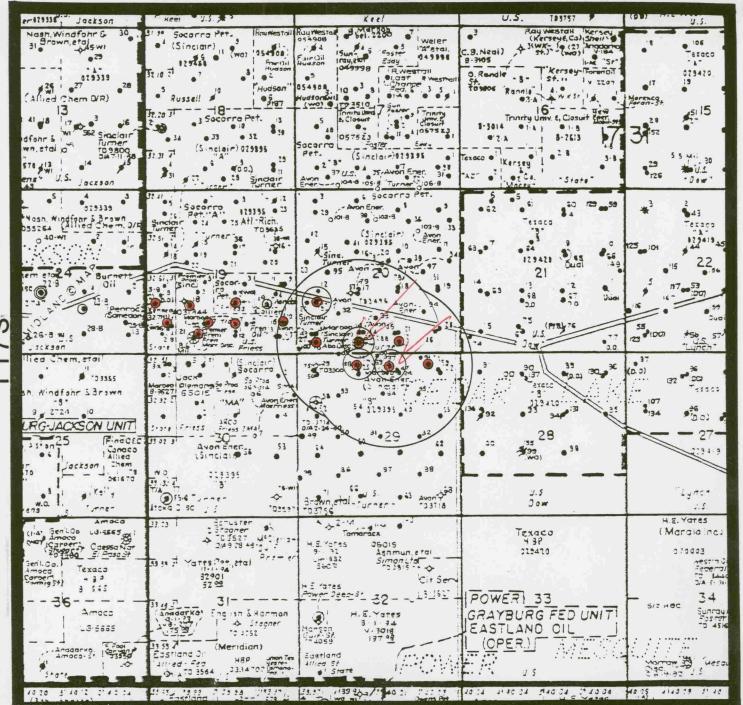
R31E



Cedar Lake Abo Pool Land Map

Area of Review within 1/2 mile radius circle

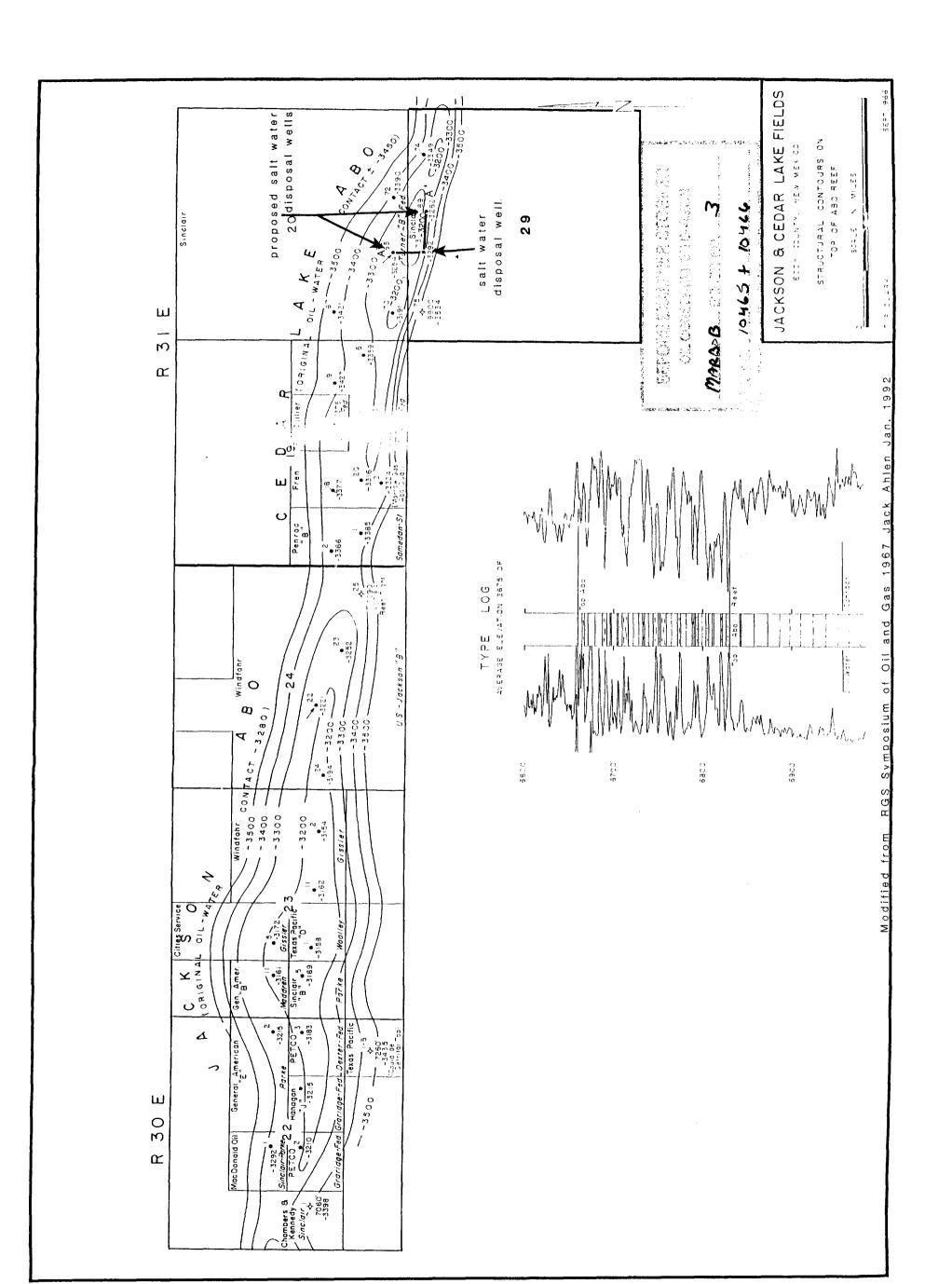
- Oisposal wells
- Abo abandoned producers

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

MARS B EXHIBIT NO. 2

CASE NO. 10465 + 10466

Jack Ahlen January 1992



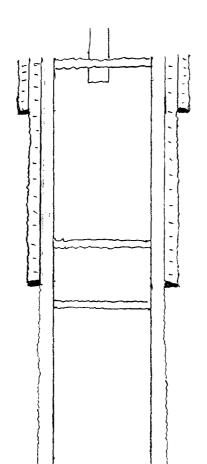
Tabulation of Wells Within Area of Review Which Penetrated Disposal Zone

