

Dockets Nos. 22-92 and 23-92 are tentatively set for July 23, 1992 and August 6, 1992. Applications for hearing must be filed at least 23 days in advance of hearing date.

DOCKET: EXAMINER HEARING - THURSDAY - JULY 9, 1992

**8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING,
SANTA FE, NEW MEXICO**

The following cases will be heard before Michael E. Stogner, Examiner or David R. Catanach, Alternate Examiner:

CASE 10499: **Application of Mitchell Energy Corporation for a unit agreement, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks approval of the Comanche State Unit Agreement for an area comprising 2556.56 acres, more or less, of State lands in all or portions of Sections 3, 4, 9, and 10 of Township 21 South, Range 33 East, which is centered approximately 1.5 miles south of State Highway No. 176 at mile marker 19.

CASE 10500: **Application of Giant Exploration and Production Company for a cooperative lease secondary recovery pilot project, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks to initiate a secondary recovery pilot project in the Bisti-Lower Gallup Oil Pool by the injection of water into the perforated interval from approximately 4747 feet to 4757 feet in the Colleen Simpson Well No. 1 located 330 feet from the South line and 1650 feet from the East line (Unit O) of Section 25, Township 25 North, Range 12 West. The proposed project area is to consist of two or more of the applicant's leases in Sections 25 and 36 of Township 25 North, Range 12 West, which is located approximately 7 miles south-southwest of the B.I.A. Huerfano Community School.

CASE 10497: (Readvertised)

Application of Mewbourne Oil Company for two secondary recovery pilot projects, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authorization to institute two secondary recovery pilot projects in the Querecho Plains-Upper Bone Spring Pool within Township 18 South, Range 32 East, on its Government "K" Lease by the injection of water from approximately 8454 feet to 8515 feet in Well No. 2 located 1950 feet from the South line and 1980 feet from the West line (Unit K) of Section 23 and on its Federal "E" Lease by the injection of water into the perforated interval from approximately 8501 feet to 8530 feet in Well No. 10 located 2310 feet from the North and East lines (Unit G) and from approximately 8360 feet to 8486 feet in Well No. 11 located 660 feet from the North line and 530 feet from the East line (Unit A) both in Section 27. Said pool is centered approximately 9 miles south by east of Maljamar, New Mexico.

CASE 10501: **Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 23, Township 19 South, Range 27 East, and in the following manner: the S/2 forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated McMillan-Atoka Gas Pool, Undesignated Angell Ranch-Atoka Morrow Gas Pool, Undesignated North McMillan-Morrow Gas Pool, and Undesignated South Millman-Morrow Gas Pool; the SE/4 forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre gas spacing within said vertical extent; and the NW/4 SE/4 forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Millman-Grayburg Pool and Undesignated West Millman-Grayburg Pool. Said units are to be dedicated to a single well to be drilled at a standard location in Unit J. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 7 miles east by north of Lakewood, New Mexico.

CASE 10502: (This Case will be continued to August 6, 1992.)

Application of Meridian Oil Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation or to a depth of 8700 feet, whichever is deeper, underlying the NW/4 NW/4 (Unit D) of Section 23, Township 22 South, Range 33 East, forming a standard 40-acre oil spacing and proration unit within said vertical extent. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6.25 miles north-northwest of the junction of State Highway No. 128 and the Delaware Basin Road.

CASE 10503: (This Case will be continued to August 6, 1992.)

Application of Meridian Oil Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation or to a depth of 8700 feet, whichever is deeper, underlying the SW/4 NW/4 (Unit E) of Section 23, Township 22 South, Range 33 East, forming a standard 40-acre oil spacing and proration unit within said vertical extent. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles north-northwest of the junction of State Highway No. 128 and the Delaware Basin Road.

CASE 10504: (This Case will be continued to August 6, 1992.)

Application of Meridian Oil Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation or to a depth of 8700 feet, whichever is deeper, underlying the NW/4 SW/4 (Unit L) of Section 24, Township 22 South, Range 33 East, forming a standard 40-acre oil spacing and proration unit within said vertical extent. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5.5 miles north by west of the junction of State Highway No. 128 and the Delaware Basin Road.

