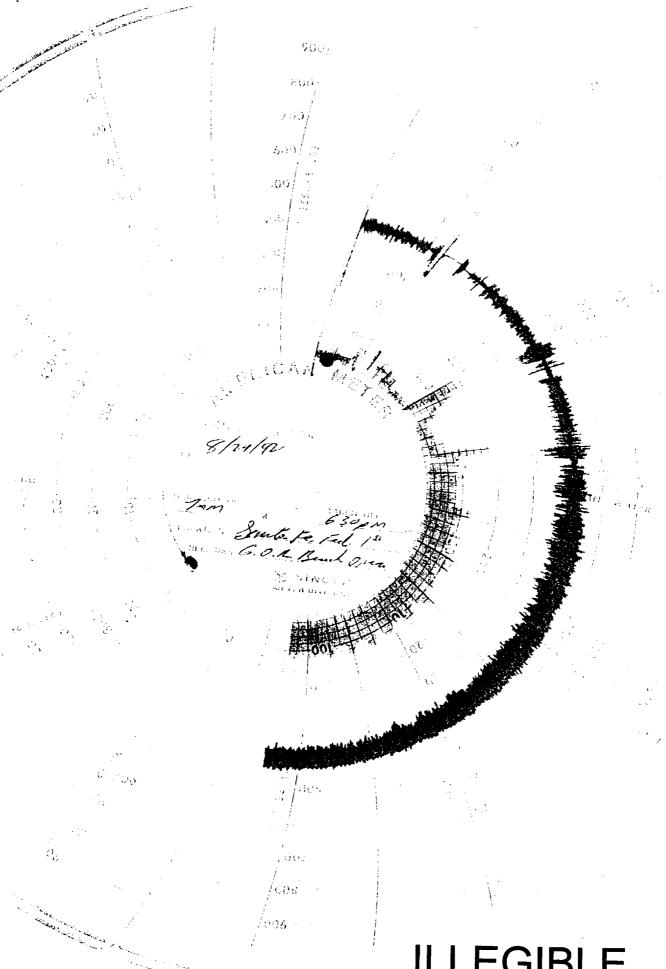
			FIE	LD DA	TA SHEE	T.		-			
Type Test:	<del></del>	[ laisie	. C	Annua		Special	* {	Test Date	9 2.	Lease No. or Script No.	
Company						oction			······································	Allone	<del></del>
Field	RA	Y WEST		ervoir		<del></del> -	ocation	<del></del> -			
l			otal Depth		DL - Dd			avation		Farm or Lease Hame	
Completion	Date				Plug Back					SANTA FE FED	
Csg. Size	W	1.	d	Set At	Po	riorations: i	tom	ì	Γο	Well No. #1	
1 g. Size	W	1.	d	Sei Ai	Ре	rlorations: 1	10m		To	Sec. Twp - 131k 35 22	Rge - Sur 28
Type Comp	letion (De	scriba)							ocker Set At	County or Parish EDDY	
Producing	Thn	Reserv	oir Temp. F		Mean Ground	Temp. F		Boro. P	rass P	NEW MEXICO	
L		Н	G		% CO <sub>2</sub>	<b>%</b> N	2	% H <sub>2</sub>	S	Prover Meter Run	Taps
DATE	ELAP.	WELLHEAD	WORKING PI	RESSURE	}	METER OR I	ROVER		<del></del> _	REMARKS	
Time cl	TIME	Tbg.	Csg.	Temp.	Pressure		Temp.	0:1-		nclude liquid production data	
Reading	Hrs.	Psig	Palg	F	Psig	Dill.	F	lice		ype - API Gravity - Amount	1
7 <u>700</u> 730	<u> </u>	790 990		<del></del>	415	<del>  1</del>		1 75	choke	389mcf	
800	1 0	1150			415	1				389mcf	
	·				4ttl	bbl ma	<u>de in</u>	terf	ace no	gor available	
830	11.5	1150			415	4		-	12/64	7 <sup>7</sup> 8 mcf	
900	12.0	930			415	2			12.7.09	550mcf	
930	2.5	920			415	1				38 <b>9</b> mcf	
1000	3.0	1090			420	1		-}	000 / 0	391 mcf	<del></del>
	i		15 bb	oi1	made 6	100! h2	o ma	۹	GOR=48	875scf/bbl	
1030	3 5	760			41.5	7			16/64	1029mcf	
1.100	<u> </u>	850	<b> </b>		415	2.				550 mcf	
1130	4.5	915	1½ bb]	0.1	420 made 1	3 1.bb1 h	20 8		COP := 28	678mcf 250scf/bbl	<del></del>
	·	<del></del> .	-:-2-1717	<u>Q_4</u>	maue .	1 002	7.O m.	1915	1108-7.0	A JUNET LOUD	· · · · · · · · · · · · · · · · · · ·
1200	5.0	720			420	5			20/64	874mcf	
1230	5.5		}		400	4		-		764mcf	
1300	15.0	695	25bb1	oil n	420	4 6 bb1	<u> </u>	1340	COP=10	782mcf 550scf/bbl	
1330	16,5	620	1 2.3001		415	5	102021	next.	22/64	864mcf	<del></del>
1400	7.0	620			410	5				864mcf	
-14	<del>}</del>	<del> </del>	_64bb	l-oil	made	. 24 bbl	_h2o.	made	.COP::55	38 scf/hhl	
1.430	7.5	590			41.0	5		·	24/64	864mcf	
1500	8.0	580	<del> </del>		410	5				864mcf	
· <del></del>	<del> </del>	1	7 hh1	oil n	lado	8 bb1	h2 <u>o</u> i	made_	$\frac{GOR=51}{1}$	42 scf/bbl	
1530	8.5				410	5.5   5.5			28/64	906mcf	<del>, , , , , , , , , , , , , , , , , , , </del>
1600	9,0	540	7,7,7	- <del></del>	410				000	906mcf	
	· !	ļ	4bb1	oil n	nade .	7 bbl h	V.O m	age .	GUR=94	3/ scf/bbl	
1.630	9.5	540			410	5,5			30/64	906mcf	
1.700	10.0	530	121 11	<u> </u>	410	5.5	1 1 2		906mcf	10705	
-		A SECTION ASSESSMENT	3½ bb	_ci!_	made	13 bb	1 h2	d <u>mad</u>	e GOR=	10785	
	BEF	ORE EN	MINER	CTAN	-						
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ic.	ASE NO	1054	11		*TEST			*			