E-29-17S-31E, 58 Turner	D-29-17S-31E,	C-29-17S-31E,	B-29-17S-31E, 69 Turner	A-29-17S-31E, 74 Turner	0-20-17S-31E, 72 Turner	N-20-17S-31E, 65 Turner	M-20-17S-31E, 70 Turner	L-20-17S-31E, 67 Turner	P-19-17S-31E, 16 Friess	Location,
ϖ	75 Turner B	73 Turner B	69 Turner B	74 Turner B	72 Turner B	65 Turner B	70 Turner B	В		Name
13 ₅ ³ /8 @ 230/300 9 ⁵ /8 @ 3825/2805 5½ @ 9900/150	8 ⁵ /8 @ 1600	8 ⁵ /8 @ 1600 w/800 4½csg @ 7145/1100	$13_5^{3}/8$ @ $312/400$ 8 $^{9}/8$ @ $1600/800$ $4\frac{1}{2}$ csg @ 7230 w/ 1100	$8^{-5}/8 \text{ @ } 1600/700$ $4\frac{1}{2} \text{ @ } 7250/1300$	$8^{-5}/8$ @ $1600 \text{ w}/700$ $4\frac{1}{2}$ @ $7233/1300$	$13_5^{3}/8 @ 477/525 8 ^{5}/8 @ 3726/3300 4\frac{1}{2}cg @ 7497 w/1000$	$8^{-5}/8 @ \cdot 1600/400$ $4\frac{1}{2} @ 7200/1300$	$13_5^{3}/8 @ 470/100 8^{3}/8 @ 3800/900 4\frac{1}{2}L @ 7221/910$	8 ⁵ /8 @ 1515 w/250 5½ @ 7067 w/900	Construction
7/27/59 2/24/60	11/6/60 1/23/61	9/22/60 10/26/60	7/29/60 9/12/60	10/27/60 12/4/60	9/21/60 11/17/60	3/25/60 5/19/60	8/12/60 9/9/60	5/26/60 7/25/60	8/25/61 9/16/61	Spud/Comp Date
Dry hole	Dry hole	Disposal well	Temp abd, oil 7230	0i1, P&A	PB,Gybg Oil	Temp abd, 0il 7497	Oil, P&A	OWWO,PB, Gybg Oil, W.I.	0i1, Ť.A.	Well Type
13,714 MARS	9900 and security and the second	well 7185	7230	7250	7233	7497	7200	Gybg 7223	7067	Depth
MARBOD 10465 + 10466	9900 P8A	IPF 312 BOPD	IPF 364 BOPD	IPF 93 BO + 221 BWPD	IPP 48 BO + 144 BWPD	IPF 288 BOPD	IPF 356 BOPD	IPF 192 BOPD	IPF 175 BOPD	Record of Completion

133/8" x 35.6#@ 230'

95/8" x 36,40# @ 3825'

5/2" x 17=, N-80 @ 9900'



DRY HOLE MARKER

CEMENT PLUG SET 3787-3843'

CEMENT PLUG SET 4895'-5000' 5'2" CASING SHOT-OFF 5003'

CAPPED WI CEMENT 9674' 5'2" TITAN CIBP 9694'

MARBOB 5

10465 + 10466

TD-13,714'

Dryhole Marker TOC @ Sunf. (circ) 85/8" x 24" J55 @ 1608 Circ Cement cement play 1675-1575, 405x cement pluy 2240-2140, 4054 cement gluy 3140-2940,805x cement pluy 4625-4525, 405X cement plus 7260-7160, 405x Coment pluy 8466-8366, 405X MARGOB 5 TD 9900' 10465 + 10466

Subject TURNER "B" NO. 70	Page No	O!
File	By RWC	Date 10-28-85

85/8"x 24" J-55 @ 1600' W/900 5x 1 Jt 23/8" ENE 8RD TBG W/2" valv

Toc @ surf. (circ.)

SALT @ UNK.

OTHER PRODUCING FM.
FREN 7 RIVERS 2200'
GRAYBEILG-ZAN ANDRES 2900'-3:

MARBOB

. **.S**. ..

10465 + 10466

7000' C.I. BRIDGE PLUG TO ISOLATE PERFS @ 7042-7058

7165' PBD

7200' T.D.

4/2×11.6, 9.5 # J-55 @ 7200' w/1300 sx

·	EAU OF LAND MANA	`		LC 029395 (b)
SUNDRY NO	OTICES AND REP	ORTS ON	WELLS	6 IF INDIAN, ALLOTTEE OR TRIBE VA
OIL 60 GAB 10			And the state of t	7. UNIT AGREEMENT NAME
WELL & WELL OTHER HAMB OF OPERATOR		;	<u> </u>	8. PARM OR LEASE NAME Turner "B"
ARCO Oil and Gas Con	ipany			9. WELL NO. 7:0
P. O. Box 1610 Mid. LOCATION OF WELL (Report location See also space 17 below.) At surface		with any State	requirements.	10. FIELD AND POOL OF WILDCAT Cedar Lake - Abo
330' FSL & 66	O' FWL (Unit M)			11. SBC., T., S., M., OR BLR. AND SURVEY OR AREA 20-17S-31E
30-015-05301	15 SLEVATIONS (Show		GR. etc.)	12. COUNTY OR PARISE 13. STATE
		3627 GR		Eddy NM
Check a	Appropriate Box To Ir	ndicate Natur	e of Notice, Report, or	Other Data
NOTICE OF IN	TENTION TO:	i	SUBSE	QUENT BEFORT OF:
TEST WATER REUT-OFF	PULL OR AUTER CASING		WATER SHCT-OFF	ESPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
RESORT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDON MENT [®] X
REPAIR WELL	CHANGE PLANF		(Other)	ts of multiple completion on Well
(Other)			Completion or Recon	pletion Report and Log form.) s. including estimated date of starting
1 2 3 6 4 Installed dry	6624-6980 3194-3550 2594-2950 1294-1650 0-425 2250-1894 hole marker." W	25sx 25sx 25sx 25sx 30sx 25 sx	Coop	6980'. Spot 25 sx
				JAN 26 1987 =
•	y.	MARBOB	5	DIST. 6 N.M.
			3465 +1046C	Chad, Hev Market
. I hereby certify that the foregoin	s is true and correct	915-6	88-5672	
SIGNED Ken au S	osnell TI		Tech. Spec.	DATE 1-22-87
(This space for Peters of State	Manager			1 7
APPROVED BY	TI	TLE		DATE / 30 87
CONDITIONS OF APPROVAL, II	ingre.		Revene Side	Post FD-2 2-13-87
sility under bond is retained until	See in	STUCTIONS ON	vesene olde	P4 P

