

Dockets Nos. 31-92 and 32-92 are tentatively set for September 17, 1992 and October 1, 1992. Applications for hearing must be filed at least 23 days in advance of hearing date.

**DOCKET: EXAMINER HEARING - TUESDAY - SEPTEMBER 1, 1992**

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING,  
SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner or David R. Catanach, Alternate Examiner:

**CASE 10507: (Continued from August 6, 1992, Examiner Hearing.)**

**Application of C & C Landfarm Inc. for a commercial surface waste disposal facility, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks authorization to construct and operate a commercial landfarm facility for remediation of non-hazardous hydrocarbon-contaminated soils using an enhanced biodegradation process. Said area is to be located in the SW/4 NE/4 (Unit G) of Section 3, Township 20 South, Range 37 East, which is approximately 2 miles southeast of Monument, New Mexico. This application has been administratively determined to be approvable, and this hearing is scheduled to allow parties the opportunity to present technical evidence why the application should not be approved pursuant to the rules of the Division. In the absence of objection, this application will be taken under advisement.

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**DOCKET: EXAMINER HEARING - WEDNESDAY - SEPTEMBER 2, 1992**

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING,  
SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner or David R. Catanach, Alternate Examiner:

**CASE 10539: Application of Tierra Environmental Company, Inc. for a commercial surface waste disposal facility, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks authorization to construct and operate a commercial landfarm facility for remediation of non-hazardous hydrocarbon-contaminated soils using an enhanced biodegradation process. Said area is to be located in the NW/ 4 SE/4 (Unit J) of Section 2, Township 29 North, Range 12 West, which is approximately 6 miles east of Farmington, New Mexico. This application has been administratively determined to be approvable, and this hearing is scheduled to allow parties the opportunity to present technical evidence why the application should not be approved pursuant to the rules of the Division. In the absence of objection, this application will be taken under advisement.

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**DOCKET: EXAMINER HEARING - THURSDAY - SEPTEMBER 3, 1992**  
8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING,  
SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner or David R. Catanach, Alternate Examiner:

**CASE 10527:** (Continued from August 20, 1992 Examiner Hearing)

**Application of Yates Petroleum Corporation for a unit agreement, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks approval of the Sedge Unit Agreement for an area comprising 1967.92 acres, more or less, of State and Federal lands in Sections 18, 19, and 30, Township 22 South, Range 23 East, which is centered approximately 7.5 miles southwest by south of Marathon Oil Company's Indian Basin Gas Plant.

**Application of American Hunter Exploration, Ltd. for an unorthodox oil well location, Rio Arriba County, New Mexico.** Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 2480 feet from the South line and 915 feet from the West line (Unit J) of irregular Section 6, Township 27 North, Range 2 West, to test the Mancos formation. The NW/4 SE/4 of said Section 6 is to be dedicated to said well forming a standard 40-acre oil spacing and proration unit. Said unit is located approximately 19 miles west of El Vado, New Mexico.

**CASE 10541:** **The consolidated application of Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. for special pool rules, Eddy County, New Mexico.** The applicants, in the above-styled cause, seek an order promulgating special rules for the East Herradura Bend-Delaware Pool including a provision for a limiting gas-oil ratio of 10,000 cubic feet of gas per barrel of oil. Said pool is located in the southeastern portion of Township 22 South, Range 28 East and the northeastern portion of Township 23 South, Range 28 East, being approximately 5 miles northeast by north of Loving, New Mexico.

**CASE 10522:** (Continued from August 20, 1992, Examiner Hearing.)

**Application of Southland Royalty Company for an unorthodox gas well location, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks approval to deepen its South Corbin Federal Well No. 3, located 554 feet from the South and East lines (Unit P) of Section 20, Township 18 South, Range 33 East, from the South Corbin-Wolfcamp Pool to test the Undesignated South Corbin-Morrow Gas Pool. Said location is considered unorthodox pursuant to General Rule 104.C.(2). Further, the E/2 of said Section 20 is to be dedicated to said well forming a standard 320-acre gas spacing and proration unit in the Morrow interval. Said well is located approximately 10 miles south-southeast of Maljamar, New Mexico.

**CASE 10528:** (Continued from August 20, 1992, Examiner Hearing)

**Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation, underlying the SE/4 of Section 20, Township 19 South, Range 25 East, forming a 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes only the Undesignated North Dagger Draw-Upper Pennsylvanian Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles northwest of Seven Rivers, New Mexico.