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Type Test:		Initio	ı [	Annual		□ Special		Test Date	9	Lease Ha. a	r Serial No.	}
Company		AY WES	TATT		Conno	ction				Allottee		
Field	<u></u>	WI MPD	Re	servoir		1	ocallon			Unit		
Completion	Dote	T	otal Depth		Plug Back	TD	E1	avation		Farm or Lea		
Csg. Size	w	1.	d	Set At	Par	forations: 1	Fiom	<del></del>	То	Well No.	NTA FF.	FED
1 g. Size		1.	d	Set At	Per	forations: 1	From	<del></del>	To.	#1 Sec.	Twp - Blk	Rge - Sur
Type Comp									acker Set At	County or P	·	
			oir Temp. F		Hean Ground	Tama 6			ress P	State		
Producing			e						_			
L		Н	G		% CO <sub>2</sub>	* 1		% H.		Prover	Meter Run	Tapı
DATE	-	WELLHEAD	1	RESSURE		ETER OR I	ı	<del> </del>	ļ	REMA		
Time of Reading	TIME Hrs.	Tbg. Psig	Csg. Psig	Temp. F	Pressure Psig	Dill.	Temp. F	Orl- lice	(1)	nclude liquid Iype — API Gi	production date avity — Amour	a:) 11
1 730	10.5	520	<del> </del>		410	5.5		<del> </del>	32/64	90	6 mcf	
1.800	11	510			410	5 5				90	6 mcf	
	1		3.75	<u>bl oi</u>	<u>l made</u>	20 75	bb1	<u> </u>	nade COP-1	5100 sc	f/hhl	
	<u> </u>		<del> </del>						GOVERN	<u> </u>	r ( pp.	
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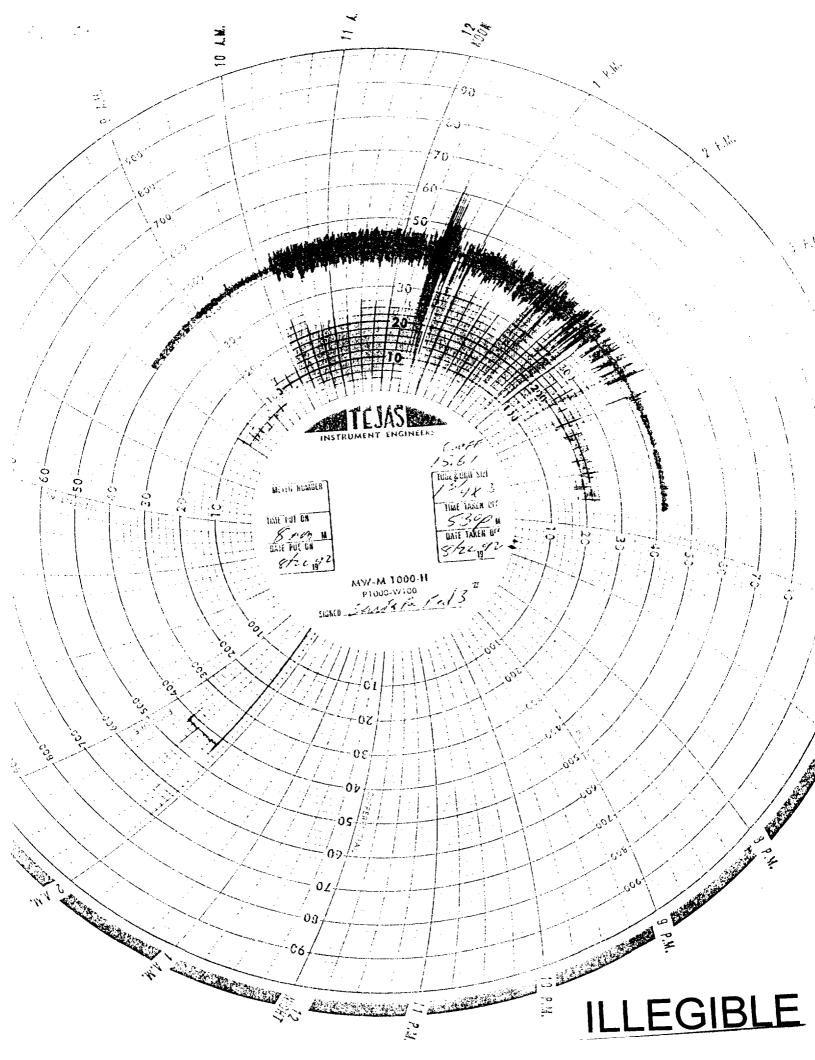
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			<u> </u>	Annual		Special	8-25	592				
Company	DAV	WESTAL	т		Conne	clion				Allonee		
Field		WESTERN		ervoir			Location		<del></del>	Unit		
		<del></del>							<del></del>		<del></del>	
Completion I	Dele	1	otal Depth		Plug Back	10	Ele	vation			Lease Hame TA FE FED	
Csg. Size	W	····	d	Set At	Per	forations:	From	7	To .	Well No	•	
· · · · · · · · · · · · · · · · · · ·			<u>d</u>	Sei Ai	D.,	lorations:	E	<del></del>	 Го	Sec.	#2. Twp - Blk	
1' g. Size	W			3EI VI			1 1010					Rge — Sur
Type Compl	etion (De	scribe)						Ł	acker Set At	County	or Parish	
Producing T	hn	Reserve	oir Temp. F	,	Aean Ground	Temp. F		Boro. Pr	1416 P a	State		
L		Н	e G	<del></del>	% CO <sub>2</sub>	% h	12	% H <sub>2</sub>	S	Prover	Meter Run	Taps
7476	(1.48)	WELL HEAD	WORKING PI		L.	ETER OR	PROVER	. <del></del>			MARKS	J
DATE	ELAP.		,		1	LILK OR	T		<del></del> -			<del>,                                     </del>
Time cl Reading	Hrs.	Thg. Psig	Csg. Psig	Temp. F	Pressure Psig	Diff.	Temp.	Oil.	(		uld production data: I Gravity — Amount	
930	0	1815						1 75	choke	12/64		·
1000	5	1690			420	ይ					1106mcf	
1030	1.0	1665			420	_5					958mcf	
1100	1.5	1.750			420	4.5					830mcf	
	1		5bb1_	<u>pil ma</u>	de 3	.75 bl	1_h2	mad	e GOR	<del>10375</del>	scf/bbl	
1130	2.0	1810		ļ	420	_4	<b>†</b> -	<del>]</del> -	14/64	<del></del>	782 mcf	<del></del>
1200	$\frac{2.0}{2.5}$	1800			420	4	<del> </del>	<u> </u>	1-1-1-1-1-1		782 mcf	<del></del>
	i		3bb1	pil ma		_5_bb	b20	made	GOR=	10861	scf/bbl	
1230	3.0	1630		<u> </u>	420	6.5			16/64		997mcf	
1300	3.5	1605	<u> </u>	ļ	420	6 5		 	<b> </b>	<del></del>	997 mcf	
<del></del>	<del> </del>		2.5 b	b1 oil	made	1.01	1_b20	mad	<u>e GOP</u>	<u>-16616</u>	scf/bbl_	
1220	4 0	1/20	<del> </del>		420	21			18/64		1793 mcf	
1.330	4.0		1		420	$\frac{21}{9}$	··		170,704		1995 mcf	
14301	5.0				420	9	<del> </del>		<del></del>	<del></del>	1174 mcf	
<u> </u>	1	<u> </u>	14.75	bbl o	il mad	e 12	h20 n	ade	GOR=4	974 sc		
1500	5.5		<u> </u>	<u></u>	430	33			22/64		2559mcf	
1530	6.0		ļ	·	430	47	ļ			<del></del>	2713 mcf	<del></del>
1600	6 5	1530	0.75	ļ. <del></del>	420	<u>49</u>	ļ- <u>;-</u> ,-	1 00		GOD 17	2738mcgf	
	<u> </u>		13.13.	מסדדס.	1 made	20_	_bbl.	h20_	made	GORES	55! scf/bb	·!
1630	7.0	1500			430	63	<del> </del> -	<del> </del> -	24/64		3141mcf	
1700	7.5		<u> </u>		430	63			1		3141mcf	<del></del>
			19 bb	oil	made	11 h	1 h21	mad	2 GOP	=68883		
						<u> </u>	<u> </u>	<u> </u>				
1.730	8.0	1		l	470	45	<b> </b>		26/64		3785mcf	
<u> 1800 </u>	8:5	1475	<del> </del>		470	45			ļ		3785mcf	· <del></del>
<del></del> -	ļ	ļ	12 bb	oil	made	<u>17 bl</u>	11 <u>1-20</u>	<u>_mad</u>	<u> </u>	R = 1.314	2scf/bbl	
1830	0.0	1445	1		450	53	<del> </del> -	·	28/64		4022mcf	
1900 <u>-</u>		1450		<del></del>	450	5.8	<del> </del>	<del> </del> -	1.40/.04	<del></del>	4207mcf	
			11 5	bl oi	1 made		bl h	Q ma	de G	OR=152	$42 \operatorname{scf/bbl}$	
							1					
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Type Test:	<del></del>	Initio	ı C.	Annua		Special	<del></del>	Test Date	······································	Lease No. or Serial No.
ompony	RAY	WEST	`AT.T.		Conne	ction				Allone
ield	жи	<u> </u>		ervoir			Location			Unit
Completion	Do10	7	oral Depth B		Plug Back	TD	Ela	vation	<del></del>	Faim or Lease Hame SANTA FE FED
Csg. Size	w	11.		Set At	Pe	rforations;	From		Г <b>о</b>	Well No. #2
1 g. Size		11.	d :	Sel Ai	Pe	rlorations:	From		Го	Sec. Twp-Bih Rge-Su
Type Compl	esion (De	scribe)						F	acker Set At	County or Parish
Producing 1	lhru	Reserv	oir Temp. F	1	Mean Ground	Temp. F		Boro. P	1455 P	State
		Н	6 G		% CO <sub>2</sub>	% l	1/2	% H <sub>2</sub>	S	Prover Meter Run Taps
DATE	ELAP.	WELLHEAD	WORKING PI		,	METER OR	PROVER			REMARKS
Time al Reading	TIME Hes.	Tbg. Psig	Csg. Palg	Temp. F	Pressure Psig	Dill.	Temp.	Oil.	( I.	nclude liquid production data: ypa - API Gravity - Amount
1930	10	1400			470	63			30/64	4479mcf
2000	10.	5 1400	10hh	oil	470 made	59	b1 b'	0 ==	do COR	4334mcf =18059scf/bbl
	<del>                                     </del>				mane		10	O MI		- tom) ARCI (DDI
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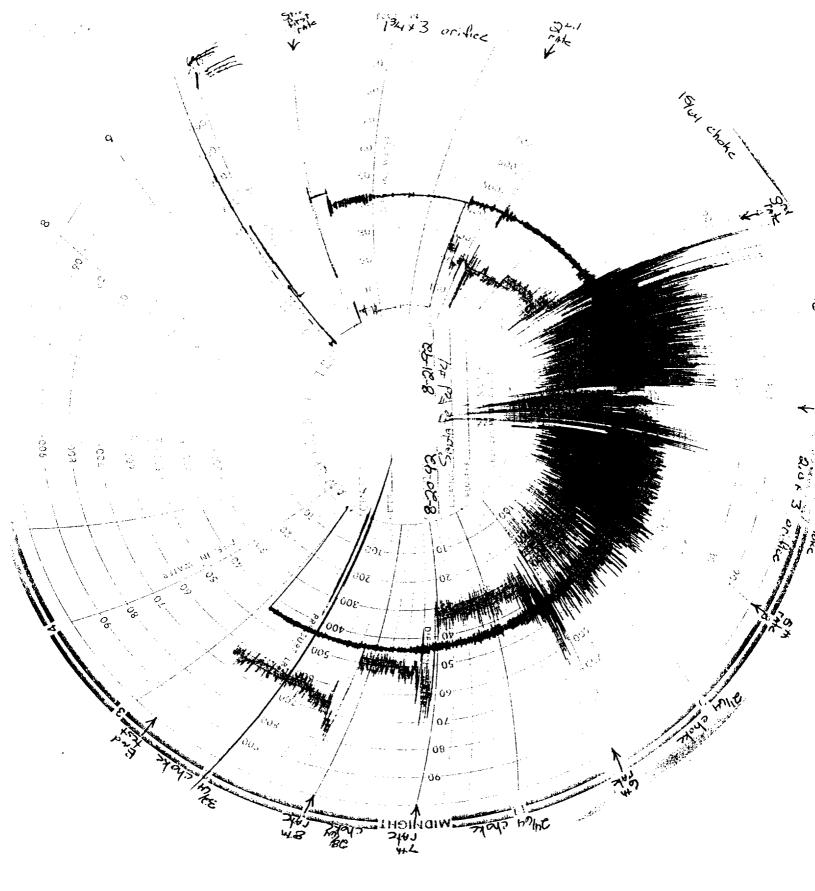