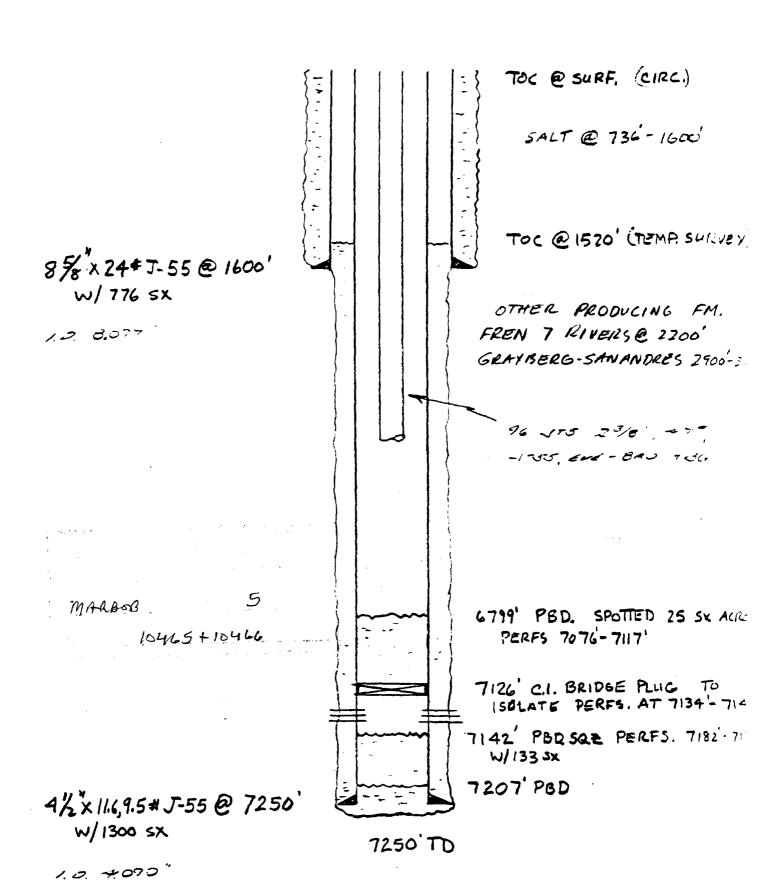
surface restantion is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TURNER B' NO. 74

Page No 01

By RWC Date 10-28-85



AR3B-1473-D

(November 1983) (Pointe rly 9–331)	DEPARTM BUREAL	OF LAND A	HE INTER	IOR *erae alde)	LC 029395	(b)
(Do not w	CUNDRY NOTIC	CES AND	REPORTS	ON WELLS	6 IF INDIAN, ALLO	PTEE OR TRIBE NAM
1	-		je i	7.7	7. UNIT AGREEMENT	EMAK
WELL E	VELL OTHER			RECEIVED BY	8. PARM OR LEASE	NAME
ARCO Oil	and Gas Compa	ny /		rrp p./ 1997	Turner "B	''
3. ADDRESS OF OF	BRATOR				9. WELL #0.	
P. Q. BOX 4. LOCATION OF WI See also space At surface	17 below.)	Billy Bud to acco	79702	State requirements.	10. FIELD AND POOR	-
2. 50	330 FNL & 990	FEL			11. SSC., T., B., M., SCRVST OR A	
					29-17S-	31E
14. PERMIT NO. 30-015-0	75456		(Show whether D	F, RT, GR. etc.)	12. COURTY OR PAI	NM
30-013-0		<u>!</u>				NPI
16.	Check App		To Indicate I	Nature of Notice, Report, or (Other Data	
				_	¬	NO WELL
TEST WATER S		TEL OR ALTER C.L Littple comple	!	WATER SHUT-OFF		G CASING
FRACTUBE TRE		BANDON*		SHOOTING OR ACIDIZING	ABANDO	च
REPAIR WELL	<u> </u>	HANGE PLANE	 	(Other)	- 	
(Other)			!	(Norz: Report result Completion or Recour		
12-1-86 Plug	RU PU. P&A'd Interval	as follow	Remarks	nt details, and give pertisent date ations and measured and true verti	4	3 1 9 1987
1	2107 2550	25	Cook (D	Court of (CA)	DIS	.
2	3194-3550 2594-2950	25 sx 25 sx	•	-Grybg/SA) -Grybg/SA)	\&'''3	7. 6 N.M.
3	1984-2250			ren Seven Rivers)	×75.5.	
4	675-1395	200 sx	Perf @ 1	515'. Could not pump	into.	d hen ken
5	0-360	350 sx		395'. CR @ 685' w/10 60'. Pmpd 200 sx w/n		
,	0 300	330 SX		ate TOC @ 200'	o ciic. woc.	
			Perf @ 1	75'. Pmpd 100 sx cmt	w/no circ.	WOC.
11	* * * *		Perf @ 7	01. Pmpd 50 sx. Cir	c cmt to surf	• This is a new
	dry hole marke A'd 12-14-86	er		•		# # # # # # # # # # # # # # # # # # #
				, .		Post ID
				MARBOB	5	2-17-
					+1046G	P+A
18 I haraha martif	y that the foregoing is	true and correc		015-688-5672	1.10466	<u> </u>
SIGNED 3	, , , , , , , ,	rell	-	ngr. Tech. Spec.	DATE	1-27-87
	r Policie 24 8 de la como	Such chien				
APPROVED B			TITLE		DATE	2.2087
	OF APPROVAL, IF A	NY:	. —	·		
, , , , , , , , , , , , , , , , , , ,	e. Herman	_	out %			
Si	unico rossocion is c	ompleted.	See Instructio	ns on Reverse Side		

