

Dockets Nos. 25-91 and 26-91 are tentatively set for September 5, 1991 and September 19, 1991. Applications for hearing must be filed at least 23 days in advance of hearing date.

**DOCKET: EXAMINER HEARING - THURSDAY - AUGUST 22, 1991**

**8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING,  
SANTA FE, NEW MEXICO**

The following cases will be heard before Jim Morrow, Examiner or Michael E. Stogner, or David R. Catanach, Alternate Examiners:

**CASE 10280:** (Continued from August 8, 1991, Examiner Hearing.)

Application of Knox Industries Inc. for special pool rules, Lea and Roosevelt Counties, New Mexico. Applicant, in the above-styled cause, seeks an order promulgating special pool rules for the Milnesand-Abo Pool, including a provision for 80-acre spacing and designated well location requirements. Said pool is located in portions of Sections 33 and 34, Township 8 South, Range 35 East, and Section 3, Township 9 South, Range 35 East, straddling the Roosevelt/Lea County line approximately 4 miles north by west of Crossroads, New Mexico.

**CASE 10361:** (Continued from August 8, 1991, Examiner Hearing.)

Application of Seay Exploration, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Seven Rivers formation underlying Lots 3 and 4 and the S/2 NW/4 (NW/4 equivalent) of Section 6, Township 20 South, Range 39 East, forming a 160.04-acre gas spacing and proration unit for any and all formations and/or pools within said vertical extent, developed on 160-acre gas spacing, which presently includes but is not necessarily limited to the House-Yates Seven Rivers Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well is located approximately 2.25 miles east-southeast of the community of Nadine, New Mexico.

**CASE 10370:** Application of Coleman Oil and Gas, Inc. for salt water disposal, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Point Lookout interval of the Blanco-Mesaverde Pool in the perforated interval from approximately 4380 feet to 4480 feet in its Sunco Disposal Well No. 1 to be drilled 1595 feet from the North line and 1005 feet from the West line (Unit E) of Section 2, Township 29 North, Range 12 West. Said location is approximately 2.5 miles south by east of Flora Vista, New Mexico.

**CASE 10360:** (Continued from August 8, 1991, Examiner Hearing.)

Application of Bird Creek Resources, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation or to a depth of 6300 feet, whichever is deeper, underlying the NW/4 NW/4 (Unit D) of Section 22, Township 23 South, Range 28 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent, which presently includes but is not necessarily limited to the East Loving-Delaware Pool. Said unit is to be dedicated to a well to be drilled at a standard oil well location 990 feet from the North line and 760 feet from the West line of said Section 22. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well is located approximately 1 mile northeast of Loving, New Mexico.

**CASE 10371:** Application of Amoco Production Company to amend Division Order No. R-9487, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-9487, dated May 8, 1991, which order authorized the applicant to recomplete its existing Smith Federal Gas Com Well No. 1 located 1613 feet from the North line and 2336 feet from the West line (Unit F) of Section 12, Township 22 South, Range 23 East, by side-tracking and directionally drilling from the existing wellbore in such a manner as to bottom the newly deviated portion of the wellbore in the Indian Basin-Upper Pennsylvanian Gas Pool at an unorthodox gas well location within a target area described as a rectangle 1800 to 2000 feet from the North line and 330 to 430 feet from the West line in Unit E of said Section 12. Said order also provided that all of said Section 12 be dedicated to the well to form a standard 640-acre gas spacing and proration unit for said pool, and an acreage factor of 0.49 was assigned the well for allowable purposes. At this time the applicant proposes to abandon the Smith well and requests authorization to drill a vertical replacement well at an unorthodox gas well location 2049 feet from the North line and 480 feet from the West line (Unit E) of said Section 12; all other provisions of said Order No. R-9487 should remain in full force and effect. **IN THE ABSENCE OF OBJECTION THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.**

CASE 10372: Application of Parker & Parsley Development Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation underlying the S/2 equivalent of Section 33, Township 31 North, Range 4 West, forming a standard 320-acre, more or less, spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 320-acre spacing, which presently includes only the Basin-Fruitland Coal Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 of said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles west-southwest of Dulce, New Mexico.