CASE 10458: (Continued from April 2, 1992, Examiner Hearing.)

Application of Meridian Oil Inc. for a high angle/horizontal directional drilling pilot project, special operating rules therefor, a non-standard gas-oil proration unit, an unorthodox well location and a special project allowable, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks to initiate a high angle/horizontal directional drilling pilot project in the Angel Peak-Gallup Associated Pool underlying all of Section 35, Township 27 North, Range 10 West, thereby creating a non-standard 640-acre gas or oil spacing and proration unit for said pool. The applicant proposes to drill its Huerfano Unit Well No. 306 from a tentative unorthodox surface location 1455 feet from the South line and 1550 feet from the West line (Unit K) of Section 35, Township 27 North, Range 10 West, kick-off from vertical in a southeasterly direction until an angle of approximately 90 degrees is achieved and continue drilling horizontally for approximately 3015 feet. Applicant, further seeks the adoption of special operating provisions and rules within the pilot project area including the designation of a target window for said horizontal wellbore described as a rectangle 790 feet from the South, East, and West lines and 3430 feet from the North line of said Section 35 and for a special project allowable. Said unit is centered a mile south of the U.S. Bureau of Land Management's Angel Peak Recreational Area Campground.

CASE 10479: (Continued from June 25, 1992, Examiner Hearing.)

Application of Bird Creek Resources, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation underlying the NW/4 NE/4 (Unit B) of Section 22, Township 23 South, Range 28 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent which presently includes but is not necessarily limited to the East Loving-Delaware Pool. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1.75 miles east-northeast of Loving, New Mexico.

CASE 10505: **Application of United Gas Search, Inc. for a credit for enhanced oil recovery, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks a credit for enhanced oil recovery covering the following leases: Glenn-Ryan (Leonard Federal) Lease comprising all of Section 11 and the S/2 of Section 14, Township 26 South, Range 37 East, save and except as to depths below 3600 feet subsurface in the SE/4 SE/4 of said Section 11 and as to depths between the surface and 3600 feet subsurface in the SW/4 SW/4 of said Section 14; Glenn-Ryan (Leonard Brothers) Lease comprising all of Section 13 and the N/2 of Section 14, Township 26 South, Range 37 East, save and except as to the Queen formation in the SE/4 SW/4 of said Section 13; and the Leonard Brothers "A" Lease comprising the N/2 N/2, SE/4 NW/4, and the SW/4 NE/4 of Section 23, Township 26 South, Range 37 East, save and except as to the Queen formation in the NE/4 NE/4 of said Section 23. Said leases are located approximately 5 miles east-southeast of Bennett, New Mexico.

EXAMINER HEARING - THURSDAY - JULY 9, 1992

CASE 10506: Application of American Hunter Exploration, Ltd. for an exception to the provisions of the Division's No-Flare Rule 306; cancellation of overproduction or, in the alternative, special provisions governing overproduction; and the adoption of special operating procedures, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order permitting the Jicarilla "3F" Well No. 1, surface location being 1845 feet from the North line and 1900 feet from the West line (Unit F) of Section 3, Township 27 North, Range 1 West, (which is approximately 24 miles south of Dulce, New Mexico), to continue to produce at a rate no higher than that which corresponds to the 800 barrels of oil per day and associated GOR of 2,000 to 1 which is established by the Special Pool Rules and Regulations for the West Puerco Chiquito-Mancos Oil Pool; granting an exception to the No-Flare Provisions of Division General Rule 306; canceling the current overproduction for the Jicarilla "3F" Well No. 1 or, in the alternative, adopting special provisions governing how this overproduction shall be calculated and made up; and adopting special operating procedures which will permit the Jicarilla "3F" Well No. 1 to be produced in accordance with a Division approved program for the effective production and development of the Mancos Formation in this area; and granting such other relief as the Division deems appropriate.

