OFE CONSERVE FUN DIVISION RELEASED

Exhibit #/

It is recommended that a new oil pool be created and designated as the Cedar Canyon-Bone Spring Pool.

Vertical limits to be the Bone Spring formations and the horizontal limits should be as follows: Sec. 3: SE/4.

Discovery well was Vision Energy, H.B. 3 Fed. #1.

located in Unit J of Section 3, Township 24 South, Range 29

East and was completed on October 7, 1991. Top of perforations is at 7,863 feet.

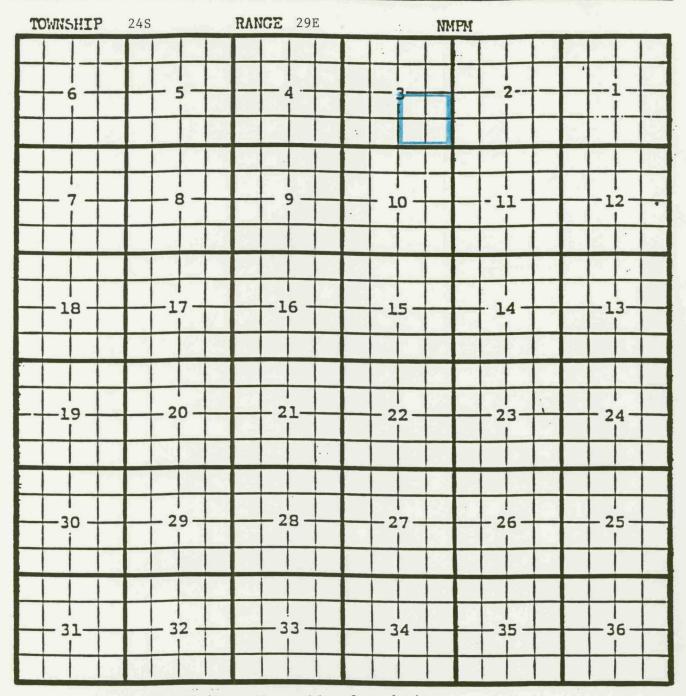
It is recommeded that a new gas pool be created and designated as the Tansill Dam-Atoka Gas Pool.

Vertical limits to be the Atoka formation and the horizontal limits should be as follows: Sec. 5: W/2.

Discovery well was Bird Creek Resources, Jarvis Mead Com #1.

located in Unit N of Section 5, Township 22 South, Range 31

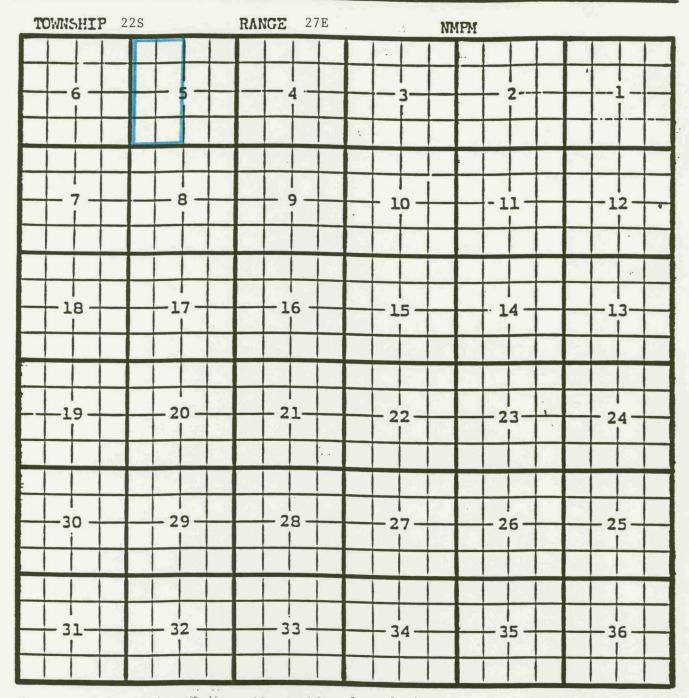
East and was completed on November 2, 1991. Top of perforations is at 10,423 feet.