CASE 10373: Application of Collins & Ware, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from a depth of 7,000 feet to the base of the Morrow formation underlying the S/2 of Section 25, Township 23 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within said vertical extent, which presently includes but is not necessarily limited to the South Culebra Bluff-Atoka Gas Pool, Undesignated Cedar Canyon-Morrow Gas Pool, and Undesignated North Loving-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well is located approximately 3.25 miles east-southeast of Loving, New Mexico.

CASE 10374: Application of Collins & Ware, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying Lots 1 and 2, NE/4, and E/2 NW/4 (N/2 equivalent) of Section 7, Township 24 South, Range 29 East, forming a 319.36-acre gas spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 320-acre spacing, which presently includes but is not necessarily limited to the Undesignated Malaga-Atoka Gas Pool, Undesignated Malaga-Morrow Gas Pool, and Undesignated Cedar Canyon-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3 miles east-northeast of Malaga, New Mexico.

CASE 10352: (Continued from August 8, 1991, Examiner Hearing.)

Application of Collins & Ware, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the W/2 of Section 36, Township 20 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 320-acre spacing, which presently includes but is not necessarily limited to the Undesignated North Turkey Track-Cisco Gas Pool, Undesignated Palmillo Draw-Strawn Gas Pool, Undesignated North Turkey Track-Atoka Gas Pool, and North Turkey Track-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location in the NW/4 SW/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 12 miles southwest of Loco Hills, New Mexico.

CASE 10353: (Continued from August 8, 1991, Examiner Hearing.)

Application of Collins & Ware, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the W/2 of Section 20, Township 22 South, Range 33 West, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 320-acre spacing, which presently includes but is not necessarily limited to the Undesignated East Red Tank-Atoka Gas Pool and Undesignated Bootleg Ridge-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11.25 miles northeast by north of the Lea/Eddy County line on State Highway No. 128.

CASE 10323: (Continued from August 22, 1991, Examiner Hearing.)

Application of Collins & Ware, Inc. for compulsory pooling and a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation or to a depth of 15,100 feet, whichever is deeper, underlying Lots 1 through 4 and the E/2 W/2 (W/2 equivalent of Section 31, Township 21 South, Range 32 East, forming a non-standard 334.72-acre gas spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 320-acre spacing, which presently includes but is not necessarily limited to the Undesignated Red Tank-Atoka Gas Pool and Undesignated Bilbrey-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 32.75 miles west of Eunice, New Mexico.

CASE 10375: (Continued from August 22, 1991, Examiner Hearing.)

Application of Union Oil Company of California D/B/A UNOCAL for high angle directional drilling pilot project, special operating rules therefor, unorthodox gas well location and simultaneous dedication, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to initiate a high angle directional drilling pilot project in an existing 160-acre gas spacing and proration unit in the South Blanco Pictured Cliffs Pool comprising the NE/4 of Section 20, Township 27 North, Range 6 West. The applicant proposes to utilize its existing Rincon Unit Well No. 254 located at an unorthodox surface gas well location 1419 feet from the North line and 794 feet from the East line (Unit H) of said Section 20 and penetrate the Pictured Cliffs formation with a 60 degree angled wellbore oriented in a westerly direction. Applicant proposes to keep the horizontal displacement of said well's producing interval within the allowed 790 foot offsetting provisions for said pool, pursuant to the Special Rules and Regulations for the South Blanco Pictured Cliffs Pool, as promulgated by Division Order No. R-8170, as amended. Further, the applicant proposes to simultaneously dedicate production from said well with production from the existing Rincon Unit Well No. 52 located at a standard gas well location 1650 feet from the North line and 990 feet from the East line (Unit H) of said Section 20, therefore any provisions adopted for said project area should contain provisions allowing for appropriate exceptions or amendments to the General Rules for the Prorated Gas Pools of New Mexico, as promulgated by said Order No. R-8170, as amended. Said unit is located approximately 10.5 miles southwest by south of Gobernador, New Mexico.

                     (Continued from August 22, 1991, Examiner Hearing.)

Application of Coleman Oil and Gas, Inc. for salt water disposal, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Point Lookout interval of the Blanco-Mesaverde Pool in the perforated interval from approximately 4380 feet to 4480 feet in its Sunco Disposal Well No. 1 to be drilled 1595 feet from the North line and 1005 feet from the West line (Unit E) of Section 2, Township 29 North, Range 12 West. Said location is approximately 2.5 miles south by east of Flora Vista, New Mexico.

