghead Gas		Effe	ctive 9-	1-89			
f change of operator give name and address of previous operator	Conoco, Inc.,	Post Office	Box 460,	Hobbs,	New Mex	ico 8824	.0	
II. DESCRIPTION OF WEL	LANDIEACE							
Lease Name	Well No	o. Pool Name, Inclu	ding Formation			of Lease		ease No.
Stevens B-7 Com	11	Jalmat Y			State,	Federal or Fee	LC-03	30556(ъ)
Location	000		\ \	000			TT	
Unit LetterD	:990	Feet From The _	North _{Line}	e and990	Fe	et From The	West	Line
Section 7 Town	nship 23S	Range 37E	NA	мрм, Le	а			County
Occupation of the second of th	isitp	Rango	, 140	A17 141 ⁹				County
III. DESIGNATION OF TRA								
Name of Authorized Transporter of Oi	or Cond	ensate	Address (Give	e address to wh	uch approved	copy of this fo	orm is to be s	eni)
Name of Authorized Transporter of Ca	usinghead Gas	or Dry Gas XX	Address (Give	e address to wh	ich approved	copy of this fa	orm is to be s	ent)
El Paso Natural Gas				Box 1492				
If well produces oil or liquids,	Unit Sec.	Twp. Rge	. Is gas actually	y connected?	When	?		
·==	hat from any other learns	or mod give assessing	olina codes					
If this production is commingled with the IV. COMPLETION DATA	hat from any other lease o	or poor, give commun	ging order num	er:				
Designate Type of Completion	on - (X)	ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas I	Pay		Tubing Dept	h	·
Perforations						Depth Casing Shoe		
1 CHOL MICOLS						Depui Casing	z snoe	
	TUBING	G, CASING AND	CEMENTIN	NG RECOR	D	.l		·
HOLE SIZE		TUBING SIZE		DEPTH SET		s	ACKS CEM	ENT
								
					·			
V. TEST DATA AND REQU								
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	e of load oil and mus		exceed top allo			or full 24 hou	vs.)
Date First New Oil Rull 10 Talk	Date of lest		Producing Me	uioa (riow, pu	mp, gas iyi, e	ic.j		
Length of Test	Tubing Pressure		Casing Pressu	re		Choke Size		
Actual Prod. During Test	Oil - Bbls.	·	Water - Bbls.	•		Gas- MCF		
GAS WELL						ــــــــــــــــــــــــــــــــــــــ		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condens	sate/MMCF	- · · · · · · · · · · · · · · · · · · ·	Gravity of Co	ondensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	ut-in)	Casing Pressu	re (Shut-in)		Choke Size		
VI. OPERATOR CERTIF	CATE OF COM	PLIANCE		VII. 001	CEDY	ATION	N. (10.10	N.1
I hereby certify that the rules and re-			11	DIL CON	OEH V			
Division have been complied with a is true and complete to the best of n	na unayine information gi 1y knowledge and belief.	ves 200ve	D=4-	1		UCT	1 2 198	39
			Date	Approved	·			7
Mal	<i>J</i>		By_	4	rein	, X 1	ulm)	
Signature Michael Stewart	-	Engineer	By -/	FX			WICOS	
Printed Name	01.5	Title	Title	DIS	TRICT	L SUPER	VISUK	
10-5-89 Date		/684-4011 lephone No.						
	1.6	Priorie 1 rd:	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

	40. OF COPIES RECEIVED	-			
	ANTA FE		CONSERVATION COM	IISSION	Form 0-104
	ILE	REQUEST	FOR ALLOWABLE AND		Superseaes USS C-104 and C-11 Ellective 1-1-55
 	.s.g.s.	AUTHORIZATION TO TRA	· · · · 	NATURAL GAS	
-·	AND OFFICE				
-	PERATOR				
1. P	RORATION OFFICE	The state of the s			
اث	Conoco Inc.	50	7 1000		
Ā	Mess		2011		
R	P.U. BOX 460.	New Mexico 1882	Other IPleas	e explain)	
74	sw Well	Change in Trahaporter of:	1	of corporate	name from
İ	ecompletion	Cil Dry Ga			pany effective
	change of ownership give name				
	ESCRIPTION OF WELL AND	LEVEE			
	erse Name	Aell Yo. Pool Name, including F	ormation	Kind of Lease	Lease No.
L	Stevens B-7 Con		ates Gas	State, Federal or F	ee <u>LC 0305560</u>
	Unit Letter D; 9	90 Feet From The N	ne and 990	Feet From The _	W
	Line of Section 7 Tox	vashio 23 Range	37 , NMPN	, lea	County
		TER OF OIL AND NATURAL GA			
, i	gine of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approved co	opy of this form is to be sent)
18	ame of Authorized Transporter of Cas	ingnead Gas or Dry Gas 🔀	Address (Give address	to which approved co	opy of this form is to be sent)
2	/ Raso Natural	Gas Co. Unit Sec. Twp. Rge.	Is gas actually connect	Jal N.	M
	well produces oil or liquids, ve location of tanks.	Tonk Sec. Twp. Fige.	is day detadify connect	ed y jamen	
If t	his production is commangled with	th that from any other lease or pool,	give commingling orde	r number:	
IV. <u>C</u> C	OMPLETION DATA Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen Plu	g Back Same Restv. Diff. Restv.
D	me Spudded	Date Compi. Ready to Prod.	Total Depth	, , , , , , , , , , , , , , , , , , ,	.T.D.
					
5,	evations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oli/Gas Pay	Tut	ping Depth
P	riorations			Dep	oth Castna Shoe
\vdash		TUBING, CASING, AND	CEMENTING RECOR	!D	
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEMENT
-					
V TX	EST DATA AND REQUEST FO	OP ALLOWARIE (Terr must be a	free ready and read wall	me of load ail and m	ust be equal to or exceed top allow
01	L WELL	able for this de	pth or be for full 24 hour	1)	
50	tte First New Cil Run To Tonks	Date of Test	Producting Method (Flor	o, pump, gas tijt, etc	.,
L	ength of Test	Tubing Pressure	Casing Pressure	Che	oke Size
Ad	itual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gae	-MCF
<u>'-</u>	le wer r	<u> </u>			
	AS WELL tual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gra	rvity of Condensate
T	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Cho	oke Stze
	Darrio Lan on court			CONSERVATIO	N COMMISSION
vi. CE	RTIFICATE OF COMPLIANC	C.E.		11IN 29 19	79 : -2
		egulations of the Oil Conservation, ith and that the information given	APPROVED	7011 4 2 13	, 19
abo	umission have been complied we is true and complete to the	ith and that the inigination given best of my knowledge and belief.	BY	ey Xif	Kon
	<i>A</i>		TITLE Dist	rict Supervi	sor
	SAM.	STOLLS IN	This form is to	be filed in compl	liance with RULE 1104.
	() ff. Williams	twee	if this is a req	uest for allowable the accompanied	for a newly drilled or deepened by a tabulation of the deviation

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Division Manager

USGSW) PARTNERS(5) FILE

NMOCD (5)

HO. OF COPIES RECEIVED	•	Form C-103
DISTRIBUTION	•	Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		=33.53.5.7.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4
U.S.G.S.	1	5a. Indicate Type of Lease
LAND OFFICE	1	State Fee
OPERATOR	†	5. State Oil & Gas Lease No.
		1 030556(6)
SUMP	DY MOTICES AND DEPORTS ON WELLS	minmmin
(DO NOT USE THIS FORM FOR PRO	RY NOTICES AND REPORTS ON WELLS OPOSALS TO A DIFFERENT RESERVOIR. TION FOR PERMIT	
l.	TION FOR PERMIT 1 TO FORM COTOT FOR SUCH PROPUSACS.)	7. Unit Agreement Name
OIL WELL WELL	OTHER.	
2. Name of Operator	OTHER.	8. Fagan or Lease Name
•	•••	
CONTINENTAL OIL COMPAN 3. Address of Operator	VY	Steven B-7
· ·		a. well to.
BOX 460, HOBBS, NEW ME	EXICO 88240	/
I. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	90 PEET FROM THE 140RTH LINE AND 990 PEE	T FROM LANGITE MATTIX
THE WEST LINE SECTI	10N 7 TOWNSHIP 23 RANGE 37	NMPM.
	15. Elevation (Show whether DF, RT, CR, etc.)	12. County
16. Chaole	Appropriate Pay To Indiana Nature of Nation Pages	Od D
	Appropriate Box To Indicate Nature of Notice, Report	
NOTICE OF I	NTENTION TO: SUBSEQ	DUENT REPORT OF:
r	<u></u>	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	<u>_</u>
	OTHER	
OTHER		
work) SEE RULE 1103.	Specations (Clearly state all pertinent details, and give pertinent dates, inc	
Cellar dug out; outlet	ts of bradenheads from first string of pipe c	emented in the well
and all subsequent hea	ads to, and including, the tubing head expose	.d.,
Inspected and approved	d by L. A. Clements, New Mexico Oil Conservat	ion Commission 8-12-75.
•		
		•
	•	:
-		
	•	
NMOCC (3) FILE		
18. I hereby certify that the informatio	on shove is true and complete to the best of my knowledge and belief.	
<i>1</i> ~ ·		
Marin (2/) 111	Sr. Staff Assistant	BATE 8-14-75
- inner	THE STATE AND SOLUTION	
		SEP 1 1 197
(John in IC)	Manual mana	71 13/
AUDUDUED AT HIM. IN.	(I'M AND : TITLE	DATE

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR CONTROL - (GAS) ALLOWABLE DES OFFICE OF Pletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form is filed during calculate will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calculate month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

			Eunice, New Mexico January 18, 1960 (Place)
WE ARE I	HEREBY R	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Contin	nental (il Com	pany Stevens B-7 Unitwell No. 1 in NW 1/4 NW 1/4,
(Ca	mpany of Op	erator)	(Lesse)
van 14	Sec	······································	, T. 23-S , R 37-E , NMPM., Jalmat Pool
L	a		County, Date Started 12-16-59 Date DENKE Completed 12-22-59
Plea	se indicate l	ocation:	started work County Date Spidence 12-16-59 Date DELECTION 12-22-59 Elevation 3386 DF Total Depth 3465 FBTD
D	CB	A	Top xxx/Gas Pay 2887 Name of Prod. Form. Yates - Seven Rivers
x			PRODUCING INTERVAL -
E	F G	H	Perforations Depth Depth
"	• •	"	Open Hole 2789-3465 Casing Shoe 2789 Tubing 2991
			OIL WELL TEST -
L	K J	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
		·	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size
1 1		1 1	GAS WELL TEST -
			
		made a Bassa	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Size	ing and Geme Feet	SAX	
	1	-	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8 5/8	12141	500	Choke Size Method of Testing:
5 1/2	27891	650	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
			sand):
211	30471		sand): Casing Tubing Date first new Press. Press. oil run to tanks
			Oil Transporter
	<u> </u>	<u> </u>	Gas Transporter El Paso Natural Gas Company
Remarks:	**********		
			l - Installed TBG - swabbed off

I herel	by certify th	at the info	rmation given above is true and complete to the best of my knowledge.
Approved		JAN 2I	19 Continental Oil Company
••		<i></i>	(Company or Operator)
0	IL CONSEI	NOITAVI	COMMISSION By: By:
	/ J		(Signature)
By:	fail l		Title District Superintendent Send Communications regarding well to:
Title	_ 1	Excinerar	
v **********	•//	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	NameJ. Parker
0/3 N	ioce ht	.T WAM	file Box 68, Eunice, New Mexico

ORIGINAL

Engineer District

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DEC 17 1953

It is necessary that Form C-104 be approved before this form can be approved an an initial CHANCE one well. Submit this form in QUADRUPLICATE.

