

CASE 10400: Application of Stevens Operating Corporation for salt water disposal, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the perforated intervals from 2766 feet to 3130 feet and the open hole interval from 3205 feet to 3300 feet in the previously plugged and abandoned McClellan Oil Corporation North King Camp Unit Well No. 8 located 1980 feet from the South line and 660 feet from the East line (Unit D), Section 27, Township 13 South, Range 29 East. Said location is approximately 18.5 miles east by north of Hagerman, New Mexico.

CASE 10352: (Continued from October 3, 1991, Examiner Hearing.)

Application of Collins & Ware, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the W/2 of Section 36, Township 20 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 320-acre spacing, which presently includes but is not necessarily limited to the Undesignated North Turkey Track-Cisco Gas Pool, Undesignated Palmillo Draw-Strawn Gas Pool, Undesignated North Turkey Track-Atoka Gas Pool, and North Turkey Track-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location in the NW/4 SW/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 12 miles southwest of Loco Hills, New Mexico.

CASE 10372: (Continued from October 3, 1991, Examiner Hearing.)

Application of Parker & Parsley Development Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation underlying the S/2 equivalent of Section 33, Township 31 North, Range 4 West, forming a standard 320-acre, more or less, spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 320-acre spacing, which presently includes only the Basin-Fruitland Coal Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 of said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles west-southwest of Dulce, New Mexico.

CASE 10401: Application of Texaco Exploration & Production, Inc. for a secondary recovery project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval to institute either a pressure maintenance or waterflood pilot project, whichever is deemed applicable pursuant to Division General Rule 701 on its New Mexico State "AT" and New Mexico State "AN" Leases comprising Sections 15 and 22, Township 14 South, Range 33 East, by the injection of water into the Saunders-Permo Upper Pennsylvanian Pool through four certain producing wells to be converted to injection. Said project area is located approximately 3 miles north-northwest of Warren Petroleum Company's Saunders Gas Plant.

CASE 10402: (This case will be dismissed.)

Application of Mewbourne Oil Company for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described area in Section 33, Township 22 South, Range 26 East, and in the following manner: the N/2 forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Sheep Draw-Strawn Gas Pool, Undesignated Northeast Sheep Draw-Strawn Gas Pool, Undesignated South Carlsbad-Atoka Gas Pool, Undesignated South Carlsbad-Morrow Gas Pool, and the Undesignated Happy Valley-Morrow Gas Pool, and the NE/4 forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent. Said units are to be dedicated to a single well to be drilled 660 feet from the North line and 2,310 feet from the East line (Unit B) of said Section 33, which is a standard location for 320-acre spacing and unorthodox for 160-acre spacing. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well is located approximately 2 miles west-northwest of the Cavern City (Carlsbad) Airport.

Dockets Nos. 31-91 and 32-91 are tentatively set for October 31, 1991 and November 7, 1991. Applications for hearing must be filed at least 23 days in advance of hearing date.

DOCKET: EXAMINER HEARING - THURSDAY - OCTOBER 17, 1991

**8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING,
SANTA FE, NEW MEXICO**

The following cases will be heard before David R. Catanach, Examiner or Michael E. Stogner, Alternate Examiner:

CASE 10379: (Continued from September 19, 1991, Examiner Hearing. This case will be dismissed.)

Application of Thomas Ray Sivley for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location for its Federal Silver Lease Well No. 2 to be drilled 1400 feet from the South line and 1600 feet from the East line (Unit J) of Section 28, Township 20 South, Range 34 East, Lynch Yates-Seven Rivers Pool, an existing 40-acre oil spacing and proration unit comprising the NW/4 SE/4 of said Section 28 is to be dedicated to said well. Said unit is located approximately 5 miles south of U. S. Highway 62/180 at mile marker No. 78.

CASE 10399: Application of Meridian Oil, Inc. for a high angle/horizontal directional drilling pilot project, special operating rules therefor, non-standard oil proration unit, special project allowable and increase in gas-oil ratio, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks to initiate a high angle/horizontal directional drilling pilot project in the Rio Puerco-Mancos Oil Pool by commencing its San Isidro Wash Well No. 1 at a standard surface oil well location tentatively selected in the NW/4 NW/4 (Unit D) of Section 21, Township 20 North, Range 3 West, drill vertically to a depth of approximately 3,000 feet, kick-off in a southeasterly direction, build angle up to approximately 80 degrees and then drill horizontally for approximately 4,000 feet. Applicant, further seeks the adoption of special operating provisions and rules within the pilot project area including a special project allowable of up to 640 BOPD with a GOR of 1,000 to 1, and an unorthodox well location exception. Applicant further seeks the flexibility to dedicate the N/2 of said Section 21 to the well as a standard 320-acre spacing unit or, in the alternative, the approval of all of Section 21 as a 640-acre non-standard spacing unit. Applicant proposes to keep the horizontal displacement of said well's producing interval within the allowed 660 foot setback from the outer sides of the assigned spacing unit. Said unit is located approximately 12 miles west-southwest of Cuba, New Mexico.