CASE 10382: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending certain existing pools in Chaves and Eddy Counties, New Mexico:

- (A) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Canyon production and designated as the Frontier Hills-Upper Pennsylvanian Gas Pool. The discovery well is the Pacific Enterprises Oil Co. PEOC 15ST Well No. 1 located in Unit L of Section 15, Township 23 South, Range 26 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 26 EAST, NMPM  
Section 15: W/2

- (B) CREATE a new pool in Chaves County, New Mexico, classified as a gas pool for Pennsylvanian production and designated as the North Newmill-Pennsylvanian Gas Pool. The discovery well is the Robert J. Mannes State 35 Well No. 1 located in Unit J of Section 35, Township 3 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 3 SOUTH, RANGE 27 EAST, NMPM  
Section 35: E/2

- (C) EXTEND the Buffalo Valley-Pennsylvanian Gas Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 27 EAST, NMPM

Section 14: N/2

Section 15: E/2

- (D) EXTEND the East Burton Flat-Strawn Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 30 EAST, NMPM

Section 6: W/2

- (E) EXTEND the Cabin Lake-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 30 EAST, NMPM

Section 12: NW/4

- (F) EXTEND the South Carlsbad-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 26 EAST, NMPM

Section 15: All

Section 20: E/2

Section 21: W/2

Section 22: N/2

- (G) EXTEND the East Catclaw Draw-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM

Section 9: SE/4

- (H) EXTEND the South Culebra Bluff-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM

Section 36: E/2

- (I) EXTEND the North Dagger Draw-Upper Pennsylvanian Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 25 EAST, NMPM

Section 8: E/2

Section 31: NE/4

- (J) EXTEND the South Dagger Draw-Upper Pennsylvanian Assoc. Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 24 EAST, NMPM

Section 36: N/2

- (K) EXTEND the Diamond Mound-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 28 EAST, NMPM

Section 4: S/2

- (L) EXTEND the Fadeaway Ridge-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM

Section 6: NE/4

- (M) EXTEND the Grayburg-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM

Section 11: S/2

Dockets Nos. 28-91 and 29-91 are tentatively set for October 3, 1991 and October 17, 1991. Applications for hearing must be filed at least 23 days in advance of hearing date.

**DOCKET: EXAMINER HEARING - THURSDAY - SEPTEMBER 19, 1991**

**8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING,  
SANTA FE, NEW MEXICO**

The following cases will be heard before David R. Catanach, Examiner or Jim Morrow, or Michael E. Stogner, Alternate Examiners:

**CASE 10383:** Application of Yates Petroleum Corporation for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Moonshine State Unit Agreement for an area comprising 4,800 acres, more or less, of State and Fee lands in portions of Townships 18 and 19 South, Range 36 East, which is located in an area surrounding Arkansas Junction, New Mexico.

**CASE 9140:** Application of Scurlock Permian Corporation, formerly Permian Corporation, to reopen Case 9140 for the purpose of rescinding Division Order No. R-8481, which authorized a commercial salt water disposal facility in the NW/4 of Section 2, Township 23 South, Range 29 East, Eddy County, New Mexico. **IN THE ABSENCE OF OBJECTION, SAID REQUEST TO RESCIND DIVISION ORDER NO. R-8481 SHALL BE GRANTED.**

**CASE 10280:** (Continued from September 5, 1991, Examiner Hearing.)

Application of Knox Industries Inc. for special pool rules, Lea and Roosevelt Counties, New Mexico. Applicant, in the above-styled cause, seeks an order promulgating special pool rules for the Milnesand-Abo Pool, including a provision for 80-acre spacing and designated well location requirements. Said pool is located in portions of Sections 33 and 34, Township 8 South, Range 35 East, and Section 3, Township 9 South, Range 35 East, straddling the Roosevelt/Lea County line approximately 4 miles north by west of Crossroads, New Mexico.

**CASE 10379:** (Continued from September 5, 1991, Examiner Hearing.)

Application of Thomas Ray Sivley for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location for its Federal Silver Lease Well No. 2 to be drilled 1400 feet from the South line and 1600 feet from the East line (Unit J) of Section 28, Township 20 South, Range 34 East, Lynch Yates-Seven Rivers Pool, an existing 40-acre oil spacing and proration unit comprising the NW/4 SE/4 of said Section 28 is to be dedicated to said well. Said unit is located approximately 5 miles south of U.S. Highway 62/180 at mile marker No. 78.