HOBBS-OFFICE

CERTIFICATE OF COMPLIANCE AND AUTHORIZATO TRANSPORT OF AND NATURAL GAS

Company or Operator Continental Oil Company Lease Lease Box 427, Hobbs, New Mexico
(Local or Field Office) Ponca City, Oklahoma County....Lea Federal El Paso Natural Gas Co. Authorized Transporter..... Jal, N. M. (Local or Field Office) (Principal Place of Business) ⊴l Paso, Texas Per cent of Sitter Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or Natural Gas REASON FOR FILING: (Please check proper box) NEW WELL. CHANGE IN OWNERSHIP..... CHANGE IN TRANSPORTER..... OTHER (Explain under Remarks) **REMARKS:** Required by NMOCC Order No. 356. The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 19th day of November 19.53 Continental Oil Company JAN 4 1954 , 19 CONSERVATION COMMISSION

Asst. Dist. Supt.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (MODE) - (GAS) ALLOWABLE

DEC 1 News Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Carlotte Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs - New Mexico November 17, 1953

Cont	inental	Oil Compa	ny Stevens B-	7 Unit Wall No.	1	in NW I	. NW 1/.
(Co	mpany or Op	erator)	(Leas	e)		ŕ	- , -
D	Sec	7	T. 23 , R 3'	7NMPM	Langma	t	Poo
(Unit)							
Lea	<u>}</u>		County. Date Spudded.	12-27-48	, Date C	Completed 1-19	- 49
Pleas	e indicate i	location:					
			Elevation 3380		_{epth} 346	5 Р.В.	
x		:			1		
			Top xxxxxx gas pay	2887	3263261	Prod. Form Yates	& Seven Ri
			Casing Perforations	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	o
			Depth to Casing sh	oe of Prod. String	2789	<u> </u>	
	:		Natural Prod. Test.		<i></i>		ВОРГ
			based on	bbls. Oil	in	Hrs	Mins
		•••••	Test after acid or sl	not			B OPI
Casing Size	and Cement Feet	ing Record Sax	Based on	bbls. Oil	in	Hrs.	Mins
	<u> </u>		Gas Well Potential	1380 MCF 1	per day	•••••	
3 5/8	1214	500	Size choke in inche	. Calculated	open flo	w potential	
5 1/2	2789	650					
			Date first oil run to	tanks or gas to Tr	ransmission s	system:	
			Transporter taking	ORPEK Gas: El.	Paso Nat	ural Gas Compa	iny
marks:		Required	by N.M.O.C.C. Or	ler #356			
					•••••		
T 1 .1						l.nawladaa	
	• .		nation given above is tr			. Company	
proved		1114195	4 , 19	001101111		any or Operator)	
0.1	O CONCE	DIATION C	COMMISSION	D	1/20	miller	
	L CONSE	KYATION (COMMISSION	Ву:	()	Signature)	
N-	U. O	ta lui	•	Triale Ass	st . Distr	ict Superinter	nd ent.
	7	-uning				cations regarding w	
le	gineer D	strict /				Oil Company	
				D		.,	
				AddressBox	x 42/. Ho	bbs, New Mexic	no.

NEW MEXICO

OIL CONSERVATION COMMISSION

Capper
DEC 17 1953
TOLL COASERVATION COMMISSION

1.

Date_

Continental Oil Co. Stevens Unit B-7
Operator Lease

WELL NOBBS-OFFICE

Name of Producing Formation Yates & 7-Rivers Pool Langmat

No. Acres Dedicated to the Well 160

SECTION7	TOWNSH	IP23	_RANGE <u>37</u>
1 ☆			

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name followelson

Position Dist. Supt.
Representing Continental Oil Co.

Address Box 427, Hobbs, N. M.

(over)



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well,

result of well repair, and other import- instructions in the Rules and Regulation		ork was witnessed	by an agent of the	Commission. See a	lditional -
	Indicate Nature of Report	by Checking Bel	ow		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-OF		REPORT ON REPAIRING W	ELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOME OPERATION	PLETION	REPORT ON (Other) Shut	. In Pressure	
	4-10-5	3	Hobbs	, New Mexico	
Following is a report on the work	done and the results obtained un	der the heading n	oted above at the		
Continental Oil Company or Oil	y		tevens B-7 Uni	t	
(Contracto	, W	ell No1	in the	NW 1/4 of Sec	7,
T.23S , R36E , NMPM.,	Langlie Mattix	Pool,	Lea		.County.
The Dates of this work were as follows:	March 28, 1953 to Max	ch 30, 1953			
Notice of intention to do the work (XXX	s) (was not) submitted on Form C-	102 on			19
and approval of the proposed plan			(Cross out incorrect word	s)	ŕ
	•	AND DESCRIP			
DEIA	ILED ACCOUNT OF WORK DO	NE AND RESUI	CIS OBTAINED		
The Wellhead proshut in period.	essure was 1022 psig or	March 30,	1953 af ter a 4	8 hour	
			To William	13	
				· 	
				<u> </u>	
Witnessed by(News)		ompany)		(Title)	
(Maile)		mpany /		(2100)	
Approved: OIL CONSERVATION		hereby certify that the best of my k	t the information given nowledge.	n above is true and	complete
Mos. myhrs	such	Vame	lelom	son	
(Name)	ADR ON SE	Position	istrict Superi	ntendent	
(ं∤ % ⊖cz +,,		-	ontinental Oil		
(Title)	(Date)	Address	Box 427, Hobbs	New Mexico	

EXICO OIL CONSERVATION COM MISCELLANEOUS REPORTS ON WEI

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well; results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING D	PILLING	I I DEBORTON DE	EPAIRING WELL	li .	
OPERATIONS	RILLING	REPORT ON R	EPAIRING WELL		
REPORT ON RESULT OF SE CHEMICAL TREATMEN			REPORT ON PULLING OR OTHERWISE ALTERING CASING REPORT ON DEEPENING WELL		
REPORT ON RESULT OF THE SHUT-OFF	EST OF CASING	REPORT ON DI			
REPORT ON RESULT OF PI	LUGGING OF WEL	L Shut in pre	Shut in pressure		
		October 16, 1952	Hobbs. N. 1	ท์ ₌	
		Date	Piace)	
7-11-mate - to - o - o - o - Ab - o - Ab - o - o - o - o - o - o - o - o - o -			ad abana at the		
Continental Oil		sults obtained under the heading note	-		
	or Operator ,	Stevens B-7 Unit	Well No	in the	
	of Sec	7 23S T.	36E	., N. M. P. M.	
Langlie-Mattix	Pool	Lea			
The dates of this work were as	s follows:OCT	tober 2, 1952 to October	14, 1952.		
Totice of intention to do the w	rork -XX (man not)	submitted on Form C-102 on		19	
nd approval of the proposed p	olan was (was not) o	btained. (Cross out incorrect words.))		
DET	AILED ACCOUNT	OF WORK DONE AND RESULT	S OBTAINED		
		on October 14, 1952 after		n p eriod.	
				n p eriod.	
	sure was 1031	on October 14, 1952 after		n p eriod.	
	sure was 1031	on October 14, 1952 after		n p eriod.	
	sure was 1031	on October 14, 1952 after		n p eriod.	
	sure was 1031	on October 14, 1952 after		n p eriod •	
	sure was 1031	on October 14, 1952 after		n p eriod.	
	sure was 1031	on October 14, 1952 after		n p eriod.	
	sure was 1031	on October 14, 1952 after		n period.	
	sure was 1031	on October 14, 1952 after		n p eriod •	
	sure was 1031			n period.	
	sure was 1031	on October 14, 1952 after		n period.	
The wellhead pres	sure was 1031	on October 14, 1952 aft	er a 12 day shut i	_	
The wellhead pres	sure was 1031	on October 14, 1952 after	er a 12 day shut i	n period.	
The wellhead pres	sure was 1031	on October 14, 1952 aft	er a 12 day shut i	ītle	
Witnessed by	Name	Company I hereby swear or s	er a 12 day shut i	ītle	
The wellhead pres	Name	on October 14, 1952 aft	er a 12 day shut in	given above	
Witnessed by	Name	Company I hereby swear or sis true and correct.	er a 12 day shut in	ītle	
Witnessed by	Name	Company I hereby swear or sis true and correct.	er a 12 day shut in	itle	
The wellhead pres	Name Name	Company I hereby swear or sis true and correct. Name Districters Contains and Correct.	er a 12 day shut in	itle	
Witnessed by	Name Name	Company I hereby swear or sis true and correct. Name District Position Con Representing	er a 12 day shut in	itle given above	

EXICO OIL CONSERVATION COM SION

Submit this report in triplicate to the Oil Conservation Commission District Office within ten la is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test

Indicate nature of	report by checking below.	K.
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	Report on back pressure test	x
Following is a report on the work done and the results obta	Date Hobbs, New Mexico Place	
Following is a report on the work done and the results obta Continental Oil Company Ste	Date Hobbs, New Mexico Place ined under the heading noted above at the Evens B-7 Unit Lease	in th
Continental Oil Company Stems Company or Operator NW/4 of NW/4 of Sec. 7	Date Hobbs, New Mexico Place ined under the heading noted above at the Well No. 1 Lease T. 235 , R. 36E , N.	in th
Continental Oil Company Ste Company or Operator NW/4 of NW/4 of NW/4 Pool Lea	Date Hobbs, New Mexico Place ined under the heading noted above at the Evens B-7 Unit Lease	in th
Continental Oil Company Company or Operator NW/4 of NW/4 of NW/4 pool Langlie-Mattix pool The dates of this work were as follows: June 6, 192	Date Hobbs, New Mexico Place ined under the heading noted above at the wens B-7 Unit Lease T. 23S R. 36E N.	in th
Continental Oil Company Company or Operator NW/4 of NW/4 of NW/4 pool Langlie-Mattix pool The dates of this work were as follows: June 6, 192	2	in th

Witnessed by	Company	Title
APPROVED: OIL CONSERVATION COMMISSION OIL & Gas Inspector Name	I hereby swear or affirm that the infoisitrue and correct. Name Asst. Position District Superinter	. Chestnolvisk
1952 19 Date	Representing Continental Oil Company or Oper Box 427, Hobbs, M	

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten cays after work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indica	ite nature	of report by checking below.	
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	G r	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF W	VELL	Report on Wellhead Pressure	X
		7, 1952 Hobbs, New Mexico Place	
		btained under the heading noted above at the	
Continental Oil Company Company of Operator	<i></i>	Stevens B-7 Unit Well No. 1	in the
NW/4 of NW/4 of Sec.		T, R36E, N. M.	4. P. M.,
Ianglie-Mattix Pool	Lea		County.
and approval of the proposed plan was no DETAILED ACCOU	ot) obtaine	tted on Form C-102 on	
Witnessed by		Company Title I hereby swear or affirm that the information gives	n above
OIL CONSERVATION COMMISSI	cost	is true and correct.	
Grat Grat	Name	. 1	-oon
mspectoi	Title	Position District Superintendent Representing Continental Oil Company Company or Operator	
Tota .	19.	Address	

NEW MEXICO OIL CONSERVATION COMM. SION

MISCELLANEOUS REPORTS ON WELLS

report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of si of casing shut off, result of plugging of well, and other important operations, even though the v agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

The second secon		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHER ALTERING CASING	WISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	Anny 15 our health ar mortage	¥
	Date	
	Date	Place
Following is a report on the work done and the results obtain	-	
Company or Operator	B-7 Unit Well No. 1	in the
NW/4 of NW/4 of Sec. 7	— 11 11	
Toward a Westelm Toward		
The dates of this work were as follows: October 5, 1	951	
DEEL II IID AGGODIM OF HODE		
The employeds present the 1053 grant to the same property.	DONE AND RESULTS OBTAINED	. 12 Ter#
The Geolegica careerscreens and 1053 year	in the second of	Title

ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMM.

