No. 14031
STATE OF NEW MEXICO,
County of Eddy:
Gary D. Scott being duly
sworn, says: That he is the <u>Publisher</u> of The
Artesia Daily Press, a daily newspaper of general circulation,
published in English at Artesia, said county and state, and that
the hereto attached <u>legal Notice</u>
was published in a regular and entire issue of the said Artesia
Daily Press, a daily newspaper duly qualified for that purpose
within the meaning of Chapter 167 of the 1937 Session Laws of
days the state of New Mexico for 1consecutive weeks on
the same day as follows:
·
First Publication August 2, 1992
Second Publication
Third Publication
Fourth Publication
7/ /// H
- /ann HSCAM
Subscribed and sworn to before me this 11th day
of
Garbar and Bacana
Notary Public, Eddy County, New Mexico

My Commission expires September 23, 1996

# Copy of Publication Pivision

'92 AU + 14 PM 9 00

#### LEGAL NOTICE

AMENDED NOTICE OF APPLICATION FOR FLUID INJECTION WELL PERMIT Southwest Royalties, Inc., c/o P.O. Bex 953, Midland, Texas 79702 is seeking administrative approval from the New Mexico Oil Conservation Division to complete our Julia-COM, Well #1 as an injection well. The well is Section 17. Two-19-S, rga-25-B, Eddy County, New Mexzone is the Abo formation with perforations between 4000' and 5000'. Southwest Royalties, Inc. intends to inject a maximum of 2000 bbls of produced formation water per day at a maximum injection pressure of 14000. Interested parties must file objections or request for hearing with the Oil Conservation Division, P.O. Bex 2088, Santa Fe, New Mexico, 87501 within 15 days of this notice. Published in the Artesia Daily Press, Artesia, N.M. August 2,

Legal 14031

Re: Southwest Koyalties, Inc. Form 6-108

Publisher affidauls

No. 14031
STATE OF NEW MEXICO,
County of Eddy:
Gary D. Scottbeing duly
sworn, says: That he is the Publisher of The
Artesia Daily Press, a daily newspaper of general circulation,
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Second Publication
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Jan A Scall
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of August 19 92
Backer And Boans  Notary Public, Eddy County, New Mexico
My Commission expires September 23, 1996

### Copy of Publication

#### **LEGAL NOTICE**

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Legal 14031

State of New Mexico, County of Eddy, ss.

E. C. Cantwell, being first duly sworn, on oath says:

That he is publisher of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the state wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

AUGUST 4	, 19 92
	, 19
	, 19
	, 19

that the cost of publication is \$ 19.83 and that payment thereof has been made and will be assessed as court costs.

Subscribed and sworn to before me this

\_day of.

7/22/96 My commission expires.

Notary Public

15 days of this notice

State of New Mexico, County of Eddy, ss.

E. C. Cantwell, being first duly sworn, on oath says:

That he is publisher of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the state wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

AUGUST 4	, 1992_
	, 19
	, 19
	, 19

that the cost of publication is \$ 19.83, and that payment thereof has been made and will be assessed as court costs.

E C Cantwell

Subscribed and sworn to before me this

day of AUGUST /19 92

My commission expires 7/22/96
Notary Public

August 4, 1992

AMENDED NOTICE OF APPLICATION FOR FLUID INJECTION WELL PERMIT

Southwest Royalties, Inc., c/o P.O. Box 953, Midland, Texas 79702 is seeking administrative approval from the New Mexico Oil Conservation Division to complete our Julie COM, Well #1 as an injection well. The well is located in Section 17, Twp.-19-S, rge.-25-E, Eddy County, New Mexico. The proposed injection zone is the Abo formation with perforations between 4000° and 5000°. Southwest Royalties, Inc. Intends to Inject a maximum of 2000 bbls of produced formation water per day at a maximum injection pressure of 1400#.

interested parties must file objections or request for hearing with the Oil Conservation Division, P.O. Box 2068, Santa Fe, New Mexico, 87501 within 15 days of this notice.