**CASE 10385:** (Readvertised)

Application of Coleman Oil and Gas, Inc. for salt water disposal, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Point Lookout interval of the Blanco-Mesaverde Pool in the perforated interval from approximately 4380 feet to 4480 feet in its Sunco Disposal Well No. 1 to be drilled 1595 feet from the North line and 1005 feet from the West line (Unit E) of Section 2, Township 29 North, Range 12 West. Said location is approximately 2.5 miles south by east of Flora Vista, New Mexico.

**CASE 10360:** (Continued from August 22, 1991, Examiner Hearing.)

Application of Bird Creek Resources, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation or to a depth of 6300 feet, whichever is deeper, underlying the NW/4 NW/4 (Unit D) of Section 22, Township 23 South, Range 28 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent, which presently includes but is not necessarily limited to the East Loving-Delaware Pool. Said unit is to be dedicated to a well to be drilled at a standard oil well location 990 feet from the North line and 760 feet from the West line of said Section 22. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well is located approximately 1 mile northeast of Loving, New Mexico.

**CASE 10384:** Application of Bird Creek Resources, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation or 6300 feet, whichever is deeper, underlying the SE/4 NE/4 (Unit H) of Section 22, Township 23 South, Range 28 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent, which presently includes but is not necessarily limited to the East Loving-Delaware Pool. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well is located approximately 2 miles east by north of Loving, New Mexico.

**CASE 10385:** Application of Bird Creek Resources, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation or 6300 feet, whichever is deeper, underlying the NW/4 NE/4 (Unit B) of Section 22, Township 23 South, Range 28 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent, which presently includes but is not necessarily limited to the East Loving-Delaware Pool. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well is located approximately 1.5 miles east-northeast of Loving, New Mexico.

**CASE 10386:** Application of McKay Oil Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated South Dagger Draw-Upper Pennsylvanian Associated Pool underlying the N/2 of Section 25, Township 20 South, Range 24 East, forming a standard 320-acre oil or gas spacing and proration unit for said pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8 miles west-southwest of Seven Rivers, New Mexico.

**CASE 10372:** (Continued from September 5, 1991, Examiner Hearing.)

Application of Parker & Parsley Development Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation underlying the S/2 equivalent of Section 33, Township 31 North, Range 4 West, forming a standard 320-acre, more or less, spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 320-acre spacing, which presently includes only the Basin-Fruitland Coal Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 of said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles west-southwest of Dulce, New Mexico.

**CASE 10352:** (Continued from September 5, 1991, Examiner Hearing.)

Application of Collins & Ware, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the W/2 of Section 36, Township 20 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 320-acre spacing, which presently includes but is not necessarily limited to the Undesignated North Turkey Track-Cisco Gas Pool, Undesignated Palmillo Draw-Strawn Gas Pool, Undesignated North Turkey Track-Atoka Gas Pool, and North Turkey Track-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location in the NW/4 SW/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 12 miles southwest of Loco Hills, New Mexico.

**CASE 10387:** Application of Stevens Operating Corporation for an unorthodox oil well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location for its McClellan Federal Well No. 5 to be drilled 1650 feet from the South line and 330 feet from the West line (Unit L) of Section 27, Township 13 South, Range 29 East, Undesignated South Lone Wolf-Devonian Pool, the SW/4 of said Section 27 to be dedicated to said well forming a standard 160-acre oil spacing and proration unit for said pool. Said unit is located approximately 18 miles east by north of Hagerman, New Mexico.

CASE 10406: Application of Amoco Production Company for a secondary recovery project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval to institute either a pressure maintenance or waterflood pilot project, whichever is deemed applicable pursuant to Division General Rule 701 on its South Mattix Unit comprising all of Section 15 and the NE 1/4, E 2 NW/4, N/2 SE/4, and the SE/4 SE/4 of Section 22, Township 24 South, Range 37 East, by the injection of water into the Fowler-Upper Yeso Pool, through seven certain injection wells to either be drilled or converted. Said project area is located approximately seven miles north-northeast of Jal, New Mexico.

~~CASE 10350~~ (Readvertised and continued from September 19, 1991, Examiner Hearing.)