**CASE 10542:** **Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 1980 feet from the North line and 1650 feet from the West line (Unit F) of Section 30, Township 18 South, Range 25 East, for any and all formations and/or pools from the surface to the base of the Morrow formation being developed on 320-acre spacing, which presently includes but is not necessarily limited to the Undesignated Penasco Draw San Andres-Yeso Associated Pool, Penasco Draw-Permo Pennsylvanian Gas Pool, Undesignated Penasco Draw-Atoka Gas Pool, and Penasco Draw-Morrow Gas Pool, Lots 1 and 2, the NE/4, and E/2 NW/4 (N/2 equivalent) of said Section 30 to be dedicated to said well forming a standard 322.36-acre gas spacing and proration unit. The proposed well site is located approximately 11 miles southwest of Artesia, New Mexico.

**CASE 10543:** **Application of Yates Petroleum Corporation for an unorthodox gas well location and simultaneous dedication, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 660 feet from the North and East lines (Unit A) of Section 2, Township 19 South, Range 24 East, to test all formations and/or pools from

Dockets Nos. 32-92 and 33-92 are tentatively set for October 1, 1992 and October 15, 1992. Applications for hearing must be filed at least 23 days in advance of hearing date.

**DOCKET: EXAMINER HEARING - THURSDAY - SEPTEMBER 17, 1992**

**8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING,  
SANTA FE, NEW MEXICO**

The following cases will be heard before David R. Catanach, Examiner or Michael E. Stogner, Alternate Examiner:

**CASE 10529: (Continued from September 3, 1992, Examiner Hearing.)**

**Application of Pogo Producing Company for an unorthodox gas well location, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 660 feet from the North line and 1650 feet from the East line (Unit B) of Section 34, Township 22 South, Range 32 East, to test the Morrow formation, the N/2 of said Section 34 to be dedicated to said well forming a standard 320-acre gas spacing and proration unit. The proposed well site is located approximately 8.75 miles north-northeast of New Mexico State Highway No. 128 at the Lea/Eddy County Line.

**CASE 10544: (Readvertised)**

**Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 660 feet from the North line and 860 feet from the West line (Unit D) of Section 23, Township 22 South, Range 23 East, to test all formations and/or pools from the top of the Wolfcamp formation to the base of the Morrow formation. Said well is to be either dedicated to the N/2 of said Section 23 forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools within said vertical extent spaced on 320-acre spacing or all of said Section 23 forming a standard 640-acre gas spacing and proration unit for the Undesignated Indian Basin-Upper Pennsylvanian Gas Pool. Said area is located approximately 6 miles south of the Marathon Oil Company's Indian Basin Gas Plant.

**CASE 10528: (Continued from September 3, 1992, Examiner Hearing.)**

**Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation, underlying the SE/4 of Section 20, Township 19 South, Range 25 East, forming a 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes only the Undesignated North Dagger Draw-Upper Pennsylvanian Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles northwest of Seven Rivers, New Mexico.

**CASE 10542: (Continued from September 3, 1992, Examiner Hearing.)**

**Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 1980 feet from the North line and 1650 feet from the West line (Unit F) of Section 30, Township 18 South, Range 25 East, for any and all formations and/or pools from the surface to the base of the Morrow formation being developed on 320-acre spacing, which presently includes but is not necessarily limited to the Undesignated Penasco Draw San Andres-Yeso Associated Pool, Penasco Draw-Permo Pennsylvanian Gas Pool, Undesignated Penasco Draw-Atoka Gas Pool, and Penasco Draw-Morrow Gas Pool, Lots 1 and 2, the NE/4, and E/2 NW/4 (N/2 equivalent) of said Section 30 to be dedicated to said well forming a standard 322.36-acre gas spacing and proration unit. The proposed well site is located approximately 11 miles southwest of Artesia, New Mexico.