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Type Test:		[ ] Initial		] Annual	Γ	Special		Test Date 22-92		Leose No. or Scriol No.	
Company	R.A	AY WEST	ALL		Conne	ction				Allottee	
Field			Res	ervoir		[	ocation		······································	Unit	
Completion	Dole	Yo	otal Depth		Plug Back	rD	Ele	vallon		Farm or Lease Home	
Csg. Size	Wı		a :	Set At	Por	lorations: 1	From	<u>T</u>		SANTA FE FED	
1 g. Size	W		d :	Sel At	Per	forations: 1	From	<u>_</u>	0	#3 Sec. Twp = 131k Rge - 35 22 20	- Sur
Type Comp	letion (De	cribe)			<del></del>			Р	ocker Sal As	County or Parish	
Producing '			oir Yemp. F	<u> </u>	lean Ground	Temp. F		Doro. Pr	455 P	EDDY State	
	<del></del>	Н	<u>е</u>		% CO <sub>2</sub>	<b>%</b> N	<del>[</del> _	% H <sub>2</sub>	\$	NEW MEXICO Prover Meter Run 1	Гарв
<del>-</del>	1		WORKING PE		-	ETER OR I			<del></del>	REMARKS	
DATE	ELAP.				Pressure	ETER OR I	Temp.	0:1-	11	iclude liquid production data:	
Time of Reading	Hrs.	Thg. Psig	Csg. Psig	Temp. F	Psig	Dill.	F.	lice	۲ ا	ype - API Gravity - Amount	
800	0	1,150			410		<b> </b>	1.75	choke		
830	1 30	1320			410	6	<del> </del>			1022mcf 947mcf	<del></del>
900 930	1.0	1360 1370	·		410 420	7	<u> </u>			1.035mcf	
930	<del>;  </del>	1.310			$\frac{420}{1}$ ttl		ojl m	ade	GOR = 43	125scf/bbl	
	1										
1000	2.0	1240			420	10			18/64	1237mcf	
7.030	2.5	1120			420	1.6				1564mcf	
					_5_5_t	tl.hh	Loil.	nade	GOR=11	848scf/bbl	
1100	3.0	1110			420	13			17/64	1410 mcf	
1130	3.5	1080			420	13				1410 mcf	
					6.5	11 bb	mad	<b>4</b>	gor=90	38scf/bbl	
1200	4 0	1050			420	15			18/6-5	1515mcfg	
1230	4.5				420	15			&\!A_\!\}	1515mcf	
	1				6.75	ttl b	bl ma	de	gor=93		
1300_	<u> 50</u>				_420_	_20	ļ		_22/64_	<u>1749mcf h2o st</u>	
1330	1-5-5		ļ		420_	_20	{ <i>-</i>	<del> </del> -		1749mcf produc	ing
1400_	<del>  6.0</del>		bhl ai		<u>420</u>	18 bl_h20	mad		COR+84	1660mcf 69scf/bbl	
	1	لبنة و بلند	1313 F - 13 T	1. <u>III-31-(1-(</u>		1111 13 <u>44,</u>	2			<u> </u>	
1430	6.5	720			420	2.2			26/64	1834mcf	
1500.	7.0	685_	<u> </u>		420	23				1879mcf 1879mcf	
1530	7_5	685			420	23	]	<u> </u>			
	-}	·	_10bb1	منات	hade f	hhl_h	4()_ma	de	_COR=11	/43	
1600	8.0	640			420	1 23		1	28/64	1879mcf	
1630	<u>8 0</u> 8 5	630			420	23				1879mcf	
	ļ		6bbl o	i.1 mac	le 8bb1	1420 m	de	·	GOR=1.3	048scf/bbl	
1700	19.0	610	<del> </del> -	·	420	22	<del> </del> -	·	29/64	1834mcf	
1730	9.5				420	21	1	T		1.792mcf	
			5hbl ο	il mar	le 6 h		made		GOR=14	933scf/bb1	
		<b> </b>			<u> </u>	<b> </b>		ļ		and the same and a cost time in a sold before the same and the same in the same of the same and	
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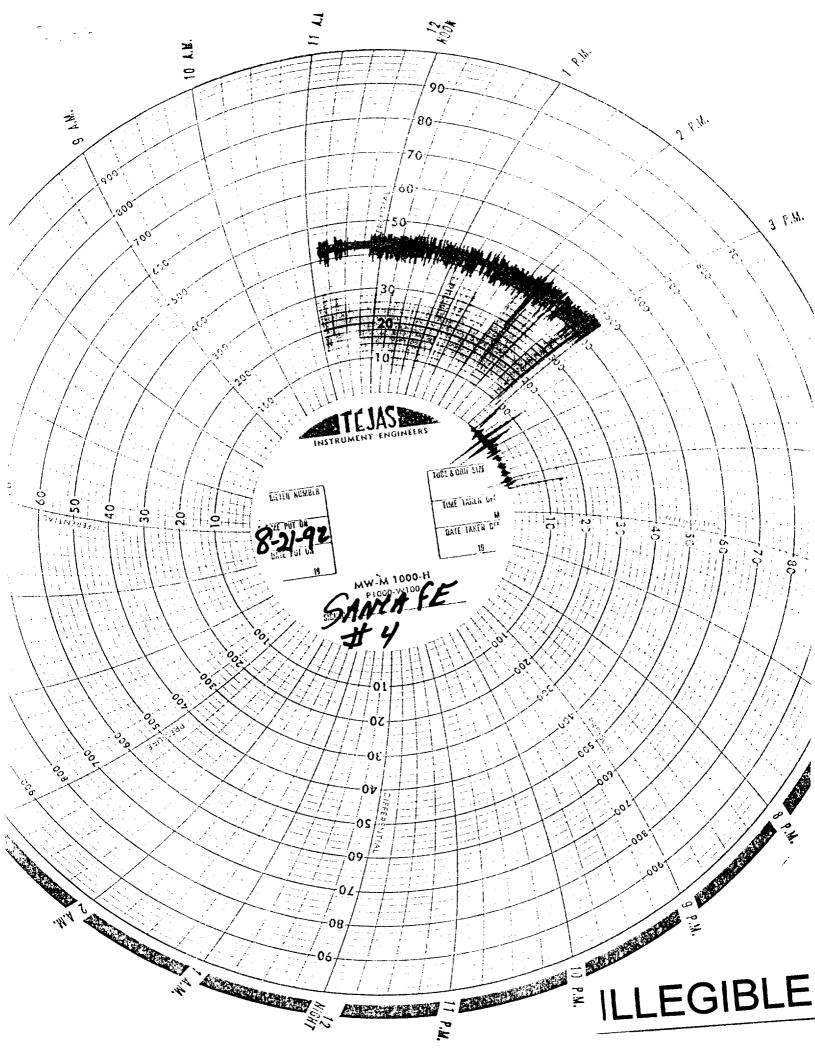