#### LOSEE, CARSON, HAAS & CARROLL, P. A.

ERNEST L. CARROLL JOEL M. CARSON JAMES E. HAAS A. J. LOSEE DEAN B. CROSS

MARY LYNN BOGLE

300 YATES PETROLEUM BUILDING
P. O. DRAWER 239
ARTESIA, NEW MEXICO 88211-0239

TELEPHONE (\$05) 748-3505 TELECOPY (\$05) 746-6316

August 14, 1992

#### VIA FACSIMILE AND FIRST CLASS MAIL

Mr. Michael Stogner New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Southwest Royalties, Inc. Amended Application for Authority to Inject Julie Com #1, Section 17, Township 19 South, Range 25 East, Eddy County, New Mexico, dated July 28, 1992

Dear Mr. Stogner:

Please be advised that I represent Yates Petroleum Corporation. Yates Petroleum Corporation has received notice that Southwest Royalties, Inc., P. O. Box 953, Midland, Texas, 79702, has filed an administrative application for authority to inject salt water into the above-referenced well. Please be advised that Yates Petroleum objects to said application, and requests that this matter be set for a hearing before a division examiner. Please provide us with a copy of the docket.

Very truly yours,

LOSEE, CARSON, HAAS & CARROLL, P.A.

Com/ Land

ELC: kth

xc: Pinson McWhorter

Kathy Porter

Ann E. Ritchie, Southwest Royalties, Inc.

TO

#### LOSEE, CARSON, HAAS & CARROLL, P. A.

ERNEST L. CARROLL JOEL M. CARSON JAMES E, HAAS ヤヤ たなみをだ DEAN S. CROSS MARY LYNN BOGLE

300 YATES PETROLEUM BUILDING P. O. DRAWER 239 ARTESIA, NEW MEXICO 88211-0239

TELEPHONE (505) 746-3505 TELECOPY (305) 746-6316

FAX TRANSMITTAL DATE: 8 14 92
PLEASE DELIVER THE FOLLOWING PAGE(S) TO:
NAME: Mike Stogger
PIRM: OCD
FAX NO. () 827-574/ FIRM NO
SENDER: Crnest Carroll
TOTAL NUMBER OF PAGES (INCLUDING THIS SHEET):
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食业企业主义大大大大工企业企业企业大大大大大工工工工工工工工工工工工工工工工工工工工工工工
IF YOU DO NOT RECEIVE ALL THE PAGES INDICATED ABOVE, PLEASE CALL US BACK AS SOON AS POSSIBLE AT:
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IF YOU DO NOT RECEIVE ALL THE PAGES INDICATED ABOVE, PLEASE CALL US BACK AS SOON AS POSSIBLE AT: (505) 746-3505 ASK FOR:
IP YOU DO NOT RECEIVE ALL THE PAGES INDICATED ABOVE, PLEASE CALL US BACK AS SOON AS POSSIBLE AT:  (505) 746-3505 ASK FOR:   ***********************************
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IP YOU DO NOT RECEIVE ALL THE PAGES INDICATED ABOVE, PLEASE CALL US BACK AS SOON AS POSSIBLE AT:  (505) 746-3505 ASK FOR:   ***********************************

NOTE: The information contained in this facsimile message is attorney/client privileged and confidential information intended only for use by the individual or entity named above. If the reader of this message is not the intended recipient, or the employee or agent responsible for delivery to the intended recipient, you are her 'w notified that any dissemination, distribution or copying of this communication is in error. If you red this facsimile in error, please immediately notify us by collect telephone call and return the original message to us at the above address via the U. S. Postal Service.

4.4 00 001

OIL CONSER. IN DIVISION RECEIVED

OFFSET OPERATORS: 18 PM 9 05

Conoco, Inc.

Yates Petroleum Corp.

Barbara Fasken

RE: SOUTHWEST ROYALTIES, INC., Well Data, Disposal &

Julie COM, Well #1, Sec 17, T-19-S, R-25-E

Undesignated, Abo Field Eddy County, New Mexico Re: Southwest
Royalties,
Inc.
Julie com # 1

Please add this
original waiver to
out file.
Whank you,

Southwest Royalties, Inc

#### Gentlemen:

Please see attached a copy of our well data sheet submitted with our application to convert the above captioned well into a salt water disposal well. This is an amended application from our application of 7-14-92 to dispose/inject into the Cisco Canyon zone.

