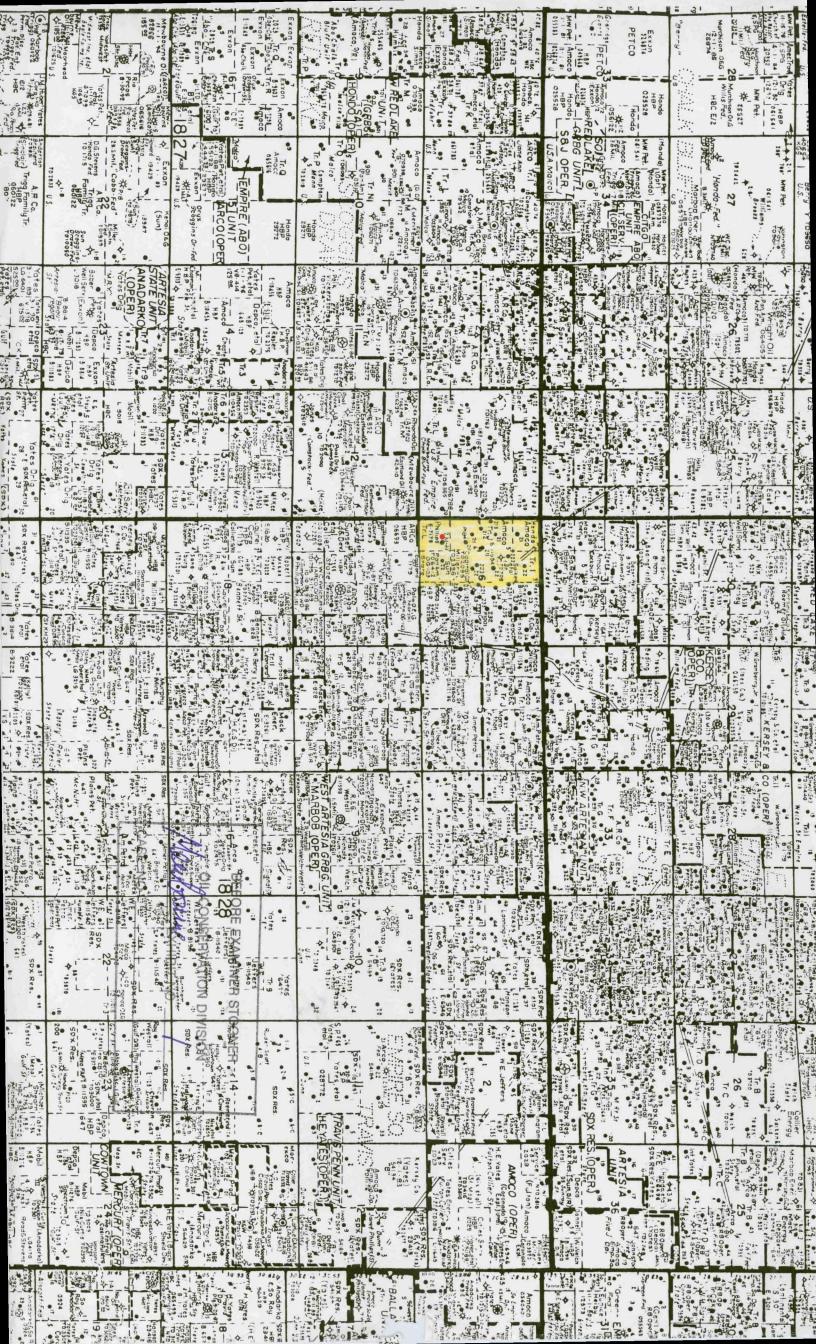
Exhibits 1 through 10B Complete Set



Spacing Unit Ownership (Operating Rights) Chalk Bluff "6' State #1 Well W/2 of Section 6, Below the base of the Abo formation to the base of the Morrow formation T18S, R28E, 334.98 acres, Eddy County, New Mexico

 $\frac{\text{Tract} \quad A}{\text{or less}}$: Lots 3, 5, and 6, SE/4NW/4 and NE/4SW/4, 207.52 acres, more

OWNERS		NET ACRES
 Amoco Production Company (M Southland Royalty Company (Enron Oil & Gas Company (Un 	Uncommitted)	41.5 27.67 60.53
4) Read & Stevens, Inc. (Joine		8.65
5) Fina Oil & Chemical Company		23.05
6) Rogers Aston (Mewbourne)	Danas da (Marda a como)	3.84
7) Estate of Charles Aston, Jr 8) Lincoln Aston (Uncommitted)		3.84 3.84
9) Rogers Aston and Interfirst		3.04
Co-trustees of the "C" trus		
Aston, Deceased (Uncommitte		9.22
10) Sharon A. Olsen, Trustee (M 11) The Regents of the Univ. of		2.30
Hatch, Professorship of Law		
Administration Fund (Uncommi		4.19
12) Cheedle Caviness and Eliz.	•	1.48
13) Harriet Hatch Trapani (Mewb		.485
14) Carla Leet-Assaf (Mewbourne		.258
15) Frederika A. Leet (Mewbourn 16) Ryan P. Hatch (Mewbourne)	e)	.060 .955
17) Carl F. Hatch (Uncommitted)		.955
18) Jeannie H. Collins (Uncommi	tted)	.955
19) Victoria Hatch Pereira (Unc	ommitted)	.952
20) Glen F. Leet, Jr. (Mewbourn	e)	.396
21) Frank Hatch (Uncommitted)	- to	.838
22) Carlsbad National Bank, Tru Nelle G. Scheurich, Decease		8.65
23) H. M. Drake (Mewbourne)	d (Newbodine)	1.44
24) Henry Shaw (Mewbourne)		1.44
Tract B: Lot 7, 43.66 acres, mo	re or less	
OWNERS 1) Phillips Petroleum Company	(Ungammitted)	NET ACRES
i) Fillips Felfoleum Company	(Uncommitted)	43.66
<u>Tract C:</u> SE/4SW/4, 40.00 acres,	more or less	
OWNERS		NET ACRES
1) Sun Operating Limited Partne	ership (Uncommitted)	20.00
Ultramar Production CompanyComet Petroleum, Inc. (Mewber	(Uncommitted)	10.00
3) Comet Petroleum, Inc. (Mewbe4) John Douglas Pappas (Mewbour		.625 .625
5) T. J. Brown (Mewbourne)	21107	.625
6) Estate of Louis F. Polk, De	ceased (Uncommitted)	.9375
7) Atlantic Richfield Company		1.5625
8) Gordon George Marcum (Mewboo		.833
9) Denver Delton Marcum (Uncom 10) Dorothy Claudene Marcum (Uncom		.833
11) Judith Ann Moats (Uncommitted		.583 .125
12) Marla Jo Schmid (Uncommtted	·	.125
13) Hugh Munn (Mewbourne)	GOODS AND THE STATE OF THE STAT	1.25
14) Arthur L. Owen (Uncommitted	BEFORE EXAMINER STOGNS	an .6₽5
15) A. H. Hedden (Uncommitted) 16) Madelon Hedden (Uncommitted)	\	. 625
16) Madelon Hedden (Uncommitted	GIL CONSERVATION ENTRIC	.020
. 14	BEFORE EXAMINER STOCKS OIL CONSERVATION ENVIOLE Membournessness 2	
Lanton Mendagen		Action and
A Com Many	(CASE NO	

23.65% wholes

Tract D: Lot 4, 43.80 acres, more or less

NET ACRES OWNERS

1) Atlantic Richfield Company (Uncommitted)

43.80

RECAPITULATION

Net Acres Committed: 79.497 Net Acres Uncommitted: 255.233 % of Spacing Unit Committed: 23.656 % of Spacing Unit Uncommitted: 76.344

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

January 29, 1991

Frank Hatch 5011 "F" Street Sacramento, CA 95819

RE: T18S, R28E

Section 6: Lot 3 (NE/4NW/4),
Lot 5 (SW/4NW/4), Lot 6
(NW/4SW/4), SE/4NW/4 and
NE/4SW/4, below the base of the
Abo formation to the base of the
Morrow formation.
Eddy County, New Mexico

Dear Mr. Hatch:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo formation. Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.

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500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701 915 / 682-3715

January 29, 1991

Jeannie H. Collins 3500 D Enfield Austin, TX 78703

RE: T18S, R28E

Section 6: Lot 3 (NE/4NW/4), Lot 5 (SW/4NW/4), Lot 6 (NW/4SW/4), SE/4NW/4 and NE/4SW/4 below the base of the

NE/4SW/4, below the base of the Abo formation to the base of the

Morrow formation.

Eddy County, New Mexico

Dear Ms. Collins:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo formation. Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> 915 / 682-3715 January 29, 1991

Carl F. Hatch 1616 South Monroe San Angelo, TX 76901

RE: T18S, R28E
Section 6: Lot 3 (NE/4NW/4),
Lot 5 (SW/4NW/4), Lot 6
(NW/4SW/4), SE/4NW/4 and
NE/4SW/4, below the base of the
Abo formation to the base of the
Morrow formation.
Eddy County, New Mexico

Dear Mr. Hatch:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo formation. Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> 915 / 682-3715 January 29, 1991

Lincoln Rogers Aston P. O. Box 1090 Roswell, NM 88201

RE: T18S, R28E

Section 6: Lot 3 (NE/4NW/4), Lot 5 (SW/4NW/4), Lot 6 (NW/4SW/4), SE/4NW/4 and

NE/4SW/4, below the base of the Abo formation to the base of the

Morrow formation.

Eddy County, New Mexico

Dear Mr. Aston:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo formation. Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

January 29, 1991

Rogers Aston and Interfirst Bank Dallas Co-Trustees of the "C" Trusts u/w/o Bert Aston, Deceased P. O. Box 6031 Dallas, TX 75283

RE: <u>T18S</u>, R28E

Section 6: Lot 3 (NE/4NW/4), Lot 5 (SW/4NW/4), Lot 6 (NW/4SW/4), SE/4NW/4 and

NE/4SW/4, below the base of the Abo formation to the base of the

Morrow formation.

Eddy County, New Mexico

Dear Mr. Aston:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo formation. Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> 915 / 682-3715 January 29, 1991

Victoria Hatch Pereira Rua Mauro D'Araujo Ribeiro 485 Jaragua Cidade Abril 05182 Sao Paulo, A. P. BRAZIL

RE: T18S, R28E
Section 6: Lot 3 (NE/4NW/4),
Lot 5 (SW/4NW/4), Lot 6
(NW/4SW/4), SE/4NW/4 and
NE/4SW/4, below the base of the
Abo formation to the base of the
Morrow formation.
Eddy County, New Mexico

Dear Ms. Pereira:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo formation. Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.

- (3) If any well drilled under the terms of this agreement results in production including your acreage, Mewbourne will earn an assignment of your operating rights in the proration unit allocated to the well from below the base of the Abo to 100 feet below the total depth drilled in each well.
- (4) You would retain in addition to the shallow rights and below 100 feet below the total depth drilled hereunder, an overriding royalty interest equal to the difference between 25% of all oil and gas that might be produced and the total of all royalty interests, overriding royalty interests and other burdens or lawful claims upon production which the premises may be subject, to the extent Mewbourne will be assigned a 75% net revenue interest lease in each proration unit earned by Mewbourne.
- (5) At payout of the initial well and any additional wells drilled under the terms of the farmout agreement on a well by well basis, you would have the option to convert your override to a 25% working interest, proportionately reduced to the actual interest you own in the proration unit of the initial test well and each additional well.
- (6) Upon acceptance of the farmout proposal, you agree to furnish Mewbourne with whatever title information you have in your files in connection with this property such as copies of the original base lease, title opinions, gas contracts currently in effect, etc.

As Mewbourne would like to drill the above proposed test well at the earliest possible date, your early response will be greatly appreciated. If you should have any questions regarding the above, please call or write.

If the above terms are acceptable, please indicate your acceptance by signing and returning one copy of this letter to the undersigned in the enclosed stamped, self addressed envelope.

Sincerely,

Mewbourne Oil Company

Paul Haden Landman

Agreed	and	Accepted	this	 day	of	,	1991.
Ву:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Date:							

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701 915 / 682-3715 January 30, 1991

Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762

RE: State Lease E-7179-1

T18S, R28E

Section 6: SW/4SW/4, below the base of the Abo to the base of the Morrow formation Eddy County, New Mexico

Gentlemen:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) In the event the initial test well is completed as a producer and the proration unit allocated to it does not include your acreage or if the well is completed as a dry hole, Mewbourne would have the option to commence an additional well at an approved governmental spacing unit to commence drilling operations on an additional well which includes your acreage within 120 days of completion of the initial test well as a producer or dry hole.

- (3) If any well drilled under the terms of this agreement results in production including your acreage, Mewbourne will earn an assignment of your operating rights in the proration unit allocated to the well from below the base of the Abo to 100 feet below the total depth drilled in each well.
- (4) You would retain in addition to the shallow rights and below 100 feet below the total depth drilled hereunder, an overriding royalty interest equal to the difference between 25% of all oil and gas that might be produced and the total of all royalty interests, overriding royalty interests and other burdens or lawful claims upon production which the premises may be subject, to the extent Mewbourne will be assigned a 75% net revenue interest lease in each proration unit earned by Mewbourne.
- (5) At payout of the initial well and any additional wells drilled under the terms of the farmout agreement on a well by well basis, you would have the option to convert your override to a 25% working interest, proportionately reduced to the actual interest you own in the proration unit of the initial test well and each additional well.
- (6) Upon acceptance of the farmout proposal, you agree to furnish Mewbourne with whatever title information you have in your files in connection with this property such as copies of the original base lease, title opinions, gas contracts currently in effect, etc.

As Mewbourne would like to drill the above proposed test well at the earliest possible date, your early response will be greatly appreciated.

Sincerely,

Mewbourne Oil Company

Paul Haden Landman

PH/nb

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

January 30, 1991

Sun Operating Limited Partnership P. O. Box 2880 Dallas, Texas 75221

RE: T18S, R28E

Section 6: SE/4SW/4, below the base of the Abo formation to the base of the Morrow formation.

Eddy County, New Mexico

Gentlemen:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo formation. Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.

- (3) If any well drilled under the terms of this agreement results in production including your acreage, Mewbourne will earn an assignment of your operating rights in the proration unit allocated to the well from below the base of the Abo to 100 feet below the total depth drilled in each well.
- (4) You would retain in addition to the shallow rights and below 100 feet below the total depth drilled hereunder, an overriding royalty interest equal to the difference between 25% of all oil and gas that might be produced and the total of all royalty interests, overriding royalty interests and other burdens or lawful claims upon production which the premises may be subject, to the extent Mewbourne will be assigned a 75% net revenue interest lease in each proration unit earned by Mewbourne.
- (5) At payout of the initial well and any additional wells drilled under the terms of the farmout agreement on a well by well basis, you would have the option to convert your override to a 25% working interest, proportionately reduced to the actual interest you own in the proration unit of the initial test well and each additional well.
- (6) Upon acceptance of the farmout proposal, you agree to furnish Mewbourne with whatever title information you have in your files in connection with this property such as copies of the original base lease, title opinions, gas contracts currently in effect, etc.

As Mewbourne would like to drill the above proposed test well at the earliest possible date, your early response will be greatly appreciated.

Sincerely,

Mewbourne Oil Company

Paul Haden Landman

PH/nb

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715 January 29, 1991

Enron Oil and Gas Company P. O. Box 2267 Midland, Texas 79702

Attention: Frank Estep

RE: T18S, R28E

Section 6: Lot 3 (NE/4NW/4),
Lot 5 (SW/4NW/4), Lot 6
(NW/4SW/4), SE/4NW/4 and
NE/4SW/4, below the base of the
Abo formation to the base of the
Morrow formation.
Eddy County, New Mexico

Gentlemen:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo formation. Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> 915 / 682-3715 January 29, 1991

Meridian Oil Inc. 21 Desta Drive Midland, Texas 79705

Attention: Don W. Davis

RE: T18S, R28E

Section 6: Lot 3 (NE/4NW/4), Lot 5 (SW/4NW/4), Lot 6 (NW/4SW/4), SE/4NW/4 and

NE/4SW/4, below the base of the Abo formation to the base of the

Morrow formation.

Eddy County, New Mexico

Gentlemen:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo formation. Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> 915 / 682-3715 January 29, 1991

Fina Oil and Chemical Company P. O. Box 2990 Midland, Texas 79702

Attention: Kevin Pfister

RE: <u>T18S, R28E</u>

Section 6: Lot 3 (NE/4NW/4), Lot 5 (SW/4NW/4), Lot 6 (NW/4SW/4), SE/4NW/4 and

NE/4SW/4, below the base of the Abo formation to the base of the

Morrow formation.

Eddy County, New Mexico

Gentlemen:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
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- (4) You would retain in addition to the shallow rights and below 100 feet below the total depth drilled hereunder, an overriding royalty interest equal to the difference between 25% of all oil and gas that might be produced and the total of all royalty interests, overriding royalty interests and other burdens or lawful claims upon production which the premises may be subject, to the extent Mewbourne will be assigned a 75% net revenue interest lease in each proration unit earned by Mewbourne.
- (5) At payout of the initial well and any additional wells drilled under the terms of the farmout agreement on a well by well basis, you would have the option to convert your override to a 25% working interest, proportionately reduced to the actual interest you own in the proration unit of the initial test well and each additional well.
- (6) Upon acceptance of the farmout proposal, you agree to furnish Mewbourne with whatever title information you have in your files in connection with this property such as copies of the original base lease, title opinions, gas contracts currently in effect, etc.

As Mewbourne would like to drill the above proposed test well at the earliest possible date, your early response will be greatly appreciated.

Sincerely,

Mewbourne Oil Company

Paul Haden Landman

PH/nb

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

January 30, 1991

Louis F. Polk P. O. Box 967 Dayton, Ohio 45402

RE: T18S, R28E
Section 6: SE/4SW/4,
below the base of the Abo
formation to the base of the
Morrow formation.
Eddy County, New Mexico

Dear Mr. Polk:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo formation. Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

January 30, 1991

A.H. Hedden P. O. Box 2165 Santa Fe, New Mexico 87501

RE: T18S, R28E

Section 6: SE/4SW/4, below the base of the Abo formation to the base of the

Morrow formation.

Eddy County, New Mexico

Dear Mr. Hedden:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo formation. Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

January 30, 1991

Madelon Hedden P. O. Box 2165 Santa Fe, New Mexico 87501

RE: T18S, R28E

Section 6: SE/4SW/4,
below the base of the Abo
formation to the base of the
Morrow formation.
Eddy County, New Mexico

Dear Ms. Hedden:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo formation. Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

January 30, 1991

Elizabeth Marcum 3602 Oakridge Midland, Texas 79707

RE: T18S, R28E

Section 6: SE/4SW/4, below the base of the Abo formation to the base of the Morrow formation.

Eddy County, New Mexico

Dear Ms. Marcum:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo formation. Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

January 30, 1991

Gordon Marcum 2601 Lockheed Midland, Texas 79707

RE: T18S, R28E

Section 6: SE/4SW/4,
below the base of the Abo
formation to the base of the
Morrow formation.
Eddy County, New Mexico

Dear Mr. Marcum:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
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500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

January 30, 1991

Delton Marcum 3115 Stanolind Midland, Texas 79701

> T18S, R28E RE:

Section 6: SE/4SW/4, below the base of the Abo formation to the base of the Morrow formation.

Eddy County, New Mexico

Dear Mr. Marcum:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
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500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

January 30, 1991

Dorothy Topliff 4201 Spring Branch Fort Worth, Texas 76101

> RE: T18S, R28E

Section 6: SE/4SW/4, below the base of the Abo formation to the base of the Morrow formation.

Eddy County, New Mexico

Dear Ms. Topliff:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

January 30, 1991

Dorothy Topliff, Guardian of the Estates of Marla Jo Topliff & Judith Ann Moats, Minors 4201 Spring Branch Fort Worth, Texas 76101

RE: T18S, R28E

Section 6: SE/4SW/4, below the base of the Abo formation to the base of the Morrow formation.

Eddy County, New Mexico

Dear Ms. Topliff:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo formation. Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.