INJECTION WELL DATA SHEET

	Marbob E	nergy Corpo	ration	Sinclair Turner	В	
	65 WELL NO.	330' FSL FOOTAGE L	1980 FWL		178 การกราบกา	31E RANGE
•	2 3	•		<u>Tab</u> Surface Casing	oular Data	
	Tubi	ng 1-1/61	Surface	Size 13 5/8 O.D. "		
		477'	13 5/8 "	Hole size 17½" Intermediate Casing Size 8 5/8 O.D. " TOC Surface 'k	Cemented wit	h 2100 sx.
18.4		3790	8 5/8"	Hole size $11"$ Long string Size $4\frac{1}{2}$ O.D. " TOC $1184"$ for the size $7.7/8"$ Total depth $7497"$	eet determined by	***************************************
			Perfo	Injection interval rated 6890 feet to (perforated or open-hole		feet
		PBID 7497'	TD 4½"			Committee Commit
		e p made		MARBOB 10465	+ 10466	The second secon
	Tubica siza	2 3/8"	liner	with <u>Plastic Coati</u>	na	set in a
			·	(materi packer at	(al)	feet
	·(br	ourton Trump)		0800	1000
		e any other c	asing-tuning	\$691).		
	Other Data 1. Name of	the injection	n formation	Abo		
	• •			able) <u>Cedar Lake Abo</u>		
	•				7 No	
	If no,	for what purp	ose was the	well originally drilled?	Oil Well Produ	ucing from
* 1	4' Han the	oo Formation	eo nerforato	d in any other zone(s)?	List all such per	forated intervals
	and give	a braddind qe	rati (zacka	of coment or bridge plug(
. •			d name of an	y overlying and/or underl	ying oil or gas z	ones (pools) in
	this ore Gray		n Queen, Se	even Rivers, Grayburg,	San Andres,	
	190	1-4880				

INJECTION WILL DATA SHEET

-	Marbob E	nergy Corporation	Sinclair Turner B		
-	69	330' FNL, 2310' FEL		17S TOWNSHITP	31E RANGE
-	5che 2 3/8	matic	Tab Surface Casing	bular Data	
LE L	Tubing	Surface 312' 13 3/8	Size 13 3/8 O.D. " TOC 143' Hole size 17½"	feet determined by	Calc.
		1600' 8 5/8	Intermediate Casing Size 8 5/8 O.D. " TOC Surface 'A	Cemented with	, 1100 sx.
K			Lang string Size 4^{1} O.D. " TOC 1400° f Hole size $7.7/8$ " Total depth 7230°	eet determined by	
<		Perforated	Injection interval 6730 1 -6890 feet to (perforated or open-hol	7230 e, indicate which)	_ feet
K		PBID 7,230' 4½"	MARANA		A STATE OF A STATE OF ALL OF A STATE OF A ST
· . · · ·	٠.	. ***• * .	10465	t 10466	B. C.
	Tubing size	2 3/8" line	d with Plastic Coating		set in a
· · · · · · · · · · · · · · · · · · ·	Halliburt (bra	on Trump Pkr. nd and model) any other casing-tubing	packer at		feet
•		the injection formation Field or Pool (if applic	Abo cable) <u>Cedar Lake Abo</u>)	
	3. Is this If no, f from	a new well drilled for in or what purpose was the the Abo Formation.	injection? /_7 Yes /2 well originally drilled?	V No Oil Well Produ	
	4. Has the and give	well ever been perforate plugging detail (sacks	ed in any other zone(s)? of cement or bridge plug(tist all such per(s) used)	orated intervals
	this ore Gray	burg Jackson Queen, S	even Rivers, Grayburg,		nes (paols) in
• .	190	1-4880			

707 NORTH LEECH STREET

HOBBS, NEW MEXICO 88240

Marbob Energy Corp.

Drawer 217 Artesia

. NM 88210

Report Date: March 31, 1992

Lab In Date: February 5, 1992

Sample Date: February 5, 1992

Dear Robert Chase

Listed below please find our water analysis report from Fren

48952

Specific Gravity: Total Dissolved Solids:

7.30

1.035

Ionic Strength: 1.021

CATIONS:

		mq/liter
Calcium:	(Ca++)	2000
Magnesium:	(Mg++)	2187
Sodium:	(Na+)	13117
Iron (Total)	(Fe++)	278.00
Barium	(Ba++)	2.50
Manganese:	(Mn++)	.38

Restivity:

ANIONS:

Bicarbonate:	(HCO3-)	1757
Carbonate:	(003)	0
Hydroxide:	(OH-)	ŋ
Sulfate:	(804)	2891
Chloride:	(C1-)	27000

GASES:

Carbon Dioxide:	(CO2)	****
Oxygen:	(02)	****
Hydrogen Sulfide:	(H2S)	*****

SCALE INDEX (Positive Value Indicates Scale Tendency) * indicates tests were not run.

Tempe	erature	CaCO3 SI	CaSO4 SI
86F	30.0C	1.14	-8.04
104F	40.0C	1,36	-8.00
122F	50.0C	1.62	-7.54
140F	60,0C	1.98	-7.04
168F	70.0C	2.30	-6.11
176F	80.0C	2.66	-3.81

If you have any questions or require further information, please contact us.

Sincerely.

Sharon Wright Laboratory Technician

cc: John Bedingfield Marc Mitchell Johnny Gray Jr.

bc: Joe Hay Bill Polk

UNICHEM INTERNATIONAL

P.O. BOX 1499

707 NORTH LEECH STREET

HOBBS, NEW MEXICO 88240

Marbob Energy Corp.