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Type Test:		Inliio	ı C.	Annua		☐ Special		Test Date 20-92		Lease Ho. or Seria	I No.
Company					Conne	ction		<u> </u>		Allottee	
R. Field	AY WI	ESTALL	Res	ervoir			Location	<del></del> _	<del></del>	Unit	
Completion	Dole	Ť	otal Depth		Plug Back	TD	Eli	evallon	<del></del>	Farm or Lease Nar SANTA FE	
Csg. Size	<b>*</b>	11.	d	Set Al	Pe	rlorations: i	From	<del></del>	To	Well No.	
1'g. Size		11.	d	Sei Ai	Pe	ilorations:	From		l o	Sec. 35 1wg 22	Bik Rea Sur
Type Compl	elion (De	scribe)							acker Sat At	County or Portsh eddy	
Producing T	hru	Reserv	oir Yemp. F		Mean Ground				rass. — P a	NEW MEXI	(CO
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RAY WESTALL

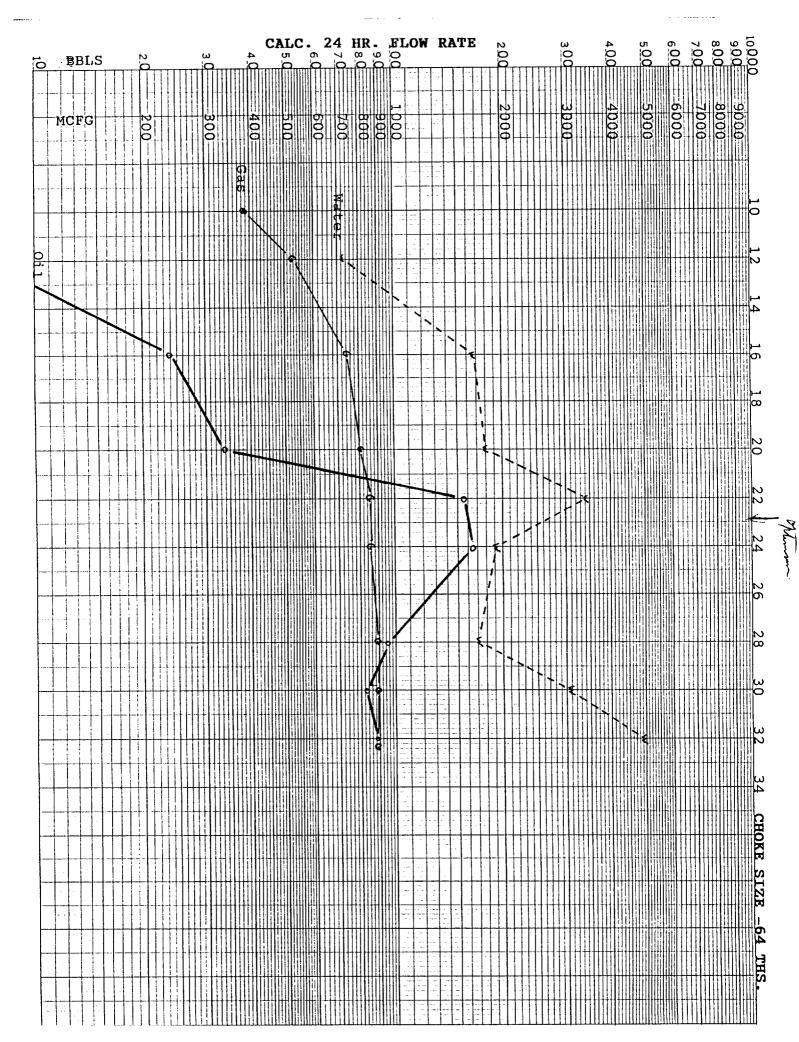
SANTA FE FED NO. 1

				Choke	Gas Flow		In	<u>Incremental_Flow</u>	Flow			
	Time-Hrs		F T P	Size	Rate		Oil - Bbls.	8.	Wa	Water - Bbls.	•	ត 0 R
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14.00	15.00	1.0	580	24	864	7.00	7.00	168	8.00	8.00	192	5.1
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DEFORE ISCANDING STOCKER
OIL CONSUMMIND DIVISION