- (3) If any well drilled under the terms of this agreement results in production including your acreage, Mewbourne will earn an assignment of your operating rights in the proration unit allocated to the well from below the base of the Abo to 100 feet below the total depth drilled in each well.
- (4) You would retain in addition to the shallow rights and below 100 feet below the total depth drilled hereunder, an overriding royalty interest equal to the difference between 25% of all oil and gas that might be produced and the total of all royalty interests, overriding royalty interests and other burdens or lawful claims upon production which the premises may be subject, to the extent Mewbourne will be assigned a 75% net revenue interest lease in each proration unit earned by Mewbourne.
- (5) At payout of the initial well and any additional wells drilled under the terms of the farmout agreement on a well by well basis, you would have the option to convert your override to a 25% working interest, proportionately reduced to the actual interest you own in the proration unit of the initial test well and each additional well.
- (6) Upon acceptance of the farmout proposal, you agree to furnish Mewbourne with whatever title information you have in your files in connection with this property such as copies of the original base lease, title opinions, gas contracts currently in effect, etc.

As Mewbourne would like to drill the above proposed test well at the earliest possible date, your early response will be greatly appreciated. If you should have any questions regarding the above, please call or write.

If the above terms are acceptable, please indicate your acceptance by signing and returning one copy of this letter to the undersigned in the enclosed stamped, self addressed envelope.

Sincerely,

Mewbourne Oil Company

Paul Haden Landman

Agreed	and	Accepted	this	 day	of	 1991
Ву:		•	···			
Date:						

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701 915 / 682-3715 January 30, 1991

Ultramar Production 16825 Northchase Houston, Texas 77060

RE: T18S, R28E

Section 6: SE/4SW/4, below the base of the Abo formation to the base of the Morrow formation.

Eddy County, New Mexico

Gentlemen:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo formation. Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.

- (3) If any well drilled under the terms of this agreement results in production including your acreage, Mewbourne will earn an assignment of your operating rights in the proration unit allocated to the well from below the base of the Abo to 100 feet below the total depth drilled in each well.
- (4) You would retain in addition to the shallow rights and below 100 feet below the total depth drilled hereunder, an overriding royalty interest equal to the difference between 25% of all oil and gas that might be produced and the total of all royalty interests, overriding royalty interests and other burdens or lawful claims upon production which the premises may be subject, to the extent Mewbourne will be assigned a 75% net revenue interest lease in each proration unit earned by Mewbourne.
- (5) At payout of the initial well and any additional wells drilled under the terms of the farmout agreement on a well by well basis, you would have the option to convert your override to a 25% working interest, proportionately reduced to the actual interest you own in the proration unit of the initial test well and each additional well.
- (6) Upon acceptance of the farmout proposal, you agree to furnish Mewbourne with whatever title information you have in your files in connection with this property such as copies of the original base lease, title opinions, gas contracts currently in effect, etc.

As Mewbourne would like to drill the above proposed test well at the earliest possible date, your early response will be greatly appreciated.

Sincerely,

Mewbourne Oil Company

Paul Haden Landman

PH/nb

PH. 2-25-91

MERIDIAN OIL

February 22, 1991

Paul Haden, Landman Mewbourne Oil Company 500 West Texas Suite 1020 Midland, Texas 79701

Re: Farmout Request

Portions of Section 6

T-18-S, R-28-E

Eddy County, New Mexico

PT-1937

Dear Paul:

Reference is made to your farmout proposal of January 29, 1991. Meridian has completed its review of this request and must decline a farmout on this acreage at this time. Meridian has plans to drill a deep test of its own on this acreage at such time as gas prices improve. If there are questions or comments concerning this matter, please contact the undersigned.

Very truly yours,

MERIDIAN OIL INC.

Don'W. Davis Area Landman

DWD/1g

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

February 26, 1991

Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762

Attention: Kent Crawford

RE: State Lease E-7179-1

T18S, R28E

Section 6: SW/4SW/4 below

the base of the Abo Eddy County, New Mexico

Gentlemen:

In reference to my previous letter of January 30, 1991 regarding Phillips' interest under the captioned land, Mewbourne would appreciate a response from Phillips as to Mewbourne's farmout request at the earliest possible date.

Your cooperation in connection with the above will be greatly appreciated.

Sincerely,

Mewbourne Oil Company

Paul 'Haden Landman

PH/nb

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

February 27, 1991

Oryx Energy Company P. O. Box 1861 Midland, Texas 79702-1861

Attention: Mr. Tom Hobbs

RE: <u>T18S, R28E</u>

Section 6: SE/4SW/4, below the base of the Abo to the

base of the Morrow

Eddy County, New Mexico

Gentlemen:

In reference to my previous letter of January 30, 1991 regarding Oryx's interest under the captioned land (see copy of letter attached), Mewbourne would appreciate a favorable response from Oryx as to Mewbourne's farmout request at the earliest possible date.

In the event Oryx is interested in joining Mewbourne in the test well to the extent of Oryx's interest in the spacing unit proposed, please advise.

Your cooperation in connection with the above will be greatly appreciated.

Sincerely,

Mewbourne 9il Company

Paul Haden Landman

PH/nb enclosure

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715 February 27, 1991

Ultramar Production 16825 Northchase Houston, Texas 77060

RE: T18S, R28E

Section 6: SE/4SW/4, below

the base of the Abo

to the base of the Morrow Eddy County, New Mexico

Gentlemen:

In reference to my previous letter of January 30, 1991 regarding Ultramar's interest under the captioned land, Mewbourne would appreciate a favorable response as to Mewbourne's farmout request at the earliest possible date.

In the event Ultramar is interested in joining Mewbourne in the test well to the extent of Ultramar's interest in the spacing unit proposed, please advise.

Your cooperation in connection with the above will be greatly appreciated.

Sincerely,

Mewbourne Oil Company

Paul Haden Landman

PH/nb enclosure

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715 February 27, 1991

Fina Oil & Chemical Company P. O. Box 2990 Midland, Texas 79702

Attention: Kevin Pfister

RE: T18S, R28E

Section 6: Lot 3 (NE/4NW/4), Lot 5 (SW/4NW/4), Lot 6 (NW/4SW/4), SE/4NW/4 and NE/4SW/4, below the base of the Abo formation to the base of the Morrow formation. Eddy County, New Mexico

Gentlemen:

In reference to my previous letter of January 29, 1991 regarding Fina's interest under the captioned land, Mewbourne would appreciate a favorable response as to Mewbourne's farmout request at the earliest possible date.

In the event Fina is interested in joining Mewbourne in the test well to the extent of Fina's interest in the spacing unit proposed, please advise.

Your cooperation in connection with the above will be greatly appreciated.

Sincerely,

Mewbourne Oil Company

Paul Haden Landman

PH/nb enclosure

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715 February 27, 1991

Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702

Attention: Pat Tower

RE: T18S, R28E

Section 6: Lot 3 (NE/4NW/4), Lot 5 (SW/4NW/4), Lot 6 (NW/4SW/4), SE/4NW/4 and NE/4SW/4 below the base of the Abo formation to the base of the Morrow formation. Eddy County, New Mexico

Gentlemen:

In reference to my previous letter of January 29, 1991 regarding Enron's interest under the captioned land (see copy of letter attached), Mewbourne would appreciate a favorable response as to Mewbourne's farmout request at the earliest possible date.

In the event Enron is interested in joining Mewbourne in the test well to the extent of Enron's interest in the spacing unit proposed, please advise.

Your cooperation in connection with the above will be greatly appreciated.

Sincerely,

Mewboyrne Oil Company

Paul Haden Landman

PH/nb enclosure

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701 915 / 682-3715 March 27, 1991

CERTIFIED MAIL

Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762

Attention: Mr. Frank Huelse

RE: State Lease E-7199-1

T18S, R28E

Section 6: SW/4SW/4 below

the base of the Abo Eddy County, New Mexico

Dear Frank:

In reference to my previous letters of January 30, 1991 and February 26, 1991 directed to Kent Crawford's attention and our subsequent phone conservations regarding same, Mewbourne Oil Company would like to have a firm commitment from Phillips Petroleum as to Mewbourne's well proposal.

Your cooperation in connection with the above is greatly appreciated.

Sincerely,

Mewbourne Oil Company

Paul Haden Landman

PH/nb

DOMESTIC RETURN ... CEIPT SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent tom being returned to you. The return receipt fee will provide you the name of the person delivert from being returned to you. The return receipt fee will provide you the name of the person delivert and check oxides) for additional service(s) requested.

The date of delivery is an additional service(s) requested.

The date of delivery is an additional service and addressee's address.

Extra charge)

(Extra charge) rnsured
COD
Return Receipt
for Merchandise P. TLH. LAGE. OSH Always obtain signature of addressee & Addressee's Address (ONLY if or agent and DATE DELIVERED. requested and fee paid) Type of Service:
Registered
Certified
Express Mail * U.S.G.P.O. 1989-238-815 E-7199-1 Sollo? 3. Article Addressed to: Phulleyzo Petroloum 4001 Penlucola 5. Signature - Addressee PS Form 3811, Apr. 1989 State Japase Agent Ode soo, Date of ×

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

April 3, 1991

Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762

Attention: Mr. Frank Huelse

RE: Chalk Bluff "6" Federal #1 W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Dear Frank:

As requested, enclosed for your further handling are two copies of our AFE for the captioned well.

If Phillips elects to participate in Mewbourne's proposed Morrow test well to the extent of their interest in the drilling and spacing unit, please have one copy of the enclosed AFE executed on behalf of Phillips and return to me. Upon receipt of same, Mewbourne's proposed operating agreement covering the captioned land will be forwarded to your attention for Phillips' execution.

Sincerely,

Mewbourne Qil Company

Paul Haden Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

April 4, 1991

CERTIFIED MAIL

Fina Oil & Chemical Company P. O. Box 2990 Midland, Texas 79702

Attention: Kevin Pfister

RE: Chalk Bluff "6" Federal #1

T18S, R28E

Section 6: Lot 3 (NE/4NW/4),
Lot 5 (SW/4NW/4), Lot 6
(NW/4SW/4), SE/4NW/4 and
NE/4SW/4 below the base of
the Abo formation to the
base of the Morrow formation.
Eddy County, New Mexico

Dear Kevin:

In reference to our phone conversation this date and to my previous letters of February 27, 1991 and January 29, 1991, we would appreciate receiving a favorable response from Fina regarding Mewbourne's farmout request at the earliest possible date.

In the event Fine Oil & Chemical Company is interested in joining Mewbourne in Mewbourne's proposed Morrow test well, enclosed are two copies of our AFE for Fina's consideration. Should Fina elect to join, please have one copy of the enclosed AFE executed on behalf of Fina and return to me for further handling. Upon receipt of same, Mewbourne's Allen Brinson will forward you a copy of our operating agreement for Fina's execution.

Sincerely,

Mewbourne Oil Company

Paul Haden

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715 April 4, 1991

CERTIFIED MAIL

Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702

Attention: Pat Tower

RE: Chalk Bluff "6" Federal #1

T18S, R28E

Section 6: Lot 3 (NE/4NW/4),
Lot 5 (SW/4NW/4), Lot 6
(NW/4SW/4), SE/4NW/4 and
NE/4SW/4 below the base of
the Abo formation to the
base of the Morrow formation.
Eddy County, New Mexico

Gentlemen:

In reference to my previous letters of February 27, 1991 and January 29, 1991 regarding Enron's interest under the captioned land, Mewbourne would appreciate a favorable response as to Mewbourne's farmout request at the earliest possible date.

In the event Enron is interested in joining Mewbourne in the test well to the extent of Enron's interest in the spacing unit proposed, enclosed for your further handling are two copies of Mewbourne's AFE. Should Enron elect to join, please have one copy executed on behalf of Enron and return to me for further handling. Upon receipt of same, an operating agreement will be forwarded to Enron for execution.

Sincerely,

Mewbourne, 0'il Company

Paul Haden Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715 April 5, 1991

CERTIFIED MAIL

Dorothy Topliff 4201 Spring Branch Fort Worth, Texas 76101

RE: Chalk Bluff "6" Federal #1

T18S, R28E
Section 6: SE/SW/4,
below the base of
the Abo formation to the
base of the Morrow formation.
Eddy County, New Mexico

Dear Ladies and Gentlemen:

In reference to my previous letter of January 30, 1991 regarding your interest under the captioned land, Mewbourne would appreciate a favorable response as to Mewbourne's farmout request at the earliest possible date.

In the event you are interested in joining Mewbourne in the test well to the extent of your interest in the spacing unit proposed, enclosed for your further handling are two copies of Mewbourne's AFE. Should you elect to join, please execute one copy of the enclosed AFE and return to me for further handling. Upon receipt of same, an operating agreement will be forwarded to you for execution.

Sincerely,

Mewbourne Oil Company

Paul Haden Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

April 5, 1991

CERTIFIED MAIL

Gordon Marcum
P. O. Box 3699
Midland, Texas 79702

RE: Chalk Bluff "6" Federal #1

T18S, R28E

Section 6: SE/SW/4, below the base of

the Abo formation to the base of the Morrow formation.

Eddy County, New Mexico

Dear Ladies and Gentlemen:

In reference to my previous letter of January 30, 1991 regarding your interest under the captioned land, Mewbourne would appreciate a favorable response as to Mewbourne's farmout request at the earliest possible date.

In the event you are interested in joining Mewbourne in the test well to the extent of your interest in the spacing unit proposed, enclosed for your further handling are two copies of Mewbourne's AFE. Should you elect to join, please execute one copy of the enclosed AFE and return to me for further handling. Upon receipt of same, an operating agreement will be forwarded to you for execution.

Sincerely,

Mewbourne Dil Company

Paul Haden Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701 915 / 682-3715 April 5, 1991

CERTIFIED MAIL

Elizabeth Marcum P. O. Box 3699 Midland, Texas 79702

> RE: Chalk Bluff "6" Federal #1

T18S, R28E Section 6: SE/SW/4, below the base of

the Abo formation to the base of the Morrow formation.

Eddy County, New Mexico

Dear Ladies and Gentlemen:

In reference to my previous letter of January 30, 1991 regarding your interest under the captioned land, Mewbourne would appreciate a favorable response as to Mewbourne's farmout request at the earliest possible date.

In the event you are interested in joining Mewbourne in the test well to the extent of your interest in the spacing unit proposed, enclosed for your further handling are two copies of Mewbourne's AFE. Should you elect to join, please execute one copy of the enclosed AFE and return to me for further handling. Upon receipt of same, an operating agreement will be forwarded to you for execution.

Sincerely,

Mewbøurne Oil Company

Paul Haden Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

April 5, 682-171591

CERTIFIED MAIL

ORYX Energy Company
P. O. Box 1861
Midland, Texas 79702-1861

Attention: Mr. Tom Hobbs

RE: T18S, R28E
Section 6: SE/SW/4,
below the base of
the Abo formation to the
base of the Morrow formation.
Eddy County, New Mexico

Gentlemen:

In reference to my previous letters of February 27, 1991 and January 30, 1991 regarding Oryx's interest under the captioned land, Mewbourne would appreciate a favorable response as to Mewbourne's farmout request at the earliest possible date.

In the event Oryx is interested in joining Mewbourne in the test well to the extent of Oryx's interest in the spacing unit proposed, enclosed for your further handling are two copies of Mewbourne's AFE. Should Oryx elect to join, please have one copy executed on behalf of Oryx and return to me for further handling. Upon receipt of same, an operating agreement will be forwarded to Oryx for execution.

Sincerely,

Mewbøgrne Oil Company

Paul Haden Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701 915 / 682-3715

April 5, 1991

CERTIFIED MAIL

Delton Marcum 3115 Stanolind Midland, Texas 79701

RE: Chalk Bluff "6" Federal #1

T18S, R28E

Section 6: SE/SW/4,
below the base of
the Abo formation to the
base of the Morrow formation.
Eddy County, New Mexico

Dear Ladies and Gentlemen:

In reference to my previous letter of January 30, 1991 regarding your interest under the captioned land, Mewbourne would appreciate a favorable response as to Mewbourne's farmout request at the earliest possible date.

In the event you are interested in joining Mewbourne in the test well to the extent of your interest in the spacing unit proposed, enclosed for your further handling are two copies of Mewbourne's AFE. Should you elect to join, please execute one copy of the enclosed AFE and return to me for further handling. Upon receipt of same, an operating agreement will be forwarded to you for execution.

Sincerely,

Mewbourne Oil Company

Paul Haden Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715 April 5, 1991

CERTIFIED MAIL

Dorothy Topliff, Guardian of the Estates of Marlo Jo Topliff and Judith Ann Moats, Minors 4201 Spring Branch Fort Worth, Texas 76101

RE: Chalk Bluff "6" Federal #1

T18S, R28E

Section 6: SE/SW/4,
below the base of
the Abo formation to the
base of the Morrow formation.

Eddy County, New Mexico

Dear Ladies and Gentlemen:

In reference to my previous letter of January 30, 1991 regarding your interest under the captioned land, Mewbourne would appreciate a favorable response as to Mewbourne's farmout request at the earliest possible date.

In the event you are interested in joining Mewbourne in the test well to the extent of your interest in the spacing unit proposed, enclosed for your further handling are two copies of Mewbourne's AFE. Should you elect to join, please execute one copy of the enclosed AFE and return to me for further handling. Upon receipt of same, an operating agreement will be forwarded to you for execution.

Sincerely,

Mewbourne Qil Company

Paul Haden Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

April 5, 1991

CERTIFIED MAIL

Frank Hatch 608 42nd Street Sacramento, CA 95819

RE: T18S, R28E
Section 6: Lot 3 (NE/4NW/4),
Lot 5 (SW/4NW/4), Lot 6
(NW/4SW/4), SE/4NW/4 and
NE/4SW/4 below the base of
the Abo formation to the
base of the Morrow formation.
Eddy County, New Mexico

Dear Mr. Hatch:

In reference to my previous letter of January 29, 1991 regarding your interest under the captioned land, Mewbourne would appreciate a favorable response as to Mewbourne's farmout request at the earliest possible date.

In the event you are interested in joining Mewbourne in the test well to the extent of your interest in the spacing unit proposed, enclosed for your consideration is a copy of Mewbourne's estimated well cost of the captioned well. Should you elect to join, please execute the copy and return to me for further handling. Upon receipt of same, I will forward you an operating agreement for execution.

Sincerely,

Mewbourne Øil Company

Paul Haden Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715 April 5, 1991

CERTIFIED MAIL

Jeannie H. Collins 3500 D Enfield Austin, TX 78703

RE: T18S, R28E
Section 6: Lot 3 (NE/4NW/4),
Lot 5 (SW/4NW/4), Lot 6
(NW/4SW/4), SE/4NW/4 and
NE/4SW/4 below the base of
the Abo formation to the
base of the Morrow formation.
Eddy County, New Mexico

Dear Ms. Collins:

In reference to my previous letter of January 29, 1991 regarding your interest under the captioned land, Mewbourne would appreciate a favorable response as to Mewbourne's farmout request at the earliest possible date.

In the event you are interested in joining Mewbourne in the test well to the extent of your interest in the spacing unit proposed, enclosed for your consideration is a copy of Mewbourne's estimated well cost of the captioned well. Should you elect to join, please execute the copy and return to me for further handling. Upon receipt of same, I will forward you an operating agreement for execution.

Sincerely,

Mewbourne 91/1 Company

Paul Haden Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701 915 / 682-3715

April 5, 1991

CERTIFIED MAIL

Lincoln Rogers Aston P. O. Box 1090 Roswell, NW 88201

RE: T18S, R28E
Section 6: Lot 3 (NE/4NW/4),
Lot 5 (SW/4NW/4), Lot 6
(NW/4SW/4), SE/4NW/4 and
NE/4SW/4 below the base of
the Abo formation to the
base of the Morrow formation.
Eddy County, New Mexico

Dear Mr. Aston:

In reference to my previous letter of January 29, 1991 regarding your interest under the captioned land, Mewbourne would appreciate a favorable response as to Mewbourne's farmout request at the earliest possible date.

In the event you are interested in joining Mewbourne in the test well to the extent of your interest in the spacing unit proposed, enclosed for your consideration is a copy of Mewbourne's estimated well cost of the captioned well. Should you elect to join, please execute the copy and return to me for further handling. Upon receipt of same, I will forward you an operating agreement for execution.