**CASE 10543: (Continued from September 3, 1992, Examiner Hearing.)**

**Application of Yates Petroleum Corporation for an unorthodox gas well location and simultaneous dedication, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 660 feet from the North and East lines (Unit A) of Section 2, Township 19 South, Range 24 East, to test all formations and/or pools from the top of the Wolfcamp formation to the base of the Morrow formation which are spaced on 320-acre spacing, Lots 1 through 4 and the S/2 N/2 (N/2 equivalent) of said Section 2 are to be dedicated to said well forming a standard 321.08-acre gas spacing and proration unit. Further, the applicant seeks an exception to Division General Rule 104.C(2) to allow the N/2 equivalent of said Section 2 to be simultaneously dedicated in the Penasco Draw-Permo Pennsylvanian Gas Pool to the proposed well and to the existing Irish Hills "KW" State Well No. 2 located at a standard gas well location 1980 feet from the North and East lines (Unit G) of said Section 2. Said unit is located approximately 11.5 miles west by south at Seven Rivers, New Mexico.

**CASE 10549:** **Application of Greenhill Petroleum Corporation for waterflood expansion, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks authority to expand its Lovington-Paddock Unit Waterflood Project, authorized by Division Order No. R-3124, by converting its Lovington Paddock Unit Well No. 9 located 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 30 and its Lovington Paddock Unit Well No. 10 located 660 feet from the North line and 2440 feet from the East line (Unit B) of Section 31, both in Township 16 South, Range 37 East, Lovington Paddock Unit, Lovington-Paddock Pool, from producing oil wells to water injection wells. Said wells are both located approximately 5.5 miles southeast of Lovington, New Mexico.

**CASE 10550:** **Application of R & G Drilling Company for an unorthodox coal gas well location, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks approval to recomplate its existing Schlosser Well No. 16 from the West Kutz-Pictured Cliffs Pool to the Basin-Fruitland Coal Gas Pool at an unorthodox coal gas well location 1180 feet from the South line and 800 feet from the East line (Unit P) of Section 10, Township 27 North, Range 11 West, the S/2 of said Section 10 is to be dedicated to said well forming a standard 320-acre gas spacing and proration unit for the Basin-Fruitland Coal Gas Pool. Said unit is located approximately 8 miles south of Bloomfield, New Mexico.

**CASE 10537:** **(Readvertised)**

**Application of American Hunter Exploration, Ltd. for an unorthodox oil well location and a non-standard oil proration unit, Rio Arriba County, New Mexico.** Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 610 feet from the North line and 2110 feet from the East line (Unit B) of irregular Section 5, Township 27 North, Range 1 West, to test the West Puerto Chiquito-Mancos Oil Pool. All of said Section 5 is to be dedicated to said well forming a non-standard 655.48-acre oil spacing and proration unit. Said unit is located approximately 12.5 miles west of El Vado, New Mexico.

**CASE 10538:** **(Readvertised)**

**Application of American Hunter Exploration, Ltd. for an unorthodox oil well location and a non-standard oil proration unit, Rio Arriba County, New Mexico.** Applicant, in the above-styled cause, seeks an exception to RULE 4 of the Special Rules and Regulations for the Gavilan-Mancos Oil Pool, as promulgated by Division Order No. R-7407, as amended, for a well to be drilled at an unorthodox oil well location no closer than 330 feet from the North line nor closer than 1400 feet from the East line (Unit B) of irregular Section 28, Township 27 North, Range 2 West, Undesignated Gavilan-Mancos Oil Pool, all of said Section 28 to be dedicated to said well forming a non-standard 430.56-acre oil spacing and proration unit for said pool. Said unit is located approximately 18 miles west by south of El Vado, New Mexico.

**CASE 10540:** **(Continued from September 3, 1992, Examiner Hearing.)**

**Application of American Hunter Exploration, Ltd. for an unorthodox oil well location, Rio Arriba County, New Mexico.** Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 2480 feet from the South line and 915 feet from the West line (Unit J) of irregular Section 6, Township 27 North, Range 2 West, to test the Mancos formation. The NW/4 SE/4 of said Section 6 is to be dedicated to said well forming a standard 40-acre oil spacing and proration unit. Said unit is located approximately 19 miles west of El Vado, New Mexico.

**CASE 10483:** **(Continued from August 20, 1992, Examiner Hearing.)**

**Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests underlying the SE/4 NW/4 (Unit F) in all formations developed on 40-acre spacing from the surface to the base of the Strawn formation in Section 33, Township 15 South, Range 36 East, said unit to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately one-half mile southeast of the junction of U.S. Highway 82 and New Mexico No. 18.