Purpose: One completed oil well capable of producing.

Disc.	Well:	Vision Energy. H.B.	3 Fed.	#1 J-3-24-29	
	Comp:	October 7, 1991	Top:	7,863 ft.	
	×		1		

Proposed pool	boundary outlined in blue.
Sec. 3:	SE/4

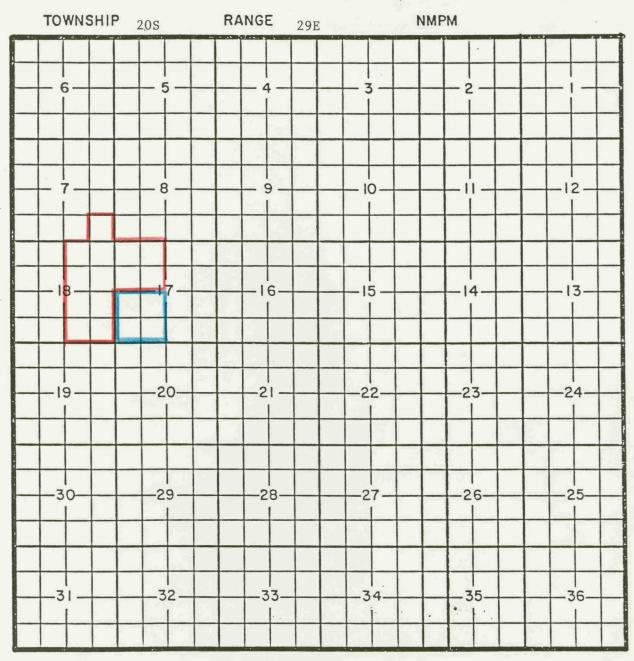


Purpose: One completed gas well capable of producing.

Disc. Well:	Bird Creek Resources,	Jarvis M	lead Com	#1	N-5-22-27
Comp:	November 2, 1991.	Top:	10,423	ft.	
ч					

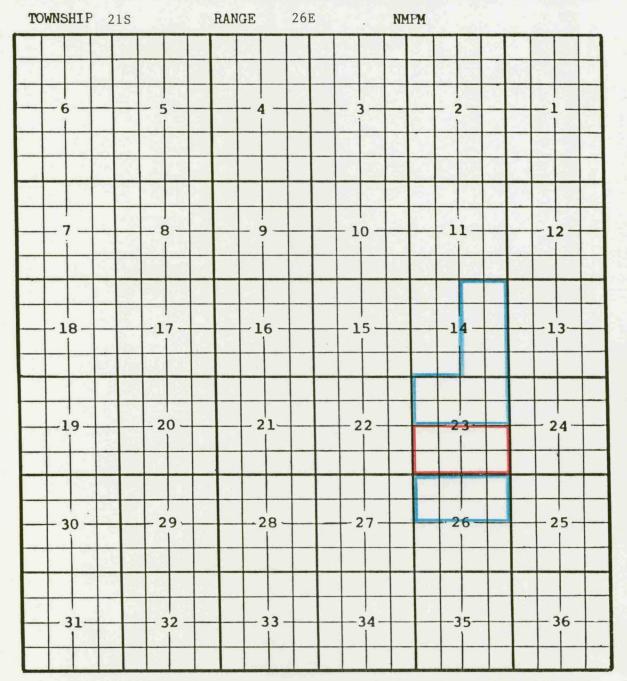
Proposed pool boundary outlined in blue.

Sec. 5: W/2



OPERATOR		LEASE	#-UT.	S-T-R	COMP.	FORMATION	TOP		
Marathon Oil	Co.	Yates Federal	17 L	17-20-29	6-24-91	Delaware	3,310 ft.		
	11. 11. 11. 11. 11. 11. 11. 11. 11. 11.								
	Pool Boundary outlined in red.								
	Propo	sed extension outlin	ned in blue.						

