

**CASE 11208:** Application of Meridian Oil, Inc. for a waterflood project and qualification for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act", Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval to institute a waterflood project in its proposed East Corbin Delaware Unit Area (being the subject of Case No. 11207), located in portions of Sections 15, 16, 21, and 22, Township 18 South, Range 33 East, by the injection of water into the West Corbin-Delaware Pool through three existing wells to be converted from oil producers. Applicant further seeks to qualify this project for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Law 1992, Chapter 38, Sections 1 through 5). Said project is located approximately 10 miles west-southwest of Buckeye, New Mexico.

**CASE 10556:** (Reopened)

In the matter of Case No. 10556 being reopened pursuant to the provisions of Division Order No. R-5353-M, which order reclassified the Old Millman Ranch-Bone Spring Pool in Townships 19 and 20 South, Range 28 East, Eddy County, New Mexico, as an "associated pool" to be governed by the General Rules and Regulations for the Associated Oil and Gas Pools of Northwest and Southeast New Mexico, as contained within Division Order No. R-5353, as amended, with temporary special pool rules and regulations therefor. All interested parties and operators in the subject pool may appear and show cause why the Old Millman Ranch-Bone Spring Associated Pool should not be reclassified as an oil pool to be governed by "statewide" rules.

**CASE 10653:** (Reopened - Continued from January 19 1995, Examiner Hearing.)

In the matter of Case No. 10653 being reopened pursuant to the provisions of Division Order No. R-9842-A, which order provided for an increase in allowable to 300 BOPD for the Northeast Lea-Delaware Pool, in Eddy County, New Mexico. Operators in the subject pool may appear and present evidence and show cause why said 300 BOPD allowable should not revert to the standard 107 BOPD depth bracket allowable.

**CASE 11209:** Application of Amoco Production Company for surface commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to surface commingle Blanco-Mesaverde Pool gas production with South Blanco-Pictured Cliffs Pool gas production within the wellbore of its Jones "A-LS" Well No. 1A (API No. 30-045-22747), located 1460 feet from the South line and 1750 feet from the East line (Lot 2/Unit J) of irregular Section 10, Township 28 North, Range 8 West. Said well is located approximately 10 miles east-southeast of Blanco, New Mexico. IN THE ABSENCE OF OBJECTION THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.

**CASE 11172:** (Continued from February 2, 1995, Examiner Hearing.)

Application of Purvis Operating Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval to dispose of produced salt water into the Gladiola-Wolfcamp Pool through the perforated interval from approximately 9103 feet to 9674 feet in its Lea "AV" State Well No. 4 located 1980 feet from the North and West lines (Unit F) of Section 19, Township 12 South, Range 38 East, which is located approximately 2.5 miles east-northeast of Gladiola, New Mexico.

**DOCKET: EXAMINER HEARING - THURSDAY - FEBRUARY 23, 1995**  
**9:00 A.M. - 2040 SOUTH PACHECO**  
**SANTA FE, NEW MEXICO**

**CASE 11211:** The Oil Conservation Division is calling a hearing on its own motion to consider proposed April-September, 1995 gas allowables for the prorated gas pools in New Mexico. Allowable assignment factors are being distributed with an OCD Memorandum dated February 3, 1995. If requests for changes are not received at the February 23 hearing, these factors will be used to assign allowables for the April-September period.

**CASE 11048:** (De Novo - Continued from January 12, 1995, Commission Hearing.)

**Application of Bass Enterprises Production Co. for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the S/2 of Section 30, Township 23 South, Range 30 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent. Said unit is to be dedicated to a well to be drilled and completed at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 6.0 miles northwest of Poker Lake. Upon application of Maralo, Inc., and Santa Fe Energy Operating Partners, L. P., this case will be heard De Novo pursuant to the provisions of Rule 1220.

**CASE 10994:** (De Novo - Continued from January 12, 1995, Commission Hearing.)

**Application of Enserch Exploration, Inc. for the assignment of a special depth bracket oil allowable, Roosevelt County, New Mexico.** Applicant, in the above-styled cause, seeks a special depth bracket oil allowable, pursuant to General Rule 505(d), of 500 barrels of oil per day for the South Peterson-Fusselman Pool, which is located in portions of Townships 5 and 6 South, Ranges 32 and 33 East, being approximately 14 miles east of Kenna, New Mexico. Upon application of Enserch Exploration, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.