Report Date:

March 31, 1992

Drawer 217

. NM 88210

Lab In Date: February 5, 1992

Artesia

Sample Date: February 5, 1992

Dear Robert Chase

Listed below please find our water analysis report from Foster Eddy

Specific Gravity:

-1.132

Total Dissolved Solids:

185436 /

Ionic Strength:

CATIONS:			mq/liter
	Calcium:	(Ca++) .	3200
	Magnesium:	(Mq++)	340
	Sodium:	(Na+)	68544
	Iron (Total)	(Fe++)	2.00
	Barium	(Ba++)	2.30
	Manganese:	. (Mn++)	.02
	Restivity:		
ANIONS:			

(HCO3-)	683
(CO3)	0
(OH-)	0
(\$04)	2669
(C1-)	110000
	(CO3) (OH-) (SO4)

GASES:

Carbon Dioxide:	(002)	*****
Oxygen:	(02)	*****
Hydronan Sulfida:	(425)	*****

SCALE INDEX (Positive Value Indicates Scale Tendency) * indicates tests were not run.

Temps	erature	CaCO3 SI	CaSO4 SI
86F	30.0C	1.62	-14.54
104F	40.0C	1.85	-14.21
122F	50.0C	2.16	-13.88
140F	60.0C	2.47	-13.72
168F	70.0C	2.82	-13.88
176F	80.0C	3.22	-14.21

If you have any questions or require further information, please contact us.

10465 + 10466

Sincerely.

Sharon Wright Laboratory Technician

cc: John Bedingfield Marc Mitchell Johnny Gray Jr.

bc: Joe Hay Bill Polk

FRESH WATER ANALYSIS

There are no fresh water wells within one mile of the proposed water disposal wells. The New Mexico State Engineer's office in Roswell indicted that their only record of fresh water wells in the area were located over a mile away. One well was located in the SW/4SW/4SW/4 Section 22, T-17S, R-31E; and one well was located in the NE/4SE/4NE/4 Section 34, T-17S, R-31E.

MARBOB 9 10465 + 10466

BEFORE THE OIL CONSERVATION DIVISION NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION OF MARBOB ENERGY CORPORATION FOR SALT WATER DISPOSAL, EDDY COUNTY, NEW MEXICO.

CASE NO. 10465

IN THE MATTER OF THE APPLICATION OF MARBOB ENERGY CORPORATION FOR SALT WATER DISPOSAL, EDDY COUNTY, NEW MEXICO.

CASE NO. 10466

	<u>AFFIDAVIT</u>	BEFORE CYAMINER STORIES
STATE OF NEW MEXICO	,	OIL CONSERVATION DIVISION
STATE OF NEW MEXICO) ss.	MARROT EXHIET NO. 10
COUNTY OF SANTA FE)	CASE NO. 10465 + 10466
		ACCURACY AND ADDRESS OF THE PROPERTY OF THE PR

David Martin, authorized representative of Marbob Energy Corporation, the Applicant herein, being first duly sworn, upon oath, states that the notice provisions of Rule 1207 of the New Mexico Oil Conservation Division have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all operators of proration or spacing units offsetting the unit for which this unorthodox location is sought, as shown by Exhibit "A" attached hereto, and that pursuant to Rule 1207, notice has been given by certified mail as provided by such rule.

SUBSCRIBED AND SWORN to before me this 15th day of April, 1992.

My Commission Expires:

EXHIBIT A

Bureau of Land Management Post Office Box 1778 Carlsbad, New Mexico 88210 Attn: Shannon Shaw

Premier Production Company Post Office Box 1246 Artesia, New Mexico 88210

Texaco Exploration and Production Post Office Box 2100 Denver, Colorado 80201-2100

ARCO Post Office Box 1610 Midland, Texas 79702

Avon Energy, Inc. 410 17th Street, Suite 430 Denver, Colorado 80202

Socorro Petroleum Corporation Post Office Box 38 Loco Hills, New Mexico 88255



March 27, 1992

Bureau of Land Management P. O. Box 1778 Carlsbad, New Mexico 88210

Attn: Shannon Shaw

Re: Produced Water Injection App.
Cedar Lake Abo Pool
Federal Lease LC-029395 B
Sinclair Turner B 65 & 69
Eddy County, New Mexico

Dear Mr. Shaw:

Enclosed herewith in duplicate is Marbob Energy Corporation's Application to the New Mexico Oil Conservation Division for the authority to inject produced water into the Sinclair Turner B 65 located 330' FSL and 1980 FWL Section 20, and the Sinclair Turner B 69 located 330' FNL and 2310' FEL Section 29; Township 29 South, Range 31 East, Eddy County, New Mexico. Also enclosed with the Application are BLM Sundry Notice Forms requesting BLM approval.

Please review this Application. If you have any questions concerning this matter, please call me at 505/748-3303. If you have no objections, please sign below and return one copy of this letter to Marbob Energy Corporation and one copy to the attention of Michael Stogner, Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501.

Thank you for your help in this matter.

Sincerely,

David Martin Land Department

() and mato

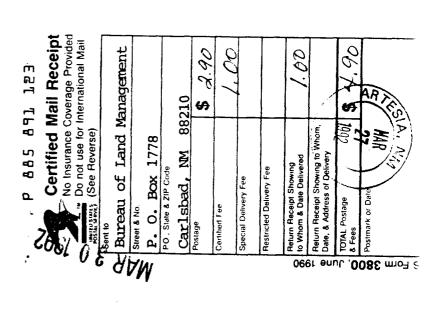
DM/mm Enclosures

	wells as proposed of T-17S, R-31E,	•	The state of the s	in.	Sections
ву:					
Title:					

Date:

The Bureau of Land Management, Carlsbad has no objection to the two

SENDER: Complete items 1 and 2 when additional 3 and 4.	services are desired, and complete iten.
Put your address in the "RETURN TO" Space on the reverse from being returned to you. The return receipt fee will provide the date of delivery. For additional fees the following service: and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's ad (Extra charge)	you the name of the person delivered to an are available. Consult postmaster for terms
3. Article Addressed to:	4. Article Number
Bureau of Land Management P. O. Box 1778 Carlsbad, NM 88220	P 885 891 123 Type of Service: Registered Insured COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee
Water Injection App./Turner B	or agent and DATE DELIVERED.
5. Signature - Addressee X,	8. Addressee's Address (ONLY if requested and fee paid)
F. Signature - Agent X 7. Date of Delivery	
PS Form 3811, Apr. 1989 + U.S.G.P.O. 1989-238-819	DOMESTIC RETURN RECEIP





March 24, 1992

Premier Production Company P. O. Box 1246 Artesia, New Mexico 88210

> RE: Proposed Water Disposal Wells Cedar Lake Abo Pool Sinclair Turner B 65 Sinclair Turner B 69 Eddy County, New Mexico

Gentlemen:

Enclosed is an application for two water disposal wells located in Sections 20 and 29 of Township 17 South, Range 31 East, Eddy County, New Mexico. As an offset operator to these wells, we ask that you review the proposed application. All attachments required by this Division Form are attached for your information except for the schematic drawings of each plugged well as required by paragraph VI of this application. These schematic drawings are on file and may be reviewed in the Oil Conservation Division's Artesia and Santa Fe offices, or by contacting David Martin, Marbob Energy Corporation, P. O. Drawer 217, Artesia. New Mexico 88210.

