Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies State of New Mexico

Energy, Minerals and Natural Resources Department

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## OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 68240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Bio Brazos Ed., Artec, NM 87410

## All Distances must be from the outer boundaries of the section

PHILLIPS PETROLEUM COMPANY CHEM STATE 9   Unit Letter Section Township Range County   H 4 15 SOUTH 32 EAST NMPM LEA   Actual Footage Location of Well: 2600 feet from the NORTH line and 660 feet from the EAST line   Ground Level Elev. Producing Formation Fool Dedicated Acreage: Article   4314.0 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Article	-
H 4 15 SOUTH 32 EAST NMPM LEA   Actual Footage Location of Well: 2600 feet from the NORTH line and 660 660 feet from the EAST line   Ground Level Elev. Producing Formation Pool Dedicated Acreage:   4314.0 Actual Footage Actual Footage Actual Footage	).
Actual Footage Location of Well:   2600 feet from the NORTH line and 660 feet from the EAST line     Ground Level Elev.   Producing Formation     4314.0   Actual Footage	).
2600 feet from the NORTH line and 660 feet from the EAST   Ground Level Elev. Producing Formation Pool Dedicated Acreage:   4314.0 Automation Automation	).
Ground Level Elev. Producing Formation Pool Dedicated Acreage: 4314.0	).
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2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalt)	tion.
5. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitis unitization, force-pooling, etc.?	-•
Yes No If answer is "yes" type of consolidation	
If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.	
No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-po otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.	oling,
OPERATOR CERTIFICATI	)N
I hereby certify the the informa	tion
contained herein is true and complete	
best of my immedator and bailet.	
Signature	
O O O O O O O O O O O O O O O O O O O	
V	
Position	
Company	<u> </u>
Date	
SURVEYOR CERTIFICATION	N
/ hereby certify that the well location	shown
on this plat was plotted from field n	
astual surveys made by me or un supervison, and that the same is to	-
correct to the best of my incula	
belief.	ľ
Date Surveyed	
JULY 21, 1992	
Signature & Seal of	
Professional Surveyor	
and Allo	
N. L. C. L. C.	
A A A A A	
Continent of the Control of the Cont	878
RONALD & BORON	8250
0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0 92+11-1020	7977

BEFORE EXAMINER <u>STOGNER</u> OIL CONSERVATION DIVISION
PHILLIPS PETROLEUM COMPANY
EXHIBIT NO. 4 CASE NO. 10523