CASE 10507: Application of C & C Landfarm Inc. for a commercial surface waste disposal facility, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authorization to construct and operate a commercial landfarm facility for remediation of non-hazardous hydrocarbon-contaminated soils using an enhanced biodegradation process. Said area is to be located in the SW/4 NE/4 (Unit G) of Section 3, Township 20 South, Range 37 East, which is approximately 2 miles southeast of Monument, New Mexico. This application has been administratively determined to be approvable, and this hearing is scheduled to allow parties the opportunity to present technical evidence why the application should not be approved pursuant to the rules of the Division. In the absence of objection, this application will be taken under advisement.

DOCKET 21-92

DOCKET: COMMISSION HEARING - THURSDAY - JULY 16, 1992**9:00 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING,
SANTA FE, NEW MEXICO****The Land Commissioner's designee for this hearing will be Gary Carlson**

CASE 10508: In the matter of Case 10508 being called by the Oil Conservation Commission on its own motion pursuant to the provisions of Division Order No. R-6446-B which approved the Bravo Dome Carbon Dioxide Gas Unit Agreement in Harding, Union and Quay Counties, New Mexico, to permit Amoco Production Company, the operator of said unit, to review operations and demonstrate to the Commission that its operations within the unit are resulting in the prevention of waste and the protection of correlative rights on a continuing basis.

~~CASE 10509:~~ (De Novo)

Application of Marathon Oil Company for termination of oil prorationing in the Vacuum-Glorieta Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Division General Rule 505 for the Vacuum-Glorieta Pool, located in portions of Townships 17 and 18 South, Ranges 34 and 35 East, whereby the allowable for each well producing from said pool would equal its producing capability. Said pool is centered approximately 11 miles east of Buckeye, New Mexico. Upon application of Marathon Oil Company this case will be heard De Novo pursuant to the provisions of Rule 1220.



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

MEMORANDUM

**TO: ALL PRODUCERS, PURCHASERS AND TRANSPORTERS OF GAS
FROM ALL PRORATED GAS POOLS IN NORTHEAST NEW MEXICO**

FROM: WILLIAM J. LEMAY, Director *WJL*
Oil Conservation Division

**SUBJECT: COMMISSION HEARING ON AUGUST 13, 1992, CONCERNING
PRORATED GAS ALLOWABLES FOR OCTOBER 1992 - MARCH 1993**

DATE: JULY 24, 1992

A Commission Hearing will be scheduled for August 13, 1992 for the purpose of receiving nominations and other testimony and information to assist the Commission in determining prorated gas allowables for the October 1992 through March 1993 allocation period. The assistance of all segments of the natural gas industry is needed in this process so you are urged to attend the hearing and participate.

The following information is being compiled and will be distributed next week:

- * *Preliminary allowable estimates for each pool.*
- * *Explanations for pool allowable adjustments.*
- * *Comparison of monthly average pool allowables, sales, F1 and F2 factors.*
- * *Comparison of April and May, 1992 sales volumes to allowables.*
- * *Requested format for nominations - Form C-121-A.*

Nominations may be submitted prior to or at the August 13 Hearing. Nominations and other information presented at the hearing will be used to revise the preliminary allowables and assign final allowables for the allocation period.



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

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(505) 827-5800

MEMORANDUM

TO: ALL OIL AND GAS OPERATORS

FROM: WILLIAM J. LEMAY, Director *WJL*
Oil Conservation Division

SUBJECT: USE OF PARK ROADS FOR ACCESS TO WELL LOCATIONS

DATE: JULY 24, 1992

If you plan to use park roads to access drilling locations or production sites, please notify the appropriate park service personnel prior to using the roads. The use of these roads by commercial vehicles could cause damage to irreplaceable and valuable historical resources. In many cases park personnel can suggest alternate means of accessing the location which would minimize environmental impact and reduce the risk of damage to artifacts and historical ruins.

Dockets Nos. 25-92 and 26-92 are tentatively set for August 20, 1992 and September 3, 1992. Applications for hearing must be filed at least 23 days in advance of hearing date.