SIRECEIVED

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the week specified is completed. It hould be signed and filed as a report on beginning drilling operations, results of should wall, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nations of	report by checking below		
Indicate nature of	report by checking below		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RI	EPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PU	LLING OR OTHERWISE CASING	C
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DE	EPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			
=	" Record On Sa	Sie Progressien Wage	
Automorphism 12 122	3	tilka marini mening	
	Date	OG 3 450 44052.20 Plac	e
Following is a report on the work done and the results obtain	ined under the heading note	d above at the	
Continental Oil Company or Operator	vens B-7 Unit	Well No1	in th
NW/4 of NW/4 of NW/4 of NW/4 of NW/4 of NW/4 of NW/4	Lease	n 26m	
Langlie Mattix Pool			County
The dates of this work were as follows:	957		
The dates of this work were as follows			***************************************
Notice of intention to do the work 🚃 (was not) submitted	i on Form C-102 on		19
and approval of the proposed plan 🚾 (was not) obtained. ((Cross out incorrect words.)		
DETAILED ACCOUNT OF WO	RK DONE AND RESULT	SORTAINED	
The subject well has an absolute ope	n flow potential o	7 3.600 BCF gs	\$.\$
The subject well has an absolute operation day and have reason		-	
The subject well has an absolute opening day as determined by the back pressur		-	
or day as determined by the back pressur	e sethed in accord	-	
	e sethed in accord	-	
or day as determined by the back pressur	e sethed in accord	-	
or day as determined by the back pressur	e sethed in accord	-	
or day as determined by the back pressur	e sethed in accord	-	
or day as determined by the back pressur	e sethed in accord	-	
or day as determined by the back pressur	e sethed in accord	-	
or day as determined by the back pressur	e sethed in accord	-	
er day as determined by the back pressur der No. 850 - Dave of Teet: June 1, 19	e sethed in accord	-	
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or day as determined by the back pressurder No. 850 Dane of Test: June 1, 19	e sethed in accord	ance with Sule 401	of
or day as determined by the back pressurder No. 850 Dane of Test: June 1, 19	e sethed in accord	ance with Sule 401	L OÍ
witnessed by Name APPROVED: OIL CONSERVATION COMMISSION	Company I hereby swear or a	mirm that the information	L OÍ
or day as determined by the back pressurder No. 850 Date of Test: June 1, 19	Company I hereby swear or a is true and correct.	ance with Sule 401	L OÍ
witnessed by Name APPROVED: OIL CONSERVATION COMMISSION	Company I hereby swear or a is true and correct. Name Position	firm that the information	ettle
witnessed by Name APPROVED: OIL CONSERVATION COMMISSION Oil & Gas inspector Name Name	Company I hereby swear or a is true and correct. Name	mirm that the information	title i given above



NEWXICO OIL CONSERVATION COMM...JON

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate n	nature of	report b	y checking belo	ow.		
REPORT ON BEGINNING DRILLING OPERATIONS			REPORT ON	REPAIRIN	G WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL			REPORT ON ALTERIN	PULLING C G CASING	R OTHERV	VISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF			REPORT ON	DEEPENIN	G WELL	
REPORT ON RESULT OF PLUGGING OF WEL	L		REPORT ON	VELLHEAD	PRESSURI	x
*	sy 25.	195%		ಕ್ರಾಂಕ್ಷ್	o Heal	fact on
			Date	***************************************		Place
Following is a report on the work done and the res	ults obtai	ned unde	r the heading n	nted above a	t the	
Continental Cil Company St						in the
Company or Operatorof Sec	7	T	Lease 23	12	36	NMPM
Ianglie-Wattix Pool						
The dates of this work were as follows:						
Notice of intention to do the work was (was not) a	submitted	on Form	r C-102 on	***************************************		19,
and approval of the proposed plan was (was not) of	htained. (Cross out	incorrect word	s.)		
DETAILED ACCOUNT	OF WOR	K DON	E AND RESUL	AS OBLAID	NED	
The wellined procesure was 1,12	2 n.s.	4. es	nga an 🌬	6- 1951	. sekon	•
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24-hour sint-in posted.						
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Witnessed by			Company	S-OFFIC	14072101	Title
Varne			Company	SS-OFFIC	Ε	
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APPROVED: OIL CONSERVATION COMMISSION		ist	true and c orrec	r anirm that t. 🥕 "	the inform	ation given above
/ D / /21		_	90/		1	
January Colombia		Na	mesche	ana		L. Shaler
Engineer District 1	ame	Po	sition Dis	trict Sur	erintan(levit
34 437	litle	D.	presenting	Casilnant	el on (papany
	., 19.		•	CC, Sedi	any or Operato	

NEWXICO OIL CONSERVATION COMM....ION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate natu	re of re	port by checking	g below.		
REPORT ON BEGINNING DRILLING OPERATIONS	3		REPORT	ON REPAIRING	WELL	
REPORT ON RESULT OF SHOOTING CHEMICAL TREATMENT OF WI				ON PULLING OF RING CASING	OTHERWISE	
REPORT ON RESULT OF TEST OF C SHUT-OFF	CASING		REPORT	ON DEEPENING	WELL	
REPORT ON RESULT OF PLUGGING	F OF WELL		REPORT	ON WELLHEAD	PRESSURG	ĭ
	Xey	· 35. 3	35 5	dées	o, dox saz	.60
			Date		Place	
Following is a report on the work done	and the results	s obtai ne e	I under the headi	ing noted above at	he	***************************************
Catherini (d) Carar	Stevens	B-7 1	mit	Well No	1	in the
Company or Operato	or		Lease	}, R		
Langlio-Mattix	.Pool		Lei	3		County.
The dates of this work were as follows:			-			
The willband pressure at 24-hour shub-in period.	1,097	ប្ _ខ ត _{្តដឹ}	.A KEBES, 42	REC MAY OIL CONSERVE		D 1911
Witnessed by			Compa	ny	Ti	tle
APPROVED: OIL CONSERVATION CON Engineer MAY 29 1951	Name District 1 Title		I hereby swe is true and of Name Position	Notatel dip , decide ant	SA OZ COM TO OPERATOR	. Challer
Date	•		Address	aca stil	\$.	J\$

JONSERVATION COMMISSANTA FE, NEW MEXICO

Miscellaneous Reports on

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations. tions, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of rep	ort by checking below.		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REP	AIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PUL ALTERING CA	LING OR OTHERWISE	E
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEE	PENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			
	licport (n Naci:	Pressure Test	<u> </u>
7/27/50 OIL CONSERVATION COMMISSION,	Date	Hobbo - Len Long	<u> </u>
SANTA FE, NEW MEXICO. Gentlemen:			
Following is a report on the work done and the results obta-	ined under the heading r	oted above at the	
Continental Oil Coopers Stevens B			
Company or Operator	Lease		
NW/4 of NW/4 of Sec. 7	=	-	,
Ianglie-Vattix Field Loa		***************************************	County.
The dates of this work were as follows: 6-21-50			
Notice of intention to do the work was (was not) submitted	on Form C-102 on	***************************************	19
and approval of the proposed plan was (was not) obtained	L (Cross out incorrect w	vords.)	
DETAILED ACCOUNT OF WORK	DONE AND RESULTS	OBTAINED	
por day as determined by the back pressure order to. 050. Date of test:	o method in audom	donae litik 4 le 4	.01. of
Witnessed by	Company		 Fitle
Subscribed and sworn before me this	I hereby swear or affi is true and correct.	firm that the information	-
17th day of August , 19 50	Name	in the fire	
J. M. Morunde.	Position	The state of the s	
On In Correct Notary Public	Representing இவுக்	Company or Operator	
My commission expires	Address Dox 36	- lookey less lexi	<u> </u>
Remarks: VED		Roy Gull	rough
ANG S. 1. 1930			TRIO

OIL CONSERVATION COMMISSION

Miscellaneous Reports on Wells



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of i	report by checking below.
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	Date Place
-	btained under the heading noted above at the
Stevens B-7 Ur	ait Well No. 1 in t
	, T. 23, R. 37, N. M. P. I
	Coun
	Comm
	tted on Form C-102 on. 19
and approval of the proposed plan was (was not) obtain	
DETAILED ACCOUNT OF WOL	RK DONE AND RESULTS OBTAINED
1170	24
Witnessed byName	Company Title
Subscribed and sworn before me this	15 01 00 0110/0921000
day of	Name L. L. Shafer
A. F. Wound	Position
Notary Public	Representing Company or Operator
My commission expires.	. Address
Remarks:	ROL SUBLISHING
EIS-RJS	Name
CC: NMOCC-3 HLJ-2 HM File	3 1350

INDICAL AL		sco et kake		11	Cap.
ronk dios	on the second se	THE RELEASE	OIL CONSERV	ATION COMMISSI	FEB 1 7 10 CO
	NE NE	W MEXICO	Santa Fe, New 1	Marian COMMISSI	SS OFFICE
x	1		Banta Pe, New 1	Mexico CS	
	-				CFFIC
				<u>.</u>	· · ·
			WELL RECO	ORD	* ; · ·
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			RRECTED		2.54.4
AREA 640 ACRES LOCATE WELL CORRECTLY	not more Rules an it with (e than twenty day and Regulations of (?). SUBMIT IN	ys after completion the Commission. Indi PRIPLICATE. FORM PROPERLY FILLE!	e, New Mexico, er its pro of well. Follow instruction cate questionable data by C-110 WILL NOT BE AF D OUT.	ns in the following
Countries to a color of				CC Habba Name	Va-daa
Continental Oil Compony or Op	erator		DOX	Address	Mexico
N. N. Stevens B-7 Unit v	Well No	inN	W/4of Sec	c7	23-5
Lease R. 37-E , N. M. P. M.,	Langlie-Mat	ttix mad		Lea	County
Well is 990 feet south of the					
If State land the oil and gas lease is				•	لنظ). لوالعالزه
· •					
if patented land the owner is					
If Government land the permittee i					
The Lessee is Continents		-		•	•
Drilling commenced Dec	·			_	
Name of drilling contractorClay	y & Gackle Co	ntracting C	O. A	ddress Ft. Worth	, Texas
Elevation above sea level at top of	casing33	86 feet.		•	
The information given is to be kept	t confidential until			19	
;					
	• •	L SANDS OR		ş en en en en en en en en en en en en en	
No. 1, from			•		
No. 2, from	to	No.	5, from	to	
No. 3, from	to	No.	6, from	to	····
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i Include data on rate of water inflo	1 .			•	
No. 1, from	•	• •			
i		•		•	
No. 2, from				•	
No. 3, from					
No. 4, from	to		feet	;	
		CASING RECO	ORD		
3			1 1	DEDENDAMEN	ī
SIZE WEIGHT THREADS	MAKE AMOUN	T KIND OF	CUT & FILLED FROM	PERFORATED	PURPOSE

H-40 602*1"

H-40 616*3"

H-40 616*3" Guide J-55 2800*11" Guide

T.P.