APPLICATION EXHIBIT NO S

CASE NO. 1054



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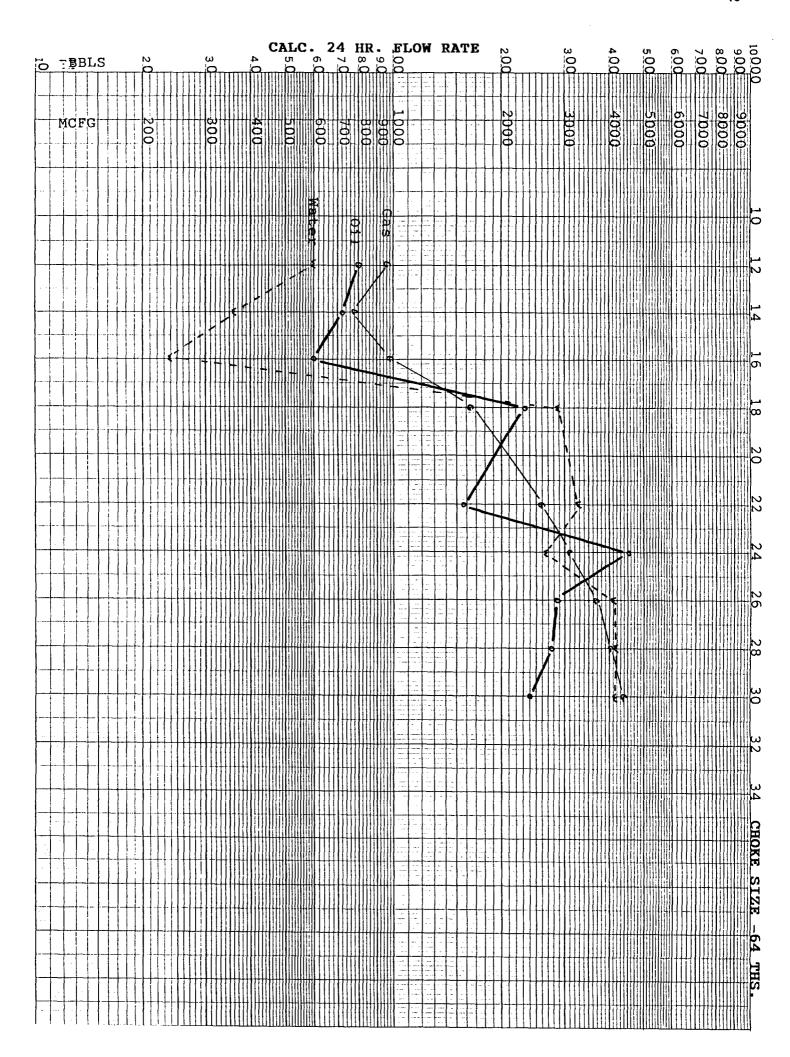
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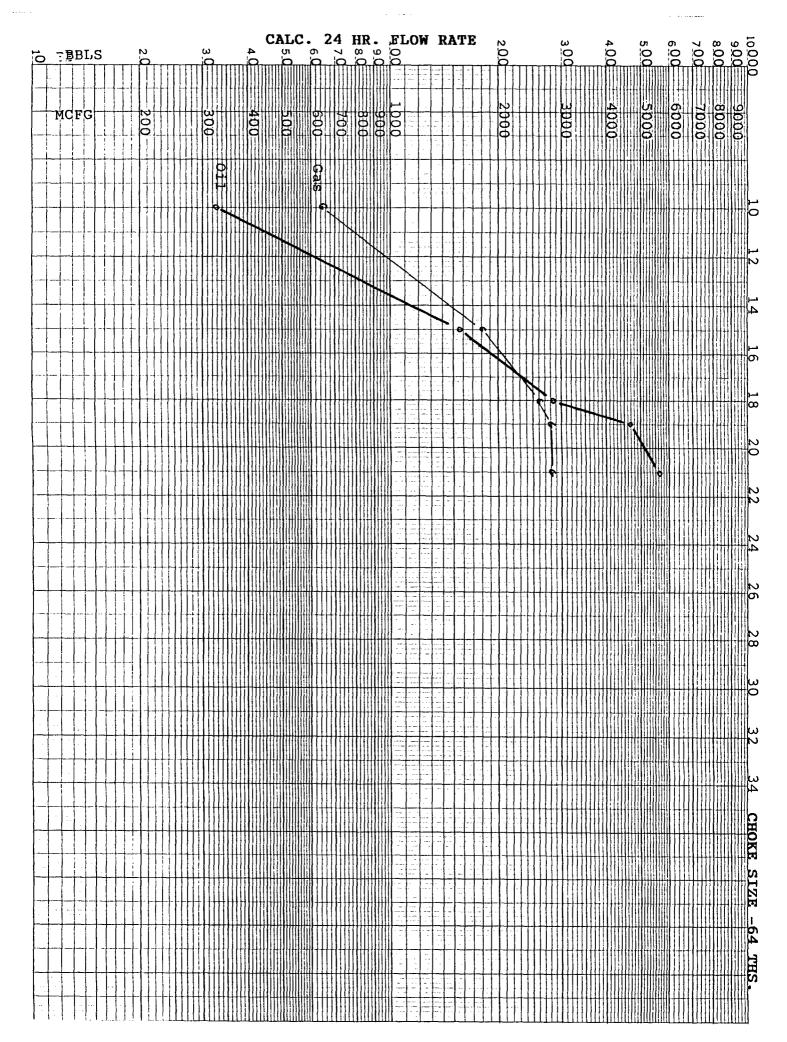
RAY WESTALL

SANTA FE FED NO. 2



SANTA FE FED NO. 4

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#### BEFORE THE

#### OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE CONSOLIDATED APPLICATION OF BIRD CREEK RESOURCES, FORTSON OIL COMPANY AND RAY WESTALL OPERATING, INC. FOR SPECIAL POOL RULES, EDDY COUNTY, NEW MEXICO.

CASE NO. 10541

### **AFFIDAVIT OF MAILING**

William F. Carr, being duly sworn, states that on August 13, 1992 he mailed a copy of the Application of Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc., for Special Pool Rules, Eddy County, New Mexico, with letter(s) setting forth the hearing date, by certified mail, return receipt requested, to the following individuals listed on Exhibit A attached:

Further Affiant sayeth naught.

William F. Carr

SUBSCRIBED AND SWORN to before me this All day of September, 1992.

Notary Public

My Commission Expires:

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

APPLICANTS EXHIBIT NO. 6

CASE NO. 10541

#### **EXHIBIT A**

Coquina Oil Corporation 1717 St. James Place, Suite 200 Houston, Texas 77056

Richard R. Morrison Post Office Box 1104 Roswell, New Mexico 88201

Exxon Company USA Box 2180 Houston, Texas 77252

Amoco Production Company Post Office Box 3092 Houston, Texas 77253

The Eastland Oil Company 415 W. Wall Avenue, Suite 1415 Midland, Texas 79701

Dinero Operating Company 1004 N. Big Spring St., Suite 600 Midland, Texas 79702 Hanley Petroleum, Inc. 415 W. Wall Avenue, Suite 1500 Midland, Texas 79701

Santa Fe Energy Operating Partners, L.P. 500 W. Texas, Suite 1200 Midland, Texas 79701

BTA Oil Producers 104 South Pecos Midland, Texas 79701-5021

ORYX Energy Company, Oil & Gas Post Office Box 2880 Dallas, Texas 75221-2880

Pogo Producing Company Post Office Box 61289 Houston, Texas 77208

RB Operating Company 505 N. Big Spring St., Suite 501 Midland, Texas 79701 CAMPBELL, CARR, BERGE

8 SHERIDAN, P.A.

LAWYERS

MICHAEL B CAMPBELL
WILLIAM F. CARR
BRADFORD C BERGE
MARK F SHERIDAN
WILLIAM P SLATTERY
PATRICIA A MATTHEWS
VICHAEL M FELDEWERT
JACA M CAMPBELL

OF COUNSEL

JEFFERSON PLACE
SUITE I - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE BOS. 888-442
TELECOPIES (308) 983-80-3

August 13, 1992

### CERTIFIED MAIL RETURN RECEIPT REQUESTED

Coquina Oil Corporation 1717 St. James Place, Suite 200 Houston, Texas 77056

Re.