DOCKET: EXAMINER HEARING - THURSDAY - AUGUST 6, 1992

**8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING,
SANTA FE, NEW MEXICO**

The following cases will be heard before Michael E. Stogner, Examiner or David R. Catanach, Alternate Examiner:

CASE 10509: Application of Barber Oil, Inc. for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Barber Unit Agreement for an area comprising 2080.00 acres, more or less, of State, Federal and Fee lands within the Undesignated and designated Barber-Yates Pool in portions of Sections 16, 17, 18, 19, 20, 21 and 30, Township 20 South, Range 30 East, which is approximately 17.5 miles south of Loco Hills, New Mexico.

CASE 10517: Application of Shackelford Oil Properties, on behalf of Plains Radio Petroleum Company, for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Tomcat Unit Agreement for an area comprising 1960.0 acres, more or less, of State and Federal lands in all or portions of Sections 28, 29, 31, 32 and 33, Township 8 South, Range 31 East, which is approximately 18 miles south by west of Kenna, New Mexico. The applicant further requests that either Plains Radio Petroleum Company or Fred Pool Drilling Inc. be named the initial operator of said unit.

CASE 10329: (Reopened and Continued from July 23, 1992, Examiner Hearing.)

In the matter of Case 10329 being reopened pursuant to the provisions of Division Order No. R-9554, which order promulgated temporary special rules and regulations for the Cedar Lake-Strawn Pool in Eddy County, New Mexico, including provisions for 80-acre spacing and proration units and designated well location requirements. Operators in said pool may appear and show cause why the temporary special rules and regulations for the Cedar Lake-Strawn Pool should not be rescinded and said pool not be developed on 40-acre spacing units.

CASE 10518: Application of Mewbourne Oil Company for the amendment of Division Order No. R-9554, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-9554 (which order promulgated special pool rules for the Cedar Lake-Strawn Pool located in the W/2 equivalent of Section 2, Township 18 South, Range 30 East, being approximately 4 miles southeast by south of Loco Hills, New Mexico) providing for 160-acre spacing, special well location requirements, and a limiting gas/oil ratio of 4000 cubic feet of gas per barrel of oil.

CASE 10519: Application of Yates Petroleum Corporation for an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location 360 feet from the South line and 2080 feet from the West line and (Unit N) of Section 34, Township 20 South, Range 24 East, Undesignated South Dagger Draw-Upper Pennsylvanian Associated Pool, the W/2 of said Section 34 to be dedicated to said well forming a standard 320-acre spacing and proration unit for either oil or gas. Said unit is located approximately 10.5 miles west-southwest of Seven Rivers, New Mexico.

CASE 10520: Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation, underlying the NE/4 of Section 20, Township 19 South, Range 25 East, forming a 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes only the Undesignated North Dagger Draw-Upper Pennsylvanian Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles northwest of Seven Rivers, New Mexico.

CASE 10521: Application of Union Oil Company of California d/b/a UNOCAL for termination of gas prorationing in the South Blanco-Pictured Cliffs Pool, Rio Arriba, Sandoval and San Juan Counties, New Mexico. Applicant, in the above-styled cause, seeks an order terminating gas prorationing in the South Blanco-Pictured Cliffs Pool and to exclude said pool from the provisions of Division Order No. R-8170, as amended (General Rules For The Prorated Gas Pools of New Mexico). The current pool boundaries include portions of Townships 23 through 29 North, Ranges 1 through 9 West, in the three country area as stated above.

CASE 10433: (Continued from June 11, 1992, Examiner Hearing.)

Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests underlying the SE/4 NW/4 (Unit F) in all formations developed on 40-acre spacing from the surface to the base of the Strawn formation in Section 33, Township 15 South, Range 36 East, said unit to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately one-half mile southeast of the junction of U.S. Highway 82 and New Mexico No. 18.

CASE 10502: (Readvertised - This Case will be Continued to August 20, 1992.)

Application of Meridian Oil Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation or to a depth of 8700 feet, whichever is deeper, underlying the NW/4 NW/4 (Unit D) of Section 23, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit within said vertical extent. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6.25 miles north-northwest of the junction of State Highway No. 128 and the Delaware Basin Road.

CASE 10503: (Readvertised - This Case will be Continued to August 20, 1992.)

