

Dockets Nos. 1-92 and 2-92 are tentatively set for January 9, 1992 and January 23, 1992. Applications for hearing must be filed at least 23 days in advance of hearing date.

**DOCKET: EXAMINER HEARING - THURSDAY - DECEMBER 19, 1991**

**8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING,  
SANTA FE, NEW MEXICO**

The following cases will be heard before Michael E. Stogner, Examiner or David R. Catanach, Alternate Examiner:

**CASE 10407:** (Continued from November 21, 1991, Examiner Hearing. This case will be continued to January 23, 1991.)

Application of Great Lakes Chemical Corporation for an exception to Division Order No. R-333-I and the Reassignment of Retroactive Gas Allowables, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the retroactive reassignment of gas allowables to the following six wells located in Township 27 North, Range 8 West, Blanco-Mesaverde Pool, said allowable for each well to be based on delinquent deliverability tests. The applicant further requests an exception to the provisions of Division Order No. R-333-I whereby each well would be exempt from any late penalties on allowables caused by failure to submit deliverability well test data in a specified time:

- Graham Well No. 1 (Unit A) Section 4
- Graham Well No. 1A (Unit P) Section 4
- Graham Well No. 3 (Unit J) Section 3
- Hammond Well No. 5 (Unit F) Section 35
- Hammond Well No. 55 (Unit B) Section 26
- Hammond Well No. 55 A (Unit I) Section 26

**CASE 10417:** (Continued from December 5, 1991, Examiner Hearing.)

Application of Coquina Oil Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 990 feet from the North and East lines (Unit A) of Section 34, Township 19 South, Range 25 East, the N/2 of said Section 34 to be dedicated to said well forming a standard 320-acre gas spacing and proration unit for any and all formations from the surface to the base of the Morrow formation spaced on 320 acres, which presently includes but is not necessarily limited to the Undesignated Dagger Draw-Strawn Gas Pool, North Cemetery Atoka Gas Pool and Cemetery-Morrow Gas Pool.

**CASE 10424:** Application of Citation Oil & Gas Corporation for downhole commingling, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle oil production from the South Hospah Upper Sand Oil Pool and the South Hospah Lower Sand Oil Pool within the wellbores of those wells located in the N/2 and N/2 S/2 of Section 12 and the SE/4 NE/4 and NE/4 SE/4 of Section 11, Township 17 North, Range 9 West. Said area is located 6 miles south of Whitehorse, New Mexico.

**CASE 10372:** (Continued from November 21, 1991, Examiner Hearing.)

Application of Parker & Parsley Development Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation underlying the S/2 equivalent of Section 33, Township 31 North, Range 4 West, forming a standard 320-acre, more or less, spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 320-acre spacing, which presently includes only the Basin-Fruitland Coal Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 of said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles west-southwest of Dulce, New Mexico.

**CASE 10426:** Application of BTA Oil Producers for simultaneous dedication and to amend Division Order No. R-9009, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-9009 whereby the Maxus "B" 8026 JV-P Well No. 2 located at a standard gas well location 990 feet from the South line and 1980 feet from the West line (Unit N) of Section 34, Township 22 South, Range 34 East, would be allowed to produce at a restricted flow rate from the Antelope Ridge-Atoka Gas Pool. Further, the applicant seeks an exception to Division General Rule 104.C(2) to allow for the simultaneous dedication of the existing 320-acre gas spacing and proration unit comprising the S/2 of said Section 34 to the No. 2 well and to the Maxus "B" 8026 JV-P Well No. 1 located at a previously approved unorthodox gas well location (Division Order No. R-8331) 660 feet from the South and East lines (Unit P) of said Section 34. Said unit is located approximately 20 miles west southwest of Eunice, New Mexico.