This application has been set for hearing before an Examiner of the Oil Conservation Division on April 16, 1992. As the owner of an interest who may be affected by this application, you may appear at that hearing and present testimony. Failure to appear at that time or otherwise become a party of record will preclude you from challenging this application.

Parties appearing in cases before the Division have been requested to file a Pre-hearing Statement substantially in the form prescribed by the Division (Oil Conservation Division Memorandum 2-90). Pre-hearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Sincerely,

David Martin Land Department

DM/mm Enclosures

Premier Production	n C	ampa	any	_	ar!	<u> </u>		<u> 885</u>			122	2	
P. O. Box 1246 Artesia, NM 8821				93	J. S.		∑ Ce	of Si gister rtified press	red d			Insured COD Return Receipt for Merchandis	e.
						A	lway:	obt	ain si	gna		of addressee	
Turner B 65 & 69 (V	Vate	er D	isp	osa	1)	0	rage	it an	d <u>DA</u>	TE !	DELIV	VERED	
5. Signardre – Addressee)	us						dres ueste				iss (ONLY if id)	
6. Signature – Agent \mathscr{U}	_			_									
Χ,													
7. Date of Delivery	/-	_	9	7		-							
P\$ Form 3811, Apr. 1989		± U.	S.G.P.	0. 198	9-238-	815			DON	1ES	TIC	RETURN REC	EIF
PS Form 380	O & Fros V	Return Receipt Show Date. & Address plip	Return Receipt Showing to Whom & Date Delivered	Restricted Delivery Fee	Special Delivery Fee	Ceruted Fee		Artesia, NM	P.O. Box 12	Street & No.	mier	Certified No Insurance Do not use to	て 666
Color	1 \\$3	elivery	ed //			1		1 88210	1246		Production Company	Certified Mail Receip No Insurance Coverage Provide. Do not use for International Mail (See Reverse)	٥
	K		S			10	.\ !!				mpany	Provider nal Mail	n

2. Restricted Delivery (Extra charge)

Certified Mail Receipt
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

7

4. Article Number

P 885 891 122

SENDER: Complete items 1 and 2 when additional services are desired, and complete item 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this call from being returned to you. The return receipt fee will provide you the name of the person delivered to at the date of delivery. For additional fees the following services are available. Consult postmaster for feeling and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge)

Premier Production Company

3. Article Addressed to:



March 24, 1992

Texaco Exploration and Production P. O. Box 2100 Denver, Colorado 80201-2100

RE: Proposed Water Disposal Wells Cedar Lake Abo Pool Sinclair Turner B 65 Sinclair Turner B 69 Eddy County, New Mexico

Gentlemen:

Enclosed is an application for two water disposal wells located in Sections 20 and 29 of Township 17 South, Range 31 East, Eddy County, New Mexico. As an offset operator to these wells, we ask that you review the proposed application. All attachments required by this Division Form are attached for your information except for the schematic drawings of each plugged well as required by paragraph VI of this application. These schematic drawings are on file and may be reviewed in the Oil Conservation Division's Artesia and Santa Fe offices, or by contacting David Martin, Marbob Energy Corporation, P. O. Drawer 217, Artesia, New Mexico 88210.

This application has been set for hearing before an Examiner of the Oil Conservation Division on April 16, 1992. As the owner of an interest who may be affected by this application, you may appear at that hearing and present testimony. Failure to appear at that time or otherwise become a party of record will preclude you from challenging this application.

Parties appearing in cases before the Division have been requested to file a Pre-hearing Statement substantially in the form prescribed by the Division (Oil Conservation Division Memorandum 2-90). Pre-hearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Sincerely,

David Martin Land Department

Dandmarto

DM/mm Enclosures

Put your address in the "RETURN TO" Space on the reverse from being leturned to you. The return receipt fee will provide the date of delivery. For additional fees the following services and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's ad lettra charge:	you the name of the person delivered to a sare available. Consult postmaster for the
3. Article Addressed to:	4. Article Number
Texaco Exploration & Production	P 885 891 120
P. O. Box 2100	Type of Service:
Denver, CO 80201-2100	Registered Insured COD Express Mail Insured COD Receipt For Merchandis
Turner B 65 & 69 (Water Disposal)	Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Addressee	8. Addressee's Address (ONLY if
x	requested and fee paid)
6. Signature — Agent	
x X. me Lean	
7. Date of Delivery 3/17/9/2	
Certified Mail Receipt Certified Mail Receipt No Insurance Coverage Provided No Insurance Coverage Provided No Insurance Coverage Provided No Insurance Coverage Provided Sent to Texaco Exploration & Prod. Street & No P. O. Box 2100 P. O. Box 2100 P. O. State & ZIP Code Po. State & ZIP Code Por State & ZIP Code	Return Recent Showing Return Recent Showing To Whom & Date Delivered Return Recent Showing To A Address of Delivery Before Between Showing To A Barbard Between Showing To A Barbard Between Between Showing Between Between Sho
No Ello Hila Him	S Form 3800, June 1990

SENDER: Complete items 1 and 2 when additional services are desired, and complete item 3 and 4.