Sec. 17 SW/4

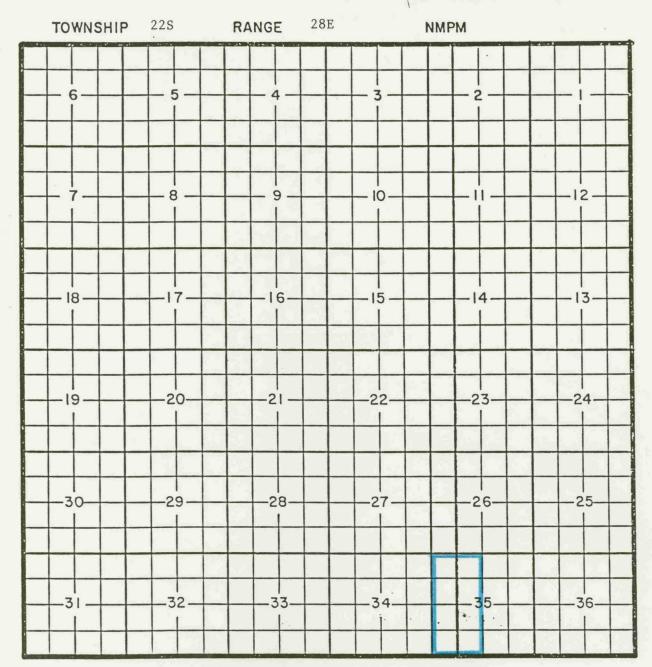


Purpose: One completed gas well capable of producing.

Operator		Lease	#-Ut.	S-T-R	Comp.	Form	
Yates Pet.	Corp.	S. Avalon MA Fed. Com.	1-I	14-21-26	9-91-91	Atoka	
Yates Pet.	Corp.	N. Carlsbad OK Com.	1-В	26-21-26	10-25-91	Atoka	

Top 10,556 ft. 10,666 ft.

TOOL DOGGE	ry outlined in red.	
Proposed ex	tension outlined in blue.	deres the
	Sec. 14: E/2	
	Sec. 23: N/2	100000000000000000000000000000000000000
	Sec. 26: N/2	



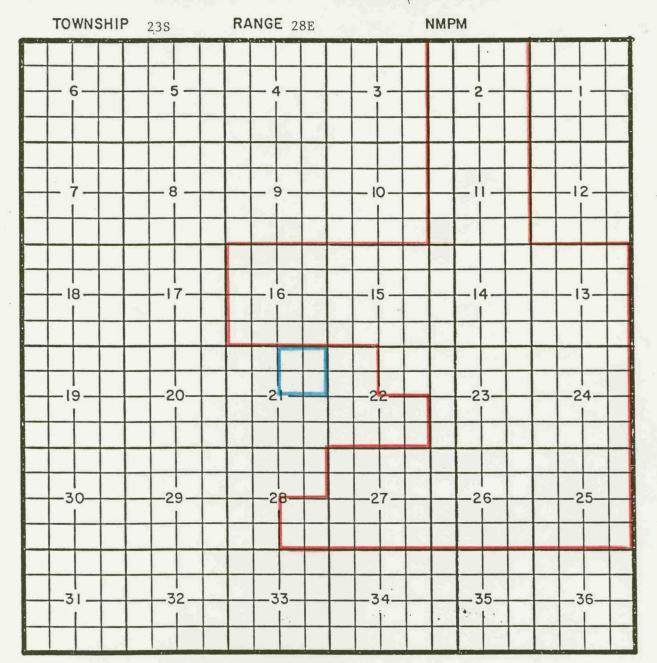
OPERATOR	LEASE	#-UT.	S-T-R	COMP.	FORMATION
Hanley Pet.	Union 35 Fed.	1-E	35-22-28	8-20-91	Bone Spring
1.					
				Market II	
Po	ool Boundary outlined in	red.			
	ion outline	d in blue			

TOP

8,730 ft.

