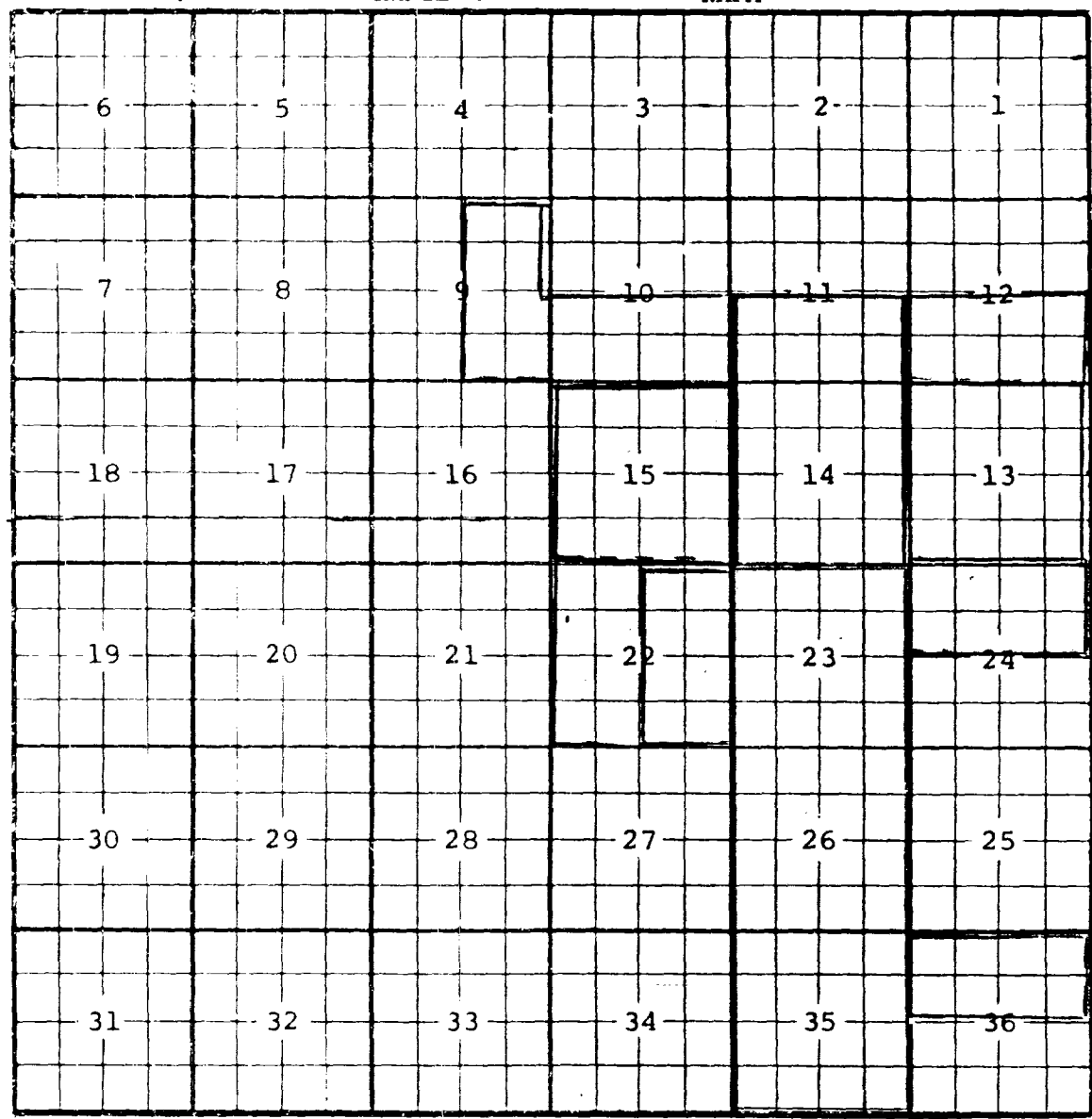


POOL South Dagger Draw - Upper Pennsylvanian.
Assoc.

TOWNSHIP 20 South RANGE 24 East NMPM



Description: All Sec. 23, 26 & 35 (R-4637, 10-1-73) EXT: E/2 SEC 22
(R-9134, 4-1-90) EXT: S/2 SEC 11, All SEC 14 (R-9171, 6-1-90)
EXT: All Sec. 15 (R-9326, 11-7-90) EXT: W/2 SEC 22 (R-9418, 2-1-91)
EXT: S/2 SEC 12 (R-9473, 4-1-91) EXT: E/2 SEC 9, S/2 SEC 10, All SEC 13 (R-9545, 7-1-91)
EXT: N/2 SEC 36 (R-9578, 9-10-91) EXT: N/2 SEC 24 (R-9668, 5-6-92)

COUNTY Eddy

POOL

Indian Basin - Upper Pennsylvanian GasTOWNSHIP 21 SouthRANGE 23 East

NMPM "

		✓		✓	
6	5	4	3	2	1
		/	/	/	
7	8	9	10	11	12
		/	✓	✓	
18	17	16	15	14	13
	✓	✓	/	/	/
19	20	21	22	23	24
		✓	✓		✓
30	29	28	27	26	25
	/	✓	✓	/	✓
31	32	33	34	35	36

Description: All Sec 22 & 23 (R-2440, 2-28-63)Ext: All Sec 10, 14 & 15 (R-2569, 10-1-63) - All Sec 26 (R-2679, 4-1-64)- All Sections 16, 17, 19, 20, 21, 24, 25, 35 & 36 (R-2726, 7-1-64)- All Secs. 9, 11, 27, 28, 33 & 34 (R-2911, 6-1-65) - All Sec. 3 (R-2946, 9-1-65)- All Sec. 13 (R-3030, 2-1-66) - All Sec. 29 & 32 (R-3056, 5-1-66) - All Sec. 4 (R-3342, 12-1-67)Ext. All Sec. 30 (R-3657, 4-20-31) EXT: All SEC 8 (R-9418, 2-1-91)

SECTION 34

TOWNSHIP 20 South

RANGE 24 East

[illegible]

(GENERAL RULES AND REGULATIONS - ASSOCIATED
OIL AND GAS POOLS - Cont'd.)