March 24, 1992

Arco P. O. Box 1610 Midland, Texas 79702

RE: Proposed Water Disposal Wells Cedar Lake Abo Pool Sinclair Turner B 65 Sinclair Turner B 69 Eddy County, New Mexico

Gentlemen:

Enclosed is an application for two water disposal wells located in Sections 20 and 29 of Township 17 South, Range 31 East, Eddy County, New Mexico. As an offset operator to these wells, we ask that you review the proposed application. All attachments required by this Division Form are attached for your information except for the schematic drawings of each plugged well as required by paragraph VI of this application. These schematic drawings are on file and may be reviewed in the Oil Conservation Division's Artesia and Santa Fe offices, or by contacting David Martin, Marbob Energy Corporation, P. O. Drawer 217, Artesia, New Mexico 88210.

This application has been set for hearing before an Examiner of the Oil Conservation Division on April 16, 1992. As the owner of an interest who may be affected by this application, you may appear at that hearing and present testimony. Failure to appear at that time or otherwise become a party of record will preclude you from challenging this application.

Parties appearing in cases before the Division have been requested to file a Pre-hearing Statement substantially in the form prescribed by the Division (Oil Conservation Division Memorandum 2-90). Pre-hearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Sincerely.

David Martin Land Department

DM/mm Enclosures

SENDER: Complete items 1 and 2 w 3 and 4. Put your address in the "RETURN TO" Space from being returned to you. The return receipt the date of delivery. For additional fees the for and check boxies for additional service(s) re 1 Show to whom delivered, date, and (Extra charge)	e on the tree woodlowing	ne revi	erse s vide s vices	side. I you th are a	adure ne nar availai	e to d ne of ble. (a this the pe Consul Restr	will person t pas	delive tmast	t this car ered to ar er for fer
3. Article Addressed to:				4. /	Articl	e Niu	mber			
Arco					P	885	89	1 1	21	
P. O. Box 1610					e of	Servi				
Midland, TX 79702					Regist			_	sured	
					Certifi		.:1	F⊽ Re	OD eturn i	Receist
					Expre			10	r Mer	chand se
Thomas D CE S CO (Water Di		11					signati			essee
Turner B 65 & 69 (Water Di	spos	sal)					ATE D	=		
5. Signature - Addressee							e's Ac and fee			$LY\psi$
x) - / (01/ ~~					сумс.		mu jee	puiu	,	
6. Signature – Agent										
X		_								
7. Date of Delivery	100	 ن								
	10.	_								
PS Form 3811, Apr. 1989 +u.s.	G.P.O. 1	1989-23	8-815			DC	MEST	ric R	ETUF	IN RECEIF
• •-										
5 5 =	1									
Ma			56				٦		7	
			N	2			12		(,3	
1.12] TRG age f			4	7)		2:	
J = S		٠.	G						\$	
a a a a a a a a a a a a a a a a a a a	- 1	0.0	0,						67	_
91 Mi		79702								
ed horee	12	7					/	\$/		
45 8 8 surance of use for Reverse)	16	×					, j	9 6	اعا	23°-
685 891 121 Certified Mail Receipt No Insurance Coverage Provided Do not use for International Mail (See Reverse)	Box 1610	Midland, TX			e l	Restricted Delivery Fee	Return Receipt Showing to Whom & Date Defroy		2	
Cer No Ir	g l	<u> </u>			Special Delivery Fee	very	[₹ 2]	F \[\bar{\sqrt{\sq}}\sqrt{\sq}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}		
Q	, "	֝֟֝֓֓֓֓֓֓֓֓֓֓֓֓֓֟֝֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓		e	liver	Del	ig a	30	34	
Parco Street & No.	o	Midland,	<u>o</u>	Certified Fee	P De	ted	Rec om &	Sec. 2	2	<u> </u>
Figure 1	.	, 1i	Postage	iti	ecia	stric	Return Actor Months	Return Date, &	OTAL & Fees	Postura
▼ '= -18 ≪ 5	מן גם	\mathbf{z}	2	ပြီ	တ်	æ	ا ۾ تھ	ďã.	2 2	ê

Return Receipt Showing to Whom & Date Defining 3 Form 3800, June 1990



March 24, 1992

Avon Energy, Inc. 410 17th St., Suite 430 Denver, Colorado 80202

RE: Proposed Water Disposal Wells Cedar Lake Abo Pool Sinclair Turner B 65 Sinclair Turner B 69 Eddy County, New Mexico

Gentlemen:

Enclosed is an application for two water disposal wells located in Sections 20 and 29 of Township 17 South, Range 31 East, Eddy County, New Mexico. As an offset operator to these wells, we ask that you review the proposed application. All attachments required by this Division Form are attached for your information except for the schematic drawings of each plugged well as required by paragraph VI of this application. These schematic drawings are on file and may be reviewed in the Oil Conservation Division's Artesia and Santa Fe offices, or by contacting David Martin, Marbob Energy Corporation, P. O. Drawer 217, Artesia, New Mexico 88210.

This application has been set for hearing before an Examiner of the Oil Conservation Division on April 16, 1992. As the owner of an interest who may be affected by this application, you may appear at that hearing and present testimony. Failure to appear at that time or otherwise become a party of record will preclude you from challenging this application.

Parties appearing in cases before the Division have been requested to file a Pre-hearing Statement substantially in the form prescribed by the Division (Oil Conservation Division Memorandum 2-90). Pre-hearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Sincerely,

