# VACA DRAW/PITCHFORK AREA TGF DESIGNATION - MORROW SANDS

# SUPPORT FOR 320 ACRE WINDOWS ON BRINNINSTOOL '21' FEDERAL NO. 1 AND OCHOA FEDERAL NO. 1

**ENRON OIL AND GAS COMPANY** 

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#### SUMMARY OF PERMEABILITY AND STABILIZED RATES

lh119rcl

### Anomalous Wells in TGF Area Recommended to be excluded by 320 Acre "Windows"

WELL NAME	INTERVAL	PRE-STIM K (MD)	POST-STIM K (MD)	K USED	CALCULATED STABILIZED FLOW RATE (MCFPD)
Brinninstool '21' Federal No. 1	15,759 - 66'	1.0227	-	1.0227	4,150
	15,170 - 383'	0.3016	-	0.3245	4,871
Average				0.4540	9,021
Ochoa Federal No. 1	15,594 - 908'	0.0419	_	0.0419	388
	15,082 - 236'	0.8692	_	0.8692	8,274
Average				0.4874	8,662

These wells' reservoirs are limited in extent and are not representative of the TGF area. Please see volumetric calculations defining limited areal extent.

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### AREAL EXTENT CALCULATION FOR BRINNINSTOOL '21' FEDERAL NO. 1 AND OCHOA FEDERAL NO. 1

#### **BRINNINSTOOL**

Interval: 15,759 - 66' Porosity - 9%

Pay Height: 7' Gas Saturation - 61%

Expected Ultimate Production: 1,082 MMCFG

Initial Reservoir Pressure: 10,734 psia Abandonment Pressure: 500 psia

 $MCF/Acre = 43.56 \times 0.09 \times 7 \times 0.61 \times (412.18 - 28.72) = 6,419 MCF/Acre$ 

Number of Acres = 1,082,000/6,419 = 169 Acres

#### **OCHOA**

Interval: 15,082 - 236' Porosity - 8.5%

Pay Height: 26' Gas Saturation - 70%

Expected Ultimate Production: 40 MMCFG Initial Reservoir Pressure: 9,311 psia Abandonment Pressure: 500 psia

 $MCF/Acre = 43.56 \times 0.085 \times 26 \times 0.70 \times (383.50 - 28.72) = 23,908 MCF/Acre$ 

Number of Acres = 40,000/23,908 = 1.7 Acres

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#### WELLBORE DIAGRAM

