

STATE "CE" #1

I. VOLUMETRICS DATA:

Sg = .79 Gas
Sg = 44.5° API Oil
 ϕ = 6.0%
Sw = 6.0%
h = 10'
Bo = 1.35 RB/STB
RF = 29% (Recovery Factor from Lusk Strawn Field)

II. Decline Curve Data:

(From decline curve projections)

Current Cum Production: 37,682 BO

Proj. Remaining Reserves: 146,649 BO

Ultimate Production: 184,331 BO

III. Calculation:

$$\text{Recoverable Oil} = \frac{(7758) (A) (h) (\phi) (1-Sw) (RF)}{Bo}$$

$$184,331 = \frac{(7758) (A) (10) (.06) (1-.06) (.29)}{1.35}$$

AREA = 196 ACRES

BEFORE EXAMINER SIGNATURE

DATE OF SIGNATURE

11

10329 + 10518