Sincerely,

Mewbourne Oil Company

Paul Haden

Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715 April 5, 1991

CERTIFIED MAIL

Victoria Hatch Pereira Rua Mauro D'Araujo Ribeiro 485 Jaragua Cidade Abril 05182 Sao Paulo, A. P. BRAZIL

RE: T18S, R28E
Section 6: Lot 3 (NE/4NW/4),
Lot 5 (SW/4NW/4), Lot 6
(NW/4SW/4), SE/4NW/4 and
NE/4SW/4 below the base of
the Abo formation to the
base of the Morrow formation.
Eddy County, New Mexico

Dear Ms. Pereira:

In reference to my previous letter of January 29, 1991 regarding your interest under the captioned land, Mewbourne would appreciate a favorable response as to Mewbourne's farmout request at the earliest possible date.

In the event you are interested in joining Mewbourne in the test well to the extent of your interest in the spacing unit proposed, enclosed for your consideration is a copy of Mewbourne's estimated well cost of the captioned well. Should you elect to join, please execute the copy and return to me for further handling. Upon receipt of same, I will forward you an operating agreement for execution.

Sincerely,

Mewbourne Oil Company

Paul Haden Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

April 5, 1991

CERTIFIED MAIL

Rogers Aston and Interfirst Bank Dallas, Co-Trustees of the "C" Trusts u/w/o Bert Aston, Deceased P. O. Box 6031 Dallas, Texas 75283

RE: T18S, R28E
Section 6: Lot 3 (NE/4NW/4),
Lot 5 (SW/4NW/4), Lot 6
(NW/4SW/4), SE/4NW/4 and
NE/4SW/4 below the base of
the Abo formation to the
base of the Morrow formation.
Eddy County, New Mexico

Gentlemen:

In reference to my previous letter of January 29, 1991 regarding your interest under the captioned land, Mewbourne would appreciate a favorable response as to Mewbourne's farmout request at the earliest possible date.

In the event you are interested in joining Mewbourne in the test well to the extent of your interest in the spacing unit proposed, enclosed for your consideration is a copy of Mewbourne's estimated well cost of the captioned well. Should you elect to join, please execute the copy and return to me for further handling. Upon receipt of same, I will forward you an operating agreement for execution.

Sincerely,

Mewbourne Oil Company

Paul Haden Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

April 5, 1991

Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762

Attention: Frank Huelse

RE: Chalk Bluff "6" Fed. #1 Well W/2 of Section 6, T18S, R28E

Eddy County, New Mexico

Dear Frank:

As requested this date, enclosed for Phillips' information is a copy of the Morrow portion of the logs ran on Mewbourne's Federal "T" #1 well in Section 12 and Mewbourne's Chalk Bluff Federal #1 well in Section 1, T18S, R27E, Eddy County, New Mexico.

As the logs on the Chalk Bluff Federal #1 well have not been released to the public yet, Mewbourne hereby requests Phillips to keep them confidential.

Please call should you require anything further regarding the above.

Sincerely,

Mewbourne Oil Company

Paul Haden Landman

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent the from being returned to you. The return receipt fee will provide you the name of the person delivered. And the date of delivery for additional services the sum of check boxles for additional services is addresse. 3. Article Addressed to: Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702 Attention: Pat Tower Attention: Pat Tower Signature - Addressee Signature - Addressee Signature - Addressee Anne of Delivery To Date of Delivery Anne of Delivery	your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent the name of the person delivered and date of delivery. For additional fees the following services are available. Consult postmaster for fees the following services are available. Consult postmaster for fees
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500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715 April 10, 1991

Arco Oil and Gas Company P. O. Box 1610 Midland, Texas 79701

Attention: Lisa Petty

RE: T18S, R28E

Section 6: SE/4SW/4 below the base of the Abo formation to the base of the Morrow Eddy County, New Mexico State Lease OG-103

Dear Lisa:

Regarding the captioned land, Arco apparently owns approximately 7% of the operating rights. Accordingly, Mewbourne Oil Company is interested in drilling a Morrow test well in the W/2 of the captioned Section 6 and hereby requests a farmout of Arco's operating rights in the intervals described above on the following terms:

- (1) Mewbourne, as operator, will commence within 120 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) In the event the initial test well is completed as a commercial producer but does not include Arco's acreage in the proration unit allocated thereto, or if the initial test well is completed as a dry hole, Mewbourne would have the option to commence additional wells on approved spacing units including Arco's acreage in an attempt to establish production in the intervals between the base of the Abo formation to the base of the Morrow formation. If this option is exercised by Mewbourne, Mewbourne would commence drilling operations on each additional well within 120 days of completion of the preceding well as a producer or dry hole.
- (3) If any well drilled under the terms of this agreement results in production including your acreage, Mewbourne will earn an assignment of your operating rights in the proration unit allocated to the well from below the base of the Abo to 100 feet below the total depth drilled in each well.

- (4) Arco would retain in addition to the shallow rights and below 100 feet below the total depth drilled hereunder, an overriding royalty interest equal to the difference between 25% of all royalty interests, overriding royalty interests and other burdens or lawful claims upon production which the premises may be subject, to the extent Mewbourne will be assigned a 75% net revenue interest lease in each proration unit earned by Mewbourne.
- (5) At payout of the initial well and any additional wells drilled under the terms of the farmout agreement on a well by well basis, Arco would have the option to convert their override to a 25% working interest, proportionately reduced to the actual interest Arco owns in the proration unit of the initial test well and each additional well.
- (6) Upon acceptance of the farmout proposal, Arco agrees to furnish Mewbourne with whatever title information they have in their files in connection with this property such as copies of the original base lease, title opinions, gas contracts currently in effect, etc.

In the event Arco elects to join Mewbourne in the initial test well to the extent of Arco's interest in the spacing unit proposed, enclosed for your further handling are two copies of Mewbourne's AFE. Should Arco elect to join, please have one copy of the AFE executed on behalf of Arco and return to me for further handling. Upon receipt of same, an operating agreement will be forwarded to you for Arco's execution.

As Mewbourne would like to drill the above proposed test well at the earliest possible date, Arco's early response will be greatly appreciated.

Sincerely,

Mewbourne Qil Company

Paul Haden Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

May 9, 1991

HAND DELIVERED

Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702

Attention: Pat Tower

Chalk Bluff "6" Federal #1 RE: T18S, R28E Section 6: Lot 3 (NE/4NW/4), Lot 5 (SW/4NW/4), Lot 6 (NW/4SW/4), SE/4NW/4 and NE/4SW/4 below the base of the Abo formation to the base of the Morrow formation

Eddy County, New Mexico

Dear Pat:

Pursuant to Barry Zinz's request, enclosed for Enron's information and evaluation are the electric well logs of Mewbourne's Chalk Bluff Federal #1 well located in the S/2 of Section 1, T18S, R27E in Eddy County, New Mexico. As the enclosed logs have not been released to public yet, Mewbourne requests Enron to keep the logs confidential.

The above logs are submitted to Enron in regard to Mewbourne's farmout request of Enron's interest under the captioned land for a Morrow test well to be drilled by Mewbourne Oil Company as operator. Mewbourne would appreciate a committment from Enron at an early date regarding Enron's agreement to either farmout their interest as proposed or to join Mewbourne in drilling the above well to the extent of Enron's interest.

Sincerely,

Mewbourne Oil Company

Paul Haden

Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715 June 24, 1991

CERTIFIED MAIL

Arco Oil and Gas Company P. O. Box 1610 Midland, Texas 79701

Attention: Lisa Petty

T-18-S, R-28-E RE:

Section 6: SE/4SW/4, Below the base of the Abo formation to 100' below the base of the

Morrow formation

Eddy County, New Mexico State Lease OG-103

Dear Lisa:

Reference is made to my previous letter of April 10, 1991 directed to your attention wherein Mewbourne requested a farmout of Arco's operating rights from the base of the Abo formation to the base of the Morrow formation. Such request was in support of a 10,200' Morrow test well to be drilled by Mewbourne, as operator. In addition to the rights previously requested, Mewbourne Oil Company wishes to amend its offer to include Arco's rights to 100' below the base of the Morrow formation. Other than this amendment, Mewbourne's farmout request as proposed in the referenced letter described above remain unchanged.

Enclosed as a courtesy to Arco regarding the above request is a copy of Mewbourne's Original Drilling Title Opinion dated June 12, 1991.

Sincerely,

Mewbourne Oil Company

Haden

Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715 June 24, 1991

CERTIFIED MAIL

A. H. Hedden and Madelon Hedden P. O. Box 2165 Santa Fe, NM 87501

RE: T-18-S, R-28-E

Section 6: SE/4SW/4, Below the base of the Abo formation to 100' below the base of the Morrow formation Eddy County, New Mexico

Dear Mr. & Mrs. Hedden:

As discussed this date, our Original Drilling Title Opinion dated June 12, 1991 indicates each of you still owns a 1/64 of 7/8 W.I. under the captioned land as to the State of New Mexico Lease OG-103. Apparently your interest is subject proportionately to a 6% of 7/8 overriding royalty interest in addition to the State of New Mexico's 12.5% royalty. As such is the case, Mewbourne offers to farmin your interest under the captioned land under the following terms as previously proposed to each of you by letter dated January 30, 1991 (see copy attached):

- (1) Mewbourne Oil Company, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo formation. Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.
- (3) If any well drilled under the terms of this agreement results in production including your acreage, Mewbourne will earn an assignment of your operating rights in the proration unit allocated to the well from below the base of the Abo to 100 feet below the total depth drilled in each well.

- (4) You would retain in addition to the shallow rights and below 100 feet below the total depth drilled hereunder, an overriding royalty interest equal to the difference between 25% of all oil and gas that might be produced and the total of all royalty interests, overriding royalty interests and other burdens or lawful claims upon production which the premises may be subject, to the extent Mewbourne will be assigned a 75% net revenue interest lease in each proration unit earned by Mewbourne.
- (5) At payout of the initial well and any additional wells drilled under the terms of the farmout agreement on a well by well basis, you would have the option to convert your override to a 25% working interest, proportionately reduced to the actual interest you own in the proration unit of the intitial test well and each additional well.
- (6) Upon acceptance of the farmout proposal, you agree to furnish Mewbourne with whatever title information you have in your files in connection with this property such as copies of the original base lease, title opinions, gas contracts currently in effect, etc.

In the event you elect not to farmout your interest to Mewbourne as proposed, enclosed for your further handling are two copies of Mewbourne's AFE for the above well. Should you elect to join to the extent of your interest in the spacing unit for the captioned well, please execute one copy of the AFE and return to the undersigned and an operating agreement will be furnished for your execution.

As Mewbourne would like to drill the above proposed test well at the earliest possible date, your early response will be greatly appreciated. If you should have any questions regarding the above, please call or write. If the above terms are acceptable, please indicate your acceptance by signing and returning one copy of this letter to the undersigned in the enclosed, stamped, self addressed envelope.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

Agreed and Accepted this da	y of, 1991.
Ву:	By:
A. H. Hedden	Madelon Hedden
Date:	Date:

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715 June 25, 1991

Certified Mail

Fina Oil & Chemical Company P. O. Box 2990 Midland, Texas 79702

Attention: Kevin Pfister

RE: T-18-S, R-28-E

Section 6: Lot 3 (NE/4NW/4),
Lot 4 (NW/4NW/4), Lot 5
(SW/4NW/4), Lot 6 (NW/4SW/4),
SE/4NW/4 and NE/4SW/4 below the
base of the Abo formation to the
base of the Morrow formation
Eddy County, New Mexico

Dear Kevin:

As previously requested, Mewbourne would appreciate receiving a favorable response from Fina at the very earliest date in regard to Mewbourne's farmout request of Fina's leasehold position under the captioned land.

Enclosed for Fina's information is a copy of Mewbourne's Original Drilling Title Opinion dated June 12, 1991 covering the W/2 of the captioned Section 6. This is being furnished Fina as a courtesy in regard to processing Mewbourne's farmout request.

Sincerely,

Mewbourne Oil Company

D'. Paul Haden

Landman

15 DOMESTIC RETURN REJEIP	PS Form 3811, Apr. 1989 * US.G.P.O. 1989-238-815	DOMESTIC RETURN RECEIPT	S Form 3811, Apr 1989 *US.G.P.O. 1989-238-815
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500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

July 8, 1991

CERTIFIED MAIL

Southland Royalty Company 21 Desta Drive Midland, Texas 79705

Attention: Don W. Davis

RE: <u>T-18-S</u>, R-28-E

Section 6: Lot 3 (NE/4NW/4), Lot 5 (SW/4NW/4), Lot 6 (NW/4SW/4), SE/4NW/4 and

NE/4SW/4, below the base of the

Abo formation

Eddy County, New Mexico

Gentlemen:

Reference is made to Mewbourne's previous letter of January 29, 1991 addressed to Meridian Oil Inc. and Meridian's letter of February 22, 1991 wherein Meridian declined to farmout its interest under the captioned land. Said letters were in reference to a Morrow test well proposed by Mewbourne to be drilled in the SW/4 of the captioned Section 6. Regarding same, our recent title opinion of the W/2 of the captioned Section 6 indicates the interest previously believed to be owned of record by Meridian Oil, Inc. is still owned of record by "Southland Royalty Company". In this regard, Mewbourne hereby requests a farmout of Southland Royalty Company's interest under the captioned land on the following terms:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo formation. Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.

- (3) If any well drilled under the terms of this agreement results in production including your acreage, Mewbourne will earn an assignment of your operating rights in the proration unit allocated to the well from below the base of the Abo to 100 feet below the total depth drilled in each well.
- (4) You would retain in addition to the shallow rights and below 100 feet below the total depth drilled hereunder, an overriding royalty interest equal to the difference between 25% of all oil and gas that might be produced and the total of all royalty interests, overriding royalty interests and other burdens or lawful claims upon production which the premises may be subject, to the extent Mewbourne will be assigned a 75% net revenue interest lease in each proration unit earned by Mewbourne.
- (5) At payout of the initial well and any additional wells drilled under the terms of the farmout agreement on a well by well basis, you would have the option to convert your override to a 25% working interest, proportionately reduced to the actual interest you own in the proration unit of the initial test well and each additional well.
- (6) Upon acceptance of the farmout proposal, you agree to furnish Mewbourne with whatever title information you have in your files in connection with this property such as copies of the original base lease, title opinions, gas contracts currently in effect, etc.

In the event Southland Royalty Company elects not to farmout its interest under the captioned land as proposed, enclosed for Southland Royalty's consideration and execution are two (2) copies of Mewbourne's AFE for its Chalk Bluff "6" Federal #1 well to be located at 990' FSL and 730' FWL of the captioned Section 6. Should Southland Royalty Company elect to join in Mewbourne's test well to the extent of Southland Royalty's interest in the spacing unit, please have one copy of the enclosed AFE executed on behalf of Southland Royalty Company. An operating agreement with attachments will be forwarded to Southland Royalty upon receipt of the executed AFE.

Should you have any questions regarding the above, please call.

Sincerely,

Mewbourne Dill Company

D. Paul Haden

Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

July 8, 1991

CERTIFIED MAIL

Sun Operating Limited Partnership c/o Oryx Energy Company P. O. Box 1861 Midland, Texas 79702-1861

Attention: Mr. Tom Hobbs

RE: T-18-S, R-28-E

Section 6: SE/4SW/4, below the base of the Abo formation Eddy County, New Mexico

Gentlemen:

This is in follow up to my previous letters of April 5, 1991, February 27, 1991 and January 30, 1991 (see copy of letters attached) addressed to Sun Operating Limited Partnership and Oryx Energy Company regarding the captioned land.

Mewbourne Oil Company would appreciate a response from Sun Operating Limited Partnership and/or Oryx Energy Company regarding Mewbourne's farmout request for a Morrow test well proposed in the referenced letters.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

DOMESTIC RETURN RECEIPT M SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent { .ard from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

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Express Mail +U.S.G.P.O. 1989-238-815 MIDCHED, TV. 7970S <u>6</u> 21 DESTA DR. SOUTH CAND PS Form 3811, Apr. 1989 3. Article Addressed to: 5.01-6. Signature - Agent 7. Date of Delivery 5. Signatur



How How

EXPLORATION AND PRODUCTION GROUP Permian Basin Region

August 5, 1991

Mewbourne Oil Company 500 W. Texas, Suite 1020 Midland, Texas 79701

Attn: Mr. Paul Haden

Re: Farmout Request

Below base of Abo to base of

Morrow Formation

Lot 7 (SW/4 SW/4) Section 6,

T-18S, R-28E,

Eddy County, New Mexico GF-52608; 306106-000

Gentlemen:

Phillips management has approved a farmout of its interest in Lot 7 (SW/4 SW/4) Section 6, T-18S, R-28E, Eddy County, New Mexico to Mewbourne Oil Company. The formal agreement is being prepared, will undergoing internal legal review and will be delivered as soon as possible.

Should you have any questions please contact the undersigned at (915) 368-1228.

Sincerely,

Troy E. Richard

Landman

TER:ter

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 August 28, 1991

Oryx Energy Company
P. O. Box 26300
Oklahoma City, Oklahoma

0300

Oklahoma City, Oklahoma 73126-2601

Attention: Ken L. Gray

RE: Chalk Bluff "6" State #1 Well

W/2 of Section 6, T18S, R28E

Eddy County, New Mexico

Dear Ken:

As discussed August 27, 1991, Mewbourne Oil Company has definite plans to drill its Morrow test well under the captioned 334.98 acre tract of land by year end.

In the above connection, Mewbourne would appreciate Oryx's election to farmout, join or sell their interest in the SE/4SW/4 of the captioned Section 6 to Mewbourne at the earliest possible date.

Your cooperation in connection with the above is greatly appreciated.

Sincerely,

Mewbourge/Øil Company

. Paul Haden

Landman

DPH/nb

CC: Alan Beers

Oryx Energy Company

Dallas, Texas

ENRON Oil & Gas Company

P. O. Box 2267 Midland, Texas 79702 (915) 686-3600

September 10, 1991

Mewbourne Oil Company 500 W. Texas, Suite 1020 Midland, Texas 79701 Attn: Paul Haden

RE: Farmout Agreement

Lots 3, 5, and 6, SE/4 NW/4 and NE/4 SW/4 Section 6, T18S, R28E, Eddy County, New Mexico Cowtown Prospect (SC#12-180; Lease #51038-000)

Gentlemen:

Enclosed for your review and execution are three (3) farmout agreements covering the above captioned. If all meets with your approval, please sign all three (3) farmout agreements and return two (2) to the undersigned at the letterhead address.

Should you have any questions, please advise.

Sincerely,

ENRON OIL & GAS COMPANY

Project Landman

PJT/cl enclosures

EXPLORATION AND PRODUCTION GROUP Permian Basin Region

September 17, 1991

Mewbourne Oil Company 500 W. Texas, Suite 1020 Midland, Texas 79701

Attn: Mr. Paul Haden

Re: Farmout Agreement

Below the base of the Abo to the base of Morrow Formation

Lot 7 (SW/4 SW/4) Section 6-18S-28E

Eddy County, New Mexico

GF 52608; 306106-000

Gentlemen:

Further to our correspondence, please find enclosed herewith two (2) original copies of Farmout Agreement dated September 1, 1991 covering Phillips' interest in the captioned lands. Please execute the agreements and return one (1) original of Farmout Agreement to the undersigned.

Sincerely,

Troy E. Richard

Landman

TER:ter

Enclosures

services are desired, and completed ms side. Failure to do this will prevent this card you the name of the person delivered to and are available. Consult postmaster for fees dress. 2. Restricted Delivery (Extra charge)	4. Article Number P = 684 - 785 - 954 Type of Service: Registered X Certified C COD Express Mail Con Merchandise	Always obtain signature of addressee sean and DATE DELIVERED. To see's Address (ONLY if and see's Add	DOMESTIC RETURN RECEIPT
SENDER: Complete items 1 and 2 when additional services are desired, and completed and 4. 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxles! for additional service(s) requested. 1. □ Show to whom delivered, date, and addressee's address. 2. □ Restricted Delivery (Extra charge)	3. Article Addressed to: FRANK HATCH 608 42ND STREET SACRAMENTO, CA 95819	5. Signature – Addressee K 6. Signature – Agent X 7. Date of Délifery	PS Form 381 /1, Apr. 1989 ** U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT	S Form 3811, Apr. 1989 + U.S.G.P.O. 1989-238-815
	6. Signetura c Agent X X Date of Delivery
8. Addressee's Address (ONLY if requested and fee paid)	5. Signature – Addressee X
Always obtain signature of addressee or agent and DATE DELIVERED.	
Certified COD Express Mail Or Merchandise	F. O. BOX 6031 DALLAS, TEXAS 75283
Type of Service:	BANK DALLAS
4. Article Number P-684-785-953	3. Article Addressed to: ROGERS ASTON AND INTERFIRST
dress. 2. Restricted Delivery (Extra charge)	and the box less for additional servicets) requested. 1. \square Show to whom delivered, date, and addressee's address. (Extra charge)
side. Failure to do this will prevent this vard you the name of the person delivered to and s are available. Consult postmaster for fees	Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this varial from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees
services are desired, and complete	SENDER: Complete items 1 and 2 when additional services are desired, and complete

PS Form 3811, Apr. 1989

Ultramar

Ultramar Production Company 16825 Northchase, Suite 1200 Houston, Texas 77060 Phone: 713 874-0700 Telefax: 713 872-9617

April 10, 1991

Melbourne Oil Company 500 West Texas, Suite 1020 Midland, TX 79701

Attn: Mr. Paul Haden

RE: Farmout Agreement
Section 6: SE/4 SW/4
Township 18 South, Range 28 East
Our Empire Abo Area
Eddy County, New Mexico

Gentlemen:

Pursuant to Melbourne letter of January 30, 1991 requesting a farmout of Ultramar's operating rights in the subject area, enclosed herewith for your review and execution are two copies of Farmout Agreement dated March 28, 1991 from Ultramar Production Company to Melbourne Oil Company covering the subject area.