Application of Coleman Oil and Gas, Inc. for salt water disposal, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Point Lookout interval of the Blanco-Mesaverde Pool in the perforated interval from approximately 4380 feet to 4480 feet in its Sunco Disposal Well No. 1 to be drilled 1595 feet from the North line and 1005 feet from the West line (Unit E) of Section 2, Township 29 North, Range 12 West. Said location is approximately 2.5 miles south by east of Flora Vista, New Mexico.

CASE 8352: (Reopened)

In the matter of Case 8352 being reopened pursuant to the provisions of Division Order No. R-7737-A, which order established temporary special pool rules and regulations for the West Bravo Dome Carbon Dioxide Gas Area in Harding County, including a provision for 640-acre spacing units. All interested parties may appear and show cause why the West Bravo Dome Carbon Dioxide Gas Area should not be developed on less than 640-acre spacing and proration units.

CASE 10407: Application of Great Lakes Chemical Corporation for an exception to Division Order No. R-333-I and the Reassignment of Retroactive Gas Allowables, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the retroactive reassignment of gas allowables to the following six wells located in Township 27 North, Range 8 West, Blanco-Mesaverde Pool, said allowable for each well to be based on delinquent deliverability tests. The applicant further requests an exception to the provisions of Division Order No. R-333-I whereby each well would be exempt from any late penalties on allowables caused by failure to submit deliverability well test data in a specified time:

- Graham Well No. 1 (Unit A) Section 4
- Graham Well No. 1A (Unit P) Section 4
- Graham Well No. 3 (Unit J) Section 3
- Hammond Well No. 5 (Unit F) Section 35
- Hammond Well No. 55 (Unit B) Section 26
- Hammond Well No. 55 A (Unit I) Section 26

CASE 10386: (Reopened)

Application of McKay Oil Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated South Dagger Draw-Upper Pennsylvanian Associated Pool underlying the N/2 of Section 25, Township 20 South, Range 24 East, forming a standard 320-acre oil or gas spacing and proration unit for said pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8 miles west-southwest of Seven Rivers, New Mexico. This matter is being reopened at this time to consider additional testimony regarding an assignment of overriding royalty interest within the subject area.

CASE 10363: (Reopened)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated South Dagger Draw-Upper Pennsylvanian Associated Pool underlying the W/2 of Section 25, Township 20 South, Range 24 East, forming a standard 320-acre gas spacing and proration unit for said pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8 miles west-southwest of Seven Rivers, New Mexico. This matter is being reopened at this time to consider additional testimony regarding an assignment of overriding royalty interest within the subject area.

Dockets Nos. 32-91 and 33-91 are tentatively set for November 7, 1991 and November 21, 1991. Applications for hearing must be filed at least 23 days in advance of hearing date.

**DOCKET: EXAMINER HEARING - THURSDAY - OCTOBER 31, 1991**

**8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING,  
SANTA FE, NEW MEXICO**

The following cases will be heard before Michael E. Stogner, Examiner or David R. Catanach, Alternate Examiner:

**CASE 10404:** Application of Chevron U. S. A. to amend Division Order No. R-1084-B, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-1084-B, dated May 23, 1991, which authorized a 440-acre non-standard gas spacing and proration unit in the Eumont Gas Pool comprising the SW/4 of Section 1 and the NE/4, N/2 NW/4 and SE/4 NW/4 of Section 12, both in Township 22 South, Range 36 East, to be simultaneously dedicated to its H. T. Mattern (NCT-E) Well Nos. 10 and 11 located in Unit N of Section 1 and Unit B of Section 12, respectively. At this time the applicant requests to delete the NW/4 NW/4 of said Section 12 from the proration unit reducing the acreage to 400 acres for both Eumont Gas wells. Said unit area is located approximately 4 miles west-southwest of Eunice, New Mexico. **IN THE ABSENCE OF OBJECTION, THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.**

**CASE 10405:** Application of Amerada Hess Corporation for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the provisions of Division Order No. R-69-D, which order, in part, promulgated "Special Operating Procedures" for the Bagley Siluro-Devonian Pool. At this time the applicant seeks authorization for an unorthodox oil well location to be drilled 1830 feet from the North line and 1980 feet from the East line (Unit G) of Section 2, Township 12 South, Range 33 East, said well to be dedicated to a previously approved 80-acre non-standard oil spacing and proration unit comprising the SW/4 NE/4 and NW/4 SE/4 of said Section 2 (Order No. R-69-D). Said unit is located approximately 9.5 miles southeast by east of Caprock, New Mexico. **IN THE ABSENCE OF OBJECTION THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.**