**CASE 10427:** Application of Mewbourne Oil Company for compulsory pooling, an unorthodox gas well location and non-standard gas proration units, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described area in Section 6, Township 18 South, Range 28 East, and in the following manner: Lots 3 through 7, SE/4 NW/4 and E/2 SW/4 (W/2 equivalent) forming a non-standard 334.98-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Empire Pennsylvanian Gas Pool and the Undesignated North-Illinois Camp-Morrow Gas Pool and Lots 6 and 7 and the E/2 SW/4 (SW/4 equivalent) forming a non-standard 167.36-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre gas spacing within said vertical extent. Said units are to be dedicated to a single well to be drilled 990 feet from the South line and 730 feet from the West line (Unit M) of said Section 6 which is a standard location for zones spaced on 160 acres but unorthodox for zones spaced on 320 acres. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles north of the Old Illinois Field Camp.

**CASE 10415:** (Continued from December 5, 1991, Examiner Hearing.)

Application of Samuel Gary, Jr. and Associates for a horizontal directional drilling pilot project, special operating rules therefor, an unorthodox surface oil well location, an exception to the pool's gas/oil ratio limitation factor, simultaneous dedication and possibly a non-standard oil proration unit, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks to initiate a high angle/horizontal directional drilling pilot project in the Rio Puerco-Mancos Oil Pool by drilling vertically from an unorthodox surface location 330 feet from the South line and 1650 feet from the West line (Unit N) of Section 4, Township 20 North, Range 2 West, to a depth of approximately 3250 feet, kick-off in a northerly direction, build angle to approximately 83 degrees and then drill horizontally for approximately 3850 feet. The applicant is proposing to establish a window in the W/2 equivalent of said Section 4 whereby a horizontal displacement of said well's producing interval will be no closer than 660 feet from the W/2 outer boundary. Further, the applicant seeks the adoption of special operating provisions within the pilot project area including a special Gas-Oil Ratio of 1000 to 1 and the flexibility to dedicate up to the 597.28 acres comprising all of said Section 4. Also to be included is the simultaneous dedication of the proposed well with the existing Johnson "4" Well No. 14 located 860 feet from the South line and 1650 feet from the West line (Unit N) which has dedicated to it the S/2 of said Section 4. The subject area is located approximately 5.5 miles west-southwest of Cuba, New Mexico.

**CASE 10416:** (Continued from December 5, 1991, Examiner Hearing.)

Application of Presidio Exploration, Inc. for an unorthodox gas well location and simultaneous dedication, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Division General Rule 104.C. (2) to allow for the simultaneous dedication of East Burton Flat-Strawn Gas Pool production from the Superior Federal Well No. 9 located at a standard gas well location 1830 feet from the North line and 1980 feet from the East line (Unit G) of Section 1, Township 20 South, Range 29 East, and to a well to be drilled at an unorthodox gas well location 1300 feet from the North and West lines (Unit D) of said Section 1. Lots 1 through 4 and the S/2 N/2 (N/2 equivalent) of said Section 1 is to be the designated spacing unit for both wells comprising 321.20 acres. Said unit is located 15 miles southeast of Loco Hills, New Mexico.

**CASE 10429:** Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks to deepen its existing Albert "AJH" Well No. 1 located 660 feet from the North and East lines (Unit A) of Section 21, Township 20 South, Range 24 East, and complete said well as an unorthodox gas well location in the Foster Ranch-Morrow Gas Pool. The E/2 of said Section 21 to be dedicated to said well forming a standard 320-acre gas spacing and proration unit. Said well is located approximately 10 miles west by south of Seven Rivers, New Mexico.

**CASE 10422:** (Continued from December 5, 1991, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation underlying the SE/4 of Section 8, Township 19 South, Range 25 East, forming a standard 160-acre gas spacing and proration unit for any and all formations spaced on 160-acre spacing within said vertical extent. Said unit is to be dedicated to a well to be drilled at a standard location in the NW/4 SE/4 (Unit J) of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8.5 miles southwest of Dayton, New Mexico.