8-5/8 8-5/8" 5-1/2"

32#

32#

14"

10-V

8-V 8-R

MUDDING AND CEMENTING RECORD

HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GR	AVITY	AMOUNT OF MUD USED
11-1/	8-5/8	1214	500	HOWC Co			
7-7/8	5-1/2	2789	650	HOWC Co			
				PLUGS AND ADAI	TERS		
leaving	plugMa	terial		Length	L	Depth	Set
Adapters	. — Mater	ial	*************	***************************************	Size		······································
			RECORD OF S	HOOTING OR CH	EMICAL TREA	TMENT	•
SIZE	SHEL	L USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHO	T DEPTH CLEANED OU
			-				
		<u> </u>					
lesults	of shootin	g or chemical	treatment	***************************************		••••••	
	•	•				•	
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able to	ols were u	used from	feet	to3465 f	eet, and from		feet to fe
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Cable to Put to p The procession	ols were u	the first 24 h	ours was	to 3465 for to from the second	eet, and from of fluid of whith	ich	
Cable to Put to p The processure of gas we	roducingduction of	the first 24 h	ours was	to 3465 for to from the second of the second	eet, and from of fluid of whith	ich	.% was oil;
Cable to Put to p The proc emulsion f gas we	roducingduction of	the first 24 h	ours was	to 3465 for to from the second of the second	eet, and from of fluid of white ty, Bes gasoline per	ich	.% was oil;
Cable to Put to p The processure of gas we	roducingduction of	the first 24 h% water; per 24 hours , per sq. in	ours was	to 3465 for to for to for the form of the	eet, and from of fluid of whitity, Bes gasoline per	1,000 cu. ft. of	% was oil;
Cable to Put to p The proc emulsion f gas we	roducingduction of a;ell, cu. ft. pessure, lbs.	the first 24 h% water; per 24 hours per sq. in	ours was	to 3465 f to f PRODUCTION 19 barrels % sediment. Grav Gallon EMPLOYEES Driller	eet, and from of fluid of white, Bes gasoline per	1,000 cu. ft. of	
Cable to Put to p The proc mulsion f gas we	roducingduction of a;ell, cu. ft. pessure, lbs.	the first 24 h% water; per 24 hours per sq. in	ours was	to 3465 for to for to for to for the form of the form	eet, and from of fluid of whity, Bes gasoline per	ich	% was oil;
able to rut to p The proc mulsion f gas we took pro	roducing duction of a; dell, cu. ft. ; essure, lbs.	the first 24 h% water; per 24 hours per sq. in Pearce s Bible	ours was	to 3465 for to for the production of production for the production for	eet, and from eet, and from of fluid of whi ity, Be	ich	gas
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cable to put to p The proc mulsion f gas we cock proc hereby t so far	ols were unroducing duction of a;	the first 24 h% water; per 24 hours per sq. in Pearce s Bible affirm that the determined fr orn to before a	FORMAT e information give om available rec me this 16th ary	to 3465 for to for the production of the product	cet, and from eet, and from sof fluid of whi ity, Be	L. Edward wis Farley ect record of the	gas Dril Dril ne well and all work done 2-16-49 Date
table to put to put to put to put to put to put to put tock protection to put tock protection to put tock put t	ols were unroducing duction of a; ell, cu. ft. pessure, lbs. J. R Fres: swear or a as can be ed and sw	the first 24 h% water; per 24 hours per sq. in Pearce s Bible affirm that the determined fr orn to before a Febru	FORMATE information gives available recome this 16th	to 3465 for to for the production of the product	cet, and from cet, and from cet, and from cot, L. Edward wis Farley ect record of the		

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMAT	CION	
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	Pipe line Derrick fl Date total	connections:	d: 1-19-49.		
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FORM C-105

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AREA 640 ACRES LOCATE WELL CORRECTLY NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Pe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Eules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

C	ontinent	al Oil Co	mpany			Bo	x CC	Hobb	s, New	Mexic	0
N. N. S	tevens B	Company or O -7 Unit	perator Well No	1	in	NW/4	of Sec	Add	ress 7	T	23–3
;	Lease	,							• .		County.
	•	•				•					•
										233:5	37E
		nd gas lease i									
							•				••••••••
-		=									
,							•			- •	O klahoma
Drilling o	commenced.	Decemb	er 27	19	48 Drilli	ing was con	plete	d	anuary	19	19.49
Name of o	irilling cont	ractor Cla	y & Gao	kle Cont	racting (Company	, A	ddress‡	t. Wort	h, Te	xas
Elevation	above sea le	evel at top of	casing	338	6 feet.						
The inform	mation give	n is to be ker	t confider	ntial until				·	19		
				OII.	SANDS OR	ZONES					
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No. 3, 110)M		το						•	••••••••	
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Include da	ata on rate o	of water inflo	w and ele	vation to wh	nich water re	ose in hole.	•		÷ ·		
No. 1, fro	m			.to			feet	•	•	•••••••	
No. 2, fro	m	····		.to			feet	•		•	
No. 3, fro	m			.to	• 	•••••	feet		•	****	
No. 4, fro	m			to		•••••	feet		•••••		
:				CA	ASING REC	ORD					
	WEIGHT PER FOOT	THREADS PER INCH		1150577-	KIND OF SHOE	CUT & FIL	LED	PER	FORATED		
SIZE		PER INCH	MAKE	AMOUNT		FROM		FROM	то	<u> </u>	PURPOSE
8-5/8	32#	10-7	H-40	60211"	T.P.				-		
8-5/8	32#	V-8	H-40	61613"	Guide				 		
5-1/2	14#	8-R	J-55	2800111	Guide	 	• •	<u> </u>			-
						 			 -		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USE	D MUD GI	ATIVAS	MOUNT OF MUD USED
11-1/4	8-5/8	1214	500	HOWC Co.			
	5-1/2	2789	650	HOWC Co.	-		
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		<u> </u>	<u>L</u>				
				PLUGS AND A	DAPTERS	•	
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Adapters	— Mater	rial			Size		
			RECORD OF S	SHOOTING OR	CHEMICAL TRE	ATMENT	
SIZE	SHE	LL USED	EXPLOSIVE OR CHEMICAL USED	QUANTIT	DATE DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	/						
						 	<u> </u>
			······			<u> </u>	<u> </u>
Results o	of shooting	g or chemica	1 treatment			******************************	
	••••						•
				······			***************************************
			RECORD O	F DRILL-STEM	AND SPECIAL T	ESTS	
If drill-si	tem or oth	ner special tes	ts or deviation su	rvevs were made.	submit report on	separate sheet an	d attach hereto.
			0	TOOLS U	_	•	et tofe
-							
Cable to	ols were t	used Irom	1eet	to	leet, and Irom	Ie	et tofee
				PRODUCT			·
•				19			
_							was oil;
	=						
if gas we	ell, cu. ft.	per 24 hours	7,500	Ga	llons gasoline per	1,000 cu. ft. of ga	s
Rock pre	essure, lbs	. per sq. in					
				EMPLOY			
•	J. R.	Pearce		Driller			, Drille
	Press	Bible		Driller	Lewis	Farley	, Drille
			FORMA	TION RECORD	on other si)E	
I hereby	swear or	affirm that th	ne information giv	ven herewith is a	complete and cor	rect record of the	well and all work done o
-	·		rom available rec				
Subscribe	ed and sw	orn to before	me this 11th		Hobbs, New	Mexico	2-11-49
		Februar		1949	Nome	Place	Date
day of		an 1		•	Name	rict Sunarin	tendent
	-XV.	7060g	mik			ontinental Oi	
:			Notary	rubiic		Company o	r Operator
· Car Clama	miccion ov	mires 5-	-1749		Address Box	k CC, Hobbs,	New Mexico

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0 555 352 1190 1316 2715 2806 2870 2891 2940 2967 3340 3352	55 352 1190 1316 2715 2806 2870 2891 2940 2967 3340 3352 3465	55 297 838 126 1399 91 64 21 49 27 373 12	Surface sand and caliche Redbed and shells Red rock Red rock and anhydrite Salt and anhydrite Anhydrite Lime Lime Lime and anhydrite Lime Lime and gyp Lime Anhydrite Lime Lime Anhydrite Lime
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DF Hobbs, N 2-11-49	м.		10 10 10 10 10 10 10 10 10 10 10 10 10 1
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Copies t	o: Orig/2 N. HLJ-2 H	.M.O.C.C. W District F	Foreman File

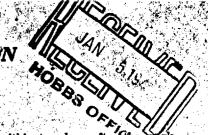
OIL CONSERVATION COMMISSION

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Submit this report in triplicate to the Oil Conservation Commission or its proper agent with Submit this report in triplicate to the Oil Conservation Commission or its proper agent within Significant opera-specified is completed. It should be signed and sworn to before a notary public for reports on beginning Significant operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important tions, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not before a notary public See additional instances. signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Of Indicate nature of report by checking below. REPORT ON BEGINNING DRILLING OPERA-REPORT ON REPAIRING WELL TIONS REPORT ON PULLING OR OTHERWISE REPORT ON RESULT OF SHOOTING OR CHEM-ICAL TREATMENT OF WELL ALTERING CASING REPORT ON RESULT OF TEST OF CASING X REPORT ON DEEPENING WELL SHUT-OFF REPORT ON RESULT OF PLUGGING OF WELL Hobbs, New Mexico January 10, 1949 OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the Continental Oil Company N. N. Stevens Unit B-7 Well No. Company or Operator __of Sec_ Penrose-Skellv Field, The dates of this work were as follows: Notice of intention to do the work was (was not) submitted on Form C-102 on and approval of the proposed plan was (ANDICARCE) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Subject well was drilled to 2800' in lime. On 1-6-49 set 5-1/2" casing at 2799' and cemented with 650 sacks, using 8 centralizers and 72 scratchers. easing with 1200 psi pressure for 30 minutes before and after drilling plug. tested O.K. Witnessed by_ Company Company Name I hereby swear or affirm that the information given above Subscribed and sworn before me this is true and correct. January, 19 49 Name District Superintendent Position . Continental Oil Company Notary Public Representing . Company or Operator Address Box CC. Hobbs, New Mexico My commission expires.