**CASE 10541:** **(Continued from September 3, 1992, Examiner Hearing.)**

**The consolidated application of Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. for special pool rules, Eddy County, New Mexico.** The applicants, in the above-styled cause, seek an order promulgating special rules for the East Herradura Bend-Delaware Pool including a provision for a limiting gas-oil ratio of 10,000 cubic feet of gas per barrel of oil. Said pool is located in the southeastern portion of Township 22 South, Range 28 East and the northeastern portion of Township 23 South, Range 28 East, being approximately 5 miles northeast by north of Loving, New Mexico.

Dockets Nos. 33-92 and 34-92 are tentatively set for October 15, 1992 and October 29, 1992. Applications for hearing must be filed at least 23 days in advance of hearing date.

**DOCKET: EXAMINER HEARING - THURSDAY - OCTOBER 1, 1992**

**8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING,  
SANTA FE, NEW MEXICO**

The following cases will be heard before Michael E. Stogner, Examiner or David R. Catanach, Alternate Examiner:

**CASE 10528: (Continued from September 17, 1992, Examiner Hearing.)**

**Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation, underlying the SE/4 of Section 20, Township 19 South, Range 25 East, forming a 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes only the Undesignated North Dagger Draw-Upper Pennsylvanian Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles northwest of Seven Rivers, New Mexico.

**CASE 10562:** **Application of Siete Oil & Gas Corporation for special pool rules, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order promulgating special rules and regulations for the Parkway-Delaware Pool including a provision for a gas-oil ratio limitation of 5000 cubic feet of gas per barrel of oil. Said pool is located in portions of Townships 19 and 20 South, Ranges 29 and 30 East, being approximately 14 miles south by west of Loco Hills, New Mexico.

**CASE 10563:** **Application of Great Western Drilling Company for compulsory pooling and a non-standard gas proration unit, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying all of irregular Section 8, Township 32 North, Range 11 West, forming a non-standard 336-acre gas spacing and proration unit for said pool. Said unit is to be dedicated to its existing J. E. Decker Well No. 11 located at a standard coal gas well location 910 feet from the South line and 955 feet from the West line (Unit M) of said Section 8. This application is brought pursuant to those provisions of Division Order No. R-9277 in Case No. 10048 allowing the applicant to apply to the Division for a force pooling order addressing the issues for the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is bounded to the north by the New Mexico/Colorado stateline of Mile Corner No. 274.

**CASE 10564:** **Application of Yates Petroleum Corporation to qualify a certain carbon dioxide injection pilot project for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act", Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pursuant to the Rules and Procedures for Qualifications of Enhanced Oil Recovery Projects and Certification for the Recovered Oil Tax Rate, as promulgated by Division Order No. R-9708, qualifying its Loco Hills CO<sub>2</sub>/Water Injection Pilot Project (authorized by Division Order No. R-2178-D), located in portions of Section 12, Township 18 South, Range 29 East and Section 7, Township 18 South, Range 30 East, Loco Hills Queen-Grayburg-San Andres Pool, West Loco Hills Grayburg No. 4 Sand Unit, for the recovered oil tax rate under the "Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). Said project area is located approximately 5.5 miles southwest of Loco Hills, New Mexico.

**CASE 10540: (Continued from September 17, 1992, Examiner Hearing.)**

**Application of American Hunter Exploration, Ltd. for an unorthodox oil well location, Rio Arriba County, New Mexico.** Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 2480 feet from the South line and 915 feet from the West line (Unit J) of irregular Section 6, Township 27 North, Range 2 West, to test the Mancos formation. The NW/4 SE/4 of said Section 6 is to be dedicated to said well forming a standard 40-acre oil spacing and proration unit. Said unit is located approximately 19 miles west of El Vado, New Mexico.

**CASE 10541: (Continued from September 17, 1992, Examiner Hearing.)**

**The consolidated application of Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. for special pool rules, Eddy County, New Mexico.** The applicants, in the above-styled cause, seek an order promulgating special rules for the East Herradura Bend-Delaware Pool including a provision for a limiting gas-oil ratio of 10,000 cubic feet of gas per barrel of oil. Said pool is located in the southeastern portion of Township 22 South, Range 28 East and the northeastern portion of Township 23 South, Range 28 East, being approximately 5 miles northeast by north of Loving, New Mexico.