Proposed extension outlined in blue.

Sec. 35: W/2



OPERATOR	LEASE	#-UT.	S-T-R	COMP.	FORMATION
Bird Creek Resources	Kimbley	1-G	21-23-28	9-14-91	Bone Spring
Graham Royalty	Nymeyer A	2-F	15-23-28	8-8-91	Bone Spring

6,212 ft.

TOP

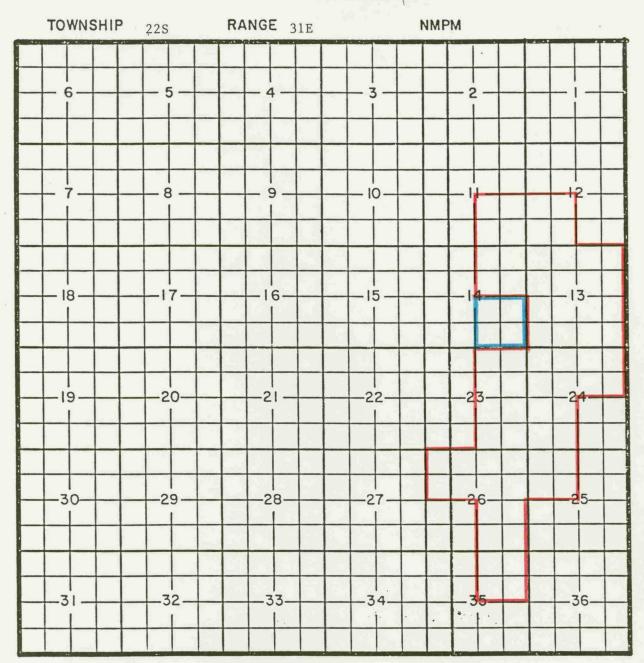
6 257 f+

6,257 ft.

Pool Boundary outlined in red.

Proposed extension outlined in blue.

Sec. 21: NE/4



OPERATOR	LEASE	#-UT.	S-T-R	COMP.	FORMATION
Yates Pet. Corp.	Dalores AIL Fed.	2-1	14-22-31	9-24-91	Delaware
Pogo Prod.	Fed. 12	2-L	12-22-31	9-11-91	Delaware

6,773 ft.

TOP

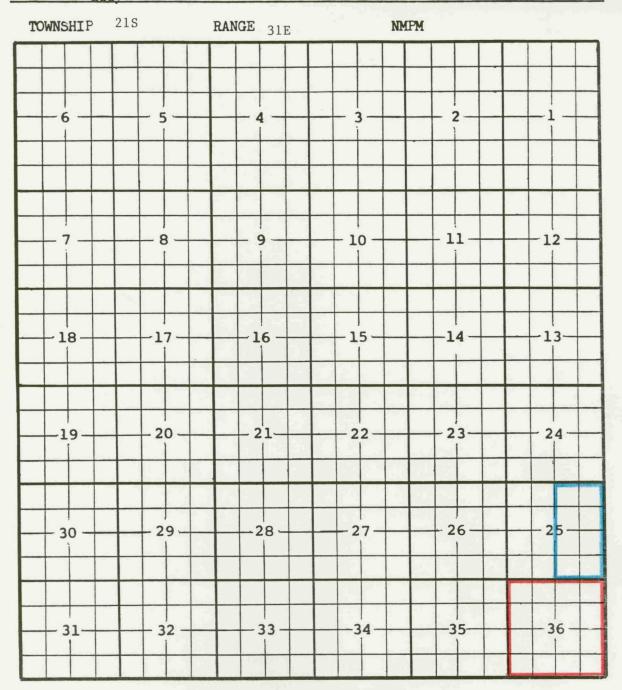
,//3 16

7,040 ft.

Pool Boundary outlined in red.