Please sign and return one copy of the enclosed Farmout Agreement at your earliest convenience.

Should you have any questions concerning this matter, please call.

Very truly yours,

ULTRAMAR PRODUCTION COMPANY
By Ultramar Oil and Gas Limited
Manager and Agent

Bo Blue

Senior Landman

BB:lr Enclosures



500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

April 17, 1991

CERTIFIED MAIL

Louis F. Polk 333 Oakwood Dayton, Ohio 45401

RE: Chalk Bluff "6" Federal #1

T18S, R28E
Section 6: SE/4SW/4, below
the base of the Abo formation
to the base of the Morrow
formation
Eddy County, New Mexico

Dear Mr. Polk:

Records indicate you own an interest in the operating rights under the captioned land. Accordingly, Mewbourne Oil Company is interested in drilling a Morrow test well in the W/2 of the captioned Section 6 and hereby requests a farmout of your operating rights in the intervals described above on the following terms:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo formation. Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715 April 17, 1991

CERTIFIED MAIL

Regents of the University of New Mexico Carl A. Hatch Professorship of Law and Public Administration Fund 227 Scholes Hall University NE Albuquerque, New Mexico 87131

RE: Chalk Bluff "6" Federal #1

T18S, R28E
Section 6: Lot 3 (NE/4NW/4),
Lot 5 (SW/4NW/4), Lot 6
(NW/4SW/4), SE/4NW/4 and
NE/4SW/4, below the base of the
Abo formation to the base of the
Morrow formation.
Eddy County, New Mexico

Dear Sir:

Records indicate you own an interest in the operating rights under the captioned land. Accordingly, Mewbourne Oil Company is interested in drilling a Morrow test well in the W/2 of the captioned Section 6 and hereby requests a farmout of your operating rights in the intervals described above on the following terms:

- (1) Mewbourne, as operator, will commence within 90 days from the execution of your farmout agreement a test well at a location of its choice in the SW/4 of the captioned Section 6 and drill same to a depth sufficient to test the Morrow formation estimated total depth being 10,200'. The W/2 of the above Section 6 will be dedicated to the well.
- (2) Upon completion of the initial test well as a commercial producer or dry hole, Mewbourne would have the option to commence additional wells on approved proration units including your acreage in an attempt to establish production below the Abo formation. Mewbourne agrees to allow not more than 120 days between the completion of one well and the commencement of the next well, until all of your acreage is fully developed.

- (3) If any well drilled under the terms of this agreement results in production including your acreage, Mewbourne will earn an assignment of your operating rights in the proration unit allocated to the well from below the base of the Abo to 100 feet below the total depth drilled in each well.
- (4) You would retain in addition to the shallow rights and below 100 feet below the total depth drilled hereunder, an overriding royalty interest equal to the difference between 25% of all oil and gas that might be produced and the total of all royalty interests, overriding royalty interests and other burdens or lawful claims upon production which the premises may be subject, to the extent Mewbourne will be assigned a 75% net revenue interest lease in each proration unit earned by Mewbourne.
- (5) At payout of the initial well and any additional wells drilled under the terms of the farmout agreement on a well by well basis, you would have the option to convert your override to a 25% working interest, proportionately reduced to the actual interest you own in the proration unit of the initial test well and each additional well.
- (6) Upon acceptance of the farmout proposal, you agree to furnish Mewbourne with whatever title information you have in your files in connection with this property such as copies of the original base lease, title opinions, gas contracts currently in effect, etc.

In the event you desire not to farm out your interest but wish to join Mewbourne in the test well to the extent of your interest in the spacing unit for the well, enclosed for your consideration is a copy of Mewbourne's AFE. If you choose this option, please execute and return the AFE to me for further handling. Prior to commencing the well, you will be furnished an Operating Agreement for signature and you will be billed for your proportionate part of the well cost.

As Mewbourne would like to drill the above proposed test well at the earliest possible date, your early response will be greatly appreciated. If you should have any questions regarding the above, please call or write.

If the above terms are acceptable, please indicate your acceptance by signing and returning one copy of this letter to the undersigned in the enclosed stamped, self addressed envelope.

Sincerely,

Mewbourne Oil Company

Paul Haden Landman

Agreed	and	Accepted	this		day	of	,	1991.
Ву:				·				
Date:								

DOMESTIC RETURN RECEIPT SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent the from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional serviceis requested.

1. □ Show to whom delivered, date, and addressee's address. 2. □ Restricted Delivery (Extra charge) nsured
COD
Return Receipt
for Merchandise Always obtain signature of addressee 8. Addressee's Address (ONLY if requested and fee paid) P-684-785-973 or agent and DATE DELIVERED. 4. Article Number Type of Service:
Registere + U.S.G.P.O. 1989-238-815 CARL A HATCH PROFESSORSHIP REGENTS OF THE UNIVERSITY OF NEW MEXICO 7. Date of Delivarp 1 9 1991 – Addressee PS Form 3811, Apr. 1989 3. Article Addressed to: 6. Signature -X OF LAW

5 DOMESTIC RETURN RECEIPT	PS Form 3811, Apr. 1989 + U.S.G.P.O. 1989-238-815
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	6. Signature – Apent // // // X
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or agent and DATE DELIVERED.	AFORT WORTH, TEXAS 76101
Always obtain signature of addressee	4201 SPRING BRACH
Express Mail Return Receipt	MINORS
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DOMESTIC RETURN RECEIPT	* U.S.G.P.O. 1989-238-815	PS Form 3811, Apr. 1989
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		6. Signature – Agent
requested and fee paid)	Choung M	Survertun 19
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or agent and DATE DELIVERED.		ζ.
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ice:		4201 SPRINGBRANCH
P-684-785-956		DOROTHY TOPLIFF
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the date of delivery. For additional fees the following services are available. Consult postmaster for fees	fees the following services	the date of delivery. For additional fees the following
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SENDER: Complete items 1 and 2 when additional services are desired, and comple; 3 and 4.		

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

April 25, 1991

Fina Oil & Chemical Company P. O. Box 2990 Midland, Texas 79702

Attention: Kevin Pfister

RE: Chalk Bluff "6" Federal #1

T18S, R28E

Section 6: Lot 3 (NE/4NW/4),

Lot 5 (SW/4NW/4), Lot 6

(NW/4SW/4), SE/4NW/4 and NE/4SW/4 below the base of the Abo formation to the base of the Morrow formation

Eddy County, New Mexico

Dear Kevin:

Enclosed for your information is a copy of the instrument wherein American Petrofina Company of Texas (Fina) acquired their interest under the captioned land from Fair Oil Company. This information is furnished to you as a courtesy to aide you in processing Mewbourne's farmout request of Fina's interest under the captioned land.

Please call should you need anything further regarding the above.

Sincerely,

Mewbourne Oil Company

Paul Haden Landman

PH/nb enclosure

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 October 14, 1991

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Louis F. Polk 1300 Waukegan Road Lake Forest, Illinois 60045

RE: T18S, R28E
Section 6: SE/4SW/4
Eddy County, New Mexico
Below the base of the
Abo formation

Dear Mr. Polk:

County records indicate you own an undivided 1/64 interest in the operating rights under the captioned 40 acre tract of land below the base of the Abo formation. In this connection, Mewbourne Oil Company hereby offers you \$250.00 per net mineral acre for an assignment of your operating rights under the captioned land and depths.

The above offer is subject to immediate acceptance and approval of title. Please call should you have any questions.

If acceptable, please indicate your acceptance of the above proposal by signing and returning the copy of this letter to my attention. After receipt of same, I will forward you papers for signature along with the cash consideration.

Sincerely,

D Paul Haden Landman

Mewbourne Oil Company

Ву:	 ·
Date:	

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 October 14, 1991

CERTIFIED MAIL

Delton Marcum P. O. Box 2165 Midland, Texas 79701

RE: State Lease OG-103

T18S, R28E
Section 6: SE/4SW/4
Eddy County, New Mexico
Below the base of the Abo
formation

Dear Mr. Marcum:

This is in reference to previous correpsondence regarding your interest under the captioned land. In lieu of farming out your interest to Mewbourne Oil Company as previously proposed, Mewbourne hereby offers you \$250.00 per net mineral acre for an assignment of all of your right, title and interest in the operating rights under the captioned land below the base of the Abo formation.

Regarding the above, our most recent title opinion indicated you own an undivided 1/48 leasehold interest being .833 net acres under the captioned 40 acre tract of land.

The above offer is subject to immediate acceptance. Please indicate your acceptance of Mewbourne's offer by signing and returning the copy of this letter to the undersigned at your very earliest convenience.

Sincerely,

D. Paul Haden Landman

Mewbourne Oil Company

Ву:		 	
Date:			

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 October 14, 1991

CERTIFIED MAIL

Marla Jo Schmid 5205 Ran Creek Parkway Austin, Texas 78759

> RE: State Lease OG-103

T18S, R28E Section 6: SE/4SW/4 Eddy County, New Mexico Below the base of the Abo

formation

Dear Ms. Schmid:

This is in reference to previous correpsondence regarding your interest under the captioned land. In lieu of farming out your interest to Mewbourne Oil Company as previously proposed, Mewbourne hereby offers you \$250.00 per net mineral acre for an assignment of all of your right, title and interest in the operating rights under the captioned land below the base of the Abo formation.

Regarding the above, our most recent title opinion indicated you own an undivided 1/320 leasehold interest being .125 net acres under the captioned 40 acre tract of land.

The above offer is subject to immediate acceptance. Please indicate your acceptance of Mewbourne's offer by signing and returning the copy of this letter to the undersigned at your very earliest convenience.

Sincerely,

Mewbourne Oil Company D. Paul Haden Landman

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 October 14, 1991

CERTIFIED MAIL

Gordon G. Marcum P. O. Box 3699 Midland, Texas 79702

RE: State Lease OG-103

T18S, R28E

Section 6: SE/4SW/4 Eddy County, New Mexico Below the base of the Abo

formation

Dear Mr. Marcum:

This is in reference to previous correpsondence regarding your interest under the captioned land. In lieu of farming out your interest to Mewbourne Oil Company as previously proposed, Mewbourne hereby offers you \$250.00 per net mineral acre for an assignment of all of your right, title and interest in the operating rights under the captioned land below the base of the Abo formation.

Regarding the above, our most recent title opinion indicated you own an undivided 1/48 leasehold interest being .833 net acres under the captioned 40 acre tract of land.

The above offer is subject to immediate acceptance. Please indicate your acceptance of Mewbourne's offer by signing and returning the copy of this letter to the undersigned at your very earliest convenience.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

Ву:	 	 	
Date:			

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 October 14, 1991

CERTIFIED MAIL

Ms. Judith Ann Moats % Dorothy Marcum 4201 Spring Branch Drive Ft. Worth, Texas 76116

RE: State Lease OG-103

T18S, R28E

Section 6: SE/4SW/4 Eddy County, New Mexico Below the base of the Abo

formation

Dear Ms. Marcum:

This is in reference to previous correpsondence regarding your interest under the captioned land. In lieu of farming out your interest to Mewbourne Oil Company as previously proposed, Mewbourne hereby offers you \$250.00 per net mineral acre for an assignment of all of your right, title and interest in the operating rights under the captioned land below the base of the Abo formation.

Regarding the above, our most recent title opinion indicated you own an undivided 1/320 leasehold interest being .125 net acres under the captioned 40 acre tract of land.

The above offer is subject to immediate acceptance. Please indicate your acceptance of Mewbourne's offer by signing and returning the copy of this letter to the undersigned at your very earliest convenience.

Sincerely,

Mewbourne Oil/Company
1/1/1/4/
He Thates
D. Paul Haden
Landman

Ву	:	· · · · · · · · · · · · · · · · · · ·	 	 	
Da	te:				

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 October 14, 1991

CERTIFIED MAIL

Dorothy Marcum 4201 Spring Branch Drive Ft. Worth, Texas 76116

RE: State Lease OG-103
T18S, R28E
Section 6: SE/4SW/4
Eddy County, New Mexico

Eddy County, New Mexico Below the base of the Abo

formation

Dear Ms. Marcum:

This is in reference to previous correpsondence regarding your interest under the captioned land. In lieu of farming out your interest to Mewbourne Oil Company as previously proposed, Mewbourne hereby offers you \$250.00 per net mineral acre for an assignment of all of your right, title and interest in the operating rights under the captioned land below the base of the Abo formation.

Regarding the above, our most recent title opinion indicated you own an undivided 7/480 leasehold interest being .583 net acres under the captioned 40 acre tract of land.

The above offer is subject to immediate acceptance. Please indicate your acceptance of Mewbourne's offer by signing and returning the copy of this letter to the undersigned at your very earliest convenience.

Sincerely,

Mewbourne Oil Company

D. Paul Haden
Landman

Ву:	 	 	
Date:			

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

October 14, 1991

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Louis F. Polk 1300 Waukegan Road Lake Forest, Illinois 60045

RE:

T18S, R28E Section 6: SE/4SW/4 Eddy County, New Mexico Below the base of the

Abo formation

Dear Mr. Polk:

County records indicate you own an undivided 1/64 interest in the operating rights under the captioned 40 acre tract of land below the base of the Abo formation. In this connection, Mewbourne Oil Company hereby offers you \$250.00 per net mineral acre for an assignment of your operating rights under the captioned land and depths.

The above offer is subject to immediate acceptance and approval of title. Please call should you have any questions.

acceptable, please indicate your acceptance of the above proposal signing and returning the copy of this letter to my attention. After receipt of same, I will forward you papers for signature along with the cash consideration.

Sincerely,

Mewbourne Oil Company

Paul`

Landman

Ву:	 	 	
Date:		 	

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 October 14, 1991

CERTIFIED MAIL

A. H. Heddon and Madelon Heddon P. O. Box 2165 Santa Fe, New Mexico 87501

RE: State Lease OG-103

T18S, R28E

Section 6: SE/4SW/4 Eddy County, New Mexico Below the base of the Abo

formation

Dear Mr. and Mrs. Heddon:

This is in reference to previous correpsondence regarding your interest under the captioned land. In lieu of farming out your interest to Mewbourne Oil Company as previously proposed, Mewbourne hereby offers you \$250.00 per net mineral acre for an assignment of all of your right, title and interest in the operating rights under the captioned land below the base of the Abo formation.

Regarding the above, our most recent title opinion indicated you own an undivided 1/32 leasehold interest being 1.25 net acres under the captioned 40 acre tract of land.

The above offer is subject to immediate acceptance. Please indicate your acceptance of Mewbourne's offer by signing and returning the copy of this letter to the undersigned at your very earliest convenience.

Sincerely,

D. Paul Haden Landman

Mewbourne Oil Company

Ву:		 	 	
Date:				

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

October 14, 1991

Fina Oil & Chemical Company P. O. Box 2990 Midland, Texas 79702

Attention: Kevin Pfister

RE: T18S, R28E

Section 6: Lot 3, Lot 5, Lot 6, the SE/4SW/4 and NE/4SW/4; below the base of the Abo formation Eddy County, New Mexico

Gentlemen:

As discussed this date, Mewbourne Oil Company hereby offers Fina \$350.00 per net mineral acre for a two (2) year term assignment of Fina's operating rights under the captioned land. Title examination indicates Fina Oil and Chemical Company owns an undivided 1/9 interest under the captioned 207.52 acre tract of land.

The above offer is subject to immediate acceptance and approval of title.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

DOMESTIC RETURN RECEIPT		'S Form 3811, October 1990 *U.S. GPO: 1990-273-861
		Signature (Agent)
 Addréssee's Address (Only if requested and fee is paid) 	8. Add	Signature (Addressee)
10.16.81		State Lease UG-103
7. Date of Delivery	7. Date	001 00 100
☐ Express Mail ☐ Return Receipt for Merchandise	Expr	
	E Certified	
4b. Service Type Registered Insured	4b. Service I	3115 Stanolind Midland Texas 79701
P-124-765-970	P-1	Delton Marcum
4a. Article Number	4a. Art	3. Article Addressed to:
Consult postmaster for fee.	21 10211 22	he article number.
2. Restricted Delivery	se next to	back if space does not permit. Write "Return Receipt Bequested" on the mailblide next to
1. 🗋 Addressee's Address	on the	hat we can return this card to you. Attach this form to the front of the mailpiece, or on the
fee):	s form so	Print your name and address on the reverse of this form so
following services (for an 6		 Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b.
C. Contract of House, Colo		SENDER:

SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that we can return this card to you. • Attach this form to the front of the mailpiece, or on the back if space does not permit. • Write "Return Receipt Requested" on the mailpiece next to the article number. 3. Article Addressed to: Gordon G. Marcum P-12 P. O. Box 3699 Midland, Texas 79702 State Lease OG-103 5. Signature (Addressee) 6. Signature (Addressee) 6. Signature (Addressee)

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

October 17, 1991

Arco Oil & Gas Company P. O. Box 1610 Midland, Texas 79701

Attention: Mr. Kevin Stowe

RE: T18S, R28E

Section 6: Lot 4(NW/4NW/4), SE/4SW/4, E/2NE/4, SW/4NE/4 and NE/4SE/4, all below the base of the Abo formation to the base of the Morrow

formation

Eddy County, New Mexico

Gentlemen:

Reference is made to my previous letters of April 10, 1991 and June 24, 1991 wherein Mewbourne Oil Company requested a farmout of Arco's rights below the base of the Abo formation for their interest in the SE/4SW/4 of the captioned Section 6 for a Morrow test well. Mewbourne wishes to amend its previous farmout proposal to include all of the captioned land.

Subject to the farmout provisions previously proposed, Mewbourne Oil Company agrees to commence a test well at a location 990' FSL and 730' FWL of the captioned Section 6 to adequately test the Morrow formation, estimated total depth being 10,350'. Said test well will be commenced on or before February 20, 1992 with the W/2 of the captioned Section 6 being dedicated to the well.

In lieu of Arco farming its interest out to Mewbourne as proposed, Mewbourne is offering the following two (2) options to Arco:

(1) Selling its interest to Mewbourne under the captioned land on the basis of \$250.00 per net mineral acre;

(2) Participating with Mewbourne in the proposed test well to the extent of Arco's interest in the spacing unit allocated to the well. Enclosed for Arco's consideration in regard to this option is Mewbourne's AFE.

Your cooperation in connection with the above will be greatly appreciated.

Sincerely,

Mewbourme Oil Company

D. Paul Haden

Landman

DPH/nb enclosure

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PS Form 3811, October 1990 *U.S. GPO: 1890-273-861 DOMESTIC RETURN RECENT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170

October 21, 1991

CERTIFIED MAIL

Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762

Attention: Mr. Troy E. Richard

Landman

RE: Farmout Agreement

T18S, R28E

Section 6: Lot 7 (SW/4SW/4), below the base of the Abo formation to the base of the

Morrow formation

Eddy County, New Mexico

Troy:

Enclosed for your further handling is an original executed farmout with two original letter agreements dated October 16, 1991 regarding Phillips' interest under the captioned land. Mewbourne's acceptance of Phillips' Farmout Agreement dated September 1, 1991 is subject to the amendments set forth in said October 16, 1991 letter.

After you have had a chance to review Mewbourne's proposed changes, give me a call and we'll set up a meeting.