David Martin Land Department

DM/mm Enclosures

3. Article Addressed to: Avon Energy, Inc. 410 17th St., Suite 430 Denver, CO 80202 Type of Service. Ty	SENDER: Complete items 1 and 2 when additional 3 and 4. Put your address in the "RETURN TO" Space on the reverse from being returned to you. The return receipt fee will provide the date of delivery. For additional fees the following services and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's additional services.	side. Failure to do this will prevent this or you the name of the person delivered to a sare available. Consult postmaster for fee				
## Alto 17th St., Suite 430 Deriver, CO 80202 Type of Service Registered COD Return Receiption Express Mail XX Return Receiption Express Mail	3. Article Addressed to:	4. Article Number				
## Alto 17th St., Suite 430 Deriver, CO 80202 Type of Service Registered COD Return Receiption Express Mail XX Return Receiption Express Mail	Avon Energy, Inc.	P 885 891 118				
Deriver, CO 80202 Registered Insured COD Express Mail XX Return Receipt for Merchandis. Always obtain signature of addressee or agent and DATE DELIVERED S. Signature - Addressee S. Address (ONLY if requested and fee Tight)						
Turner B 65 & 69 (Water Disposal) 5. Signature – Addressee X 6. Signature + Agent X 7. Date of Delivery PS Form 3811, Apr. 1989 • U.S.G.P.O. 1989-238-815 Always obtain signature of addressee or agent and DATE DELIVERED 8. Addressee's Address (ONLY if requested and fee modified and fee						
Turner B 65 & 69 (Water Disposal) 5. Signature – Addressee R. Addressee's Address (ONLY if requested and fee god) 6. Signature + Agent 7. Date of Delivery PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 *U.S.G.P.O. 1989-238-815 *U.S.G.P.O. 1989-238-815 **DOMESTIC REPURN RECE!**		. — — — — D				
Turner B 65 & 69 (Water Disposal) 5. Signature – Addressee X 6. Signature – Agent X 7. Date of Delivery PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 *U.S.G.P.O. 1989-238-815 *U.S.G.P.O. 1989-238-815 *DOMESTIC RECE!		Express Mail KA for Merchandis				
5. Signature - Addressee 8. Addressee's Address (ONLY if requested and fee mail. 8. Signature + Agent X	Thuman D (E (60 (Water Dispers))	•				
Receipt 8. Signature - Agent 7. Date of Delivery PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 *U.S.G.P.O. 1989-238-815 *U.S.G.P.O. 1989-238-815 *DOMESTIC RECEIPT **Concerage Provided to the prov						
6. Signature 7 Agent X 7 1 1 1 8 7. Date of Delivery 7. Date of Delivery 10. Suite 430	1 ~					
The state of Delivery Wall Receipt Goverage Provided for International Mail Suite 430		, The state of the				
7. Date of Delivery Ge Coverage Provided for International Mail Receipt Suite 430 Suite 430 Suite 430 Suite 430 Suite 430 Suite 430		1. 2				
Ball 1.1.8 Wail Receipt Coverage Provided for International Mail Receipt Suite 430	" TAINOVO"	2,2)=				
d Mail Receipt ce Coverage Provided for International Mail se) Chc. Suite 430 202 \$.52	3-27-92	1502 /5/				
d Mail Receipt ce Coverage Provided for International Mail se) Chc. Suite 430 202 \$.52	DC Form 2011 Apr. 1000	DOMESTIC OPPORTUDING				
066r anul .0085 m		ed Fee al Delivery Fee Receipt Showing in & Date Delivery Receipt Showing Address & Qelivery Postage (2)				
	<u> </u>					



March 24, 1992

Socorro Petroleum Corporation P. O. Box 38 Loco Hills, New Mexico 88255

RE: Proposed Water Disposal Wells Cedar Lake Abo Pool

Sinclair Turner B 65
Sinclair Turner B 69
Eddy County, New Mexico

Gentlemen:

Enclosed is an application for two water disposal wells located in Sections 20 and 29 of Township 17 South, Range 31 East, Eddy County, New Mexico. As an offset operator to these wells, we ask that you review the proposed application. All attachments required by this Division Form are attached for your information except for the schematic drawings of each plugged well as required by paragraph VI of this application. These schematic drawings are on file and may be reviewed in the Oil Conservation Division's Artesia and Santa Fe offices, or by contacting David Martin, Marbob Energy Corporation, P. O. Drawer 217, Artesia, New Mexico 88210.

This application has been set for hearing before an Examiner of the Oil Conservation Division on April 16, 1992. As the owner of an interest who may be affected by this application, you may appear at that hearing and present testimony. Failure to appear at that time or otherwise become a party of record will preclude you from challenging this application.

Parties appearing in cases before the Division have been requested to file a Pre-hearing Statement substantially in the form prescribed by the Division (Oil Conservation Division Memorandum 2-90). Pre-hearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Sincerely,

David Martin Land Department

Dan Moto

DM/mm⁻
Enclosures

	·					······
SENDER: Comple 3 and 4.	ete items 1 and	2 when ac	dditional	services are	desired, and	complete item
Put your address in the from being returned to the date of delivery. For and check box(es) for	you. The return r or additional fees additional service	eceipt fee wi the followin e(s) requeste	ill provide g service d.	you the name s are available	e of the person e. Consult po	n delivered to a stransfer for to
1. Show to whom	n delivered, date <i>(Extra char</i>	(e, and addres)	ssee's ad	dress. 2.	Restricte	
3. Article Addressed				4. Article		
Socorro Petr	oleum Corp	poration	n	P 885	891 119	
P. O. Box 38				Type of Se	_	
Loco Hills,	NM 88255			Register K Certifier		nsured COD
				Express	Maril TV	Return Receipt
					ain signature o	or Merchandise
Turner B 65 &	69 (Water	Disposa	al)	1	DATE DELIV	
5. Signature - Add					see's Addre	
x				requeste	ed and fee pai	d)
6. Signature - Ager	nt /					
X. Macon		1				
7. Date of Delivery	Í	7				
<u> </u>	26-92				······································	
PS Form 3811, Apr.	1989	± U.S.G.P.O. 1	989-238-815	5	DOMESTIC	RETURN RECE
		L O				
	★ 8 = [т-			T
	Certified Mail Receipt No Insurance Coverage Provided Do not use for International Mail (See Reverse)	Corporati	2		2	
4 J. J. 9	Pro lea	Ž	12		12	
7	ag gg ag	된	55	7		t L
-	ail verg		88255		-1/7	6
891	2 85	§	∞			
	D o o	le	Σ		a s	
40	ura use leve	38 38	¥		b 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
±C	Certified No Insurance Do not use for	Petroleum x 38	1s,	F 6	owing alivered owing to Delivery	
<u>a</u> .	ပံ နိမိတ္တို		-	rry Fe	elpt Showing Date Delivered elpt Showing to	g ele
			Hi	Fee Jelive 1 Del	Receipt S n & Date Receipt S Address	Postage
		Scoorro Pet Street & No. P. O. Box 3	OStage ostage	Certified Fee Special Delivery Fee Restricted Delivery Fee	E 0 C =	OTAL Postage & Fees Postmark or Date
	A 25 P	S & T S	LOCC Postage	Sper Sper	Retur Cate	TOTAL & Fees Postma
,				•	0661 ani	Form 3800, Ju