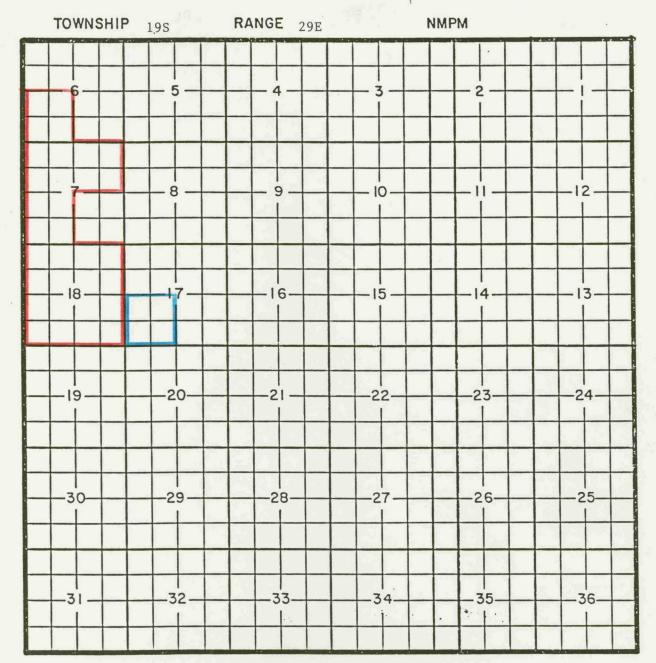
Proposed extension outlined in blue.

Sec. 14: SE/4



Purpose: One completed oil well capable of producing.

Operator		Lease	#-Ut.	S-T-R	Comp.	Form	Тор			
Yates Pet.	Corp.	Wolf AJA Fed.	5-H	25-21-32	10-29-91	Delaware	6,638 ft.			
			1							
	4		D-				and the			
	Pool boundary outlined in red.									
	Proposed extension outlined in blue.									
		Sec. 25: E/2								

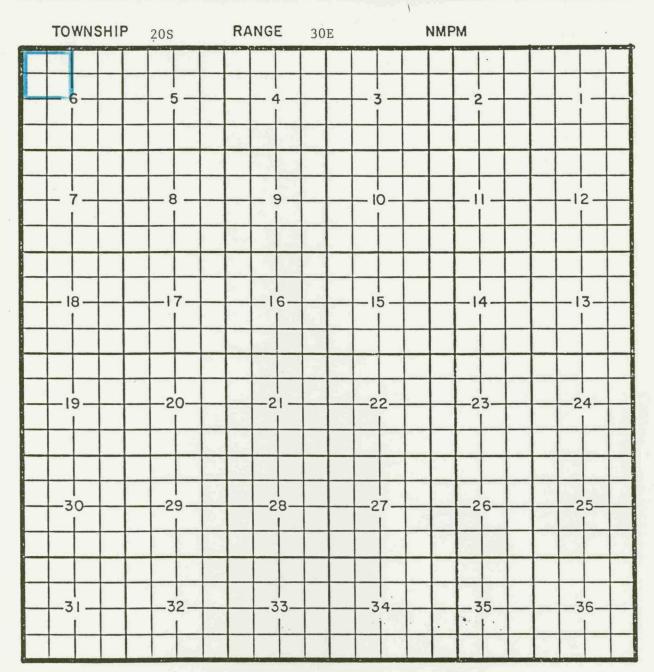


One Completed oil well capable of producing. PURPOSE:

OPERATOR	LEASE	#-UT.	S-T-R	COMP.	FORMATION	TOP
Pool Oil Co.	Hannifin St.	1-L	17-19-29	9-5-91	Queen	1,988 ft.
Poo	ol Boundary outlined in	red.				
-						

Sec. 17: SW/4

Proposed extension outlined in blue.