LEGIBLE

JAN 1 1 1949



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling opera-

tions, results of shooting well, results of test of cs tions, even though the work was witnessed by an ag signed and sworn to before a notary public. See add Indicate nature	ent of the ditional ins	Commission. Reports on minor operations tructions in the Rules and Regulations	is need not be the Commission.
REPORT ON BEGINNING DRILLING OPERA-	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	REPORT ON REPAIRING WELL	E NEW COM
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERW	Jack A
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	5 [1949
REPORT ON RESULT OF PLUGGING OF WELL			15/
The state of the s	lobbs, N	ew Mexico January 4	1949
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:		Date	lace
Following is a report on the work done and the residentinental Oil Company N.			in the
NW/4 Company or Operator	wing ya 💥	Lease 23-S R 37-E	, N. M. P. M.,
D	्र १ विकास	Committee of the Commit	County.
		A STATE OF THE PARTY OF THE PAR	County.
Subject well was drilled to 121 was set at 1214 and cemented with 5 tested this casing with 1200 psi pre	4' in a	s, using 5 centralizers. On 1	-2-49
plug. Pipe tested O.K.			
Witnessed byName		Company	Title
Subscribed and sworn before me this 4th day of January 18 Subscribed and sworn before me this Notary Publication	9.49 N	hereby swear or affirm that the information and correct. Tame District Superinter continental Oil Com	dent.
My commission expires 5-17-49		Company or Operator ddress Box CC, Hobbs, New	
Remarks: APPROVED Date JAN 5 10 A		BOC GUE	brasself R.
		an an an an an an an an an an an an an a	Title

ILLEGIBLE

Form C-101

NEW MEXICO OIL CONSERVATION COMMISSION

11				
NOTICE	OF	INTENTION	TO	DRILI

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Weight Fer Poot	County fee
You are hereby notified that it is our intention to commence the drilling of a well to be known as continental Oil Company N.N.Stevens B-7 Unit Well No. 1 in Company or Operator Lease Sec. 7 , T 23-S , R 37-E , N. M., P. M.Penrose-Skelly Field, Lea. N The well is 990 feet (N.) (S.) of the north line and 990 (E.) (W) of the West line of Section 7 (Give location from section or other legal subdivision lines. Cross or directions.) If state land the oil and gas lease is No. Assignment No. If patented land the owner is Address If government land the permittee is Address The lessee is Continental Oil Company AREA 640 ACHES Address Ponca City, Oklahoma We propose to drill well with drilling equipment as follows: Rotary tools to total depth e status of a bond for this well in conformance with Rule 39 of the General Rules and Regulation mmission is as follows: e propose to use the following strings of casing and to land or cement them as indicated: Size of Size of Weight Per Foot Second Hand Depth Landed or Commented C	County fee
You are hereby notified that it is our intention to commence the drilling of a well to be known as continental Oil Company N.N.Stevens B-7 Unit. Well No. 1 in Company or Operator Lease Sec. 7, T 23-S, R 37-E, N. M., P. M.Penrose-Skelly Field, Les. N The well is 990 feet (N.) (S.) of the north line and 990 (E.) (W) of the West line of Section 7 (Give location from section or other legal subdivision lines. Cross of directions.) If state land the oil and gas lease is No. Assignment No. If patented land the owner is Address If government land the permittee is Address The lessee is Continental Oil Company AREA 640 AGES Address Ponca City, Oklahoma PORATE WELL CORRECTLY We propose to drill well with drilling equipment as follows: Rotary tools to total depth The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulation mmission is as follows: The propose to use the following strings of casing and to land or cement them as indicated: Size of Size of Weight Fer Foot Second Hand Depth Landed or Commented Comment	County fee
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propose to use the following strings of casing and to land or cement them as indicated: Size of Size of Casing Weight Per Foot Second Hand Depth Landed or Cemented Cemented Cemented	
Size of Size of Weight Per Foot New or Depth Landed or Sa Hole Casing Weight Per Foot Second Hand Depth Cemented Cemented	
Hele Casing Weight Per Foot Second Hand Depth Cemented Cer	
10" 8-5/8" 24# Second Hand 1300' Cemented 42	icks nent
	:5
-3/4" 5-1/2" 17# New 2800° Cemented 42	25
hanges in the above plan become advisable we will notify you before cementing or landing casing. We esting	mate th
first productive oil or gas sand should occur at a depth of about 29001 feet.	
litional information:	
DEC 10 1948	
proved, 19 Sincerely yours,	
except as follows: Continental Oil Company	
Company or Operator	
By De Just	
271	
District Superintendent	
Position District Superintendent	
District Summer and and	

State of New Mexico $_{4}$) Energy: Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 882107

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

OIL CONSERVATION DIVISION -M 8 51 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	Ţ	O TRAI	NSP(ORT OIL	AND NA	TURAL G		- 		
Doyle Hartman	· 						Well	API No. 30–025–10	657	
P. O. Box 10426,	Midland	, Texas	797	702					· · · · · · · · · · · · · · · · · · ·	
Reason(s) for Filing (Check proper box, New Well Recompletion Change in Operator		Change in		exter of:	of NMFU NE/4, S	J's inter	est in Lo , T-23-S	Hartman ot 2 SE/4 5, R-37-E, 1 T&A'd	NW/4 as	nd S/2
change of operator give name cond address of previous operator	oco, Inc	. (Oper	ator	for N				t, Midlar	id, TX	79705
. DESCRIPTION OF WELL	L AND LEA	SE								
ease Name Stevens B		Well No.			ng Formation ttix (7R			of Lease Federal XX Ref	1	23se No. 3055B
ocation Unit LetterE	: 198	80	Feet Fr	rom The	North Li	ne and 33	30Fe	et From The	Vest	Line
Section 7 Towns			Range			IMPM, Le				County
							· · · · · · · · · · · · · · · · · · ·			
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil		or Condens		□ NATU			vhich approved	copy of this for	m is to be se	ni)
Name of Authorized Transporter of Cas	inghead Gas		or Dry	Gas	Address (Gi	ve address 10 w	vhich approved	l copy of this for	m is to be se	nt)
If well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actual	lly connected?	When	?		
this production is commingled with the V. COMPLETION DATA	at from any other	-,								
Designate Type of Completion	n - (X)	Oil Well	- (Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth	-4- <u>,</u>	-, L -,	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing For	mation		Top Oil/Gas	Pay		Tubing Dep h		
Perforations	<u>-</u>				1			Depth Casing	Shoe	
					CEMENT	ING RECO	RD			
HOLE SIZE	CAS	SING & TU	BING S	SIZE		DEPTH SE	Τ	SA	CKS CEM	ENT
							,			
. TEST DATA AND REQU						1				
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes		of load	oil and must		r exceed top all lethod (Flow, p			full 24 hou	rs.)
ength of Test	Tubing Pres	ssure			Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.	·			Water - Bbis.		Gas- MCF			
	On Bola.									
GAS WELL Actual Prod. Test - MCF/D	Length of	rest.			10hl- C	nsate/MMCF		Communication	ndonost-	
Actual Flore Fried FD	Længur or	i cst			Bois. Codde	:DS2LE/MIMICF		Gravity of Co	noensate	
esung Method (pitot, back pr.)	Tubing Pre	saure (Shut-	in)		Casing Pres	sure (Shut-in)		Choke Size		
VI. OPERATOR CERTIF				NCE			NCEDV	ATION E	11/1010	NI
I hereby certify that the rules and rep Division have been complied with a	nd that the infor	mation give		ε		OIL COI	NOEM V	AHONL		/IN
is true and complete to the felt of n			-		Dat	e Approve	ed	MARS	1	<u> </u>
Signature Michael Stewart	-	<u> </u>	Engir	neer	By_	12 2 C		<u> </u>		
Printed Name			Title		Title	ر مر 	A King			
3-18-91 Date		915/68	14-40							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Connecte Term C-104 must be filled for and another and by completed wells.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

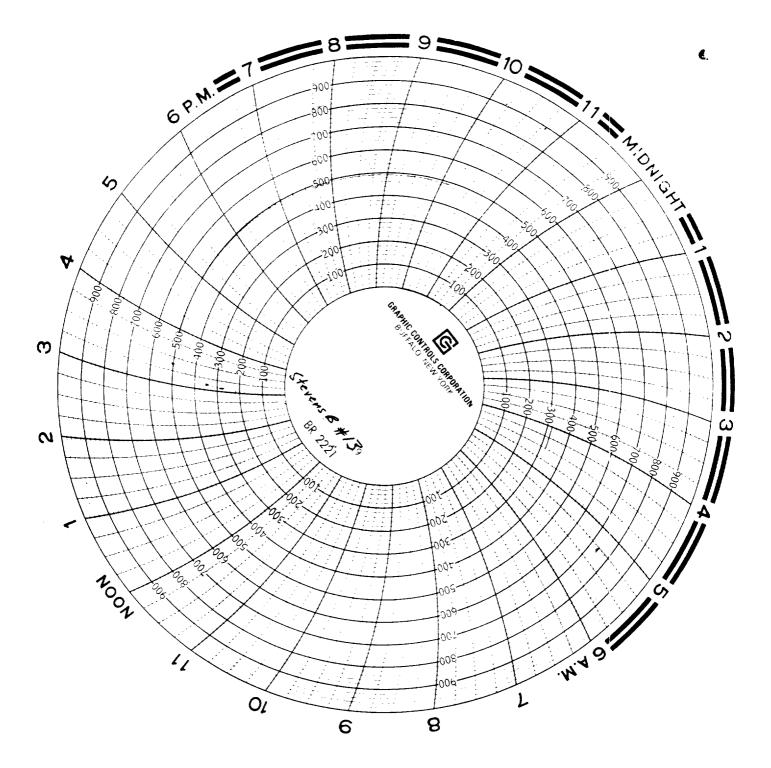
F	ORM	Ai	PR	IVC	ED	
Buxiget	Bure		No.	100	34-01	3:
Z.DI	res:	Ma	urch	31.	1993	

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5. Leese	Desamo	on sed	Serral	No.