Sincerely,

Mewbourne Oil Company

D. Pau'l Haden

Landman

DPH/nb enclosure

Fe, New Mexico 0/301 Carentified

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 October 28, 1991

CERTIFIED MAIL

Bank One Kettering Towers Dayton, Ohio 45423

Attention: Mr. George Byers

RE: Estate of Louis F. Polk, Dec'd.

T18S, R28E

Section 6: SE/4SW/4, below the

base of the Abo formation Eddy County, New Mexico

Gentlemen:

Information made available to us very recently indicates you handle the captioned estate.

State and county records indicate Mr. Polk owned an undivided 3/128 interest in the operating rights under the captioned 40 acre tract of land. Accordingly, Mewbourne Oil Company hereby offers you \$250.00 per net mineral acre for an assignment of the operating rights under the above described land and depths as to the interest owned by said estate.

The above offer is subject to immediate acceptance and approval of title.

Sincerely,

Mewbourne Ø11 Company

D. Paul Haden

Landman

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 October 31, 1991

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

Lincoln Aston
P. O. Box 3048
La Jolla, California 92038

RE: State Lease B-11594

T18S, R28E
Section 6: Lots 3, 5 and 6,
SE/4NW/4 and NE/4SW/4,
below the base of the Abo
formation,
Eddy County, New Mexico

Dear Mr. Aston:

Reference is made to Mewbourne's previous correspondence with you regarding your operating rights under the captioned land. As you will recall, Mewbourne proposed drilling a Morrow test well at a location in the SW/4 of the captioned Section 6 with the W/2 of said Section 6 being dedicated to the well for gas. As we had to cure various title problems associated with our proposed drilling unit and re-examine title for drilling purposes, our spud date schedule for Mewbourne's proposed test well was postponed. However, Mewbourne Oil Company is now in the position to place the proposed Morrow test well on its drilling schedule and hereby requests a farmout of your operating rights under the captioned land below the base of the Abo formation on the following terms:

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 October 31, 1991

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

Rogers Aston and NCNB Texas National Bank of Dallas, Co-Trustees of the "C" Trusts P. O. Box 241 Dallas. Texas 75221

Attention: Mr. James Coburn

Trust and Investment Services

RE: State Lease B-11594

T18S, R28E
Section 6: Lots 3, 5 and 6, SE/4NW/4 and NE/4SW/4, below the base of the Abo formation, Eddy County, New Mexico

Dear Mr. Coburn:

Reference is made to Mewbourne's previous correspondence with you regarding your operating rights under the captioned land. As you will recall, Mewbourne proposed drilling a Morrow test well at a location in the SW/4 of the captioned Section 6 with the W/2 of said Section 6 being dedicated to the well for gas. As we had to cure various title problems associated with our proposed drilling unit and re-examine title for drilling purposes, our spud date schedule for Mewbourne's proposed test well was postponed. However, Mewbourne Oil Company is now in the position to place the proposed Morrow test well on its drilling schedule and hereby requests a farmout of your operating rights under the captioned land below the base of the Abo formation on the following terms:

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 October 31, 1991

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

The Regents of the University of New Mexico, Carl A. Hatch, Professorship of Law and Public Administrative Fund 227 Schoals Hall, University NE Albuquerque, New Mexico 87131

RE: State Lease B-11594

T18S, R28E

Section 6: Lots 3, 5 and 6, SE/4NW/4 and NE/4SW/4, below the base of the Abo

formation,

Eddy County, New Mexico

Dear Sir:

Reference is made to Mewbourne's previous correspondence with you regarding your operating rights under the captioned land. As you will recall, Mewbourne proposed drilling a Morrow test well at a location in the SW/4 of the captioned Section 6 with the W/2 of said Section 6 being dedicated to the well for gas. As we had to cure various title problems associated with our proposed drilling unit and re-examine title for drilling purposes, our spud date schedule for Mewbourne's proposed test well was postponed. However, Mewbourne Oil Company is now in the position to place the proposed Morrow test well on its drilling schedule and hereby requests a farmout of your operating rights under the captioned land below the base of the Abo formation on the following terms:

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 October 31, 1991

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

Carl F. Hatch 1616 South Monroe San Angelo, Texas 76901

RE: State Lease B-11594

T18S, R28E
Section 6: Lots 3, 5 and 6,
SE/4NW/4 and NE/4SW/4,
below the base of the Abo
formation,
Eddy County, New Mexico

Dear Mr. Hatch:

Reference is made to Mewbourne's previous correspondence with you regarding your operating rights under the captioned land. As you will recall, Mewbourne proposed drilling a Morrow test well at a location in the SW/4 of the captioned Section 6 with the W/2 of said Section 6 being dedicated to the well for gas. As we had to cure various title problems associated with our proposed drilling unit and re-examine title for drilling purposes, our spud date schedule for Mewbourne's proposed test well was postponed. However, Mewbourne Oil Company is now in the position to place the proposed Morrow test well on its drilling schedule and hereby requests a farmout of your operating rights under the captioned land below the base of the Abo formation on the following terms:

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

October 31, 1991

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

Jeannie H. Collins 3500 D Enfield Austin, Texas 78703

RE: State Lease B-11594

T18S, R28E
Section 6: Lots 3, 5 and 6,
SE/4NW/4 and NE/4SW/4,
below the base of the Abo
formation,
Eddy County, New Mexico

Dear Ms. Collins:

Reference is made to Mewbourne's previous correspondence with you regarding your operating rights under the captioned land. As you will recall, Mewbourne proposed drilling a Morrow test well at a location in the SW/4 of the captioned Section 6 with the W/2 of said Section 6 being dedicated to the well for gas. As we had to cure various title problems associated with our proposed drilling unit and re-examine title for drilling purposes, our spud date schedule for Mewbourne's proposed test well was postponed. However, Mewbourne Oil Company is now in the position to place the proposed Morrow test well on its drilling schedule and hereby requests a farmout of your operating rights under the captioned land below the base of the Abo formation on the following terms:

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 October 31, 1991

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

Victoria Hatch Pereira Rua Mauro D'Araijo Ribeiro 485 Jaragua Cidade Abril 05182 Sao Paulo, S.P., Brasil

RE: State Lease B-11594

T18S, R28E

Section 6: Lots 3, 5 and 6, SE/4NW/4 and NE/4SW/4, below the base of the Abo

formation,

Eddy County, New Mexico

Dear Ms. Pereira:

Reference is made to Mewbourne's previous correspondence with you regarding your operating rights under the captioned land. As you will recall, Mewbourne proposed drilling a Morrow test well at a location in the SW/4 of the captioned Section 6 with the W/2 of said Section 6 being dedicated to the well for gas. As we had to cure various title problems associated with our proposed drilling unit and re-examine title for drilling purposes, our spud date schedule for Mewbourne's proposed test well was postponed. However, Mewbourne Oil Company is now in the position to place the proposed Morrow test well on its drilling schedule and hereby requests a farmout of your operating rights under the captioned land below the base of the Abo formation on the following terms:

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 October 31, 1991

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

Frank Hatch 608 42nd Street Sacramento, California 95819

RE: State Lease B-11594

T18S, R28E
Section 6: Lots 3, 5 and 6,
SE/4NW/4 and NE/4SW/4,
below the base of the Abo
formation,
Eddy County, New Mexico

Dear Mr. Hatch:

Reference is made to Mewbourne's previous correspondence with you regarding your operating rights under the captioned land. As you will recall, Mewbourne proposed drilling a Morrow test well at a location in the SW/4 of the captioned Section 6 with the W/2 of said Section 6 being dedicated to the well for gas. As we had to cure various title problems associated with our proposed drilling unit and re-examine title for drilling purposes, our spud date schedule for Mewbourne's proposed test well was postponed. However, Mewbourne Oil Company is now in the position to place the proposed Morrow test well on its drilling schedule and hereby requests a farmout of your operating rights under the captioned land below the base of the Abo formation on the following terms:

- 2) Upon completion of the initial test well or any successive or substitute well hereinafter provided for as a commercial producer of oil and/or gas, Mewbourne would earn an assignment of your operating rights below the base of the Abo formation in the gas or oil proration unit associated to the well to 100' below the total depth drilled.
- 3) If the initial test well or substitute well (as provided for herein) is timely commenced and drilled to the objective depth and Mewbourne has not earned an assignment of 100% of your operating rights as provided for herein, then Mewbourne will have the continuing right and option to commence successive well or wells on a proration unit or units including your lease described in the captioned land hereof, to attempt to establish oil and/or gas production below the base of the Abo formation until Mewbourne has earned 100% of your operating rights under the above land. Mewbourne agrees to allow not more than 120 days to elapse between reaching total depth in the preceeding well and the commencement of the next well until Mewbourne has earned an assignment of 100% of your operating rights as set forth herein. Failure to commence successive wells under this provision shall result only in Mewbourne's loss of the right to earn your rights covered hereby.
- 4) If, in the drilling of the initial test well or any successive well, mechanical difficulties arise or practically impenetrable substances are encountered or any other condition occurs which render further drilling impossible or impracticable, Mewbourne may abandon such well and within thirty (30) days commence a substitute well at a location of its choice on an approved proration unit covering any part of your acreage under the captioned land. Such substitute well shall thereafter be drilled and completed in the same manner as specified for the well for which it is a substitute.
- 5) You would retain in addition to any shallow rights you may own from the surface to the base of the Abo formation and below 100' below the total depth drilled in the well or wells provided for herein; an overriding royalty interest equal to the difference between 25% of all oil and gas that is produced and the total of all royalty interests, overriding royalty interests and other burdens or lawful claims upon production which the premises may be subject, to the extent Mewbourne will be assigned a 75% net revenue interest lease in the operating rights in each proration unit earned by Mewbourne. Your retained override and interest assigned to Mewbourne shall be proportionately reduced to the actual interest you own in the proration unit of the initial, substitute or successive wells completed as commercial producers under the terms of this agreement.

If the above farmout terms are acceptable to you, please indicate your acceptance of same by signing and returning the copy of this letter to the undersigned. Enclosed for your convenience in this regard is a stamped envelope.

Sincerely,

Landman

Mewbourne Oil Company

Jan Haden

ACCEPTED and AGREED to this _____ day of November, 1991.

BY:_____

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

November 4, 1991

Oryx Energy Company P. O. Box 2880 Dallas, Texas 75221-2880

Attention: Alan Beers

RE: T17S, R28E

Section 35: W/2NW/4, below 2900'

except the Abo formation;

T18S, R28E

Section 6: SE/4SW/4, SE/4SE/4

below 1850' and NW/4SE/4 Eddy County, New Mexico

Gentlemen:

Records available to us indicate Oryx owns all or a portion of the operating rights under the captioned land and depths. Accordingly, Mewbourne Oil Company hereby offers Oryx \$250.00 per net mineral acre for all of Oryx's right, title and interest under the captioned lands and rights.

Your immediate and favorable response regarding the above will be greatly appreciated.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

DOMESTIC RETURN RECEIPT		\$ U.S. GPO: 1990—273-861	3811, October 1990
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DOMESTIC RETURN RECEIPT	orm 3811, October 1990 & U.S. GPO: 1990-273-861
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500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 13, 1991

CERTIFIED MAIL

Rogers Aston and NCNB Texas National Bank, Co-Trustees of the "C" Trusts P. O. Box 1090 Roswell, New Mexico 88202

Attention: Rogers Aston

RE: State Lease B-11594

T18S, R28E

Section 6: Lots 3, 5 and 6,
SE/4NW/4 and NE/4SW/4, below
the base of the Abo formation,
Eddy County, New Mexico

Dear Mr. Aston:

As discussed this date with Caroline Jones of your office, we are agreeable to reinstating your option to back-in for a 25% working interest upon payout of Mewbourne's test well. Accordingly, Mewbourne Oil Company is agreeable to obtaining a farmout of your interest under the captioned land on the following revised terms:

- 1) Mewbourne Oil Company, as operator, will commence on or before February 20, 1992, an initial test well at a location 990' FSL and 730' FWL of the captioned Section 6 and drill same to a depth sufficient to adequately test the Morrow formation, estimated total depth being 10,350'. The W/2 of the captioned Section 6 (being a 334.98 acre tract of land) will be dedicated to the well for gas proration unit purposes.
- 2) Upon completion of the initial test well or any successive or substitute well hereinafter provided for as a commercial producer of oil and/or gas, Mewbourne would earn an assignment of your operating rights below the base of the Abo formation in the gas or oil proration unit associated to the well to 100' below the total depth drilled.
- 3) If the initial test well or substitute well (as provided for herein) is timely commenced and drilled to the objective depth and Mewbourne has not earned an assignment of 100% of your operating rights, then Mewbourne will have the continuing right and option to commence successive well or wells on a proration unit or units including your lease described in the captioned land hereof, to attempt to establish oil and/or gas production below the base of the Abo formation until Mewbourne has earned 100% of your operating rights under the above land. Mewbourne

agrees to allow not more than 120 days to elapse between reaching total depth in the preceding well and the commencement of the next well until Mewbourne has earned an assignment of 100% of your operating rights as set forth herein. Failure to commence successive wells under this provision shall result only in Mewbourne's loss of the right to earn your rights covered here hereby.

- 4) If, in the drilling of the initial test well or any successive well, mechanical difficulties arise or practically impenetrable substances are encountered or any other condition occurs which render further drilling impossible or impracticable, Mewbourne may abandon such well and within thirty (30) days commence a substitute well at a location of its choice on an approved proration unit covering any part of your acreage under the captioned land. Such substitute well shall thereafter be drilled and completed in the same manner as specified for the well for which it is a substitute.
- 5) If Mewbourne earns as assignment from you as provided for herein, you would retain the shallow rights you now own from the surface to the base of the Abo formation, and the rights you own below 100' below the total depth drilled for each well drilled by Mewbourne. You would also retain an overriding royalty interest equal to the difference between 25% of all oil and gas that is produced and the total of all royalty interests, overriding royalty interests and other burdens or lawful claims upon production which the premises may be subject, to the extent Mewbourne will be assigned a 75% net revenue interest lease in the operating rights in each proration unit earned by Mewbourne. Your retained override and interest assigned to Mewbourne shall be proportionately reduced to the actual interest you own in the proration unit of the initial, substitute or successive wells completed as commercial producers under the terms of this agreement.
- 6) Upon payout of the initial, substitute or successive well or wells drilled hereunder on a well by well basis, you would have the option to convert you override to a 25% working interest, proportionately reduced to the actual interest you own in the proration unit of the initial well and each additional well drilled hereunder.

Please indicate your acceptance of the above stated terms by signing and returning the copy of this letter at your earliest convenience.

Sincerely,

Mewbourne Off Company

D. Paul Haden Landman

BY:
Rogers Aston,
Co-Trustee of the "C" Trusts

Date Agreed:
NCNB Texas National Bank of Dallas,
Co-Trustees of the "C" Trusts

BY:
Date Agreed:

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170

November 13, 1991

CERTIFIED MAIL

Lincoln Aston P. O. Box 3048 La Jolla, California 92038

RE: State Lease B-11594

T18S, R28E
Section 6: Lots 3, 5 and 6,
SE/4NW/4 and NE/4SW/4, below
the base of the Abo formation,
Eddy County, New Mexico

Dear Mr. Aston:

As discussed this date with Caroline Jones of Roger Aston's office, we are agreeable to reinstating your option to back-in for a 25% working interest upon payout of Mewbourne's test well. Accordingly, Mewbourne Oil Company is agreeable to obtaining a farmout of your interest under the captioned land on the following revised terms:

- 1) Mewbourne Oil Company, as operator, will commence on or before February 20, 1992, an initial test well at a location 990' FSL and 730' FWL of the captioned Section 6 and drill same to a depth sufficient to adequately test the Morrow formation, estimated total depth being 10,350'. The W/2 of the captioned Section 6 (being a 334.98 acre tract of land) will be dedicated to the well for gas proration unit purposes.
- 2) Upon completion of the initial test well or any successive or substitute well hereinafter provided for as a commercial producer of oil and/or gas, Mewbourne would earn an assignment of your operating rights below the base of the Abo formation in the gas or oil proration unit associated to the well to 100' below the total depth drilled.
- 3) If the initial test well or substitute well (as provided for herein) is timely commenced and drilled to the objective depth and Mewbourne has not earned an assignment of 100% of your operating rights, then Mewbourne will have the continuing right and option to commence successive well or wells on a proration unit or units including your lease described in the captioned land hereof, to attempt to establish oil and/or gas production below the base of the Abo formation until Mewbourne has earned 100% of your operating rights under the above land. Mewbourne

agrees to allow not more than 120 days to elapse between reaching total depth in the preceeding well and the commencement of the next well until Mewbourne has earned an assignment of 100% of your operating rights as set forth herein. Failure to commence successive wells under this provision shall result only in Mewbourne's loss of the right to earn your rights covered here hereby.

- 4) If, in the drilling of the initial test well or any successive well, mechanical difficulties arise or practically impenetrable substances are encountered or any other condition occurs which render further drilling impossible or impracticable, Mewbourne may abandon such well and within thirty (30) days commence a substitute well at a location of its choice on an approved proration unit covering any part of your acreage under the captioned land. Such substitute well shall thereafter be drilled and completed in the same manner as specified for the well for which it is a substitute.
- 5) If Mewbourne earns as assignment from you as provided for herein, you would retain the shallow rights you now own from the surface to the base of the Abo formation, and the rights you own below 100' below the total depth drilled for each well drilled by Mewbourne. You would also retain an overriding royalty interest equal to the difference between 25% of all oil and gas that is produced and the total of all royalty interests, overriding royalty interests and other burdens or lawful claims upon production which the premises may be subject, to the extent Mewbourne will be assigned a 75% net revenue interest lease in the operating rights in each proration unit earned by Mewbourne. Your retained override and interest assigned to Mewbourne shall be proportionately reduced to the actual interest you own in the proration unit of the initial, substitute or successive wells completed as commercial producers under the terms of this agreement.
- 6) Upon payout of the initial, substitute or successive well or wells drilled hereunder on a well by well basis, you would have the option to convert you override to a 25% working interest, proportionately reduced to the actual interest you own in the proration unit of the initial well and each additional well drilled hereunder.

Please indicate your acceptance of the above stated terms by signing and returning the copy of this letter at your earliest convenience.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

BY:			
	Lincoln	Aston	
Date	Agreed	•	

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 14, 1991

CERTIFIED MAIL - RETURN RECEIPT

Southland Royalty Company % Meridian Oil Inc. P. O. Box 51810 Midland, Texas 79710

Attention: Mr. Don Davis

RE: T18S, R28E

Section 6, Lots 3, 5 and 6, SE/4NW/4 and NE/4SW/4, below the base of the Abo formation

Eddy County, New Mexico

Gentlemen:

Reference is made to Mewbourne's previous letters of July 8, 1991 and January 29, 1991 requesting a farmout of your operating rights under the captioned land in support of a Morrow test well. Mewbourne wishes to amend said farmout request to include the following:

- 1. The test well will be drilled to approximately 10,350'.
- 2. The test well will be commenced on or before February 20, 1992.
- 3. The test well will be drilled at a location 990' FSL & 730' FWL of the captioned Section 6.

Except as amended above, Mewbourne would appreciate receiving a favorable response in the near future regarding Mewbourne's proposal. In the event Southland (Meridian) would prefer joining in lieu of farming out to Mewbourne, enclosed is an AFE for consideration and execution.

Should your firm prefer to sell their interest under the captioned land, Mewbourne hereby offers \$200.00 per net mineral acre for all of Southland Royalty Company's right, title and interest in the above land below the base of the Abo formation.