If you have no objection to our utilizing this well for salt water disposal as described in our well data sheet for this well, please sign below and return the original to us in the enclosed pre-addressed stamped envelope, keeping a copy of the waiver and attachments for your files. If you have any questions concerning this application please let us know as soon as possible @ 915 684-6381 or at the address listed below. Thank you.

Yours truly;

Ann E. Ritchie, Regulatory Agent

SOUTHWEST ROYALTIES, INC.

c/o P.O. Box 953

Midland, Texas 79702

We do hereby waive any objection to Southwest Royalties, Inc. utilizing the Julie COM, Well #1 for salt water disposal as stated in their application of 7-28-92.

BARBARA FASKEN, 303 W. Wall, Suite 1900, Midland, TX 79701

James F. Brown

Manager - Engrig/Oper

8-4-92

Date

Southwest Royalties, Inc. Julie COM, Well #1
Sec. 17, T-19-S, R-25-E
Eddy County, New Mexico

#### P 156 316 714

# JIMPTED STATES

## Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

(See Reverse)		
Sent to Howard Howell, e	t ux Betty	
P.O. Box 75		
P O State and ZIP Code  Lakewood, New Me:	P O State and ZIP Code  Lakewood, New Mexico 88254	
Postage	\$ ,52	
Certified Fee	\$ ,52	
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Restricted Delivery Fee		
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#### P 156 316 713



# Receipt for Certified Mail

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Do not use for International Mail
(See Reverse)

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	PO, State and ZIF Code Midland, Texas	797 <b>0</b> 1
	Postage	\$.75
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#### P 156 316 751



# Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

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	Street and No 600 N. Dairy As	hford Rd.
	PO. State and ZIP Code Houston, Texas	
	Postage	\$.75
	Certified Fee	1.00
	Special Delivery Fee	
	Restricted Delivery Fee	
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PS Form <b>3800</b> , June 1991	Return Receipt Showing to Whom, Date, and Addressee's Address	1.35
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#### P 156 316 711



# Receipt for Certified Mail

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Do not use for International Mail
(See Reverse)

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Sent to Yates Petroleum	Corp.
Street and No 104 S. Pecos	
	ico 8821 <b>0</b>
Postage	\$ .75
Certified Fee	1.00
Special Delivery Fee	
Restricted Delivery Fee	
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	Yates Petroleum  Street and No 104 S. Pecos Po. State and ZIP Code Artesia, New Mex Postage  Certified Fee  Special Delivery Fee  Return Receipt Showing to Whom, Bate, and Addressee's Address  TOTAL Postage & Fees

Southwest Royalties, Inc. Julie COM, Well #1 Sec. 17, T-19-S, R-25-E Eddy County, New Mexico THE CONSER. IN DIVISION REFER LED

'92 AU4 7 AM 8 56

fee): 1. Addressee's Address 2. 

Restricted Delivery Consult postmaster for fee. 3. Article Addressed to Article Number P 156 316 713 Barbara Pasken 303 W. Wall, Suite 1900 Midland Texas 79701 Service Type Registered ☐ Insured Certified □ ¢od Express Mail Return Receipt for Merchandise Date of Delivery 2 8. Addressee's Address (Only if request and fee is paid) 5. Signature (Ac

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Howard Lowell, et ux Betty P.O. Box 75 Lakewood, New Mexico 88254	P 156 316 714  4b. Service Type  Registered Insured  Certified COD  Return Receipt fer
Horsel Howell	7. Date of Delivery 7-31-92
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Southwest Royalties, Inc. Julie COM, Well #1 Sec. 17, T-19-S, R-25-E Eddy County, New Mexico

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2 for abble services.  • Consider the services of the reverse of this form so the return this case to yet.  • Attack this services in front of the malipiece, or on the back does not perset.  • Write "Return Receipt the will provide you the signature of the perset and the date of malipiece below the arr.	if space  1. Addressee's Address  ticle number. 2. Restricted Delivery  Consult postmaster for fee.
3. Article Addright to: Yates Persoleum Corp. 104 S. Persos Artesia, New Mexico 88210	44. Article Number P 156 316 711 4b. Service Type Registered Insured Certified COD Express Mail Return Receipt for Merchandise 7. Dete of Delivery
8. Signature (Additione)  8. Signature (Additione)  PS Form (Additione)	8. Addressee's Address (Only if requested and fee is paid)  5. 40 Character Review Recently