Application of Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. for Special Pool Rules for the East Herradura Bend-Delaware Pool, Eddy County, New Mexico

#### Gentlemen:

This letter is to advise you that Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. have filed the enclosed application with the New Mexico Oil Conservation Division seeking adoption of special pool rules and regulations for the East Herradura Bend-Delaware Pool including a gas/oil ratio of 10,000 cubic feet of gas per barrel of oil produced. This pool is located in portions of Township 22 and 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.

This application has been set for hearing before an Examiner of the Oil Conservation Division on September 3, 1992. You are not required to attend this hearing, but as an owner of an interest in this pool or within a mile of the pool boundary, you may be affected by this application, and may appear and present testimony. Failure to appear at the time of hearing and become a party of record will preclude you from challenging this application at a later date.

Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,

WILLIAM F. CARR

ATTORNEY FOR BIRD CREEK RESOURCES, FORTSON OIL COMPANY AND RAY WESTALL

OPERATING, INC.

P-106 677 285

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED

NOT FOR INTERNATIONAL MAIL

(See Reverse)

	(See Reverse)	
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	Special Delivery Fee	
	Restricted Delivery Fee	
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PS Form 3800, June 1985	AUG 13 1992	
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•	-865 DOMESTIC RETURN RECEIPT	PS Form 3811, Mar. 1988 * U.S.G.P.O. 1886-212-865
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	se side. Fallure to do this will provent this ovide you the name of the person delivered services are available. Consult postmaster	Put your address in the "RETURN TO" Space on the reverse side. Fallure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to end the date of delivery. For additional fees the following services are available. Consult postmaster
	services are desired, and complete items	SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

# CAMPBELL, CARR, BERGE & SHERIDAN, P.A.

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P. SLATTERY
PATRICIA A. MATTHEWS
MICHAEL H. FELDEWERT

OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 220B

SANTA FE, NEW MEXICO 87504-2208
TELEPHONE (505) 988-4421
TELECOPIER (505) 983-6043

August 13, 1992

## CERTIFIED MAIL RETURN RECEIPT REQUESTED

Richard R. Morrison Post Office Box 1104 Roswell, New Mexico 88201

Re.

Application of Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. for Special Pool Rules for the East Herradura Bend-Delaware Pool, Eddy County, New Mexico

#### Gentlemen:

This letter is to advise you that Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. have filed the enclosed application with the New Mexico Oil Conservation Division seeking adoption of special pool rules and regulations for the East Herradura Bend-Delaware Pool including a gas/oil ratio of 10,000 cubic feet of gas per barrel of oil produced. This pool is located in portions of Township 22 and 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.

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Very truly yours,

WILLIAM F. CARR

ATTORNEY FOR BIRD CREEK RESOURCES, FORTSON OIL COMPANY AND RAY WESTALL

OPERATING, INC.

### P-106 677 284

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)	
Sent to Kichard Mo	rrison
SP. O. Box 110	1
PSCALE and ZA Code NM	88001
Postage	5 29
Certified Fee	1.00
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	1.00
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$2.29
Postmark or Date	
AUG 1 3 1992	
	Sent to Chard Mo Sipht of No Box 110 Postage To Code No Mo Postage Certified Fee Special Delivery Fee Restricted Delivery Fee Return Receipt showing to whom and Date Delivered Return Receipt showing to whom. Date, and Address of Delivery TOTAL Postage and Fees Postmark or Date

SANTA FE, NEW MEXICO 87504-2208 POST OFFICE BOX 2208 & SHERIDAN, P.A.

> Roswell Morrison Box 1104

P-106 677 284

CAMPBELL, CARR, BERGE

CAMPBELL, CARR, BERGE

8 SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHER'OAN
WILLIAM P SLATTERY
PATRICIA A MATTHEWS
MICHAEL H FELDEWERT
JACK M. CAMPBELL
OF COLNESS

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE | 505) 988-440
TELECOP ER | 505) 988-440

August 13, 1992

## CERTIFIED MAIL RETURN RECEIPT REQUESTED

Exxon Company USA Box 2180 Houston, Texas 77252

Re.

Application of Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. for Special Pool Rules for the East Herradura Bend-Delaware Pool, Eddy County, New Mexico

#### Gentlemen:

This letter is to advise you that Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. have filed the enclosed application with the New Mexico Oil Conservation Division seeking adoption of special pool rules and regulations for the East Herradura Bend-Delaware Pool including a gas/oil ratio of 10,000 cubic feet of gas per barrel of oil produced. This pool is located in portions of Township 22 and 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.

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Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,

WILLIAM F. CARR

ATTORNEY FOR BIRD CREEK RESOURCES, FORTSON OIL COMPANY AND RAY WESTALL

OPERATING, INC.

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CAMPBELL, CARR, BERGE & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P SLATTERY
PATRICIA A MATTHEWS
MICHAEL H FELDEWERT

OF COUNSEL

JEFFERSON PLACE
SUITE I - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE (505) 988-442.
TELECOPIER | 805) 983-6043

August 13, 1992

### CERTIFIED MAIL RETURN RECEIPT REQUESTED

Amoco Production Company Post Office Box 3092 Houston, Texas 77253

Re.

Application of Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. for Special Pool Rules for the East Herradura Bend-Delaware Pool, Eddy County, New Mexico

#### Gentlemen:

This letter is to advise you that Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. have filed the enclosed application with the New Mexico Oil Conservation Division seeking adoption of special pool rules and regulations for the East Herradura Bend-Delaware Pool including a gas/oil ratio of 10,000 cubic feet of gas per barrel of oil produced. This pool is located in portions of Township 22 and 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.

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Very truly yours,

WILLIAM F. CARR

ATTORNEY FOR BIRD CREEK RESOURCES, FORTSON OIL COMPANY AND RAY WESTALL

OPERATING, INC.

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# & SHERIDAN, P.A.

MICHAEL B CAMPBELL
WILLIAM F CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P SLATTERY
PATRICIA A MATTHEWS
MICHAEL H FELDEWERT
JACK M CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE. NEW MEXICO 87504-2208
TELEPHONE (BOS: PAB-442)
TELECOPIER (BOS: VAS-6043)

August 13, 1992

### CERTIFIED MAIL RETURN RECEIPT REQUESTED

The Eastland Oil Company 415 W. Wall Avenue, Suite 1415 Midland, Texas 79701

Ra.

Application of Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. for Special Pool Rules for the East Herradura Bend-Delaware Pool, Eddy County, New Mexico

#### Gentlemen:

This letter is to advise you that Bird Creek Resources. Fortson Oil Company and Ray Westall Operating, Inc. have filed the enclosed application with the New Mexico Oil Conservation Division seeking adoption of special pool rules and regulations for the East Herradura Bend-Delaware Pool including a gas/oil ratio of 10,000 cubic feet of gas per barrel of oil produced. This pool is located in portions of Township 22 and 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.

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Very truly yours,

WILLIAM F. CARR

ATTORNEY FOR BIRD CREEK RESOURCES, FORTSON OIL COMPANY AND RAY WESTALL

OPERATING, INC.

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PS Form 3800, June 1985

### CAMPBELL, CARR, BERGE & SHERIDAN, P.A.

MICHAEL B CAMPBELL
WILLIAM F. CARR
BRADFORO C BERGE
MARK F. SHERIDAN
WILLIAM P SLATTERY

PATRICIA A MATTHEWS MICHAEL H FELOEWERT

JACK M CAMPBELL OF COUNSEL JEFFERSON PLACE
SUITE 1 - HO NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE (305) 988-442
TELECOPIES (305) 988-442

August 13, 1992

## CERTIFIED MAIL RETURN RECEIPT REQUESTED

Dinero Operating Company 1004 N. Big Sprng St., Suite 600 Midland, Texas 79702

Re: Applictaion of Bird Creek Resources, Fortson Oil Company and Ray Westall

Operating, Inc. for Special Pool Rules for the East Herradura Bend-

Delaware Pool, Eddy County, New Mexico

### Gentlemen:

This letter is to advise you that Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. have filed the enclosed application with the New Mexico Oil Conservation Division seeking adoption of special pool rules and regulations for the East Herradura Bend-Delaware Pool including a gas/oil ratio of 10,000 cubic feet of gas per barrel of oil produced. This pool is located in portions of Township 22 and 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.