Application of Meridian Oil Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation or to a depth of 8700 feet, whichever is deeper, underlying the SW/4 NW/4 (Unit E) of Section 23, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit within said vertical extent. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles north-northwest of the junction of State Highway No. 128 and the Delaware Basin Road.

CASE 10504: (Readvertised - This Case will be Continued to August 20, 1992.)

Application of Meridian Oil Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation or to a depth of 8700 feet, whichever is deeper, underlying the NW/4 SW/4 (Unit L) of Section 24, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit within said vertical extent. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5.5 miles north by west of the junction of State Highway No. 128 and the Delaware Basin Road.

CASE 10522: **Application of Southland Royalty Company for an unorthodox gas well location, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks approval to deepen its South Corbin Federal Well No. 3, located 554 feet from the South and East lines (Unit P) of Section 20, Township 18 South, Range 33 East, from the South Corbin-Wolfcamp Pool to test the Undesignated South Corbin-Morrow Gas Pool. Said location is considered unorthodox pursuant to General Rule 104.C.(2). Further, the E/2 of said Section 20 is to be dedicated to said well forming a standard 320-acre gas spacing and proration unit in the Morrow interval. Said well is located approximately 10 miles south-southeast of Maljamar, New Mexico.

CASE 10512: (Continued from July 23, 1992, Examiner Hearing.)

Application of Phillips Petroleum Company for three unorthodox oil well locations, Lea County, New Mexico. Applicant, in the above-styled cause, seeks exception to RULE 4 of the Special Rules and Regulations for the Four Lakes-Pennsylvanian Pool, as promulgated by Division Order No. R-2326, for three unorthodox oil well locations each to be drilled within a fifty foot radius of the following described sites all within its South Four Lakes Unit which is located approximately 10 miles west-northwest of Tatum, New Mexico:

- . 2200' FSL & 1980' FEL (Unit J) of Section 2, Township 12 South, Range 34 East, the 80 acres comprising the N/2 SE/4 is to be dedicated to said well;
- . 1250' FSL & 2450' FWL (Unit N) of Section 35, Township 11 South, Range 34 East, the 80 acres comprising the E/2 SW/4 is to be dedicated to said well; and,
- . 2200' FNL & 2150' FWL (Unit F) of Section 2, Township 12 South, Range 34 East, the 80.11 acres comprising Lot 2 and the SE/4 NW/4 is to be dedicated to said well.

CASE 10523: Application of Phillips Petroleum Company for three unorthodox oil well locations, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for three unorthodox oil well locations each to be drilled within a fifty foot radius of the following described sites all within Section 4, Township 15 South, Range 32 East, Tulk-Wolfcamp Pool, which is located approximately 24 miles south of Caprock, New Mexico:

- . 1050' FSL & 1450' FEL (Unit O), the 40 acres comprising the SW/4 SE/4 is to be dedicated to said well;
- . 2500' FNL & 660' FEL (Unit H), the 40 acres comprising the SE/4 NE/4 is to be dedicated to said well; and,
- . 1300' FSL & 660' FWL (Unit M), the 40 acres comprising either the NW/4 SW/4 or SW/4 SW/4, whichever is appropriate, is to be dedicated to said well.

CASE 10524: Application of BK Exploration Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation or 6350 feet, whichever is deeper, underlying the SE/4 SE/4 (Unit P) of Section 3, Township 23 South, Range 28 East, forming a standard 40-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately north-northeast of Loving, New Mexico.

CASE 10507: (Continued from July 23, 1992, Examiner Hearing.)

Application of C & C Landfarm Inc. for a commercial surface waste disposal facility, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authorization to construct and operate a commercial landfarm facility for remediation of non-hazardous hydrocarbon-contaminated soils using an enhanced biodegradation process. Said area is to be located in the SW/4 NE/4 (Unit G) of Section 3, Township 20 South, Range 37 East, which is approximately 2 miles southeast of Monument, New Mexico. This application has been administratively determined to be approvable, and this hearing is scheduled to allow parties the opportunity to present technical evidence why the application should not be approved pursuant to the rules of the Division. In the absence of objection, this application will be taken under advisement.