OIL CONSER. IN DIVISION RE€ .ED

### LAW OFFICES

LOSEE, CARSON, HAAS & CARROLL, P. A. 300 YATES PETROLEUM BUILDING

'92 AU: 17 PM GELETGONE (505) 746-3505

JOEL M. CARSON JAMES E. HAAS A. J. LOSEE DEAN B. CROSS

MARY LYNN BOGLE

ERNEST L. CARROLL

P. O. DRAWER 239 ARTESIA, NEW MEXICO 88211-0239

TELECOPY (505) 746-6316

August 14, 1992

#### VIA FACSIMILE AND FIRST CLASS MAIL

Mr. Michael Stogner New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

> Southwest Royalties, Inc. Amended Application for Authority to Inject Julie Com #1, Section 17, Township 19 South, Range 25 East, Eddy County, New Mexico, dated July 28, 1992

Dear Mr. Stogner:

Please be advised that I represent Yates Petroleum Corporation. Yates Petroleum Corporation has received notice that Southwest Royalties, Inc., P. O. Box 953, Midland, Texas, 79702, has filed an administrative application for authority to inject salt water into the above-referenced well. Please be advised that Yates Petroleum objects to said application, and requests that this matter be set for a hearing before a division examiner. Please provide us with a copy of the docket.

Very truly yours,

LOSEE, CARSON, HAAS & CARROLL, P.A.

Commit I love

Ernest L. Carroll

ELC: kth

Pinson McWhorter

Kathy Porter

Ann E. Ritchie, Southwest Royalties, Inc.

#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### **OIL CONSERVATION DIVISION**



BRUCE KING GOVERNOR ANITA LOCKWOOD

CABINET SECRETARY

August 14, 1992

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Southwest Royalties, Inc. P.O. Box 953
Midland, TX 79702

Attention: Ann E. Ritchie

RE:

Application for authorization to dispose of produced salt water into the Abo formation through the Julie Com Well No. 1; Unit H, Section 17, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico.

Dear Ms. Ritchie:

The Division is in receipt of an objection from Yates Petroleum Corporation to the subject administrative application. The objection was dated August 14, 1992 (see attached) and was received by the Division within the required fifteen-day waiting period. This application will therefore be set on the next available docket for an Examiner Hearing which is scheduled for September 17, 1992.

Please contact me should you have any questions or comments.

Sincerely,

Michael E. Stogner Chief Hearing Officer

MES/amg

cc:

Oil Conservation Division - Artesia

Ernest L. Carroll (Yates Petroleum Corporation) - Artesia

W. Thomas Kellahin (Conoco, Inc.) - Santa Fe

#### LOSEE, CARSON, HAAS & CARROLL, P. A.

ERNEST L. CARROLL JOEL M. CARSON JAMES E. HAAS A. J. LOSÉE DEAN B. CROSS MARY LYNN BOGLE

300 YATES PETROLEUM BUILDING P. O. DRAWER 239 ARTESIA, NEW MEXICO 88211-0239

TELEPHONE (505) 746-3505 TELECOPY (505) 746-6316

August 14, 1992

#### VIA FACSIMILE AND FIRST CLASS MAIL

Mr. Michael Stogner New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

> Southwest Royalties, Inc. Amended Application for Authority to Inject Julie Com #1, Section 17, Township 19 South, Range 25 East, Eddy County, New Mexico, dated July 28, 1992

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Please be advised that I represent Yates Petroleum Corporation. Yates Petroleum Corporation has received notice that Southwest Royalties, Inc., P. O. Box 953, Midland, Texas, 79702, has filed an administrative application for authority to inject salt water into the above-referenced well. Please be advised that Yates Petroleum objects to said application, and requests that this matter be set for a hearing before a division examiner. Please provide us with a copy of the docket.

Very truly yours,

LOSEE, CARSON, HAAS & CARROLL, P.A.

from I Laword

ELC: kth

Pinson McWhorter Kathy Porter

Ann E. Ritchie, Southwest Royalties, Inc.

July 28, 1992

#### OFFSET OPERATORS:

Conoco, Inc.

Yates Petroleum Corp.