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WILLIAM F. CARR

ATTORNEY FOR BIRD CREEK RESOURCES.
FORTSON OIL COMPANY AND RAY WESTALL

OPERATING, INC.

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Form 3400, June 1

CAMPBELL, CARR, BERGE SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F SHERIDAN
WILLIAM P SLATTERY

PATRICIA A MATTHEWS
MICHAEL H FELDEWERT

JACK M CAMPBELL

OF COUNSEL

JEFFERSON PLACE
SUITE I - HO NORTH GUADALUPE
POST OFFICE BOX 2203
SANTA FE. NEW MEXICO 87504-2208
TELEPHONE E05; 288-440
TELECOP EP .804 288-4047

August 13, 1992

# CERTIFIED MAIL RETURN RECEIPT REQUESTED

Hanley Petroleum, Inc. 415 W. Wall Avenue, Suite 1500 Midland, Texas 79701

Re: Applictaion of Bird Creek Resources, Fortson Oil Company and Ray Westall

Operating, Inc. for Special Pool Rules for the East Herradura Bend-

Delaware Pool, Eddy County, New Mexico

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WILLIAM F. CARR

ATTORNEY FOR BIRD CREEK RESOURCES, FORTSON OIL COMPANY AND RAY WESTALL

OPERATING, INC.

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### CAMPBELL, CARR, BERGE 8 SHERIDAN, P.A.

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P SLATTERY

PATRICIA A. MATTHEWS MICHAEL H. FELDEWERT

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

TELEPHONE 15051 988-4421
TELECOPIER (505) 983-6043

August 13, 1992

# CERTIFIED MAIL RETURN RECEIPT REQUESTED

Santa Fe Energy Operating Partners, L.P. 500 W. Texas, Suite 1200 Midland, Texas 79701

Re:

Application of Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. for Special Pool Rules for the East Herradura Bend-Delaware Pool, Eddy County, New Mexico

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WILLIAM F. CARR

ATTORNEY FOR BIRD CREEK RESOURCES, FORTSON OIL COMPANY AND RAY WESTALL

OPERATING, INC.

P-106 677 278

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# CAMPBELL, CARR, BERGE & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F SHERIDAN
WILLIAM P SLATTERY

PATRICIA A. MATTHEWS MICHAEL H FELDEWERT

JACK M CAMPBELL OF COUNSEL JEFFERSON PLACE
SUITE I - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE (505) 988-4-21
TELECOPIER (505) 983-6043

August 13, 1992

# CERTIFIED MAIL RETURN RECEIPT REQUESTED

BTA Oil Producers 104 South Pecos Midland, Texas 79701-5021

Re:

Application of Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. for Special Pool Rules for the East Herradura Bend-Delaware Pool, Eddy County, New Mexico

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WILLIAM F. CARR

ATTORNEY FOR BIRD CREEK RESOURCES, FORTSON OIL COMPANY AND RAY WESTALL

OPERATING, INC.

P-106 677 277

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DOMESTIC RETURN RECEIPT

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# CAMPBELL, CARR, BERGE & SHERIDAN, P.A.

MICHAEL B CAMPBELL WILLIAM F CARR BRADFORD C. BERGE

MARK F SHERIDAN WILLIAM P SLATTERY

PATRICIA A MATTHEWS
MICHAEL H FELDEWERT

JACK M CAMPRELL OF COUNSEL JEFFERSON PLACE
SUITE I - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE (805) 988-442
TELECOPIER (505) 988-6043

August 13, 1992

# CERTIFIED MAIL RETURN RECEIPT REQUESTED

Oryx Energy Company, Oil & Gas Post Office Box 2880 Dallas, Texas 75221-2880

R۵۰

Application of Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. for Special Pool Rules for the East Herradura Bend-Delaware Pool, Eddy County, New Mexico

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WILLIAM F. CARR

ATTORNEY FOR BIRD CREEK RESOURCES, FORTSON OIL COMPANY AND RAY WESTALL

OPERATING, INC.

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CAMPBELL, CARR, BERGE
8 SHERIDAN, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C BERGE
MARK F SHERIDAN
WILLIAM P. SLATTERY

PATRICIA A MATTHEWS MICHAEL H FELDEWERT

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE. NEW MEXICO 87504-2208
TELEPHONE (505) 986-442
TELECORIER (505) 983-6042

August 13, 1992

## CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pogo Producing Company Post Office Box 61289 Houston, Texas 77208

Re: Applictaion of Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. for Special Pool Rules for the East Herradura Bend-

Delaware Pool, Eddy County, New Mexico

### Gentlemen:

This letter is to advise you that Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. have filed the enclosed application with the New Mexico Oil Conservation Division seeking adoption of special pool rules and regulations for the East Herradura Bend-Delaware Pool including a gas/oil ratio of 10,000 cubic feet of gas per barrel of oil produced. This pool is located in portions of Township 22 and 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.

This application has been set for hearing before an Examiner of the Oil Conservation Division on September 3, 1992. You are not required to attend this hearing, but as an owner of an interest in this pool or within a mile of the pool boundary, you may be affected by this application, and may appear and present testimony. Failure to appear at the time of hearing and become a party of record will preclude you from challenging this application at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division.

!

Very truly yours,

WILLIAM F. CARR

ATTORNEY FOR BIRD CREEK RESOURCES, FORTSON OIL COMPANY AND RAY WESTALL

OPERATING, INC.

P-106 677 275

EDECTIFICATION DESCRIPTION AND ADMINISTRATION OF PRODUCTION  •	-865 DOMESTIC RETURN RECEIPT	8-212-	U.S.G.P.O. 1988-212-865	*	28 Form 3811, Mar. 1988
	992	RUG 1 7 1092	Sny	2	7. Date of Delivery
					8 Signature - Agen
	requested and fee paid)			953	X Signature - Address
	Always obtain signsture of addresses or agent and DATE DELIVERED.				E Cianton Aldr
	Express Mail Return Receipt for Merchandise		80¢1	77 75	Souston TX 77208
				12819 X3C	19. 18. 18. No
-	PArticle Number 77 275		9,	roducing Co.	3. Article Addressed to:
	dress. 2. 🗆 Restricted Delivery (Extra charge)	909'8 Bd	, and address	dolivered, dete, a (Extra charge)	1. Show to whom
1200	Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt to will provide you the name of the person delivered to end the date of delivery. For additional fees the following services are available. Consult postmaster to end the date of delivery.	he rover	Space on t	o "RETURN TO" ad to you. The re	Put your address in the card from being returne to end the date of delivers
	SENDER: Complete Items 1 and 2 when additional services are desired, and complete items	ditional	2 whon ad	to Itoms 1 and	SENDER: Comple

17 L4 1

# CAMPBELL, CARR, BERGE SHERIDAN, P.A. LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P. SLATTERY
PATRICIA A. MATTHEWS

MICHAEL H. FELDEWERT

JACK M. CAMPBELL

OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

TELEPHONE (505) 988-4-21
TELECOPIER (505) 983-60-3

August 13, 1992

# CERTIFIED MAIL RETURN RECEIPT REQUESTED

RB Operating Company 505 N. Big Spring Street Suite 501 Midland, TX 79701

Re:

Application of Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. for Special Pool Rules for the East Herradura Bend-Delaware Pool, Eddy County, New Mexico

### Gentlemen:

processor a security of

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Very truly yours,

WILLIAM F. CARR

ATTORNEY FOR BIRD CREEK RESOURCES, FORTSON OIL COMPANY AND RAY WESTALL

OPERATING, INC.