Please call should you have any questions regarding the above.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

DPH/nb enclosure

SENDER:	l also wish to receive
 Complete items 1 and/or z for additional services. Complete items 2 and 4a 8, h 	following services (for an ex
 Print your name and address on the reverse of this form so 	
that we can return this card to you.	
 Attach this form to the front of the mailpiece, or on the 	<u>:</u>
back if space does not permit.	2 Bestricted Delivery
 Write "Return Receipt Requested" on the mailpiece next to 	(
3. Article Addressed to:	4a. Article Number
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Town Notional Bank of	4b. Service Type
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CO TO	8 Addressee's Address (Only if reguested
L CON Transcriptor appendix	
6. Signature (Agent)	
NOSAMON (NOSAMON)	
PS Form 3811 , October 1990 #U.S. GPO: 1990-273-861	DOMESTIC RETURN RECEIPT

4

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WENDER:	Ĺ
Complete items 1 and/or 2 for additional services.	- also wish to receive
• Contracts in the 3, and 4a & b.	following services (for an e
• Print your name and address on the reverse of this form so	
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 Write "Return Receipt Requested" on the mailpiece next to 	tt to 2. L. Hestricted Delivery
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sed to:	4a. Article Number
Southland Royalty Co.	P-124-767-602
	ype
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Davis	Certified 🗆 COD
FOR 51840	Return Receipt for
1.d. and TX 79710	
	7. Date of Delivery
ection 6	
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207.201	and fee is paid)
6. Signarate (Agent)/	
hill author	
PS Form 811. October 1990	DOMECTIC BETHEN BECEIDT

DOMESTIC RETURN RECEIPT

± U.S. GPO: 1990--273-861

PS Form 3811, October 1990

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

November 25, 1991

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Estate of Louis F. Polk, Deceased % Bank One Kettering Towers Dayton, Ohio 45423

Attention: Mr. George Byers

RE: T18S, R28E

Section 6: SE/4SW/4, below the base of the Abo formation Eddy County, New Mexico

Gentlemen:

Reference is made to my previous letter of October 28, 1991 regarding the operating rights owned by the Estate of Louis F. Polk, Deceased under the captioned land. In lieu of selling the interest of said estate as previously offered by Mewbourne in the referenced letter, Mewbourne hereby requests a farmout of the Polk estate's interest under the following terms:

- 1) Mewbourne Oil Company, as operator, will commence on or before February 20, 1992, an initial test well at a location 990' FSL and 730' FWL of the captioned Section 6 and drill same to a depth sufficient to adequately test the Morrow formation, estimated total depth being 10,350'. The W/2 of the captioned Section 6 (being a 334.98 acre tract of land) will be dedicated to the well for gas proration unit purposes.
- 2) Upon completion of the initial test well or any successive or substitute well hereinafter provided for as a commercial producer of oil and/or gas, Mewbourne would earn an assignment of your operating rights below the base of the Abo formation in the gas or oil proration unit associated to the well to 100' below the total depth drilled.

- If the initial test well or substitute well (as provided for 3) herein) is timely commenced and drilled to the objective depth and Mewbourne has not earned an assignment of 100% of your operating rights, then Mewbourne will have the continuing right and option to commence successive well or wells on a proration unit or units including your lease described in the captioned land hereof, to attempt to establish oil and/or gas production below the base of the Abo formation until Mewbourne has earned 100% of your operating rights under the above land. Mewbourne agrees to allow not more than 120 days to elapse between reaching total depth in the preceeding well and the commencement of the next well until Mewbourne has earned an assignment of 100% of your operating rights as set forth herein. Failure to commence successive wells under this provision shall result only in Mewbourne's loss of the right to earn your rights covered hereby.
- 4) If, in the drilling of the initial test well or any successive well, mechanical difficulties arise or practically impenetrable substances are encountered or any other condition occurs which render further drilling impossible or impracticable, Mewbourne may abandon such well and within thirty (30) days commence a substitute well at a location of its choice on an approved proration unit covering any part of your acreage under the captioned land. Such substitute well shall thereafter be drilled and completed in the same manner as specified for the well for which it is a substitute.
- 5) If Mewbourne earns an assignment from you as provided for herein, you would retain the shallow rights you now own from the surface to the base of the Abo formation, and the rights you own below 100' below the total depth drilled for each well drilled by Mewbourne. You would also retain an overriding royalty interest equal to the difference between 25% of oil and gas that is produced and the total of all royalty interests, overriding royalty interests and other burdens or lawful claims upon production which the premises may be subject, to the extent Mewbourne will be assigned a 75% net revenue interest lease in the operating rights in each proration unit earned by Mewbourne. Your retained override and interest assigned to Mewbourne shall be proportionately reduced to the actual interest you own in the proration unit of the initial, substitute or successive wells completed as commercial producers under the terms of this agreement.

Please indicate your acceptance of the above stated terms by signing and returning the copy of this letter at your earliest convenience.

Sincerely,

Mewbourne 011/Company

D. Paul Haden

Landman

Estate of Louis F. Polk, Deceased

BY:_		
Date	Agreed:	

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 27, 1991

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Delton Marcum
P. O. Box 2165
Midland, Texas 79701

RE: Chalk Bluff "6" State #1 Well T18S, R28E Section 6: SE/4SW/4, below the base of the Abo formation Eddy County, New Mexico

Ladies and Gentlemen:

- 1) Mewbourne Oil Company, as operator, will commence on or before February 20, 1992, an initial test well at a location 990' FSL and 730' FWL of the captioned Section 6 and drill same to a depth sufficient to adequately test the Morrow formation, estimated total depth being 10,350'. The W/2 of the captioned Section 6 (being a 334.98 acre tract of land) will be dedicated to the well for gas proration unit purposes.
- 2) Upon completion of the initial test well or any successive or substitute well hereinafter provided for as a commercial producer of oil and/or gas, Mewbourne would earn an assignment of your operating rights below the base of the Abo formation in the gas or oil proration unit associated to the well to 100' below the total depth drilled.

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 27, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Gordon G. Marcum P O. Box 3699 Midland, Texas 79702

Midle 3463

RE: Chalk Bluff "6" State #1 Well T18S, R28E Section 6: SE/4SW/4, below the base of the Abo formation Eddy County, New Mexico

Ladies and Gentlemen:

- 1) Mewbourne Oil Company, as operator, will commence on or before February 20, 1992, an initial test well at a location 990' FSL and 730' FWL of the captioned Section 6 and drill same to a depth sufficient to adequately test the Morrow formation, estimated total depth being 10,350'. The W/2 of the captioned Section 6 (being a 334.98 acre tract of land) will be dedicated to the well for gas proration unit purposes.
- 2) Upon completion of the initial test well or any successive or substitute well hereinafter provided for as a commercial producer of oil and/or gas, Mewbourne would earn an assignment of your operating rights below the base of the Abo formation in the gas or oil proration unit associated to the well to 100' below the total depth drilled.

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 27, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Dorothy Marcum 4201 Spring Branch Drive Fort Worth, Texas 76116

RE: Chalk Bluff "6" State #1 Well T18S, R28E Section 6: SE/4SW/4, below the base of the Abo formation Eddy County, New Mexico

Ladies and Gentlemen:

- 1) Mewbourne Oil Company, as operator, will commence on or before February 20, 1992, an initial test well at a location 990' FSL and 730' FWL of the captioned Section 6 and drill same to a depth sufficient to adequately test the Morrow formation, estimated total depth being 10,350'. The W/2 of the captioned Section 6 (being a 334.98 acre tract of land) will be dedicated to the well for gas proration unit purposes.
- 2) Upon completion of the initial test well or any successive or substitute well hereinafter provided for as a commercial producer of oil and/or gas, Mewbourne would earn an assignment of your operating rights below the base of the Abo formation in the gas or oil proration unit associated to the well to 100' below the total depth drilled.

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

November 27, 1991

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Marla Jo Schmid 5205 Ran Creek Parkway Austin, Texas 78759

RE: Chalk Bluff "6" State #1 Well T18S, R28E
Section 6: SE/4SW/4, below the base of the Abo formation Eddy County, New Mexico

Ladies and Gentlemen:

- 1) Mewbourne Oil Company, as operator, will commence on or before February 20, 1992, an initial test well at a location 990' FSL and 730' FWL of the captioned Section 6 and drill same to a depth sufficient to adequately test the Morrow formation, estimated total depth being 10,350'. The W/2 of the captioned Section 6 (being a 334.98 acre tract of land) will be dedicated to the well for gas proration unit purposes.
- 2) Upon completion of the initial test well or any successive or substitute well hereinafter provided for as a commercial producer of oil and/or gas, Mewbourne would earn an assignment of your operating rights below the base of the Abo formation in the gas or oil proration unit associated to the well to 100' below the total depth drilled.

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

November 27, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

983-3480

A. H. and Madelon Hedden P. O. Box 2165 Santa Fe. New Mexico 87501

RE: Chalk Bluff "6" State #1 Well T18S, R28E Section 6: SE/4SW/4, below the base of the Abo formation Eddy County, New Mexico

Ladies and Gentlemen:

- 1) Mewbourne Oil Company, as operator, will commence on or before February 20, 1992, an initial test well at a location 990' FSL and 730' FWL of the captioned Section 6 and drill same to a depth sufficient to adequately test the Morrow formation, estimated total depth being 10,350'. The W/2 of the captioned Section 6 (being a 334.98 acre tract of land) will be dedicated to the well for gas proration unit purposes.
- 2) Upon completion of the initial test well or any successive or substitute well hereinafter provided for as a commercial producer of oil and/or gas, Mewbourne would earn an assignment of your operating rights below the base of the Abo formation in the gas or oil proration unit associated to the well to 100' below the total depth drilled.

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

November 27, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Ms. Judith Ann Moats % Dorothy Marcum 4201 Spring Branch Drive Fort Worth, Texas 76116

RE: Chalk Bluff "6" State #1 Well

T18S, R28E

Section 6: SE/4SW/4, below the

base of the Abo formation Eddy County, New Mexico

Ladies and Gentlemen:

- 1) Mewbourne Oil Company, as operator, will commence on or before February 20, 1992, an initial test well at a location 990' FSL and 730' FWL of the captioned Section 6 and drill same to a depth sufficient to adequately test the Morrow formation, estimated total depth being 10,350'. The W/2 of the captioned Section 6 (being a 334.98 acre tract of land) will be dedicated to the well for gas proration unit purposes.
- 2) Upon completion of the initial test well or any successive or substitute well hereinafter provided for as a commercial producer of oil and/or gas, Mewbourne would earn an assignment of your operating rights below the base of the Abo formation in the gas or oil proration unit associated to the well to 100' below the total depth drilled.

- 3) If the initial test well or substitute well (as provided for herein) is timely commenced and drilled to the objective depth and Mewbourne has not earned an assignment of 100% of your operating rights, then Mewbourne will have the continuing right and option to commence successive well or wells on a proration unit or units including your lease described in the captioned land hereof, to attempt to establish oil and/or gas production below the base of the Abo formation until Mewbourne has earned 100% of your operating rights under the above land. Mewbourne agrees to allow not more than 120 days to elapse between reaching total depth in the preceeding well and the commencement of the next well until Mewbourne has earned an assignment of 100% of your operating rights as set forth herein. Failure to commence successive wells under this provision shall result only in Mewbourne's loss of the right to earn your rights covered hereby.
- 4) If, in the drilling of the initial test well or any successive well, mechanical difficulties arise or practically impenetrable substances are encountered or any other condition occurs which render further drilling impossible or impracticable, Mewbourne may abandon such well and within thirty (30) days commence a substitute well at a location of its choice on an approved proration unit covering any part of your acreage under the captioned land. Such substitute well shall thereafter be drilled and completed in the same manner as specified for the well for which it is a substitute.
- 5) If Mewbourne earns an assignment from you as provided for herein, you would retain the shallow rights you now own from the surface to the base of the Abo formation, and the rights you own below 100' below the total depth drilled for each well drilled by Mewbourne. You would also retain an overriding royalty interest equal to the difference between 25% of oil and gas that is produced and the total of all royalty interests, overriding royalty interests and other burdens or lawful claims upon production which the premises may be subject, to the extent Mewbourne will be assigned a 75% net revenue interest lease in the operating rights in each proration unit earned by Mewbourne. Your retained override and interest assigned to Mewbourne shall be proportionately reduced to the actual interest you own in the proration unit of the initial, substitute or successive wells completed as commercial producers under the terms of this agreement.

Please indicate your acceptance of the above stated terms by signing and returning the copy of this letter at your earliest convenience.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

BY:		 	
Date	Agreed:		

Complete items in and or 2 for additional relations clomplete items 3, and 4a & b. follow Frint your name and address on the overselof this form in fee). that we can return this land to you. • Attach this form to the front of the many your or on the 1 . . Addressee's Address buck if space dues not permit * "Write "Return Receipt Requested" on the qualified elecating 2 cm. Restricted Delivery Consult postmaster for fee the article number. 3 Article Addressed to Art die Number P. a4.767.632 Delton Maraum Lervice Type F. O. Box 2165 Registered Midland, Texas COD Express Vail ... Return hoceipt for 7 Date of Delivery

Chalk Bluff "6" orginature (A. Shosseer

8 Altressee's Address (Only if requested

n signature (Agent

SENDER:

мэ гогл **3811**. Cutuber 1990 — _{яко эт}ымг. 19вйт 27зиюг

DOMESTIC RETURN RECEIPT

I also wish to receive the

Thank you for using Return Receipt Service

DOMESTIC RETURN RECEIPT	orm 3811, October 1990 *U.S. GPO: 1990-273-861 D
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Addressee's Address (Only if requested and fee is paid)	isee) 8.
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2 when additional services are desired, and complete ms space on the reverse side. Failure to do this will prevent this card creipt fee will provide you the name of the person delivered to and the following services are available. Consult postmaster for fees is) requested. So requested. Carrier descriptions of the person delivery of the stricted to and addressee's address.	ΙĘ	Type of Service: Registered Insured Certified CoD Express Mail Receipt	gnature TE DELI S Addre		38-815 DOMESTIC RETURN RECEIPT	I also wish to receive following services (for an extra following services (for an extra following services (for an extra fee): 1.
SENDER: Complete items 1 and 2 when additional services are desired, and completed and 4. 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge)	l to:	Estate of Louis Polk, Dec. % Bank One Kettering Towers Dayton, Ohio	Seaston "6" Farmout 5. Signature - Addressee	6. Signature - Agent X 7. Date of Delivery NOV 2 9 1991	PS Form 3811, Apr. 1989 + U.S.G.P.O. 1989-238-815	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so that we can return this card to you. Attach this form to the front of the mailpiece, or on the back if space does not permit. Write "Return Receipt Requested" on the mailpiece next to the article number. And Article Addressed to: Gor don G. Marcum P. O. Box 3699 Midland, Texas Chalk Bluff "6" Signature (Addressee) Chalk Bluff "6" Signature (Addressee) Chalk Bluff "6" Signature (Addressee) F. O. Box 3899 Add B. Add Solver 1990 Chalk Bluff "6" Signature (Addressee) F. O. Box 3811, October 1990 Aus. GPO: 1880–273-861

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 December 3, 1991

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Ultramar Production Company 16825 Northchase, Suite 1200 Houston, Texas 77060

Attention: Bo Blue

Senior Landman

RE: Farmout Agreement Section 6: SE/4SW/4

T18S, R28E

Eddy County, New Mexico

Gentlemen:

To date we have not received a response from Ultramar regarding Mewbourne's letter dated July 1, 1991 requesting certain changes to Ultramar's proposed farmout agreement dated March 28, 1991 regarding the captioned land.

In addition to the requested changes, Mewbourne requests that you amend said farmout agreement to include the following:

- 1) The contract depth referenced therein shall be approximately 10,350'.
- Operations for the proposed test well shall be commenced on or before February 20, 1992.

In the event Ultramar desires not to farmout its interest as proposed, Mewbourne offers Ultramar the following options:

1) Sell all of Ultramar's right, title and interest below the base of the Abo formation to Mewbourne on the basis of \$250.00 per net mineral acre under the captioned land.

2) Join Mewbourne to the extent of Ultramar's interest in the spacing unit (the W/2 of Section 6) in drilling the proposed test well. Enclosed for Ultramar's consideration regarding this option is Mewbourne's AFE which estimates the total completed well cost at \$745,306.00.

Your earliest response regarding the above would be greatly appreciated.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

DPH/nb enclosure

MEWBOURNE OIL COMPANY Authorization for Expenditure

Prosp	ectChalk Bluff Draw	Well Name and No	Chalk Bluff "6	" State #1
	Illinois Camp (Morrow) Location			
Secti	on 6 Block Township	18S Range 2	28E Survey_	
Count	ySta	te <u>N.M.</u>	_ Proposed De	pt 10.350'
	DESCRIPTION		COST TO CASING POINT AFE NO.91-D-14	COST
	INTANGIBLE COST 180			
00	Permits & Surveys		\$600,00	\$ 700.00
01	Location, Roads & Damages		20,000.00	2,000.00
02 03	Footage or Turnkey Drilling		181,120,00	
04	Fuel, Water & Other		20,000.00	
05	Completion/Workover Rig		- 0 -	15,000.00
06	Mud & Chemicals		15,000.00	
07 08	Cementing Logging & Wireline		15.000.00	
09	Casing - Tubing Services & Tools		17,000.00 2,500.00	7,000,00 2,000.00
10	Mud Logging		5,000.00	
11	Testing		4,000.00	2,000.00
12	Treating		- 0 -	45,000.00
13 20	Coring Transportation		- 0 -	- 0 -
21	Welding & Construction Labor		2,500.00 2,500.00	
22	Contract Supervision		- 0 -	- 0 -
30	Equipment Rental		6,000.00	
34	Well/Lease Legal/Tax		2,500.00	
35	Well/Lease Insurance		20,700.00	
50 60	Intangible Supplies Pipeline ROW & Easements		500.00	500.00 500.00
67	Pipeline Interconnect		- 0 -	0 -
75	Company Supervision		20,400.00	7.000.00
80	Overhead Fixed Rate		7,700.00	3,400.00
99	Contingencies		18,151-00	5, 905, 00
		Total Intangibles	\$ 381,171.00	\$ 124,005.00
	TANGIBLE COST 181			
	Conductor Casing 20" @ 50		\$ 3,000,00	
	Conductor Casing 20" @ 50 Surface Casing 13-3/8" @ 400		\$ 3,000.00 8,800.00	\$ - 0
	Inter. Casing 9-5/8" @ 2600		36,400.00	- 0 -
	Production Casing 5-1/2" @ 10350		- 0 -	77,630.00
	Production Casing			
60	Tubing 2-7/8" @ 10350 Drilling Head		- 0 -	23,800.00
65	Tubing Head		4,500.00	- 0 - 2,500.00
70	Upper Section		- 0 -	4,500.00
75	Sucker Rods		- 0 -	
30	Packer, Pump & Other Subsurface	BEFORE EXAMINER		6,000.00
35 90-1	Pumping Unit Tanks (Steel, Fiberglass)	. OIL CONSTRUCTION	- 0 - L	6,000.00
74-5	Separation Equipment (Fired, Non-fired)	A) CII CONSCEVALICII	- 0 -	10.000.00
98	Metering Equipment	MUNOUME SYMBIT N		4,000.00
00	Line Pipe		- 0 -	10,000.00
)5	Valves	CASE NO	= 0 = 1	5,000.00
06	Miscellaneous Fittings & Accessories Production Equipment Installation	2. John St. 1955; Charles and Associated and Association of the State	- 0 -	3,000.00
20	Pipeline Construction		- 0 -	10.000.00
	Date Prepared: September 23, 1991	Total Tangibles	\$ 52,700.00	\$ 187,430.00
	Prepared By: Erick W. Nelson	Subtotal	\$ 433,871.00	\$ 311,435.00
	Company Approval: Manager	TOTAL WELL COST	\$ 745,3	06.00
	Date Approved: 9-23-91	'		
	Joint Owner Approval:			
	Joint Owner Interest:			
	Joint Owner Amount:			

levised 1-4-90)

Offset Ownership - Operating Rights (From the base of the Abo formation to the base of the Morrow formation)

Eddy County, New Mexico:

Tract 1: NW/4SW/4, below 5,950' of Section 36, T17S, R27E

1) Fina Oil & Chemical Company P. O. Box 2990 Midland, Texas 79702 Attn: Mr. Kevin Pfister

Tract 2: SW/4SW/4 below 5,000'of Section 36, T17S, R27E

1) Amoco Production Company P. O. Box 3092 Houston, Texas 77253 Attention: Jerry D. West

 $\frac{\text{Tract }3}{\text{formation of Section 36, T17S, R27E}}$ below the top of the San Andres

1) Yates Petroleum Corporation 105 South 4th Street Artesia, New Mexico 88210

Tract 4: SW/4SE/4 below 5,000' of Section 36, T17S, R27E

1) Chevron USA, Inc.
P. 0. Box 1150
Midland, Texas 79702
Attention: Mr. James E. Baca

Tract 5: E/2SE/4 below 5,000' of Section 36, T17S, R27E

1) Kersey & Company 808 West Grand Avenue Artesia, New Mexico 88210-1937

 $\underline{\text{Tract 6}}$: N/2SW/4 and SW/4SW/4 of Section 31, T17S, R28E

Amoco Production Company
 Arco Oil and Gas Company
 P. O. Box 1610
 Midland, Texas 79702
 Attention: Kevin L. Stowe

Tract 7: SE/4SW/4 and W/2SE/4 of Section 31, T17S, R28E

1) Fina Oil & Chemical Company

2) Carlsbad National Bank, Trustee of the Nelle G. Scheurich Trust P. O. Box 1359 Carlsbad, New Mexico 88220

3) Mark D. Wilson 110 West Lousiana, Suite 210 Midland, Texas 79701

4) Rogers Aston and NCNB Texas National Bank of Dallas, Co-Trustees of the "C" Trusts P. O. Box 241 Dallas, Texas 75221

Lincoln Aston P. O. Box 3048 La Jolla, California 92038

6) Rogers Aston

Estate of Charles Aston, Deceased % Sunwest Bank of Albuquerque, N.A. Trust Division P. O. Box 26900 Albuquerque, New Mexico 87125-6900

Sharon A. Olsen P. O. Box 7296 Laguna Nigel, California

Tract 8: E/2SE/4 of Section 31, T17S, R28E

- Arco Oil and Gas Company
- 2) Yates Petroleum Corporation
- 3) Marathon Oil Company P. O. Box 552 Midland, Texas
- Dekalb Energy Company 4) 1625 Broadway 80202 Denver, Colorado

 $\underline{\text{Tract 9}}$: NW/4NE/4 of Section 6, T18S, R28E

Vilas P. Sheldon Estate

Tract 10: E/2NE/4, SW/4NE/4 and NE/4SE/4 of Section 6, T18S, R28E

Hondo Oil & Gas Company P. O. Box 2208 Roswell, New Mexico 88202 Attention: Mr. Enick Diffee

2) Yates Petroleum Corporation

Dekalb Energy Company Marathon Oil Company 3)

4)

Tract 11: NW/4SE/4 of Section 6, T18S, R28E

Oryx Energy Company P. O. Box 2880 Midland, Texas 752 75221-2880

Tract 12: SW/4SE/4 of Section 6, T18S, R28E

Amoco Production Company

Tract 13: SE/4SE/4 of Section 6, T18S, R28E

1) Oryx Energy Company

Tract 14: Section 7, T18S, R28E

Arco Oil and Gas Company

Tract 15: Section 12, T18S, R27E

Mewbourne Oil Company

Tract 16: Section 1, T18S, R27E

Mewbourne Oil Company

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

November 25, 1991

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Amoco Production Company P. O. Box 3092 Houston, Texas 77253

Attention: Jerry D. West

BEFORE EXAMINER STOCKER

OIL CONSERVATION DEVICES

CASE NO. ..

RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow The proposed test well will be drilled to approximately formation. 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

Mewbourne Oil Company is seeking an exception to the well location requirements of Division Rule 104 C.(2)(b) and has applied with the Division for approval of an unorthodox gas well location as described above for all formations spaced on 320 acres.

Mewbourne wishes to drill its well at the proposed location as we feel it is necessary if we are to recover oil and gas reserves underlying our lease. We are also convinced that the distance from the proposed well location to the other producers in the area is sufficient to insure no harmful effect on other producers.

you have no objection to the Division granting Mewbourne approval to drilling its well at the proposed unorthodox gas well location, please sign and date the attached Waivers of Objection and return them to me for further handling in the enclosed self-addressed envelope.

Should you have any questions regarding Mewbourne's intentions as described above or wish to discuss this matter further, please call. Your prompt and favorable response will be greatly appreciated.

Sincerely,

Mewbqurne Oil Company

D. Paul Haden

Landman

DPH/nb enclosure

SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this that we can return this card to you. Attach this form to the front of the mailpiece, or o back if space does not permit. Write "Return Receipt Requested" on the mailpiece.	n the 1. Addressee's Address e next to 2. Restricted Delivery
the article number.	Consult postmaster for fee.
3. Article Addressed to:	4a. Article Number
amac Production Co.	P. 124.767.622
P.D. Box 3092	4b. Service Type
Houston, Tx 77853	☐ Registered ☐ COD
·	☐ Express Mail ☐ Return Receipt for Merchandise
	7. Date of Delivery
Chack Blue "6"#1	DFC 2 - 1991
5. Signature (Addressed)	Addressee's Address (Only if requested and fee is paid)
6. Signature (Agent)	
PS Form 3811, October 1990 #U.S. GPO: 1990-273-	B61 DOMESTIC RETURN RECEIPT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

November 25, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Vilas P. Sheldon Estate % Jack Sanchez 100 North Expressway, #83 Brownsville, Texas 78520

> RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow formation. The proposed test well will be drilled to approximately 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

Mewbourne Oil Company is seeking an exception to the well location requirements of Division Rule 104 C.(2)(b) and has applied with the Division for approval of an unorthodox gas well location as described above for all formations spaced on 320 acres.

Mewbourne wishes to drill its well at the proposed location as we feel it is necessary if we are to recover oil and gas reserves underlying our lease. We are also convinced that the distance from the proposed well location to the other producers in the area is sufficient to insure no harmful effect on other producers.

If you have no objection to the Division granting Mewbourne approval to drilling its well at the proposed unorthodox gas well location, please sign and date the attached Waivers of Objection and return them to me for further handling in the enclosed self-addressed envelope.

Should you have any questions regarding Mewbourne's intentions as described above or wish to discuss this matter further, please call. Your prompt and favorable response will be greatly appreciated.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

DPH/nb enclosure

 SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this that we can return this card to you. Attach this form to the front of the mailpiece, or o back if space does not permit. Write "Return Receipt Requested" on the mailpiece the article number. 	n the	I also wish to receive the following services (for an ¢ fee): 1. Addressee's Address 2. Restricted Delivery Consult postmaster for fee.
3. Article Addressed to:	Aa Art	icle Number
Vilas P. Sheldon Estate	P.13	14.767.621
70 Jack Sanchez 100 N Expressury #83 Brownswell , Tx	4b. Ser □ Regi	vice Type stered
100 Nexbressman 83	K Certi	ified 🗌 COD
Brownsville, Tx	☐ Expr	ess Mail Return Receipt for Merchandise
Chall Blul "6"	7. Darg	Ont belivery 12/91
5. Signature (Addressee) U		ressee's Address (Only if requested fee is paid)
6. Signature (Agent)		
PS Form 3811, October 1990 cpc, 1000	D(OMEGTIC DETLIDA DECL AT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

November 25, 1991

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Joan Hudson Moore 22762 Casida Mission Viejo, California 92690

> RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow formation. The proposed test well will be drilled to approximately 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

Mewbourne Oil Company is seeking an exception to the well location requirements of Division Rule 104 C.(2)(b) and has applied with the Division for approval of an unorthodox gas well location as described above for all formations spaced on 320 acres.

Mewbourne wishes to drill its well at the proposed location as we feel it is necessary if we are to recover oil and gas reserves underlying our lease. We are also convinced that the distance from the proposed well location to the other producers in the area is sufficient to insure no harmful effect on other producers.

If you have no objection to the Division granting Mewbourne approval to drilling its well at the proposed unorthodox gas well location, please sign and date the attached Waivers of Objection and return them to me for further handling in the enclosed self-addressed envelope.

Should you have any questions regarding Mewbourne's intentions as described above or wish to discuss this matter further, please call. Your prompt and favorable response will be greatly appreciated.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

DPH/nb enclosure

SENDER:	
 Complete items 1 and/or 2 for additional services. 	I also wish to receive
 Complete items 3, and 4a & b. 	following services (for an easya
 Print your name and address on the reverse of this 	form so fee):
that we can return this card to you.	
 Attach this form to the front of the mailpiece, or or 	on the 1. Addressee's Address
back if space does not permit.	0 🗆 0
 Write "Return Receipt Requested" on the mailpiece 	e next to 2. A Restricted Delivery
the article number.	Consult postmaster for fee.
3. Article Addressed to:	49 Article Number
Joan Hudson Moore	P.124.767. 619
Da76a Casida	4b. Service Type
20 16 a Court	Registered Insured
missing Ungo, Ca	☑ CoD □ COD
Chalk Bluff "6"	Express Mail Return Receipt for Merchandise
JA 90 100 11	7. Date of Pelivery
pan tudour above	12491
Signature (Addressee)	Addressee's Address (Only if requested and fee is paid)
6. Signature (Agent)	
,	
PS Form 3811, October 1990s opposition or a	DOMESTIC BETLIEN BECEIPT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 25, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Jane Hudson Davis
P. O. Drawer T
Artesia, New Mexico 88210

RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow formation. The proposed test well will be drilled to approximately 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

Mewbourne Oil Company is seeking an exception to the well location requirements of Division Rule $104 \, \text{C.}(2)(b)$ and has applied with the Division for approval of an unorthodox gas well location as described above for all formations spaced on $320 \, \text{acres.}$

Mewbourne wishes to drill its well at the proposed location as we feel it is necessary if we are to recover oil and gas reserves underlying our lease. We are also convinced that the distance from the proposed well location to the other producers in the area is sufficient to insure no harmful effect on other producers.

If you have no objection to the Division granting Mewbourne approval to drilling its well at the proposed unorthodox gas well location, please sign and date the attached Waivers of Objection and return them to me for further handling in the enclosed self-addressed envelope.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

		
 SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 49 8 b. Print your name and address on the reverse of this that we can return this card to you. 	form so	f also wish to receive following services (for an e
 Attach this form to the front of the mailpiece, or or 	n the	1. Addressee's Address
 back if space does not permit Write "Return Receipt Requested" on the mailpiece 	e next to	2. 🗆 Restricted Delivery
the article number.		Consult postmaster for fee.
3. Article Addressed to:	4a. Arti	cle Number
Jane Hudson Davis	6.13	4.767.620
P.O. Dramer T	4b. Ser ☐ Regis	vice Type stered
Ortesia, nm	☐ Certi	fied COD
•	☐ Expr	ess Mail Return Receipt for Merchandise
	7. Date	of Delivery
Chark Bluss Lederal		12-9-91
5. Signature (Addressee)		essee's Address (Only if requested
Jano an laus	anu	fee is paid)
6. Signature (Agent)		
PS Form 3811, October 1990	agi Di	OMESTIC RETURN RECEIPT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 25, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Fina Oil & Chemical Company P. O. Box 2990 Midland, Texas 79702

Attention: Mr. Kevin Pfister

RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow formation. The proposed test well will be drilled to approximately 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

Mewbourne Oil Company is seeking an exception to the well location requirements of Division Rule 104 C.(2)(b) and has applied with the Division for approval of an unorthodox gas well location as described above for all formations spaced on 320 acres.

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Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this that we can return this card to you. Attach this form to the front of the mailpiece, or or back if space does not permit. Write "Return Receipt Requested" on the mailpiece the article number.	n the 1. Addressee's Address
3. Article Addressed to:	4a. Article Number
Fire Oil & Chemical	P.124.767.613
	Ab Service Type ☐ Registered ☐ Insured
midland, Tx (2) OA	Certified COD
(70)	Express Mail Return Receipt for Merchandise
Chall Blief b	7. Date of Delivery
5. Signature (Addressee)	Addressee's Address (Only if requested and is paid)
6. Signature (Agent)	1
Joh Hon	
PS Form 3871, October 1990 *U.S. GPO: 1990-273-6	861 DOMESTIC RETURN RECEIPT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 25, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Oryx Energy Company P. O. Box 2880 Dallas, Texas 75221-2880

Attention: Mr. Alan Beers

RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow formation. The proposed test well will be drilled to approximately 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

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Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

CCMDCD.		
SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this that we can return this card to you. Attach this form to the front of the mailpiece, or o back if space does not permit.	n the	1 also wish to receive following services (for an e fee): 1. Addressee's Address 2. Restricted Delivery
 Write "Return Receipt Requested" on the mailpiec 	e next to	1 _
the article number. 3. Article Addressed to: Drux Energy Co. POB 2880 Oallas, Tx	P. \cdot \c	Consult postmaster for fee. Cons
Chalk Bluff "6" SI#1 5. Signature (Addressed)	1	e of Delivery VOV 27:1031 ressee's Address (Omy if requested
6. Signature (Agent)		fee is paid)
PS Form 3811, October 1990 one see	D	CMECTIC DETLIDA DECEID

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

November 25, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Sharon A. Olsen P. O. Box 7296 Laguna Nigel, California 92607

> RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow formation. The proposed test well will be drilled to approximately 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

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Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

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the article number.	e next to	Consult postmaster for fee.
3. Article Addressed to: Shawn a. Claen POB 7296 Dagura Diagel, Ca	4b Ser Begi D Cert	icle Number 34. 767. 617 Fice Type Stered 7
6. Signature (Agent)		ressee's Address (Only if requested fee is paid)
PS Form 3811, October 1990 #U.S. GPO: 1990-273-	861 D	OMESTIC RETURN RECEIPT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 25, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Estate of Charles Aston, Deceased % Sunwest Bank of Albuquerque, N.A. Trust Division P. O. Box 26900 Albuquerque, New Mexico 87125-6900

RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow formation. The proposed test well will be drilled to approximately 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

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Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

	······	
 SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this 	form so	I also wish to receive following services (for an e fee):
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the article number.		Consult postmaster for fee.
3. Article Addressed to:	4a. Artic	cle Number
Est. of Charles aston, Dec.	6-13	24. 767.616
Ed. of Charles aston, Dec. 90 Survey Bank	4b. Serv □ Regis	vice Type Insured
600 3000	☐ Certif	fied COD
alluquerque, nm ALSU,	☐ Expre	ess Mail Return Receipt for Merchandise
	7. Date	of Delivery
Chill Blul "6" 5 503	1	
5. Signature (Addressee)		essee's Address (Only if requested ee is paid)
6. Signature (Agent)		
PS F. 10 3811, October 1990 x U.S. GPO: 1990-2734	361 DC	MESTIC RETURN RECEIPT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 25, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Marathon Oil Company P. O. Box 552 Midland, Texas 79701

Attention: Mr. Randal P. Wilson

RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow formation. The proposed test well will be drilled to approximately 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

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Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

OFNOSO	
SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this that we can return this card to you. Attach this form to the front of the mailpiece, or o back if space does not permit. Write "Return Receipt Requested" on the mailpiece the article number.	1. Addressee's Address
3. Article Addressed to:	4a. Article Number
marathan Die Co.	9.124.767.610
POB 552	4b. Service Type
mideand, Tx	☐ Registered ☐ Insured
	☑ CoD
	☐ Express Mail ☐ Return Receipt for Merchandise
	7. Date of Delivery
Chack Plus "10" State	NOV 27 1991
5. Signature (Addressee)()	Addressee's Address (Only if requested and fee is paid)
6. Signature (Agent) Truck	. •
PS Form 3811, October 1990 AUS GPO: 1990 273.5	DOMESTIC RETURN RECEIPT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 25, 1991

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Dekalb Energy Company 1625 Broadway Denver, Colorado 80202

Attention: Mr. John S. Geyer

RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow formation. The proposed test well will be drilled to approximately 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

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Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

• Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this that we can return this card to you. • Attach this form to the front of the mailpiece, or o back if space does not permit. • Write "Return Receipt Requested" on the mailpiece the article number.	n the 1. Addressee's Address
3. Article Addressed to: Dekall Energy Co. 1625 Broadward Cenuer, Co.	4a. Article Number P. \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
6. Signature (Agent) Charles Breef 116" St #1 6. Signature (Agent) Charles Breef 116" St #1 6. Signature (Agent)	7. Date of Delivery 8. Address (Only if requested and feets paid)
PS Form 3811, October 1990 \$U.S. GPO: 1990-2734	B61 DOMESTIC RETURN RECEIPT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

November 25, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Rogers Aston and NCNB Texas National Bank of Dallas, Co-Trustees of the "C" Trusts P. O. Box 241 Dallas, Texas 75221

> RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow formation. The proposed test well will be drilled to approximately 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

Mewbourne Oil Company is seeking an exception to the well location requirements of Division Rule 104 C.(2)(b) and has applied with the Division for approval of an unorthodox gas well location as described above for all formations spaced on 320 acres.

Mewbourne wishes to drill its well at the proposed location as we feel it is necessary if we are to recover oil and gas reserves underlying our lease. We are also convinced that the distance from the proposed well location to the other producers in the area is sufficient to insure no harmful effect on other producers.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this that we can return this card to you. Attach this form to the front of the mailpiece, or o back if space does not permit. Write "Return Receipt Requested" on the mailpiece the article number.	1. Addressee's Address
3. Article Addressed to: Rogers Oston and NCNB Texas National Bank, Co. Tuestees of the "C" Tiedo Challo Bluff "6" St #1 5. Signature (Addressed) 6. Signature (Agept)	4a. Article Number P. 124.767.618 4b. Service Type Registered Insured Cod Express Mail Return Receipt for Merchandise 7. Page of Delivery 1991 8. Addressee's Address (Only if requested and fee is paid)
PS Form 3811/ October 1990 #U.S. GPO: 1990—2734	DOMESTIC RETURN RECEIPT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 25, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Arco Oil & Gas Company P. O. Box 1610 Midland, Texas 79701

Attention: Mr. Kevin Stowe

RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow formation. The proposed test well will be drilled to approximately 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

Mewbourne Oil Company is seeking an exception to the well location requirements of Division Rule 104 C.(2)(b) and has applied with the Division for approval of an unorthodox gas well location as described above for all formations spaced on 320 acres.

Mewbourne wishes to drill its well at the proposed location as we feel it is necessary if we are to recover oil and gas reserves underlying our lease. We are also convinced that the distance from the proposed well location to the other producers in the area is sufficient to insure no harmful effect on other producers.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

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• Complete items 1 and/or 2 for additional services.		I also wish to receive
Complete items 3, and 4a & b.	_	following services (for an extra
 Print your name and address on the reverse of this 	form so	fee):
that we can return this card to you. Attach this form to the front of the mailpiece, or o	n the	1. Addressee's Address
back if space does not permit.Write "Return Receipt Requested" on the mailpiece	e next to	2. Restricted Delivery
the article number.		Consult postmaster for fee.
3. Article Addressed to:	4a. Art	icle Number
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Chalk Bluff "6" St#1	7. Date	Merchandise NOV 2 7 1991
5. Signature (Addressed)	8. Add	ressee's Address (Only if requested fee is paid)
6. Signature (Agent)	1	
Lorraine Larcia		,
PS Form 3811, October 1990 #U.S. GPO: 1990273-	861 D(OMESTIC RETURN RECEIPT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 25, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Carlsbad National Bank Trustee of the Nelle G. Scheurich Trust P. O. Box 1359 Carlsbad, New Mexico 88220

> RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow formation. The proposed test well will be drilled to approximately 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

Mewbourne Oil Company is seeking an exception to the well location requirements of Division Rule 104 C.(2)(b) and has applied with the Division for approval of an unorthodox gas well location as described above for all formations spaced on 320 acres.

Mewbourne wishes to drill its well at the proposed location as we feel it is necessary if we are to recover oil and gas reserves underlying our lease. We are also convinced that the distance from the proposed well location to the other producers in the area is sufficient to insure no harmful effect on other producers.

Sincerely,

Mewbqurne Oil Company

D. Paul Haden

Landman

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 Complete items 3, and 4a & b. 		following services (for an extra
· Print your name and address on the reverse of this	form so	fee):
that we can return this card to you. • Attach this form to the front of the mailpiece, or o back if space does not permit.	n the	1. Addressee's Address
·	a nevt to	2. Restricted Delivery
 Write "Return Receipt Requested" on the mailpied the article number. 		Consult postmaster for fee.
3. Article Addressed to:	4a. Art	icle Number
Carestrad Nat'l Bank	6.13	4.767.612
Trustee of the Messe G.	4b. Ser	vice Type
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	7. Date	of Delivery 26.91
5. Signature (Addressee)		ressee's Address (Only if requested fee is paid)
6. Signature (Agent) Linde B Mitchelle		·
PS Form 3811, October 1990 opp. 1990	904 D	OMESTIC RETURN RECEIPT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 25, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Yates Petroleum Corporation 105 South 4th Street Artesia, New Mexico 88210

> RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow formation. The proposed test well will be drilled to approximately 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

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Mewbourne wishes to drill its well at the proposed location as we feel it is necessary if we are to recover oil and gas reserves underlying our lease. We are also convinced that the distance from the proposed well location to the other producers in the area is sufficient to insure no harmful effect on other producers.