**CASE 10391:** (Continued from October 17, 1991, Examiner Hearing.)

Application of Bird Creek Resources, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation or 8300 feet, whichever is deeper, underlying the N/2 NE/4 of Section 21, Township 23 South, Range 28 East, forming a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre oil spacing within said vertical extent, which presently includes only the Undesignated South Culebra Bluff-Bone Spring Pool. Said unit is to be dedicated to its Barkham Well No. 3 to be drilled at a standard oil well location in the NE/4 NE/4 (Unit A) of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 0.5 miles northeast of Loving, New Mexico.

**CASE 10251:** (Reopened and Readvertised)

In the matter of Case 10251 being reopened upon the application of Kaiser-Francis Oil Company for the creation of a new pool for the production of gas from the Delaware formation comprising the SE/4 of Section 8, Township 21 South, Range 26 East, Eddy County, which is located approximately 7 miles northwest of Carlsbad, New Mexico.

**CASE 10400:** (Continued from October 17, 1991, Examiner Hearing.)

Application of Stevens Operating Corporation for salt water disposal, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the perforated intervals from 2766 feet to 3130 feet and the open hole interval from 3205 feet to 3300 feet in the previously plugged and abandoned McClellan Oil Corporation North King Camp Unit Well No. 8 located 1980 feet from the South line and 660 feet from the East line (Unit D), Section 27, Township 13 South, Range 29 East. Said location is approximately 18.5 miles east by north of Hagerman, New Mexico.

**CASE 10395:** (Readvertised and Continued from October 17, 1991, Examiner Hearing.)

Application of Hal J. Rasmussen Operating, Inc. for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Jalmart Pool in the perforated interval from approximately 3260 feet to 3269 feet in its Mobil State Well No. 1 located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 16, Township 23 South, Range 36 East. Said location is approximately 13.5 miles north-northwest of Jal, New Mexico.



**CASE 10391:** (Continued from November 7, 1991, Examiner Hearing.)

**Application of Bird Creek Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation or 8300 feet, whichever is deeper, underlying the N/2 NE/4 of Section 21, Township 23 South, Range 28 East, forming a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre oil spacing within said vertical extent, which presently includes only the Undesignated South Culebra Bluff-Bone Spring Pool. Said unit is to be dedicated to its Barkham Well No. 3 to be drilled at a standard oil well location in the NE/4 NE/4 (Unit A) of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 0.5 miles northeast of Loving, New Mexico.

**CASE 10413:** **Application of Merrion Oil & Gas Corporation to revise the special rules and regulations for the Snake Eyes-Dakota "D" Gas Pool and for an unorthodox gas well location, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks to amend Division Order No. R-4343, which authorized 320-acre spacing units and limited well location requirements in the Snake Eyes-Dakota "D" Gas Pool, by either permitting the drilling of an optional second well on an existing 320-acre spacing unit without notice and hearing, provided that the second well would not be drilled in the quarter section of the unit which does not contain a well OR, IN THE ALTERNATIVE, to reestablish 160-acre spacing in said pool. In either instance the applicant further seeks to allow well locations to be no closer than 330 feet from the outer boundary of a spacing unit nor 330 feet from any quarter/quarter section line or subdivision inner boundary. Said pool is comprised of Sections 17 and 20, Township 21 South, Range 8 West, which is located approximately 15 miles south by east of Nageesi, New Mexico. In conjunction to the proposed rule changes the applicant seeks approval for an unorthodox gas well location for the existing Santa Fe "20" Well No. 3 located 2220 feet from the North line and 990 feet from the East line (Unit H) of said Section 20.

**(Continued from October 31, 1991, Examiner Hearing.)**

**Application of Coleman Oil and Gas, Inc. for salt water disposal, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Point Lookout interval of the Blanco-Mesaverde Pool in the perforated interval from approximately 4380 feet to 4480 feet in its Sunco Disposal Well No. 1 to be drilled 1595 feet from the North line and 1005 feet from the West line (Unit E) of Section 2, Township 29 North, Range 12 West. Said location is approximately 2.5 miles south by east of Flora Vista, New Mexico.