SUNDRY	NOTICES	AND REP	ORTS O	N WELLS
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6. If indus. Allouse or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1 Type of Well Oil Ges Well Well 8. Well Name and No. 2. Name of Operator Stevens & No. 1 Conoce Inc. 9. API Well No. 3. Address and Telephone No. 30-013-1068 10 Desta Drive W. Midland, TX 79705 19131685-6553 10. Field and Pool, or Exploratory Area Langlie Matti: 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1980 FNL & 330 FWL. BEST. 7. 7235. R378 Lea, VM Unit E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Nonce of Intent Change of Plans New Construction Subsequent Report Non-Routine Fracturing Water Shut-Off (Note: Report results of me see Report and Log form. Completed Operations (Clearly state all portners details, and give pertners dates, including estimated date of starting any proposed work. If well is directly substantiace locations and measured and true vertical depths for all markers and zones pertners to this work.)* RU pmp truck. Pressure tst cso to 500# for 30 min. - HELP. Set retainer at 351% & filled hole w/pkr fluid. Request approval for temporary abandonment. ASTRONA OF THE PROPERTY PROPERTY. **ILLEGIBLE** 11/30/91 14. I hereby certify that the foregoing is true and correct annette Analyst - Oil Production

Title 18 U.S.C. Section 1001, makes at a crime for any purson knowingly and willfally to make to any department or agency of the United States any faise fictious or fraudulent and



40. 0F COPIES *CCCIVES	;		
DISTRIBUTION	NEW MEXICO OIL O	CHSERVATION COMMISSION	ਿਸ਼ ਲ (ਹੈ + , ਹੈ (
SANTA FE	REQUEST	FOR ALLOWABLE	Supersezes Uni Concil and Con
FILE		AND	Effective (-)-55
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	. GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PROBATION OFFICE			
Conoco Inc.			
\turess			
	O, Hobbs, New Mexico 8324	40	
Reason(s) for tiling (neck proper)		Otner (Please explain)	
New Well	Change in Transporter of:	Change of corpo	orate name from
Recompletion	Cil Dry Ga		L Company effective
Change in Cwnershipi	Castranead Gas Conder		- company criective
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	D LEASE		
Stevens B	ren No. Poer Name, including 8		
Location	3./	-	eral or Fee
Unit Letter E	980 Feet From The N	e and 330 Feet From	m TheW
Line of Section 7	Cownship 23 Adage	3 7 , NMPM,	Lea County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of C		i	roved copy of this form is to be sent)
/elas-New Mexico	o Pigelike Co:	Box 1510 Mid	rovea copy of this form is to be sent;
70.		Alaces Ta	roved copy by this form is to se semi)
Thillips Petroleum	Unit Sec. Twp. Ege.	Is gas actually connected?	When
if well produces oil or liquids,	, 500.	la day databay commercial	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
TC also and desired as a second and a	with the form on other longs or goal	zive compression and a number	
. COMPLETION DATA	with that from any other lease or pool,	give comminging order number:	
Designate Type of Comple	tion $-(X)$ Off Weil Gas well	New Weit Workover Deepen	Plug Back Same Restr. Diff, Restr.
Date Spudged	Date Compi. Reday to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
Periotations			Depth Jasing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	i	1	
		i	
		<u> </u>	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours;	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	uju, etc.)
	1	I Carra Branca	I Chara Sina
Length of Test	Tubing Pressure	Casing Presents	Chexe Size
Actual Prod. During Tool		Water - Bole.	Gas - NGF
	1		
			
GAS WELL			
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		APPROVED IIIN 2	9 1979 / 19
	d regulations of the Qil Conservation with and that the information given	,,,,,,,	1.1
above is true and complete to t	he best of my knowledge and belief.	BY	if son
		TITLE DISTRICT SU	pérvisor
J721			n compliance with AULE 1104.

Division Manager

(Tule) -/9-79 (Date) NMOCD (5)

USGS(2) NMFU(4) FILE

ULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completes wells.

Form	9-331	
· · ·	1963	}

UNITED STATES DEPARTM

MENT OF THE INTERIOR	(Other Instructions verse side)	91
GEOLOGICAL SURVEY		

	Form at Budget		No. 42	2-R1424
3. LEASE	DUBLEN	TION AS	DSER	, /,
20	03	<u>د ہ</u>	26	(5

(Do not use this form	NOTICES AND REPORTS ON WELLS for proposals to drill or to deepen or plug back to a different reservoir. "APPLICATION FOR PERMIT—" for such proposals.)	8. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL	OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental O	il Company	STEVENS B
3. ADDRESS OF OPERATOR	. Hobbs . New Mexico 88240	9. WELL NO.
	location clearly and in accordance with any State requirements.	10. FIELD AND FOOL, OR WILDCAT LANGIE MATTIX JRV. 11. SEC. T., R., M., OR BLE. AND
1980' FUL	2 330 FWL	11. SEC. 7., R., M., OR BLE. AND SURVEY OR ABEA Sec 7. 7. 235, 7.37 & 12. COUNTY OR PARISM 13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO:				SUBSEQUENT RE	PORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results of mul Completion or Recompletion is	HEFAIRING WELL ALTERING CASING ABANDONMENT* tiple completion on Well eport: nd Log form.)

17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

Status of Well: Skut du

Approximate date that temp. aban. commenced: //-26.70

Reason for temp. aban .: Uneconomicat

Future plans for well:

Holding for secondary recovery

This approval of to per 1 1976

Approximate date of futur		rplugging: Indefinite	W
18. I hereby certify that the foregoing is true and co	TITLE Z	Stop and DATE	12-1-75
(This space for Federal or State office use) APPROVED BY CONDUTIONS OF APPROVAL IF ANY:	TITLU	ACCEPTED FOR RECORD	
usgs (5) FILE wmfu(4/	*See Instruction	JAN 13 1910 JAN 14 1910 JAN 14 1910 JAN 14 1910 JAN 14 1910 JAN 14 1910 JAN 1	

	•	
NO. OF COPIES RECEIVED		Form C+103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a, Indicate Type of Lease
LAND OFFICE		State Felogo Foo
OPERATOR		5. State Oil & Gas Lease No.
		LC 030556(6)
SUNDR	Y NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PRO USE "APPLICATI	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
l. OIL GAS C		7. Unit Agreement Name
weer [X] were [OTHER-	NMFU
2. Name of Operator	,	8. Fars. or Lease Name
CONTINENTAL OIL COMPAN	Y	Stevens 6
3. Address of Operator		9. Well No.
BOX 460, HOBBS, NEW MEX	KICO 88240	
4. Location of Well	212	10. Field and Pool, or Wildcat
UNIT LETTER	180 FEET FROM THE MOCTY LINE AND 330 PEET FRO	LANGLIE MATTIX
THE WEST	N	
LINE, SECTION	NMPK	
	15, Elevation (Show whether DF, RT, GR, etc.)	12. County
16. Chack	Appropriate Box To Indiante Nature of Notice Person of O	the Date
NOTICE OF IN	Appropriate Box To Indicate Nature of Notice, Report or O	
NOTICE OF IN	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
=		ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	[x
OTHER	OTHER	\ <u> \</u>
Ulaca		
17. Describe Proposed of Completed Op	erations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any propose
work) SEE RULE 1903. Cellar due out: outlets	s of bradenheads from first string of pipe ceme	nted in the wall
	ds to, and including, the tubing head exposed.	need in the well
• •	, and amproved,	
Inspected and approved	by L. A. Clements, New Mexico Oil Conservation	Commission 8-12-75
	The state of the s	Commits 1011 0-12-75.
	•	
	. •	
	•	
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NMOCC () FILE		
	above is true and complete to the best of my knowledge and belief.	
	. , , , , , , , , , , , , , , , , , , ,	
$\beta \cap \beta$	Cr Chaff Assistant	0 1/ 75
SIGNED A COMPANY	TITLE Sr. Staff Assistant	BATE 8-14-75
\sim //	CARAGE	4075
Lother 1	January -	SEP 5 1 1975
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY	:	

Porus \$-331 (May 1963)	DEDART	UNITED STATES	SUBMIT IN TRIPL (Other instructions TERIOR (other instructions)		Form approved. Budget Bureau No	
		SEOLOGICAL SURVE		į.	030556	
SI	INDRY NOT	ICES AND REPOR	TS ANN WEST S		AN, ALLOTTER OR	
			plug back to a different reservoir such proposeds	-		
1.				7. UNIT AG	EKAN THEKESSE	· · · · · · · · · · · · · · · · · · ·
MELT X MET			NOV1 197	4	;	
Continenta	L Oil Compan	.Υ	U. S. GLU-COLL MA	CACO SA		
3. ADDRESS OF OPERA			HOBBS, NEW M.	9. WELL N	0. 7 -	1.14
P. O. Box	460, Hobbs,	New Mexico 8824	O th any State requirements.*	19 51815	AND POOL, OR WIL	DCAT -
See also space 17		carry and in accordance with	and the redering the second	Sangke Szer	e ozatie	6
IGGO' EN	ر ج ج بر ر	· FWL of Se	c. 7	11. asc., 1	VET OR AREA	200
1700 FM	2 4 330		,			
14. PERMIT NO.		15. BLEVATIONS (Show when	ther DF, RT, GR, etc.)	12. COUNT	T OR PARISH 13;	
		3393	DF	La.	2	NM =
16.	Check Ap	propriate Box To Indica	ate Nature of Notice, Repo	nt, or Other Datig		
	NOTICE OF INTEN	FION TO:		ROTES THEODERUS	or :	
TEST WATER SHU	T-0FF I	PULL OR ALTHE CASING	WATER SHUT-OFF		REPAIRING WELL	
PRACTURE TREAT	1—1	CULTIPLE COMPLETE	PRACTURE TREATMEN		ALTERING CARING	
SHOOT OR ACIDIZE	11	REANDON®	(Other)	we der	- PEKER MODIKASA	
(Other)	<u> </u>		(NOTE: Report	results of multiple Recompletion Report	completion on W	91
proposed work. nent to this wor	If well is direction.) •	nally drilled, give subsurface	ertinent details, and give pertinent locations and measured and tru	it dates, including en e vertical depths for	timated date of s	starting any sones perti-
	Vell: Sha			4 4 4 £		
Approximate	date that	temp. aban. comm	enced: 11-26-70	· · · · · · · · · · · · · · · · · · ·	्णकीं⇔ 4 की 1 1 2 3	1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m
Reason for	temp. aban.	: Uneconomi	ical			
Future plan	ns for Well:					
		_		- 10 And		
	Holding	for secondar	~ Treaven			
•						# **
	•	,	,	7 1/2 2 74 20 77		4 14 4 14 4 15
						_ <u>=</u> <u>=</u>
				10 mm		
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				- in the second		्री व -
		This approus	al of temporary	ن با الله الله الله الله الله الله الله ا		
		acandonii	<i># 1</i> .	41975		≟ . ≥
			- ,			1
Annrovinst	dara af fu	***** U O om n1:	Gall 10	• .		· · ·
		ture W. O. or plu	ugging: Fall, 19	76		
18. I hereby certify ti	at the foregoing is	11 1-11	Division Office Man	200		
SIGNED/	17 -P. 1.7	TITLE	Division Office Man	ager DAM	n 10/30/	74
(This space for F	ederal or State offic	e use)			,	
APPROVED BY	APPROVAL, IF A	TITLE			PROVED	
COMBILIONS OF	AFFRUTALL, IN A.	₹ .		F#3 0	2	
			•	NOV	1 5,1974	
			ctions on Reverse Side	fa.	m fue	
USGS-5, NM	FR-4, Fila	!		ACTINE 111	VI SIMS Start facial	FR
				MULLIAN DI	STREAT FREETING	F11