P-105 677 274

1.00 Centiled Fee Special Delivery Fee Restricted Delivery Fire Return Receipt showing to whom and Date Colligered 1.00 PS Form 3800, Juna 1985 Return Receipt showing in whom Duta, and Address of Delivery TOTAL Postage and Fees Postmark or Date AUG 1 3 1992

-885 DOMESTIC RETURN RECEIPT	S Form 3811, Mar. 1988 + U.S.G.P.O. 1988-212-885
	777-90
(	7. Date of Delivery
Same alams	× Contathilles
al. a	6. Signature) - Aggnt M //
requested and fee paid)	×
8. Addressee's Address (ONLY If	5. Signature – Address
or agent and DATE DELIVERED.	
Always obtain signature of addressee	Midland, is
Express Mell Return Receipt for Merchandise	in I Ty nanol
Cortified COD	へにものろう
☐ Registered ☐ Insured	500 N. 1019 DORING J.
Type of Service:	シング・ブーク
4-106 6:111 21/4	P. B. Operations
4. Article Number	3. Article Addressed to:
(Extra charge)	(Extra charge)
drass. 2.   Restricted Delivery	tor tees and chock box(as) for additional sorvice(s) requested.  1. X. Show to whom delivered, data, and addressee's address.  2. I Restricted Delivery
services are evailable. Consult postmaster	to and the date of delivery. For additional tees the following
se side. Failure to do this will prevent this {	Put your address in the ''RETURN TO'' Space on the roverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered
	3 and 4.
services are desired, and complete items	SENDER: Complete Items 1 and 2 when additional services are desired, and complete items

### PRODUCED GAS ANALYSIS

OPERATOR LEASE FIELD	Ray Westall Santa Fe Fed. No. 1 E.Herradura	Bird Creek Resources RGA No. 1 E.Loving	Ray Westall Myrtle Myra No. 2 LaHuerta				
HEATING VALUE BTU/MCF	1,167	1,571	1,431				
LIQUID CONTENT.GPM							
ETHANE	2.636	7.098	4.985				
PROPANE	1.375	4.388	3.069				
ISO BUTANE	0.177	0.461	0.485				
NORMAL BUTANI	E 0.436	0.981	1.019				
ISO PENTANE	0.384	0.180	0.346				
NORMAL PENTAN	1E	0.172	0.335				
<b>HEXANES PLUS</b>		<u>0.176</u>	<u>0.398</u>				
TOTAL	5.008	13.456	10.637				

100	The second secon
Tuesday.	SEPORE ECHANISH STORMEN
Transmission.	OF COMBESSION DIVIDE N
William College	Application 7
WATER STREET	CASE NO
1	

# CONTINENTAL NATURAL GAS, INC. CARLSHAD PLANT & GATHERING GAS PURCHASE STATEMENT

DATE:

08/18/92

PRODUCTION NONTH: 7/92

	265,134	263,841		81,537 132,506 27,247 66,136 91,120 398,546	688, 401 359, 891 44, 962 114, 823 112, 679 1,322, 756	ETHAHE PROPAME 1-BUTANE H-BUTANE PENTANES TOTAL
	NNBLD NNBLD	RESIDUE THEO MMB10		LIQUID PRODUCIS HEC ACTUAL ONS GALLORS	SMTTONS LREC LIPOIT	STATEM TROUBLES OF
HISCELL ANEOUS	PROCESS ING	GATHERING	TREATING	IRANSPORTATION	Dehydrai Ioh	COMPRESSION
						CONTRACT FEES
	9,420		9,430	9,374	1,240	10,614
	AVAILABLE	RETURNED RESTOUE	ALLOCATED RESIDLE	TKEO RESJONE	PRODUCT	HMBIU
		-				RESIDUE ALLOCATION
			13,427	45,547	5.008	TOTAL
			2,024	3,492	0.304	PENTAMES
			2,264	3,965	0.436	W-BUTANE
			914	1,610	0.177	I -BUTANE
			2,820	23,974	2.636	ETHANE PROPANE
			SKOTTVÐ	GAL LONS	GP#	ссиронент
٠				•	AFION	LIQUID PRODUCT ALLOCATION
1.167	B10:				10146 SANTE FE FED. #1 CAR111HP RAY WESTHALL	METER HO: LEASE MANE: CONTRACT HO: OPERATOR/OWNER:

PLEASE DIRECT ALL TROUTRIES TO: FO BOX 21470
TULSA, DK. 74121
(918) 582-4700





### • your Interest in Measurement be our Concer-

# PRECISION SERVICE INC. Flow Measurement Engineers Analysis Results Summary Casper, WY 82601

Run No.	1121-12
Date Run	11/21/89
	11/21/89

Analysis For:E	IRD CREEK RESC	URCES			<del></del>	
Leau: RGA#1 (SEPERATOR)				BIRD CREEK RESOURCES		
Location	E. LOVING	}	County	EDD Y State NEW NE		NEW NEXTO
	WELL TEST	:		HY-BON ENGINE	ERING	
Sampling Temp. 60 °F			Atmos Temp			
Volume/day			Fermation			
Pressure on Bomb 450 Gas Component		PSIG, Line Pressur	463.2 PSI	<i>A</i>	PS:G	
		Analysis Press. Base: 14.73				
	Mol. %	Liq. %	GPM Per MCF			
Carbon Dioxide CO2	402			BTU Dry		1603
Oxygan Og				BTU Wel		1575
Nitrogen N <sub>2*</sub> Hydrogen Sullide H <sub>2</sub> S	.626			Calc. Specific Gravity	•	943
			,	@ Std. Pre	ss.: 14	.696
<b>₩</b> ifiane C1	50.643			BTU Dry		1599
Ethane C2	26.537		7.098	BTU Wet		1571
Propane C3	15.923		4.388	•		
Iso-Butane IC4	1.410		451	Calc. Vap Press #/S	q in	
Nor-Butane NC4	3.112	<del></del>	981	Reid Vap. Press. #/S	q in	
Iso-Pentane ICS	.491		180	Z Factor		.9937
Nor-Pentane NCS	.474		172	N Value		1.2445
Hexanes plus			176	Avg Mol Wt		27,2484
Hexands C6		<del></del>	-			
Heptanes Plus C7+				Run by JEE	EREY_A_	_PR)
Total	100.000		13,456	Calculated By JFF	FREY A.	<u> PRC P</u> P
Pentane + G.P.M.		ļ	F 20			
Propane + GPM		<u> </u>	<u>.528</u> 6.358			
			0.334			
Remarks: SAMPLE	FROM SEPERATO	OR DURING GO	PR TEST			
Distribution:				manus y. We group and		
	and the state of t					
			,			
					. •	

**MESTALL RAY** 

PO BOX 4

LOCO HILLS

METER ID: 0687-066548-00 RUN-NBR: 01020 PRODUCER: WESTALL RAY
TITLE: #2 MYRTLE MYRA

, NM 88255

FLOW TEMP: 24.0
FLOW PRES: 12.00
Z FACTOR: 0.99458
SPECIFIC GRAV: 0.914
TEST CAR EQ. GPM: 1.077
BTU 314.65 PSIA - SAT: 1430.7 DEL COND: 1451.5 PCTS: GPM: 0.029 0.22 0.00 6.41 0.10 0.03 55.75 18.74 11.20 1.49 3.25 0.95 0.93 0.93 100.00 0.029 4.985 3.069 0.485 1.019 0.346 0.335 0.398 10.666 

H2S

Z

02

C02 C1

C2

C3

IC4 NC4

ICS NCS C6+ TOTAL

SECURED: 12/26/90 ANALYZED: 12/28/90

N.A. UPSTREAM LAB

A CONTRACTOR OF THE CONTRACTOR