Sincerely,

Mewbqurne Oil Company

D. Paul Haden

Landman

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3. Article Addressed to: Vates Retroloum 105 South 45 Octasia, NM	4a. Article Number P. 124-167. 667 4b. Service Type Registered Insured Certified COD Express Mail Return Receipt for Merchandise 7. Date of Delivery 1. 26.91
5. Signature (Addressee) 6. Signature (Agent)	Addressee's Address (Only if requested and fee is paid)
PS Form 3811, October 1990 gu.s. GPO: 1990-273-	961 DOMESTIC RETURN RECEI

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 25, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Lincoln Aston P. O. Box 3048 La Jolla, California 92038

> RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow formation. The proposed test well will be drilled to approximately 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

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Mewbourne Oil Company

D. Paul Haden

Landman

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POB. 3048	Rēgi	
Ch Sound, San	☑ Cert	itied COD Return Receipt for Merchandise
\bigcirc	15/	Delivery
5. Signature (Addressed) ** 6. Signature (Agent)	98	nestes, Authors (Only if requested
PS Form 3811 , October 1990 & U.S. GPO: 1990-2734	- D	OMESTIC RETURN RECEIPT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

November 25, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Oxy USA Inc. Box 50250 Midland, Texas 79710

Attention: Mr. Charles E. Dickenson

RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow formation. The proposed test well will be drilled to approximately 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

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Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

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 Print your name and address on the reverse of this 	
that we can return this card to you. • Attach this form to the front of the mailpiece, or or	1 Addressee's Address
back if space does not permit.Write "Return Receipt Requested" on the mailpiece	e next to 2. Restricted Delivery
the article number.	Consult postmaster for fee.
3. Article Addressed to:	4a. Article Number
Our usa ane.	P. 124-767.606
Box 50250	4b. Service Type
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114000010, 18	☐ Certified ☐ COD
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5. Signature (Addressee)	8. Addressee's Address (Only if requested and fee is paid)
	and rec is paid,
6. Signature (Agent)	
PS Form 3811, October 1990 #U.S. GPO: 1990-273-6	DOMESTIC RETURN RECEIPT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

November 25, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mark D. Wilson 110 West Lousiana, Suite 210 Midland, Texas 79701

> RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow formation. The proposed test well will be drilled to approximately 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

Mewbourne Oil Company is seeking an exception to the well location requirements of Division Rule 104~C.(2)(b) and has applied with the Division for approval of an unorthodox gas well location as described above for all formations spaced on 320~acres.

Mewbourne wishes to drill its well at the proposed location as we feel it is necessary if we are to recover oil and gas reserves underlying our lease. We are also convinced that the distance from the proposed well location to the other producers in the area is sufficient to insure no harmful effect on other producers.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this that we can return this card to you. Attach this form to the front of the mailpiece, or o back if space does not permit. Write "Return Receipt Requested" on the mailpiece the article number. 3. Article Addressed to: May Walland, TX	1. Addressee's Address
5. Signature (Addressee) Sharan Hecking 6. Signature (Agent)	Addresses's Address (Only if requested and fee is paid)
PS Form 3811 , October 1990 _{#U.S. GPO: 1990-2734}	DOMESTIC RETURN RECEIPT

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

November 25, 1991

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Michael Stogner

RE: Application for Unorthodox Location Drilling Permit Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Arco Oil & Gas Company, as a offset operator or offset lessee or unleased mineral owner, has been advised of Mewbourne Oil Company's intent to drill the above referenced well at a location 990' FSL and 730' FWL of Section 6, T18S, R28E, Eddy County, New Mexico.

This letter is to advise that Arco Oil & Gas Company no objection to the granting of a permit at this location and hereby waives objection and notice of hearing on this application.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

BY: Jones The Person, July P. R. Hender

Date Signed: 12/10/91

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 25, 1991

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Michael Stogner

RE: Application for Unorthodox Location Drilling Permit Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Mark D. Wilson , as a offset operator or offset lessee or unleased mineral owner, has been advised of Mewbourne Oil Company's intent to drill the above referenced well at a location 990' FSL and 730' FWL of Section 6, T18S, R28E, Eddy County, New Mexico.

This letter is to advise that Mark D. Wilson has no objection to the granting of a permit at this location and hereby waives objection and notice of hearing on this application.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 25, 1991

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Michael Stogner

Application for Unorthodox Location Drilling Permit Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Amoco Production Company, as a offset operator or offset lessee or unleased mineral owner, has been advised of Mewbourne Oil Company's intent to drill the above referenced well at a location 990' FSL and 730' FWL of Section 6, T18S, R28E, Eddy County, New Mexico.

This letter is to advise that Amoco Production Company has no objection to the granting of a permit at this location and hereby waives objection and notice of hearing on this application.

Sincerely,

Mewbourney Oil Company

D. Paul Haden Landman

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 25, 1991

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Michael Stogner

RE: Application for Unorthodox Location Drilling Permit Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

owner, has been advised of Mewbourne Oil Dekalb Energy Company or unleased mineral Company's intent to drill the above referenced well at a location 990' FSL and 730' FWL of Section 6, T18S, R28E, Eddy County, New Mexico.

This letter is to advise that <u>Dekalb Energy Company</u> has no objection to the granting of a permit at this location and hereby waives objection and notice of hearing on this application.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

row, Vice President, Land, 12/2/2/ U.S. Division December 2, 1991

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 25, 1991

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Michael Stogner

Application for Unorthodox Location Drilling Permit Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Estate of Charles Aston, Deceased, c/o Sunwest Bank of Albuquerque, N.A., as a offset operator or offset lessee or unleased mineral owner, has been advised of Mewbourne Oil Company's intent to drill the above referenced well at a location 990' FSL and 730' FWL of Section 6, T18S, R28E, Eddy County, New Mexico.

This letter is to advise that Estate of Charles Aston, Deceased, c/o Sunwest Bank of Albuquerque, N.A. has no objection to the granting of a permit at this location and hereby waives objection and notice of hearing on this application.

Sincerely,

Mewbourne Oil Cømpany

Paul Haden

Landman

Sunwest Bank of Roswell, N.A.

Andillary Pers. Reg. of the Charles Aston Estate Cathina h - Kur

Catherine E. Rugen, Trust Officer

Date Signed: 12-3-91

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 25, 1991

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Michael Stogner

E: Application for Unorthodox Location Drilling Permit Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Sharon A. Olsen , as a offset operator or offset lessee or unleased mineral owner, has been advised of Mewbourne Oil Company's intent to drill the above referenced well at a location 990' FSL and 730' FWL of Section 6, T18S, R28E, Eddy County, New Mexico.

This letter is to advise that Sharon A. Olsen has no objection to the granting of a permit at this location and hereby waives objection and notice of hearing on this application.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

November 25, 1991

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Michael Stogner

RE: Application for Unorthodox Location Drilling Permit Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Carlsbad National Bank, Trustee of the Nelle G. Scheurich Trust, as a offset operator or offset lessee or unleased mineral owner, has been advised of Mewbourne Oil Company's intent to drill the above referenced well at a location 990' FSL and 730' FWL of Section 6, T18S, R28E, Eddy County, New Mexico.

This letter is to advise that <u>Carlsbad National Bank</u>, <u>Trustee of the Nelle G. Scheurich Trust</u> has no objection to the granting of a permit at this location and hereby waives objection and notice of hearing on this application.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

CARLSBAD NATIONAL BANK, TRUSTEE OF THE NELLE G SCHEURICH TRUST

BY: Carl Manganaro
Vice/President & Trust Officer

Date Signed: December 4, 1991

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(915) 682-3715 FAX (915) 685-4170 November 25, 1991

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Michael Stogner

RE: Application for Unorthodox Location Drilling Permit Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Oxy USA Inc.
, as a offset operator or offset lessee or unleased mineral owner, has been advised of Mewbourne Oil Company's intent to drill the above referenced well at a location 990' FSL and 730' FWL of Section 6, T18S, R28E, Eddy County, New Mexico.

This letter is to advise that Oxy USA Inc. has no objection to the granting of a permit at this location and hereby waives objection and notice of hearing on this application.

Sincerely,

Mewbourne Gil Company

0. Paul Haden

Landman

Date Signed:

2-2-91

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

December 13, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Kersey & Company 808 W. Grand Avenue Artesia, New Mexico 88210-1937

> RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow formation. The proposed test well will be drilled to approximately 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

Mewbourne Oil Company is seeking an exception to the well location requirements of Division Rule 104 C.(2)(b) and has applied with the Division for approval of an unorthodox gas well location as described above for all formations spaced on 320 acres.

Mewbourne wishes to drill its well at the proposed location as we feel it is necessary if we are to recover oil and gas reserves underlying our lease. We are also convinced that the distance from the proposed well location to the other producers in the area is sufficient to insure no harmful effect on other producers.

Should you have any questions regarding Mewbourne's intentions as described above or wish to discuss this matter further, please call. Your prompt and favorable response will be greatly appreciated.

Sincerely,

Mewbourne Oil Company

D. Paul Haden

Landman

DPH/nb enclosure

MEWBOURNE OIL COMPANY

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

December 13, 1991

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Hondo Oil & Gas Company P. O. Box 2208 Roswell, New Mexico 88202

Attention: Mr. Enick Diffee

RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E

Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow formation. The proposed test well will be drilled to approximately 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

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Mewbourne wishes to drill its well at the proposed location as we feel it is necessary if we are to recover oil and gas reserves underlying our lease. We are also convinced that the distance from the proposed well location to the other producers in the area is sufficient to insure no harmful effect on other producers.

Ιf you have no objection to the Division granting Mewbourne approval drilling its well at the proposed unorthodox gas well location, please sign and date the attached Waivers of Objection and return them to me for further handling in the enclosed self-addressed envelope.

Should you have any questions regarding Mewbourne's intentions as described above or wish to discuss this matter further, please call. Your prompt and favorable response will be greatly appreciated.

Sincerely,

Mewbourpe Oil Company

D. Paul Haden

Landman

DPH/nb enclosure

MEWBOURNE OIL COMPANY

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

December 13, 1991

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Chevron USA, Inc. P. O. Box 1150 Midland, Texas 79702

Attention: Mr. James E. Baca

RE: Application for Unorthodox Location Drilling Permit N Illinois Camp Morrow (Gas) Chalk Bluff "6" State #1 Well W/2 of Section 6, T18S, R28E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company, as operator, proposes to drill the captioned well at a point located 990 feet from the South line and 730 feet from the West line of the above described Section 6 to test all formations from the base of the Abo formation through the Morrow formation. The proposed test well will be drilled to approximately 10,350 feet beneath the surface to test the North Illinois Camp (Gas) Pool with the W/2 of the captioned Section 6 being dedicated to the well.

Mewbourne Oil Company is seeking an exception to the well location requirements of Division Rule 104 C.(2)(b) and has applied with the Division for approval of an unorthodox gas well location as described above for all formations spaced on 320 acres.

Mewbourne wishes to drill its well at the proposed location as we feel it is necessary if we are to recover oil and gas reserves underlying our lease. We are also convinced that the distance from the proposed well location to the other producers in the area is sufficient to insure no harmful effect on other producers.

If you have no objection to the Division granting Mewbourne approval to drilling its well at the proposed unorthodox gas well location, please sign and date the attached Waivers of Objection and return them to me for further handling in the enclosed self-addressed envelope.

Should you have any questions regarding Mewbourne's intentions as described above or wish to discuss this matter further, please call. Your prompt and favorable response will be greatly appreciated.

Sincerely,

Mewbourne Ojly Company

D. Paul Haden Landman

DPH/nb enclosure

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND AN UNORTHODOX GAS WELL LOCATION, EDDY COUNTY, NEW MEXICO.

No. 10,427

AFFIDAVIT REGARDING NOTICE

STATE OF NEW MEXICO) ()) ss. COUNTY OF SANTA FE)

- D. Paul Haden, being duly sworn upon his oath, deposes and states:
- 1. I am over the age of 18 and have personal knowledge of the matters stated herein.
 - 2. I am the landman for Applicant herein.
- 3. Applicant has conducted a good faith, diligent effort to find the correct address of interest owners entitled to receive notice of the compulsory pooling portion of the Application herein.
- 4. Notice of the Application was provided to the interest owners at their correct addresses by mailing them, by certified mail, a copy of the Application. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.
- 5. The notice provisions of Rule 1207 have been complied with.

OL CONSERVATION DIVISION EXHIBIT NO. 7

CASE NO.

D: Paul Haden

Subscribed and sworn to before me this Aday of December, 1991, by D. Paul Haden.

Notary Public

My commission expires:

HINKLE, COX, EATON, COFFIELD & HENSLEY

ATTORNEYS AT LAW

LEWIS C. COX THOMAS D. HAINES, JR. THOMAS D. HAINES, JR.
FRANKLIN H. MCCALLUM*
GREGORY J. NIBERT
DAVID T. MARKETTE*
MARK C. DOW
KAREN M. RICHARDSON*
FRED W. SCHWENDIMANN
JAMES M. HUDSON
JAMES M. HUDSON PAUL W EATON
CONRAD E COFFIELD
HAROLD L HENSLEY, JR
STUART D. SHANOR ERIC D. LANPHERE C. D. MARTIN PAUL J KELLY, JR JEFFREY S BAIRD*
PATRICIA A. MORRIS OWEN M LOPEZ DOUGLAS L LUNSFORD JOHN J. KELLY T. CALDER EZZELL, JR. MILLIAM B. BURFORD'
RICHARD E. OLSON
RICHARD R. WILFONG'
THOMAS J. MCBRIDE
STEVEN D. ARNOLD
JAMES I. MCGILLO

STANLEY K KOTOVSKY, JR BETTY H. LITTLE*
RUTH S. MUSGRAVE
HOWARD R THOMAS MARGARET CARTER LUC MARTIN MEYERS GREGORY S. WHEELER ANDREW J. CLOUTIER JAMES A. GILLESPIE GARY W. LARSON STEPHANIE LANDRY JOHN R. KULSETH, JR. LISA K. SMITH* JAMES K. SCHUSTER*

MACDONNELL GORDON REBECCA NICHOLS JOHNSON

ELLEN S CASEY
S. BARRY PAISNER
MARGARET CARTER LUDEWIG

500 MARQUETTE N.W., SUITE 800

ALBUQUERQUE, NEW MEXICO 87102-2121

(505) 768-1500

FAX (505) 768-1529

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MACK EASLEY RICHARD S. MORRIS

CLARENCE E. HINKLE (190H985) W. E. BONDURANT, JR. (1913-1973) ROY C SNODGRASS, JR. (1914-1987)

November 21, 1991

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JAMES J. WECHSLER
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JEFFREY L. FORNACIARI
JEFFREY D. HEWETT
JAMES BRUCE
JERRY F. SHACKELFORD
JEFREY W. HELLBERG*
ALBERT L. PITTS
THOMAS M HNASKO
JOHN C. CHAMBERS*
GARY D. COMPTON*

GARY D. COMPTON[®] MICHAEL A. GROSS

*NOT LICENSED IN NEW MEXICO

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Addressees on Exhibit A TO:

Enclosed for your information is a copy of an Application for Compulsory Pooling and an Unorthodox Gas Well Location regarding the W_2^1 of Section 6, Township 18 South, Range 28 East, Eddy County, New Mexico, which was filed with the New Mexico Oil Conservation Division on behalf of Mewbourne Oil Company. Records indicate each of you owns mineral interests in the W1/2 of Section 6. This Application will be heard by the Oil Conservation Division on Thursday, December 19, 1991, at 8:15 a.m., at the Division's offices at 310 Old Santa Fe Trail, Santa Fe, New Mexico 87501. Failure to appear at that time will preclude you from contesting this matter at a later date.

Very truly yours,

HINKLE, COX, EATON, COFFIELD & HENSLEY

By:

James Bruce

Attorneys for Mewbourne

Oil Company

EXHIBIT

ADDRESS LIST

Enron Oil & Gas Company P. O. Box 2267 79702 Midland, Texas Attn: Patrick J. Tower

11/20/90 17:09

Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762 Attn: Mr. Troy E. Richard Landman

Southland Royalty Company P. O. Box 51810 Midland, Texas 79710 Attn: Mr. Don Davis

Carlsbad National Bank Nelle G. Scheurich Trust P. O. Box 1359 Carlsbad, New Mexico 88220 Attn: Mr. Carl Manganero

Carla Leet-Assaf 6146 Reamer Street Houston, Texas 77064

Oryx Energy Company P. O. Box 2880 Dallas, Texas 75221-2880 Attn: Alan Beers

Victoria Hatch Pereira Rua Mauro D'Araijo Ribeiro 485 Jaragua Cidade Abril 05182 Sao Paulo, S.P., Brazil

Estate Louis F. Polk, Deceased % Bank One Kettering Towrs Dayton, Ohio 45423 Attn: Mr. George Byers

John Douglas Pappas' 1210 Howard Lane Bellaire, Texas 77041 Lincoln Aston P. O. Box 3048 La Jolla, California

Rogers Aston and NCNB Texas National Bank of Dallas, Co-Trustees of the "C" Trusts, P. O. Box 241 Dallas, Texas 75221 Attn: Mr. James Coburn

The Regents of the University of New Mexico, Carl A. Hatch Professorship of Law and Public Administrative Fund 227 Schoals Hall University NE Albuquerque, New Mexico 87131

Frederika A. Leet and Glen F. Leet, Jr. #2 Briar Oak Drive Weston, Connecticut 06883

Carl F. Hatch 1616 South Monroe San Angelo, Texas 76901

Jeannie H. Collins #3 Woodstone Square Austin, Texas 78703-1159

Frank Hatch 608 42nd Street Sacramento, California 95819

A. H. and Madelon Hedden P. O. Box 2165 Santa Fe, New Mexico 87501

EXHIBIT

Mr. T. J. Brown P. O. Box 50370
Midland, Texas 79710

Read & Stevens, Inc. P. O. Box 1518
Roswell, New Mexico 88202
Attn: Robert H. Watson
Landman

Comet Petroleum, Inc. P. O. Box 1240 Graham, Texas 76450 Attn: Mr. Barry White

Delton Marcum' P. O. Box 2165 Midland, Texas 79701

Gordon G. Marcum' P. O. Box 3699 Midland, Texas 79702

Dorothy Marcum'
4201 Spring Branch Drive
Fort Worth, Texas 76116

Arthur L. Owen ADDRESS UNKNOWN

Arco Oil & Gas Company P. O. Box 1610 Midland, Texas 79701 Attn: Mr. Kevin Stowe

Fina Oil & Chemical Co. P. O. Box 2990 Midland, Texas 79702 Attn: Mr. Kevin Pfister

Hugh Munn' 2506 Concord Midland, Texas 79702

Marla Jo Schmid^{*} 5205 Ran Creek Parkway Austin, Texas 78759

Ms. Judith Ann Moats 2 Dorothy Marcum 4201 Spring Branch Drive Ft. Worth, Texas 76116

Estate of Ruth C. Hatch, Dec. % Sunwest Bank of Albuquerque, N.A., Trust Division, P. O. Box 26900 Albuquerque, N. M. 87125-6900 Attn: Catherine* E. Rugen

Ultramar Production Company 16825 Northchase, Suite 1200 Houston, Texas 77060 Attn: Mr. Bo Blue

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HINKLE, COX, EATON, COFFIELD & HENSLEY
SOO MARQUETTE N.M., SUITE 800
ALBUQUERQUE, NEW MEXICO 87102-2121

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CERTIFIED MAIL/RETURN RECEIPT
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P. O. Box 2165 Midland, TX 79701

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Thank you for using Service.

PS Form 3811, November 1990 + U.S. GPO: 1991-287-000

DOMESTIC RETURN RECEIPT

6. Signature (Agent)

5. Signature (Addressee)	Delton Marcum P. O. Box 2165 Midland, TX 79701	3. Article Addressed to:	Write "Return Receipt Requested" on the malipiece below the article number. The Return Receipt Fee will provide you the signature of the person delivered to and the date of delivery.	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so that we can return this cand to you.
 Addressee's Address (Only if requested and fee is paid) 	4b. Service Type Registered Insured ACartifled COD Express Mal Return Receipt for Merchandise 7. Date of Delivery	42 Article Mulper 215 917	er de la companya de	the form so that we can fee):

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