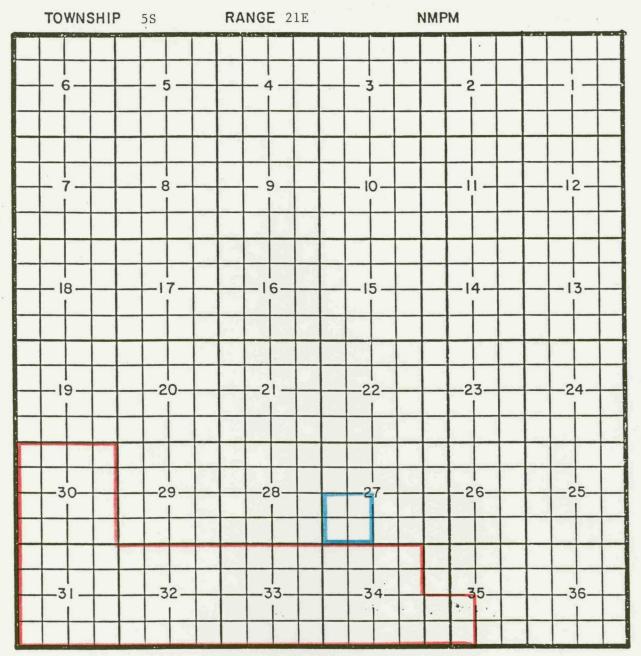


Sec. 6: NW/4

	-								
OPERATOR		LEASE	#-UT.	S-T-R	COMP.	FORMATION			
Fortson O	il_Co.	Sylvite Fed.	2-Е	6-20-30	4-24-91	Delaware			
	-								
	Pool Bo	oundary outlined in	red.						
	Propose	ed extension outlin	ed in blue.						
	Name of the last o								

TOP

3,532 ft.



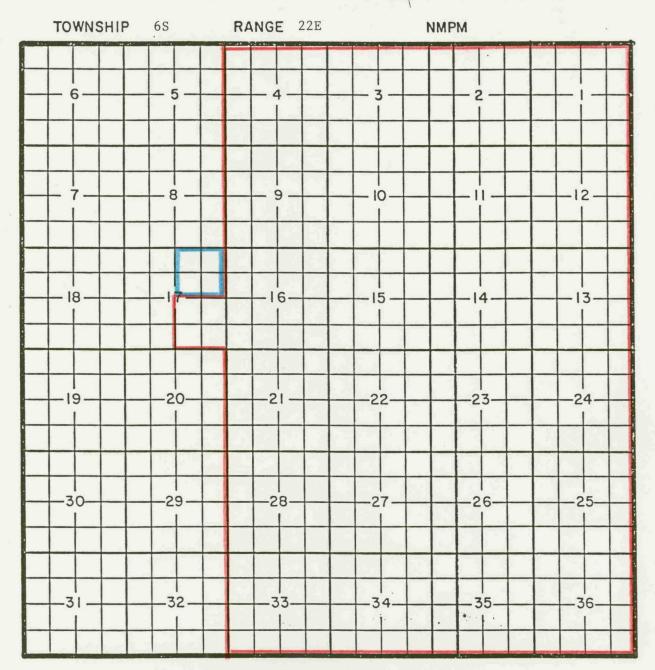
OPERATOR	LEASE	#-UT.	S-T-R	COMP.	FORMATION
McKay Oil Corp.	McKay Fed.	2-M	27-5-21	10-26-91	Abo

TOP 2,646 ft.

Pool Boundary outlined in red.

Proposed extension outlined in blue.