TOCITO DOME-PENNSYLVANIAN "D" ASSOCIATED POOL
San Juan County, New Mexico

Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the Tocito Dome-Pennsylvanian "D" Associated Pool, San Juan County, New Mexico, February 1, 1977.

(Order No. R-5353 supersedes Order No. R-2758, creating and adopting temporary rules for the Tocito Dome-Pennsylvanian "D" Pool, San Juan County, New Mexico, August 3, 1964, as amended by Order No. R-2758-A, September 30, 1964, Order No. R-2758-B, April 1, 1965, and Order No. R-2758-C, August 16, 1965.)

RULE 2. (a) A standard oil proration unit shall be 160 acres. A standard gas proration unit shall be 320 acres.

RULE 2. (b) Oil wells shall be located within 150 feet of the center of the quarter-quarter section.

Gas wells shall be located within 150 feet of the center of the quarter-quarter section.

RULE 5. (a) A well shall be classified as a gas well if it has a gas-liquid ratio of 20,000 or more cubic feet of gas per barrel of liquid hydrocarbons. A well shall be classified as an oil well if it has a gas-liquid ratio of less than 20,000 cubic feet of gas per barrel of liquid hydrocarbons.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

BLUITT-SAN ANDRES ASSOCIATED POOL
Roosevelt County, New Mexico

Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the Bluit-San Andres Associated Pool, Roosevelt County, New Mexico, February 1, 1977.

(Order No. R-5353 supersedes Order No. R-1670-I, abolishing the Bluit-San Andres Gas and East Bluit-San Andres Oil Pools and creating and adopting operating rules for the Bluit-San Andres Associated Pool, Roosevelt County, New Mexico, July 23, 1969, as amended by Order No. R-4367, August 30, 1972, and Order No. R-4583, August 1, 1973.)

RULE 2. (a) A standard oil proration unit shall be 80 acres. A standard gas proration unit shall be 320 acres.

RULE 2. (b) Oil wells shall be located within 150 feet of the center of the quarter-quarter section.

Gas wells shall be located not closer than 990 feet to the quarter section line nor closer than 330 feet to any quarter-quarter section line.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

SOUTHEAST CHAVES QUEEN GAS AREA ASSOCIATED POOL
Chaves County, New Mexico

Order No. R-5353, Adopting Special Rules and Regulations in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the Southeast Chaves Queen Gas Area Associated Pool, Chaves County, New Mexico, February 1, 1977.

(Order No. R-5353 supersedes Order No. R-4435, and adopting temporary rules for the Southeast Chaves Queen Gas Area, Chaves County, New Mexico, December 1, 1973, as amended by Order No. R-4583, August 1, 1973, Order No. R-4435-A, December 3, 1974, and Order No. R-4435-B, 1976.)

RULE 2. (a) A standard oil proration unit shall be 320 acres. A standard gas proration unit shall be 320 acres.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

SOUTH DAGGER DRAW-UPPER PENNSYLVANIAN
ASSOCIATED POOL
Eddy County, New Mexico

Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the South Dagger Draw-Upper Pennsylvanian Associated Pool, Eddy County, New Mexico, February 1, 1977, as Amended by Order No. R-5353-L, November 1, 1990, and Order No. R-5353-L-1, April 1, 1991.

(Order No. R-5353 supersedes Order No. R-4637, creating and adopting temporary rules for the South Dagger Draw-Upper Pennsylvanian Associated Pool, Eddy County, New Mexico, October 1, 1973, as amended by Order No. R-4637-A, October 21, 1975.)

Order No. R-5353-A, March 15, 1977, makes permanent the special rules adopted in Order No. R-5353.

RULE 2. (a) (As Amended by Order No. R-5353-L, November 1, 1990) A standard oil proration unit shall be 320 acres. A standard gas proration unit shall be 320 acres.

RULE 2. (b) (As Amended by Order No. R-5353-L, November 1, 1990) Each well shall be located no nearer than 660 feet to the nearest side boundary of the tract, nor nearer than 660 feet to the nearest end boundary of the tract, nor closer than 330 feet to any quarter-quarter section of subdivision inner boundary.

RULE 6. (As Amended by Order No. R-5353-L, November 1, 1990) The limiting gas-oil ratio shall be 10,000 cubic feet of gas for each barrel of oil produced.

RULE 22. (As Amended by Order No. R-5353-L, November 1, 1990, and Order No. R-5353-L-1, April 1, 1991.) The special depth bracket allowable for a 320-acre proration unit shall be 1400 barrels of oil per day. All or any part of the allowable may be produced by a single well or by two or more wells on the unit. However, total oil allowable assigned to a 320-acre unit shall not exceed 1400 barrels per day.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)