CASE 10391: (Continued from October 3, 1991, Examiner Hearing.)

Application of Bird Creek Resources, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation or 8300 feet, whichever is deeper, underlying the N/2 NE/4 of Section 21, Township 23 South, Range 28 East, forming a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre oil spacing within said vertical extent, which presently includes only the Undesignated South Culebra Bluff-Bone Spring Pool. Said unit is to be dedicated to its Barkham Well No. 3 to be drilled at a standard oil well location in the NE/4 NE/4 (Unit A) of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 0.5 miles northeast of Loving, New Mexico.

CASE 10395: (Readvertised)

Application of Hal J. Rasmussen Operating, Inc. for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Jalmat Pool in the perforated interval from approximately 3260 feet to 3269 feet in its Mobil State Well No. 1 located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 16, Township 23 South, Range 36 East. Said location is approximately 13.5 miles north-northwest of Jal, New Mexico.

CASE 10394: (Continued from October 3, 1991, Examiner Hearing.)

Application of Nearburg Producing Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation underlying the NE/4 SE/4 (Unit I) of Section 31, Township 24 South, Range 29 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well is located approximately 4.5 miles southeast of Malaga, New Mexico.

Dockets Nos. 32-91 and 33-91 are tentatively set for November 7, 1991 and November 21, 1991. Applications for hearing must be filed at least 23 days in advance of hearing date.

DOCKET: EXAMINER HEARING - THURSDAY - OCTOBER 31, 1991

**8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING,
SANTA FE, NEW MEXICO**

The following cases will be heard before Michael E. Stogner, Examiner or David R. Catanach, Alternate Examiner:

CASE 10404: Application of Chevron U. S. A. to amend Division Order No. R-1084-B, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-1084-B, dated May 23, 1991, which authorized a 440-acre non-standard gas spacing and proration unit in the Eumont Gas Pool comprising the SW/4 of Section 1 and the NE/4, N/2 NW/4 and SE/4 NW/4 of Section 12, both in Township 22 South, Range 36 East; to be simultaneously dedicated to its H. T. Mattern (NCT-E) Well Nos. 10 and 11 located in Unit N of Section 1 and Unit B of Section 12, respectively. At this time the applicant requests to delete the NW/4 NW/4 of said Section 12 from the proration unit reducing the acreage to 400 acres for both Eumont Gas wells. Said unit area is located approximately 4 miles west-southwest of Eunice, New Mexico. **IN THE ABSENCE OF OBJECTION, THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.**

CASE 10405: Application of Amerada Hess Corporation for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the provisions of Division Order No. R-69-D, which order, in part, promulgated "Special Operating Procedures" for the Bagley Siluro-Devonian Pool. At this time the applicant seeks authorization for an unorthodox oil well location to be drilled 1830 feet from the North line and 1980 feet from the East line (Unit G) of Section 2, Township 12 South, Range 33 East, said well to be dedicated to a previously approved 80-acre non-standard oil spacing and proration unit comprising the SW/4 NE/4 and NW/4 SE/4 of said Section 2 (Order No. R-69-D). Said unit is located approximately 9.5 miles southeast by east of Caprock, New Mexico. **IN THE ABSENCE OF OBJECTION THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.**

CASE 10391: (Continued from October 17, 1991, Examiner Hearing.)

Application of Bird Creek Resources, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation or 8300 feet, whichever is deeper, underlying the N/2 NE/4 of Section 21, Township 23 South, Range 28 East, forming a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre oil spacing within said vertical extent, which presently includes only the Undesignated South Culebra Bluff-Bone Spring Pool. Said unit is to be dedicated to its Barkham Well No. 3 to be drilled at a standard oil well location in the NE/4 NE/4 (Unit A) of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 0.5 miles northeast of Loving, New Mexico.