**CASE 10414:** In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending certain pools in Lea and Roosevelt Counties, New Mexico.

- a. CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Delaware production and designated as the Crazy Horse-Delaware Pool. The discovery well is the Anadarko Petroleum Corporation Exxon Federal Well No. 1 located in Unit E of Section 19, Township 19 South, Range 33 East, NMPM. Said pool would comprise:

**TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM**  
Section 19: NW/4

- b. CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Yates-Seven Rivers production and designated as the Southwest House Yates-Seven Rivers Gas Pool. The discovery well is the Seay Exploration Inc. Corrigan Well No. 1 located in Unit H of Section 14, Township 20 South, Range 38 East, NMPM. Said pool would comprise:

**TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM**  
Section 14: NE/4

- c. CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Bone Spring production and designated as the South Lusk-Bone Spring Pool. The discovery well is the Texaco Exploration & Production Inc. New Mexico CR State Well No. 1 located in Unit D of Section 32, Township 19 South, Range 32 East, NMPM. Said pool would comprise:

**TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM**  
Section 32: NW/4

Dockets Nos. 35-91 and 36-91 are tentatively set for December 5, 1991 and December 19, 1991. Applications for hearing must be filed at least 23 days in advance of hearing date.

**DOCKET: EXAMINER HEARING - THURSDAY - NOVEMBER 21, 1991**

**8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING,  
SANTA FE, NEW MEXICO**

The following cases will be heard before Michael E. Stogner, Examiner or David R. Catanach, Alternate Examiner:

**CASE 10401: (Reopened and Readvertised)**

**Application of Texaco Exploration & Production, Inc. for a secondary recovery project, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks approval to institute either a pressure maintenance or waterflood pilot project, whichever is deemed applicable pursuant to Division General Rule 701, on its New Mexico State "AT" and New Mexico State "AN" Leases comprising the S/2 S/2 of Section 10 and all of Sections 15 and 22, Township 14 South, Range 33 East, by the injection of water into the Saunders-Permo Upper Pennsylvanian Pool through four certain producing wells to be converted to injection. Said project area is located approximately 3 miles north-northwest of Warren Petroleum Company's Saunders Gas Plant.

**CASE 10412: Application of MW Petroleum Corporation /Apache Corporation to amend Division Order No. R-9487-A, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks to amend Division Order No. R-9487-A, dated, which authorized the drilling of a well at an unorthodox gas well location 2049 feet from the North line and 480 feet from the West line (Unit E) of Section 12, Township 22 South, Range 23 East, NMPM, Indian Basin-Upper Pennsylvanian Gas Pool. Applicant specifically seeks to amend the gas allowable acreage factor assigned to the well by said order. All of Section 12 is dedicated to the subject well forming a standard 640-acre gas spacing and proration unit for said pool. Said unit is located approximately 20 miles West of Carlsbad, New Mexico.

**CASE 10372: (Continued from October 17, 1991, Examiner Hearing.)**

**Application of Parker & Parsley Development Company for compulsory pooling, Rio Arriba County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation underlying the S/2 equivalent of Section 33, Township 31 North, Range 4 West, forming a standard 320-acre, more or less, spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 320-acre spacing, which presently includes only the Basin-Fruitland Coal Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 of said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles west-southwest of Dulce, New Mexico.

**CASE 10407: (Continued from October 31, 1991, Examiner Hearing.)**

**Application of Great Lakes Chemical Corporation for an exception to Division Order No. R-333-I and the Reassignment of Retroactive Gas Allowables, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks the retroactive reassignment of gas allowables to the following six wells located in Township 27 North, Range 8 West, Blanco-Mesaverde Pool, said allowable for each well to be based on delinquent deliverability tests. The applicant further requests an exception to the provisions of Division Order No. R-333-I whereby each well would be exempt from any late penalties on allowables caused by failure to submit deliverability well test data in a specified time:

- Graham Well No. 1 (Unit A) Section 4
- Graham Well No. 1A (Unit P) Section 4
- Graham Well No. 3 (Unit J) Section 3
- Hammond Well No. 5 (Unit F) Section 35
- Hammond Well No. 55 (Unit B) Section 26
- Hammond Well No. 55 A (Unit D) Section 26