CASE 10490: (Continued from June 11, 1992, Examiner Hearing.)

Application of Noranda Minerals Inc. requesting the Division to rescind or deny an application to drill a certain well in the oil/potash area, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order denying or rescinding the approval of an "Application for Permit to Drill" which would authorize Yates Petroleum Corporation to drill its Snyder "AKY" Well No. 1 at a standard oil well location in the NW/4 SW/4 (Unit L) of Section 1, Township 20 South, Range 32 East, (approximately 3 miles north of the junction of U.S. Highway 62/180 and State Highway 176). Said location is within the designated oil/potash area as described in and governed under the provisions of Division Order No. R-111-P.

CASE 10525: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending certain pools in Eddy and Chaves Counties, New Mexico.

- (a) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Bandana Point-Morrow Gas Pool. The discovery well is the Azotea AJZ Federal Well No. 1 located in Unit E of Section 9, Township 23 South, Range 24 East, NMPM.

TOWNSHIP 23 SOUTH, RANGE 24 EAST, NMPM
Section 9: W/2

- (b) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the South Bandana Point-Strawn Gas Pool. The discovery well is the Azotea AJZ Federal Well No. 1 located in Unit E of Section 9, Township 23 South, Range 24 East, NMPM.

TOWNSHIP 23 SOUTH, RANGE 24 EAST, NMPM
Section 9: W/2

- (c) **CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Yates production and designated as the South Burton-Yates Gas Pool. The discovery well is the State Well No. 1 located in Unit M of Section 20, Township 20 South, Range 29 East, NMPM.**

TOWNSHIP 20 SOUTH, RANGE 29 EAST, NMPM

Section 21: SW/4

- (d) **CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Upper Pennsylvanian production and designated as the Cottonwood Spring-Upper Pennsylvanian production. The discovery well is the Chelsi Well No. 1 located in Unit J of Section 2, Township 26 South, Range 25 East, NMPM.**

TOWNSHIP 26 SOUTH, RANGE 25 EAST, NMPM

Section 2: E/2

- (e) **CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the South Golden Lane-Delaware production. The discovery well is the Big Eddy Unit Well No. 113 located in Unit K of Section 8, Township 21 South, Range 29 East, NMPM.**

- (f) **CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Upper Pennsylvanian production and designated as the Saladar-Upper Pennsylvanian Gas Pool. The discovery well is the Eddy FV State Com Well No. 1 located in Unit H of Section 25, Township 20 South, Range 27 East, NMPM.**

TOWNSHIP 20 SOUTH, RANGE 27 EAST, NMPM

Section 25: E/2

- (g) **CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the North San Lorenzo-Bone Spring Pool. The discovery well is the Salt Draw Federal Com Well No. 1 located in Unit G of Section 11, Township 25 South, Range 28 East, NMPM.**

TOWNSHIP 25 SOUTH, RANGE 28 EAST, NMPM

Section 11: NE/4

- (h) **CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the West Sand Dunes-Delaware Pool. The discovery well is the Mobil Federal Well No. 1 located in Unit J of Section 29, Township 23 South, Range 31 East, NMPM.**

TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM

Section 29: SE/4

- (i) **EXTEND the Bandana Point-Upper Pennsylvanian Pool in Eddy County, New Mexico, to include therein:**

TOWNSHIP 23 SOUTH, RANGE 24 EAST, NMPM

Section 9: W/2

- (j) **EXTEND the Brushy Draw-Delaware Pool in Eddy County, New Mexico, to include therein:**

TOWNSHIP 26 SOUTH, RANGE 29 EAST, NMPM

Section 16: SE/4

- (k) **EXTEND the Burton Flat-Morrow Gas Pool in Eddy County, New Mexico, to include therein:**

TOWNSHIP 21 SOUTH, RANGE 27 EAST, NMPM

Section 34: S/2

- (l) **EXTEND the West Burton Flat-Strawn Gas Pool in Eddy County, New Mexico, to include therein:**