**CASE 10565:** **Application of Conoco Inc. for directional drilling and an unorthodox bottomhole gas well location, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks approval to directionally drill its proposed Preston Federal Well No. 6, to be located at a surface location 990 feet from the North line and 460 feet from the East line (Unit H) of Section 35, Township 20 South, Range 24 East, in such a manner as to bottom the well in the Undesignated Cemetery-Morrow Gas Pool at an unorthodox gas well location in the NE/4 NE/4 of said Section 35 and provided said wellbore is no closer than 660 feet from the North and East lines of said Section 35, the N/2 of the section to be dedicated forming a standard 320-acre gas spacing and proration unit for said pool. Said unit is located approximately 9 miles west-southwest of Seven Rivers, New Mexico.

**CASE 10566:** **(This case will be dismissed.)**

**Application of Meridian Oil, Inc. for infill drilling and an unorthodox coal gas well location, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks an exception to Rule 4 of the Special Rules and Regulations for the Basin Fruitland Coal Gas Pool, as promulgated by Division Order No. R-8768, as amended, authorizing infill drilling in the Basin Fruitland Coal Gas Pool in the E/2 equivalent of Section 15, Township 30 North, Range 8 West. The applicant proposes to simultaneously dedicate coal gas production from its existing Howell "K" Well No. 300 located at a previously approved unorthodox coal gas well location 1990 feet from the South line and 1175 feet from the East line (Unit D) of said Section 15 and to a well to be drilled at an unorthodox coal gas well location 695 feet from the North line and 840 feet from the East line (Unit A) of said Section 15. Lots 1 through 4 and the NE/4 (E/2 equivalent) of said Section 15, comprising 312.42 acres, is to be the designated spacing unit for both wells. Said unit is located 1/2 mile north of the landing strip atop Martinez Mesa.

**CASE 10528:** (Continued from October 1, 1992, Examiner Hearing and this case will be dismissed.)

**Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation, underlying the SE/4 of Section 20, Township 19 South, Range 25 East, forming a 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes only the Undesignated North Dagger Draw-Upper Pennsylvanian Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles northwest of Seven Rivers, New Mexico.

**CASE 10575:** **Application of Klabzuba Operating Company for an unorthodox oil well location, Chaves County, New Mexico.** Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 1847 feet from the North line and 1310 feet from the East line (Unit H) of Section 13, Township 10 South, Range 27 East, Race Track-Devonian Pool. The SE/4 NE/4 of said Section 13 is to be dedicated to said well forming a standard 40-acre oil spacing and proration unit. Said unit is located approximately 1.5 miles north by west of U.S. Highway 380 at milepost 178.

**CASE 10498:** (Reopened)

**In the matter of Case No. 10498 being reopened upon application of Monty D. McLane to exempt certain working interests from the compulsory pooling provisions of Division Order No. R-9690, Lea County, New Mexico.** Division Order No. R-9690, issued in Case 10498 and dated July 1, 1992, granted the application of Charles Gillespie to compulsorily pool all mineral interests from the surface to the base of the Strawn formation underlying Lot 3 of Section 1, Township 16 South, Range 35 East, forming a non-standard 51.08-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard oil well location thereon. At this time Monty D. McLane requests the Division enter an order reopening Case No. 10498 and declare that the working interests of Henry H. Lawton and Amanda K. Parks are not subject to said Order No. R-9690.

**CASE 10540:** (Continued from October 1, 1992, Examiner Hearing.)

**Application of American Hunter Exploration, Ltd. for an unorthodox oil well location, Rio Arriba County, New Mexico.** Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 2480 feet from the South line and 915 feet from the West line (Unit J) of irregular Section 6, Township 27 North, Range 2 West, to test the Mancos formation. The NW/4 SE/4 of said Section 6 is to be dedicated to said well forming a standard 40-acre oil spacing and proration unit. Said unit is located approximately 19 miles west of El Vado, New Mexico.

**CASE 10576:** **Application of Merrion Oil & Gas Corporation for a unit agreement, Sandoval County, New Mexico.** Applicant, in the above-styled cause, seeks approval of the Rock Mesa Unit Agreement for an area comprising 10,823.16 acres, more or less, of Federal and State lands in portions of Townships 18 and 19 North, Range 3 West, which is centered approximately 18 miles south-southwest of Cuba, New Mexico.