**CASE 8352: (Reopened and Readvertised)**

In the matter of Case 8352 being reopened pursuant to the provisions of Division Order No. R-7737-A, which order established temporary special pool rules and regulations for the West Bravo Dome Carbon Dioxide Gas Area in Harding County, including a provision for 640-acre spacing units. Because production history from wells in the subject area is still not available and since there is no apparent basis for making any permanent decision on said pool rules at this time, Oxy USA Inc., has further requested, IN THE ABSENCE OF OBJECTION, that the current pool rules, including 640-acre spacing, be continued for a period of two years following the date of first production.

**CASE 10430:** Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Grayburg formation underlying the NW/4 NE/4 (Unit B) of Section 32, Township 18 South, Range 33 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent which presently includes but not necessarily limited to the Undesignated Buffalo-Yates Pool and Undesignated Buffalo-Queen Pool. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 9 miles west by south of the Old Hobbs Army Air Corps Auxiliary Airfield No. 4.

**CASE 10431:** Application of Texaco Exploration and Producing Inc. for special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order promulgating special rules and regulations for the East Weir-Blinebry Pool including a provision for a gas-oil ratio limitation of 10,000 cubic feet of gas per barrel of oil. Said pool is located in portions of Sections 1, 11, 12 and 13, Township 20 South, Range 37 East, which is approximately 5.5 miles southwest-west of Nadine, New Mexico.

**CASE 10370:** (Continued from November 21, 1991, Examiner Hearing.)

Application of Coleman Oil and Gas, Inc. for salt water disposal, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Point Lookout interval of the Blanco-Mesaverde Pool in the perforated interval from approximately 4380 feet to 4480 feet in its Sunco Disposal Well No. 1 to be drilled 1595 feet from the North line and 1005 feet from the West line (Unit E) of Section 2, Township 29 North, Range 12 West. Said location is approximately 2.5 miles south by east of Flora Vista, New Mexico.

*The above cases will be considered and called on Thursday at which time a recess will be taken and the remaining four cases will be called when the hearing reconvenes at 9:00 A.M. at the Albuquerque District Office of the U. S. Department of the Interior's Bureau of Land Management located in Albuquerque, New Mexico at 435 Montano Road Northeast.*

**CASE 10425:** Application of Conoco, Inc. for designation of a tight formation, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Pictured Cliffs formation underlying portions of Townships 30, 31 and 32 North, Ranges 9 and 10 West, containing 76,800 acres, more or less, as a "Tight Formation" pursuant to Section 107 of the Natural Gas Policy Act of 1978 and 18 C.F.R. Section 271.701-705. Said area extends south for 12 miles from the Colorado/New Mexico stateline between Mile Corners 261.5 and 252.

**CASE 10428:** Application of ENRON Oil & Gas Company for designation of a tight formation, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Morrow formation underlying portions of Township 24 South, Ranges 33 and 34 East, containing 17,280 acres, more or less, as a "Tight Formation" pursuant to Section 107 of the Natural Gas Policy Act of 1978 and 18 C.F.R. Section 271.701-705. Said area is located approximately 19 miles west northwest of Jal, New Mexico.

**CASE 10420:** (Continued from December 5, 1991, Examiner Hearing.)

Application of Union Oil Company of California d/b/a UNOCAL, for designation of a tight formation, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Basin-Dakota Pool underlying portions of Townships 26 and 27 North, Ranges 6 and 7 West, containing 20,642.7 acres, more or less, as a "Tight Formation" pursuant to Section 107 of the Natural Gas Policy Act of 1978 and 18 C.F.R. Section 271.701-705. Said area is located 22 miles southeast by east of Blanco, New Mexico.

**CASE 10421:** (Continued from December 5, 1991, Examiner Hearing.)

- Application of Union Oil Company of California d/b/a UNOCAL for designation of a tight formation, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Blanco-Mesaverde Pool underlying portions of Townships 26 and 27 North, Ranges 6 and 7 West, containing 20,642.7 acres, more or less, as a "Tight Formation" pursuant to Section 107 of the Natural Gas Policy Act of 1978 and 18 C.F.R. Section 271.701-705. Said area is located 22 miles southeast by east of Blanco, New Mexico.