I. PRO	DRATION OFFICE	TO HAR 9	ANSPORT OIL AND NATURAL	GAS
P. Reas	0. Box 460, Hobles, None of the filing (Const. represent)	ew Mexico 88240	Other Please explain)	was dulled and
ı	mpletion ()	Change in Transporter of: Oil Dry Go Casinghead Gas Conder	as abondon but	not plugged. It
	nge of ownership give name ddress of previous owner		installing pro	ducing 1 guipement.
Leas Loca Ur	alt Letter <u>E</u> ; 198	Well No. Fool Name, including F 13 Januarie O Feet From The NORTH Lin	me and 330 Feet From	The West
L	ne of Section 7 Town			Eas. County
Nome	of Authorized Transporter of Oil (Pipeline	Address (Give address to which appr P.O. B. 1510 2011) Address (Give address to which appr	_
If well	Mics Petrol	Unit Sec. Twp. Rge. G 12 23 34		hen 1 - 6 - 70
	production is commingled with PLETION DATA	that from any other lease or pool,		
De	esignate Type of Completion	Ott Well Gas Well Ott Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth 3725	Plug Back Same Resty. Diff. Resty.
Eleva		Name of Producing Formation	Top Oil/Gas Pay 3599	Tubing Depth 3'557
1	rations	Targlie Mattin		Depth Casing Shoe
35	77-3604, 3606-	76/4, 3636 - 3646, TUBING, CASING, AND	3688 · 3692, + 3701-37	3735
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	634	4 K3	3 6 3	200
		2 3/8	3 5 5 7	
	r data and request for Well	RALLOWABLE (Test must be a) able for this de	 fier recovery of total volume of load oil pth or be for full 24 hours	l and must we equal to or exceed top allow-
Date	First New Oil Run To Tanks 1-6-70	Date of Test 1-26-70	Producing Method (Flow, pump, gas l	ift, etc.)
Lengt	th of Test	Tubing Pressure	Casing Pressure	Choke Size
Actua	il Prod. During Test	OII - Bbl s.	Water-Bbls.	Gas-MOF
	WELL			
		Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
Testi	ng Mothod (pitos, back pr.)	Tubing Pressure (Ehut-in)	Casing Pressure (Shrit-in)	Choke Size
I here Comm	ission have been complied wit	gulations of the Oil Conservation the nd that the information given	OIL CONSERV.	R 5 1970
		best of my knowledge and belief.	Oli & Gas In	
_/	UINISTRATÍVI SECTICA	2.1	If this to a tacuart for allo	compliance with DULE 1101. while for a powly drilled or dispelled anied by a tabulation of the deviction
AD			term takin on the well in noce All sections of this for re	udones with bulle 111. Bot he filled out completely for elleve
• • • •	#	00	able on new and recomplished we Fill out only Sections 1. 1	odia. N. Hi, and VI for chooping of cymor.
K	(Daile		, well name or number, or tries, is	rish of other such change of outdition of be filed for each post in a furly i

	NO. COST RECEIVE: DISTRIBUTION SANTAIFE	t and the second	CONSERVATION COMMISSION TO FOR ALLOWABLE TO COMMISSION COMPANICAL COMPANICAL COMPANICAL COMPANICAL COMPANICAL COMPANICAL COMPANICAL COMPANICAL COMPANICAL COMPANICAL COMPANICAL COMPANICAL	15 to 15414 Supersedes OUI C-194 and (-1
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TI	AND RANSPORT OIL AND NATURAL	E AS
	TRANSPORTER OIL GAS OPERATOR		# 0	
1.	PROPATION OFFICE			
	CONTINENTAL	Oil Compa	NY	
	Reason(s) for filing theen proper bus,	, New Mexico	SELY 0 Other (Please explain)	
	New Well Recompletion Change in Ownership	Oil Dry	Gas Caccate Ca	
	If change of ownership give name and address of previous owner			
П.	DESCRIPTION OF WELL AND	LEASE		
	STEVENS B	Well No. Pool !	Name, Including Formation NG/16 MATTIX	Kind of Lease State. Federal or Fee Federal
	Location		ine and 330 Feet From	
		riship 235 Range	37E , NMPM,	LeA County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL O		
	Name of Authorized Transporter of Cl. Tex. 115 New Mexico Pi Name of Authorized Transporter of Cas	-	P.O. Box 1518, Mids	1908 Texas 1970) wed copy of this form is to be sent,
	Name of Authorized Transporter of Cas PH11111Ps PETROleu	inghedd Gas X or Dry Gas	Address (Give address to which appro	wed copy of this form is to be sent,
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. G 12 23 36	Is gas actually connected? Wh	1-6-70
	If this production is commingled wit			
13.	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TURING CASING A	ND CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	•			
V.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks		e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	
	Length of Test	Tubing Pressure	Casing Pressure	Choice Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chose Size
VI.	CERTIFICATE OF COMPLIANCE	ÇE	OIL CONSERVA	ATION COMMISSION
	I hereby certify that the rules and r Commission have been complied w	rith and that the information give		2 5 1070
	above is true and complete to the	best of my knowledge and belief		The state of the s
	110		TITLE SUPERVISOR D This form is to be filed in	compliance with RULE 1104.
	(Siend	and the	well, this form must be accompa	vable for a newly drilled or deependinied by attabulation of the deviati
	ADMINISTRATIVE SEC	le i	All sections of this form mu	ist be filled out completely for allow
	1-23-2			etis. - and VI only for changes of owner ten or other such change of condition
Ŋ	unoce (d) ATL-Ros (2) PAN AM-Hobs (2) 2) file	•	t be filed for each pool in multip:

	-			
NO. OF COPIES RECEIVED	-			
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form 3-134	
FILE		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Directive 1-1-65	
U.S.G.S.	MAIN OFFICE OCC TRA	AND	I GAS	
LAND OFFICE	MAIN DEFICE OCC	ANSPURT UIL AND NATURA	L JAN 10 c	
OIL			0 23 M 'cc	
IRANSPORTER GAS	•		777 00	
OPERATOR	JAN 17 AM 8:19			
1. PRORATION OFFICE				
Sperator				
Continental Oil	Company			
Address	Jonipari			
P.O. Box 460, Ho	bbs. N.M.			
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:	Change in Le	ase and Well	
Recompletion	Cal _ Dry Go			
Change in Ownership			•	
	Casinghed Gas Sonder			
If change of ownership give name	Op WGE	••		
and address of previous owner				
II. DESCRIPTION OF WELL AND	I FASE			
Lease Name	Well You Poo Ma	ime, Including Formation	Kind of Lease	
Stevens B	13 La	nglie Mattix	State, Federal or Fee Federal	
Location	North			
Unit Letter L 198	South	ne and 330 Feet Fr	West	
Unit Letter 190	Feet From The Bouting Lin	ne dna reet rr	om The West	
Line of Section 7	wnship 23S Range 3	7E , NMPM,	Lea County	
Zine of decitors , 100	viising 252	, 14101F-101	County	
III. DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	s - Abandoned but	not plugged	
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which ap	oproved copy of this form is to be sent)	
				
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which ap	oproved copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	. Is gas actually connected?	Wher.	
If well produces oil or liquids, give location of tanks.				
		<u> </u>		
	th that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Play Back Same Res'v. Diff. Res'v.	
Designate Type of Completic	on = (X)		1 129 2 254 2 244 100 11 2511, 1 25 1.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.2.7.D.	
Date Spaced	Dute Compt. Heddy to F.Cu.	Total Depth	P.S 9.	
Pool	Name of Producing Formation	Top Oil/Gus Pay	Tubing Eesth	
12001	Name of Producing Formation	. op om/ das Pay	Tubing Lepth	
Perforations	<u> </u>		Depth Casing Shoe	
Citordions			Bopar Stating bloc	
	TURING CASING AND	D CEMENTING DECORD		
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET SACKS CEMENT		
· ·	B-7 No. 3, redesign		SACKS CEMENT	
Formerly Stevens	D-1 NO. 3, LedestRu	acton effective sa	11441 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
				
	 			
V. TEST DATA AND REQUEST F		ifter recovery of total volume of load epth or be for full 24 hours)	oil and mus: be equal to or exceed top allow	
OIL WELL Date First New Cil Run To Tanks	Date of Test	Froducing Method (Flow, pump, ga	s lift etc.)	
Date First New Cit Main 10 Taliks	Date of Test	Producing Method (Prow, pump, ga	s 1111, E111.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	1 dbing Flessile	Cusing Flessure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Flod. During : est	Oli-Bois.	mutet - BLIS.	Gds - IMC P	
		<u> </u>		
CACHIEVY				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ricidal Four Fost Mol , B	Length of Test	Buls. Condensate/MIMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	- Casing Fressure	Choke Size	
i straig Method (prost, sach pro)	Tubing Flessige	i costing pressure	Shoke Size	
		-		
VI. CERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION		
		ADDROVE A		
	regulations of the Oil Conservation	- I		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
·				
		TITLE		
// . // .	~ /	This form is to be filed	in compliance with RULE 1104.	
Hall 5.	Johns		llowable for a newly drilled or deepened	
(Signa	iture)	well, this form must be accor-	npanied by a tabulation of the deviation	
Staff Superviso		tests taken on the well in accordance with RULE 111.		
(Ti	tle)		must be filled out completely for allow- wells.	
January 6, 1966		able on new and recompleted wells. Fill out Sections I. II, III, and VI only for changes of owner.		
NMOCC # Para (D)	ate)		porter, or other such change of condition.	
NMOCC-5, Pan Am-	3, Atl Ros-2		nust be filed for each pool in multiply	
Calif Mid-2 File		completed wells.		

Form	9-881	8
(Feb	. 1951)	

*		

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY: 33

Budget Eureau No. 42-R358.4. Form Approved.		
Land Office	Las Cruces	
Lease No	030556 в	
Unit	£	

NOTICE OF INTENTION	TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-	OFF.			
NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TEST WATER SHUT-OFF.			:			
		SUBSEQUENT REPORT OF ALTERING CA	SING			
NOTICE OF INTENTION	TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR			
NOTICE OF INTENTION	TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMEN	SUBSEQUENT REPORT OF ABANDONMENT			
NOTICE OF INTENTION TO PULL OR ALTER CASING.		SUPPLEMENTARY WELL HISTORY				
NOTICE OF INTENTION	TO ABANDON WELL. TO ABANDON WELL.					
	(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)			
Stevens 3-7	,	April 4				
Vell No. 3	is located 1969 ft. f	from line and 332 ft. from	line of sec. Z			
			w) F			
(1/2 Sec. and Sec.	No.) (Twp.)	(Range) (Meridian)	منتم. 			
nglio Mathia		unty of Subdivision) (State	or Territory)			
			,			
itate names of and expe	s drilled to TD 372	TAILS OF WORK ow sizes, weights, and lengths of proposed casings; if all other important proposed work) 5 Dole & anhy. Cag. patterni	7 5/8" 00 set			
State names of and expending the second of t	DE cted depths to objective sands; she ing points, and s drilled to TD 372 at cire; h-1/2" OD (ntly squeesed W/80 (, 3701-11" W/4 JSPF 42,000 lbe sd, 1400 action encountered.	TAILS OF WORK ow sizes, weights, and lengths of proposed casings; if all other important proposed work) 5 Dole & antry. Cag. patterns	7 5/8* 00 set 790*. Perfs 35 1604*, 3606-14*, 10 gal acid, 26, . sealers. No following manner			
State names of and expending of well we 3' W/200 sx e 82' (subseque 46', 3688-92' I lse crude, marerial production is relicating will	DE cted depths to objective sands; she ing points, and s drilled to TD 372 at cire; 4-1/2" OD : ntly squeesed W/80 i , 3761-11" W/4 J3PF. 42,000 lbs ed, 1400 action encountered. equested to temporari be left in the hole	TAILS OF WORK ow sizes, weights, and lengths of proposed casings; if all other important proposed work) 5 Dole & ankly. Cag. patterns set at 3725' W/735 sz, T/est ex unt W/2 PC gal) and 3599-3. Trtd perfs 3577-3711 W/310 lbe "ADOMITE" using 210 ball Failed to ree load. Ly abandon subject well in f	7 5/8" OD set 790". Perfs 35 604", 3606-14", D gal acid, 28, sealers. No collending manner place.			
State names of and experis ject well we 3' W/200 sx e 82' (subseque 46', 3688-92' I lse crude, assertial production is relicating will lunderstand that the Company Contin	DE cted depths to objective sands; she ing points, and s drilled to TO 372 at circ; 4-1/2" OD : ntly squeezed W/80 i , 3761-11" W/4 J3PF 42,000 lbc sd, 1400 action encountered. equested to temporari be left in the hole splan of work must receive approx mental Oil Company	TAILS OF WORK ow sizes, weights, and lengths of proposed casings; if all other important proposed work) 5 Dole & anhy. Ceg. pattern; set at 3725' W/735 sx, T/est ex cmt W/2 PC gel) and 3599-3. Trtd perfs 3577-3711 W/310 lbe "ADOMITS" using 210 ball Failed to ree load. Ly abandon subject well in f a well head will remain in walin writing by the Geological Survey before operated	7 5/8" OD set 790". Perfs 35 604", 3606-14", D gal acid, 28, sealers. No collending manner place.			
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Form 9-881a (Feb. 1951) (SUBMIT IN TRIPLICATE) UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nevens 3-7	A	11.4	, 19.43
Well No is loc	ated 1988 ft. from [N] line and	dft. from W line of	sec
(½ Sec. and Sec. 7	(Twp.) (Range)	(Meridian)	
(Field)		Hone Marriage	
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The elevation of the derrick floor above sea level is _______ ft. Dr.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicats mudding jobs, comenting points, and all other important proposed work)