CASE 10251: (Reopened and Advertised)

In the matter of Case 10251 being reopened upon the application of Kaiser-Francis Oil Company for the creation of a new pool for the production of gas from the Delaware formation comprising the SE/4 of Section 8, Township 21 South, Range 26 East, Eddy County, which is located approximately 7 miles northwest of Carlsbad, New Mexico.

[REDACTED]: (Continued from October 17, 1991, Examiner Hearing.)

Application of Stevens Operating Corporation for salt water disposal, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the perforated intervals from 2766 feet to 3130 feet and the open hole interval from 3205 feet to 3300 feet in the previously plugged and abandoned McClellan Oil Corporation North King Camp Unit Well No. 8 located 1980 feet from the South line and 660 feet from the East line (Unit D), Section 27, Township 13 South, Range 29 East. Said location is approximately 18.5 miles east by north of Hagerman, New Mexico.

CASE 10395: (Readvertised and Continued from October 17, 1991, Examiner Hearing.)

Application of Hal J. Rasmussen Operating, Inc. for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Jalmat Pool in the perforated interval from approximately 3260 feet to 3269 feet in its Mobil State Well No. 1 located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 16, Township 23 South, Range 36 East. Said location is approximately 13.5 miles north-northwest of Jal, New Mexico.

CASE 10406: Application of Amoco Production Company for a secondary recovery project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval to institute either a pressure maintenance or waterflood pilot project, whichever is deemed applicable pursuant to Division General Rule 701 on its South Mattix Unit comprising all of Section 15 and the NE 4, E 2 NW 4, N/2 SE/4, and the SE/4 SE/4 of Section 22, Township 24 South, Range 37 East, by the injection of water into the Fowler-Upper Yeso Pool, through seven certain injection wells to either be drilled or converted. Said project area is located approximately seven miles north-northeast of Jal, New Mexico.

CASE 10370: (Readvertised and continued from September 19, 1991, Examiner Hearing.)

Application of Coleman Oil and Gas, Inc. for salt water disposal, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Point Lookout interval of the Blanco-Mesaverde Pool in the perforated interval from approximately 4380 feet to 4480 feet in its Sunco Disposal Well No. 1 to be drilled 1595 feet from the North line and 1005 feet from the West line (Unit E) of Section 2, Township 29 North, Range 12 West. Said location is approximately 2.5 miles south by east of Flora Vista, New Mexico.

CASE 8352: (Reopened)

In the matter of Case 8352 being reopened pursuant to the provisions of Division Order No. R-7737-A, which order established temporary special pool rules and regulations for the West Bravo Dome Carbon Dioxide Gas Area in Harding County, including a provision for 640-acre spacing units. All interested parties may appear and show cause why the West Bravo Dome Carbon Dioxide Gas Area should not be developed on less than 640-acre spacing and proration units.

CASE 10407: Application of Great Lakes Chemical Corporation for an exception to Division Order No. R-333-I and the Reassignment of Retroactive Gas Allowables, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the retroactive reassignment of gas allowables to the following six wells located in Township 27 North, Range 8 West, Blanco-Mesaverde Pool, said allowable for each well to be based on delinquent deliverability tests. The applicant further requests an exception to the provisions of Division Order No. R-333-I whereby each well would be exempt from any late penalties on allowables caused by failure to submit deliverability well test data in a specified time:

- Graham Well No. 1 (Unit A) Section 4
- Graham Well No. 1A (Unit P) Section 4
- Graham Well No. 3 (Unit J) Section 3
- Hammond Well No. 5 (Unit F) Section 35
- Hammond Well No. 55 (Unit B) Section 26
- Hammond Well No. 55 A (Unit D) Section 26

CASE 10386: (Reopened)

Application of McKay Oil Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated South Dagger Draw-Upper Pennsylvanian Associated Pool underlying the N/2 of Section 25, Township 20 South, Range 24 East, forming a standard 320-acre oil or gas spacing and proration unit for said pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8 miles west-southwest of Seven Rivers, New Mexico. This matter is being reopened at this time to consider additional testimony regarding an assignment of overriding royalty interest within the subject area.

CASE 10363: (Reopened)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated South Dagger Draw-Upper Pennsylvanian Associated Pool underlying the W/2 of Section 25, Township 20 South, Range 24 East, forming a standard 320-acre gas spacing and proration unit for said pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8 miles west-southwest of Seven Rivers, New Mexico. This matter is being reopened at this time to consider additional testimony regarding an assignment of overriding royalty interest within the subject area.