Barbara Fasken

RE: SOUTHWEST ROYALTIES, INC., Well Data, Disposal Application Julie COM, Well #1, Sec 17, T-19-S, R-25-E Undesignated, Abo Field Eddy County, New Mexico

#### Gentlemen:

Please see attached a copy of our well data sheet submitted with our application to convert the above captioned well into a salt water disposal well. This is an amended application from our application of 7-14-92 to dispose/inject into the Cisco Canyon zone.

If you have no objection to our utilizing this well for salt water disposal as described in our well data sheet for this well, please sign below and return the original to us in the enclosed pre-addressed stamped envelope, keeping a copy of the waiver and attachments for your files. If you have any questions concerning this application please let us know as soon as possible @ 915 684-6381 or at the address listed below. Thank you.

Yours truly

Ann E. Ritchie, Regulatory Agent SOUTHWEST ROYALTIES, INC.

c/o P.O. Box 953

Midland, Texas 79702

We do hereby waive any objection to Southwest Royalties, Inc. utilizing the Julie COM, Well #1 for salt water disposal as stated in their application of 7-28-92.

BARBARA FASKEN, 303 W. Wall, Suite 1900, Midland, TX 79701

Dames F. Sroce Manager-Engrig Open

Fignature Title

Date

# SOUTHWEST ROYALTIES, INC. Well History Summary Sheet

	ator Conoco	Inc.			Barbara Federal # 3 Lease : 3
	tion 1980'FNL	1980'FU			R-25E (UNIT FCOUNTY Eddy State New Tire
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		1 1			UST 7750-7825 OD 240" 975 5" OTS
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	İ				to 5600', Shor 4 holes at 5580'
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# SOUTHWEST ROYALTIES, INC. Well History Summary Sheet