**CASE 10567:** (Continued from October 15, 1992, Examiner Hearing.)

**Application of SG Interests I, Ltd. for compulsory pooling, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying Lots 3 and 4, the E/2 SW/4 and the SE/4 (S/2 equivalent) of Section 30, Township 29 North, Range 10 West, forming a 319.80-acre gas spacing and proration unit for said pool. Said unit is to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 of said Section 30. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3 miles east-southeast of Bloomfield, New Mexico.

**CASE 10577:** **Application of SG Interests I, Ltd. for compulsory pooling, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying Lots 1 through 4 and the S/2 N/2 (N/2 equivalent) of Section 2, Township 29 North, Range 9 West, forming a standard 324.00-acre gas spacing and proration unit for said pool. Said unit is to be dedicated to a well to be drilled at a standard coal gas well location in the NE/4 SW/4 (Unit G) of said Section 2. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1 mile east-northeast of Turley, New Mexico.

Dockets Nos. 37-92 and 38-92 are tentatively set for November 5, 1992 and November 19, 1992. Applications for hearing must be filed at least 23 days in advance of hearing date.

**DOCKET: EXAMINER HEARING - THURSDAY - OCTOBER 26, 1992**

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING,  
SANTA FE, NEW MEXICO

The following case will be heard before Michael E. Stogner, Examiner or David R. Catanach, Alternate Examiner:

**CASE 10490:** (Continued from September 3, 1992, Examiner Hearing.)

**Application of Noranda Minerals Inc. requesting the Division to rescind or deny an application to drill a certain well in the oil/potash area, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks an order denying or rescinding the approval of an "Application for Permit to Drill" which would authorize Yates Petroleum Corporation to drill its Snyder "AKY" Well No. 1 at a standard oil well location in the NW/4 SW/4 (Unit L) of Section 1, Township 20 South, Range 32 East, (approximately 3 miles north of the junction of U.S. Highway 62/180 and State Highway 176). Said location is within the designated oil/potash area as described in and governed under the provisions of Division Order No. R-111-P.

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**DOCKET: EXAMINER HEARING - THURSDAY - OCTOBER 29, 1992**

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING,  
SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner or David R. Catanach, Alternate Examiner:

**CASE 10100:** In the matter of Case 10100 being reopened pursuant to the provisions of Division Order No. R-9330, which order promulgated special operating rules and regulations for the San Isidro (Shallow) Unit in Sandoval County. Operators in said unit may appear and show cause why the continuation of the foregoing special operating rules and regulations governing the Rio Puerco-Mancos Oil Pool within said Unit Area are consistent with sound engineering and conservation practices and show cause why such procedures should remain in effect.

**CASE 10560:** (Continued from October 15, 1992, Examiner Hearing.)

**Application of Conoco Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation underlying the NE/4 of Section 17, Township 19 South, Range 25 East, forming a standard 160-acre spacing and proration unit for any and all formations spaced on 160-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the North Dagger Draw-Pennsylvanian Pool. Said unit is to be dedicated to the existing Southwest Royalties, Inc. Dagger Draw Well No. 1 located at a standard location 660 feet from the North line and 1980 feet from the East line (Unit B) of said Section 17, said unit and well were the subject of Division Case No. 10471. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6.5 miles northwest of Seven Rivers, New Mexico.

**CASE 10574:** **Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation, at approximately 8,200 feet, underlying the following described acreage in Section 14, Township 20 South, Range 24 East, and in the following described manner: the N/2 to form a single standard 320-acre spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the South Dagger Draw-Upper Pennsylvanian Associated Pool); the NE/4 and NW/4 to form two standard 160-acre gas spacing and proration units for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; and the NW/4 NE/4 and SW/4 NW/4 to form two standard 40-acre oil spacing and proration units for any and all formations and/or pools developed on 40-acre spacing within said vertical extent. The proposed 320-acre unit is to be dedicated to either a single well to be drilled at a standard location in Unit B or Unit E or to both wells to be simultaneously dedicated to the 320-acre unit. Further the 160-acre gas unit comprising the NE/4 and the 40-acre oil unit comprising the NW/4 NE/4 are to be dedicated to the proposed well to be drilled in Unit B. The 160-acre gas unit comprising the NW/4 and the 40-acre oil unit comprising the SW/4 NW/4 are to be dedicated to the proposed well to be drilled in Unit E. Also to be considered will be the cost of drilling and completing said well or wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of each well and a charge for risk involved in drilling said well or wells. The subject area in this matter is located approximately 7.5 miles west by south of Seven Rivers, New Mexico.