Sec. 27: SW/4



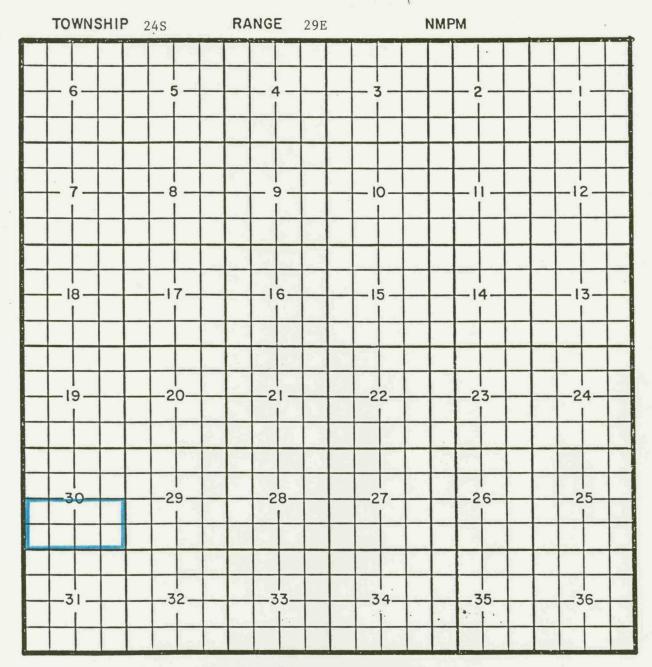
Proposed extension outlined in blue.

Sec. 17: NE/4

PERATOR	LEASE	#-UT.	S-T-R	COMP.	FORMATION
McKay Oil	Corp. Four Mile Draw Fed.	9-B	17-6-22	8-2-91	Abo
	Pool Boundary outlined in r	ed.			

TOP

2,784 ft.

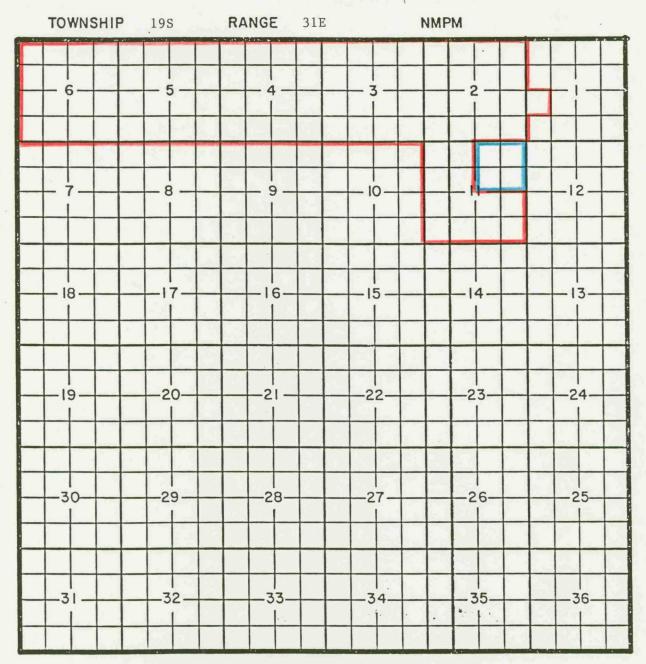


Sec. 30: S/2

-						A
	LEASE	#-UT.	S-T-R	COMP.	FORMATION	N TOP
Prod.	Ruby 30 St. Com.	1-0	30-24-29	11-5-91	Atoka	12,148 ft.
						7. St. 1
-	1.30				77 3	and the
Pool Bo	oundary outlined in r	ed.				
Propos	ed extension outlined	in blue.				
	Pool Bo	Prod. Ruby 30 St. Com. Pool Boundary outlined in re		Prod. Ruby 30 St. Com. 1-0 30-24-29 Pool Boundary outlined in red.	Prod. Ruby 30 St. Com. 1-0 30-24-29 11-5-91 Pool Boundary outlined in red.	Prod. Ruby 30 St. Com. 1-0 30-24-29 11-5-91 Atoka Pool Boundary outlined in red.

TOP

2,613 ft.



PURPOSE: One Completed oil well capable of producing.

OPERATOR		LEASE	#-UT.	S-T-R	COMP.	FORMATION
Woodbine	Pet.	Hadson Fed.	3-G	11-19-31	9-9-91	Yates
	-		· · · · · · · · · · · · · · · · · · ·			
i i	Pool Bo	oundary outlined in	red.	41.75		

Sec. 11: NE/4

Proposed extension outlined in blue.