Subject well was drilled to TD 3725 Dale & asky. Cag. pattern: 7 5/8" (D set at 363' N/200 sx est circ; 4-1/2" (D set at 3725' N/735 sx, T/est 790'. Perfu 3577-3582' (subsequently squeezed N/80 sx est N/2 PC gel.) and 3599-3604', 3606-14', 3636-3646', 3668-92', 3701-11' N/4 JSPF. Trtd perfu 3577-3711 N/3100 gal acid, 28,000 gal les erute, 62,000 ibs SD, 1400 lbs "ADCHITS" using 3.0 ball scalers. He commercial production excountered. Failed to rec. load.

Permission is requested to temperabily shandon subject well in following manner: All scaing will be left in the hele & well head will remain in place.

I understand the	at this plan of work must receive approval in writing b	y the Geological Survey before ope	rations may be commenced.
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	()		ord of the well and all work done the	
	an be determined from all available	records.		
		Signed	SIGNED: J. R. PARKER	
Date	3-9-69		Title Distant Coperintende	
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Budget Buleau No. 42-R36. Approval expires 12-31-69.

HORBS OFFICE OCC.

U. S. Lann Owners Las Cruces
Singly Number III 030556 b
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DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY	
Company Continental Cil Company	Address Des 48 Design Herico
Lessor or Tract	Field Leves State State Ben Menico
Wall No. 2 Sec 7 T 20 R. 32 Meric	dian County
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The information given herewith is a complete	a and correct record of the well and all work done thereon
so far as can be determined from all available reco	order Slewer J. R. PARNER
Control of the contro	Title Matheta Separintendent
Date 1-2-63	
The summary on this page is for the condition	Finished drilling 19-46
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PRINCE AND ADVETORS

Published Steel No. 10 at 11 March 1997 and 1997

MUDDING AND CARENTING RECORD

--- HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the resons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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HET MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

Date Work Performed Pool Langlie-Mattix County Lea	İ		MISCELL	ANEOUS	REPO	RTS ON	4 WELLS		100		
Name of Company Continental Oil Company Sox 58, Sunice, New Mexico		(\$	ubmit to appropri	ate District					//4-10-1-1		
Company Position)il Company		Вох	68, E	Bunice,	1000 CE []	20		
Date Work Performed B_26-60	Lease			ell No. 1	Unit Letter		Township	R	lange		
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Gement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded 8-26-60. Set 7 5/8" Cag at 363' with 200 sx. Cement Circulated. WOC 24 hours. Thirty minute casing test 600% before and after plug was drilled. Approved by USGS: September 16, 1960. Witnessed by R. A. Carlile Position Orle (Company Company Continental Cil Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing Interval Oli String Diameter Tubing Diameter Tubing Diameter Tubing Diameter Tubing Diameter Test Date of Test Date of Test Date of Test Date of Test Perforated Interval(s) Oren Hole Interval Gas Production RESULTS OF WORKOVER Test After Workover After Workover	Date Work Pe	rformed		n++							
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OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of the key of the best of		OIL CONSERVA	TION COMMISSION				fy that the in	formation given s	above is true and complete		
J.R. Parker	Approved by					JaR	Parke	r			
Title Position District Superintendent	Title				Posit	noi			dent		
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#### (SUBMIT IN TRIPLICATE)

#### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Land Car	lega.
Lease No \ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	<b>b</b>
Unit	

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SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	:
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NOTICE OF INTENTION TO DRILL.		XX	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANG		1 #	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
IOTICE OF INTENTION TO CHANG			SUBSEQUENT REPORT OF ALTERING CASING.	
IOTICE OF INTENTION TO RE-DRI		: 11	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	i
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Stevens 8-7	cated <b>1980</b> ft. f	rom <b>\</b> 1	IRE OF REPORT, NOTICE, OR OTHER DATA)  AUGUST 23  V line and 330 ft. from $\{W\}$ line of second 1330.	, 19
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tools to a depth of 3725' in the Queen formation. Casing will be cement ed in accordance with USGS regulations and other special requirements will be complied with.

The following easing program is planned: 7 5/8" 00 set at 350' with 200 sx, cement to return to surface; 4 1/2" 0D set at 3775' with \$75 sx, cement to return to 1200'.

I understand	that this plan of work must receive approval in writing	g by the Geological Survey before operations may be commenced.
Company	Continental Oil Company	
Address	Box 68	By J.R. Parker
	Eunice, New Mexico	By J.R. Parker
0/4 vods	3/5 plate; HLJ WAM WAR/plat	Title Fistrict Superintendent
Ati-Mid-	-2; Standard-Houston, Mid 1	



#### HEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS 10 01 10 01 (Submit to appropriate District Office as per Commission Rule 1106) Address Name of Company Box 68, Eunice, New Mexico Continental Oil Company Well No. Section Township Unit Letter 23-S 37-E Stevens B-7 Date Work Performed Pool County Lea 9-8-60 <u>Langlie-Mattix</u> THIS IS A REPORT OF: (Check appropriate block) XX Casing Test and Cement Job Other (Explain): Beginning Drilling Operations Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Set  $4 \frac{1}{2}$  Csg. at 3725' with 735 sx. and with 20 gal. Latex. Cement circulated. WOC 24 hours. Thirty minute casing test 1500#. Approved by USGS: September 19, 1960. Position Company Witnessed by Company Continental Oil Drlg. Foreman Carlile FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PRTD Producing Interval Completion Date Oil String Diameter Oil String Depth Tubing Diameter Tubing Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Gas Production MCFPD Water Production BPD Oil Ptoduction BPD GOR Gas Well Potential Date of Test Cubic feet/Bbl MCFPD Before Workover After Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Approved by Name Title

District Superintendent

Continental Oil Company

Date

## NEW MEXICO OIL CONSERVATION COMMISSION

Form 0-101 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Submit this tions of the	notice in Commissi	the proj QUINT on.	posed plan as FUPLICATE If State I	Office of the Oil Conserva re considered advisable, a c . One copy will be returne and submit 6 Copies At-	tion Commission and ap opy of this notice showing d following approval. Stach Form C= 128 in t	ng such changes will ce additional instruc riplicate to fire	ore drilling of recompletion be returned to the sender tions in Rules and Regula 13 company of form 6-10
	Eun	ice.,	New Mex	ico		.August29	1960
	SERVATI	ON CO	MMISSION			(Date)	
Gentlemen:							
You as	re hereby atin <b>e</b> n	notified	that it is out	r intention to commence the	e Drilling of a well to	be known as	
Sta	TANE	R_7		(Company	or Operator)		F
located	1980	fe	et from the.	North		line and33	() feet from the
	West	•••	**	line of Section.			
(GIVE LO	CATION	FROM	SECTION L	INE) Langlie-M	attix Pool,	Lea	County
				If State Land the Oil a	and Gas Lesse is No		** ************************************
				If patented land the or	wner is		**************************************
D	С	В	A	Address	*******************************	************************	••••
	_			We propose to drill we	ll with drilling equipmen	t as follows: From Rotary	0 TD with
Œ	F	G	Н	The status of plugging	bond is Currer	nt.	10 ,=
L	к	1	1	Drilling Contractor	Dexter Drilli	ng Company	5-4
		•		Diming Contractor	Wichita Falls	. Texas	51
М	N	0	P	We intend to complete	this wall in the	Queens	
			<u> </u>	formation at an approx	rimate denth of	37251	S. leet
					PROGRAM	• <del></del>	•••••••••••••••••••••••••••••••••••••••
We pr	opose to u	se the fo	llowing string	rs of Casing and to cement t			
Sise	of Heis		Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
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6 3	3/1.	1	1/2	9.5#	New	3775	875
<del></del>			*/~	7.57	New	3773	
		_	· · · · · · · · · · · · · · · · · · ·				
If cha	nges in th	e above	plans become	advisable we will notify yo	u immediately.	ı	
	-		-	If recompletion give full d		f work.)	
7,001					or proposed press		
Approved	·····		*************	, 19	Sincerely yours,		
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						ct Superint	
	OIL C	ONSER'	VATION CC	MMISSION	T 70 7	Communications reg	arding well to
Rv				***************************************	Name J.R. F		32 4
			ats. WA		Address Box 68	, Eunice, N	ew Mexico

FORM C-128 Revised 5/1/57

## NEW MEXICO OIL CONSERVATION COMMISSION

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	SEE INS	TRUCTIONS	FOR COMP	LETING	THIS FORM OF	THE REVE	ERSE SIDE	
		· ·		SECTIO	) N A			
Operator	imental Oil	C		Lease	Ctorra	- 11D15 4	•	Vell No.
Unit Letter	Section	Township		Stevens 18 7				
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Actual Footage L	ocation of Vell:					<u> </u>		
1980	feet from the	North	line and	33	O fee	from the		line
Ground Level Ele	v. Producing Fo	rmation		Pool		-	Dedie	cated Acteage:
338210								Acres
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	-3-29 (e) NMSA 193		, ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,	,
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HEW MEXICO OIL CONST FION PLAT WELL LOCATION AND SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON SECTION A Well No. Operator Lease 12**7304**06 Continental Oil Co. Steven Range Unit Letter Township County 23 South 37 East Lea Ε Actual Footage Location of Vell: North 330 West feet from the line and feet from the . Ground Level Elev. Producing Formation Pool Dedicated Acresse: Acres 3382.16 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____NO _____. ("Ouner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another, (65-3-29 (e) NMSA 1935 Comp.) 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ______. NO _____. If answer is "yes," Type of Consolidation _ 3. If the answer to question two is "no," list all the owners and their respective interests below: Owner Land Description CERTIFICATION SECTION B I hereby certify the the information in SECTION A above is the and complete to the best of my knowledge and belief. Position District Superintendent <u>Continental Oil Company</u> 330 August 29, 1960 I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the beat of my knowledge 1500 330 660 990 /320 /660 /900 2310 2640 2000 1000 500