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM

Section 7: SW/4

TOWNSHIP 21 SOUTH, RANGE 27 EAST, NMPM

Section 12: N/2

- (m) EXTEND the South Carlsbad-Strawn Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 27 EAST, NMPM

Section 19: S/2

Section 30: NE/4

- (n) EXTEND the South Dagger Draw-Upper Pennsylvanian Associated Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 24 EAST, NMPM

Section 24: S/2

Section 25: N/2

- (o) EXTEND the Frontier Hills-Strawn Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 26 EAST, NMPM

Section 10: E/2

Section 15: N/2

Section 16: NE/4

- (p) EXTEND the Haystack-Cisco Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 6 SOUTH, RANGE 27 EAST, NMPM

Section 30: N/2

- (q) EXTEND the East Herradura Bend-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 28 EAST, NMPM

Section 26: SW/4

Section 35: NE/4

- (r) EXTEND the North Illinois Camp-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM

Section 1: N/2

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM

Section 6: W/2

- (s) EXTEND the East Lake-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 27 EAST, NMPM

Section 19: NE/4

Section 20: N/2

- (t) EXTEND the South Lone Wolf-Devonian Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 13 SOUTH, RANGE 29 EAST, NMPM

Section 28: SE/4

- (u) EXTEND the Lost Tank-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 31 EAST, NMPM

Section 24: SE/4

TOWNSHIP 22 SOUTH, RANGE 31 EAST, NMPM

Section 2: NE/4

- (v) EXTEND the East Loving-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM

Section 9: SE/4

Section 28: NE/4

- (w) EXTEND the Red Lake Atoka-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM

Section 16: W/2

- (x) EXTEND the Sheep Draw-Strawn Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 26 EAST, NMPM

Section 33: N/2 and SW/4

DOCKET: COMMISSION HEARING - THURSDAY - AUGUST 13, 1992
9:00 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING,
SANTA FE, NEW MEXICO
The Land Commissioner's designee for this hearing will be Gary Carlson

Continued from July 16, 1992, Examiner Hearing.

Application of Marathon Oil Company for termination of oil prorationing in the Vacuum-Glorieta Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Division General Rule 505 for the Vacuum-Glorieta Pool, located in portions of Townships 17 and 18 South, Ranges 34 and 35 East, whereby the allowable for each well producing from said pool would equal its producing capability. Said pool is centered approximately 11 miles east of Buckeye, New Mexico.

CASE 10467: (De Novo)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from a depth of 5000 feet below the surface to the base of the Morrow formation underlying the N/2 of Section 27, Township 18 South, Range 27 East, forming a standard 320-acre gas spacing and proration unit for any and all formations spaced on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Red Lake Atoka-Morrow Gas Pool. Said unit is to be dedicated to be drilled at an unorthodox gas well location 660 feet from the North line and, either, 1310 feet or 1330 feet from the East line (Unit A or B) of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 7.5 miles south by east of Riverside, New Mexico. Upon application of Nearburg Exploration Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 10473: (De Novo)

Application of Nearburg Exploration Company for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the base of the Wolfcamp formation to the base of the Morrow formation underlying the N/2 of Section 27, Township 18 South, Range 27 East, forming a standard 320-acre gas spacing and proration unit for any and all formations spaced on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Red Lake Atoka-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled at an unorthodox gas well location 660 feet from the North line and 1330 feet from the East line (Unit B) of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 7.5 miles south by east of Riverside, New Mexico. Upon application of Nearburg Exploration Company this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 10526: The Oil Conservation Division is calling a hearing on its own motion to accept nominations and other evidence and information to assist in determining October 1992 through March 1993 gas allowables for the prorated gas pools in New Mexico. Thirteen of the prorated gas pools are in Lea, Eddy, and Chaves Counties in Southeast New Mexico and four pools are in San Juan, Rio Arriba, and Sandoval Counties in Northwest New Mexico. Amendments to the Gas Proration Rules approved by Commission Order No. R-8170-H in December 1990 provide for allowables to be established for 6-month allocation periods beginning in April and October of each year. Information concerning preliminary allowable estimates for the October-March period is being distributed with OCD Memorandum dated July 27, 1992.