13   15   16   17   17   18   18   18   18   18   18	Opera	tor Conoco,	Inc. Well Name &	Barbara Federal # 1 Lease ! 7
Pield No. Dacker   Draw (Upr Rem   Field No. Dacker   Draw (Upr Rem   WELL HISTORY				
### WELL HISTORY    Surface to 50   Orig Addit   Oc				
Orig Phairi Loc Seriate to 50'  DST 1385' 1448', OP 90', Rispo mud, (Sc Riss Creg Grow), 60'/3063, EP 92'119, 180'/2014, HP 3404'3318.  DST 1882-1884', OP 90', Rispo od, 100' oldern 180'/2014, HP 3404'3318.  DST 1882-1884', OP 90', Rispo od, 100' oldern 180'/2014, HP 3404'3318.  DST 1882-1884', OP 90', Rispo od, EP 92'119, 180'/2014, HP 3404'3318.  DST 1882-1884', OP 90', Rispo od, EP 92'119, 180'/2014, HP 3404'3318.  DST 1882-1884', OP 90', Rispo od, EP 92'119, 180'/2014, HP 3404'3318.  DST 1882-1884', OP 90', Rispo od, EP 92'119, 180'/2014, HP 3404'3318.  DST 1882-1884', OP 90', Rispo od, EP 92'119, 180'/2014, HP 3404'3318.  DST 1882-1884', OP 90', Rispo od, EP 92'119, 180'/2014, HP 3404'3318.  DST 1882-1884', OP 90', Rispo od, EP 92'119, 180'/2014, HP 3404'3318.  DST 1882-1884', OP 90', Rispo od, EP 92'119, 180'/2014, HP 3404'3318.  DST 1882-1884', OP 90', Rispo od, EP 92'119, 180'/2014, HP 3404'3318.  DST 1882-1884', OP 90', Rispo od, EP 92'119, 180'/2014, HP 3404'3318.  DST 1882-1884', OP 90', Rispo od, EP 92'119, 180'/2014, HP 3404'3318.  DST 1882-1884', OP 90', Rispo od, EP 92'119, 180'/2014, HP 3404'3318.  DST 1882-1884', OP 90', Rispo od, EP 92'119, 180'/2024, Rispo od, EP 92'119, 180'/	Type	Well: 011	_GasOther	Field No. Dagger Draw (Upr Penn)
Surface to 50'   Orig Pibach Loc		0 - 01		WELL HISTORY
DOTA   DOC	· [			
SPUD   11-18-716     DST   138.5-1448', OP 90', R1210'mod     CSC   R1.37   CFG   9100^3, b0'/3063, FP230-119, IRB'/3011, HP 3409+3378,     DST   R18.8-1844   OP 90', R1300' 04, 100' 048cm     2900' 06.00 (SC   R1.45   CFG, 2000 06.00', 100' 048cm     2900' 06.00 (SC   R1.45   CFG, 2000 06.00', 100' 048cm     2900' 06.00 (SC   R1.45   CFG, 2000 06.00', 100' 048cm     2900' 06.00 (SC   R1.45   CFG, 2000 06.00', 100' 048cm     13.50' 0450'   MRU ON 10-29-186. PEOPH wylyfir 6     13.50' 0450'   MRU ON 10-29-186. PEOPH wylyfir 7     13.50' 0450' 0450'   MRU ON 10-29-186. PEOPH wylyfir 7     13.50' 0450'   MRU	1	2014955 40 20	<b>_   </b>	Orig Aband Loc
13 54 CmT   300 5X   13 38 'Q 4Q4'   13 54 CmT   300 5X   13 54 CmT   300 5X   300	ŀ			
(SSE R/37 CFG (G100*), 60'/3063, FP 93-119, 180'/3011, HP 3104:3718.  180'/3011, HP 3104:3718.  180'/3011, HP 3104:3718.  180'/3011, HP 3104:3718.  1930' KW (SSE R)1-35 CFG, 2000 CW UT, 100 CC 071  9 200' KW (SSE R)1-35 CFG, 2000 CW UT, 100 CC 071  9 200' KW (SSE R)1-35 CFG, 2000 CW UT, 100 CC 071  9 200' KW (SSE R)1-35 CFG, 2000 CW UT, 100 CC 071  9 200' KW (SSE R)1-35 CFG, 2000 CW UT, 100 CC 071  9 200' KW (SSE R)1-35 CFG, 2000 CW UT, 100 CC 071  9 200' KW (SSE R)1-35 CFG, 2000 CW UT, 100 CC 071  1823: 3550.  1824: 1735- 1730.  1825: 1735- 1730.  1826: 1735- 1730.  1827: 1735- 1730.  1826: 1735- 1730.  1827- 1730.  1826: 1735- 1730.  1826: 1735- 1730.  1826: 1735- 1730.  1826: 1735- 1730.  1826: 1735- 1730.  1826: 1735- 1730.  1827- 1730.  1826: 1735- 1730.  18	- 1		1 1	
186"/201. HP 3404-3378.   The transfer of 2137     13 54 cm7   300 sx   187 cm7   188 cm7   18	i			
13 5x cmt   338' '0404'   300 x cmt   100' clasm   2500' ccm   350' - 450'   300 x cmt   350' - 450'   300' - 450' - 450'   300' - 450' - 450'   300' - 450' - 450'   300' - 450' - 450' - 450'   300' - 450' -			1 1	
250° CMC (SC R)-145 CTC, DOUG CE OIT 100 CC OIT 100 C				
## 355" \ \( \text{ACMT} \)    3	ì	1		
## 38-38-50.  ## 38-38-50.  ## 1756-7777, 7782-7790, 1792-7852  ## 1756-7777, 7782-7790, 1792-7793, 1792-77	ŀ		1 1	2500' OCW (SC R/1.95 CFG, 2000 CE WIT, 100 CC OIL
13 5x cmt   13 3kg 9404	1		1 1	9 250# ) 60"/2950 FP 2089-1150 120"/2950
13 3k '6 404'   300 SX   13 3k '6 404'   mirror 10 29.86   Prophysics   13 3k '6 404'   mirror 10 29.86   Prophysics   P	i	i <b>1</b>	1 1	HP 3638-3550.
13 3k '6 404'   300 SX   13 3k '6 404'   mirror 10 29.86   Prophysics   13 3k '6 404'   mirror 10 29.86   Prophysics   P			1 1	Perf 1156-7717, 7782-7790, 7792-7832
13 5x cmt 350' - 450'  300 5x  mirror 10-29-86. Prose wipk:  Sported 50 5x class H from 7620'-1975',  Sported 10 750 5x cmt on 10 10 10 10 10 10 10 10 10 10 10 10 10			1	
MIRL ON 10-24-86. Prost with x 18 cost 1 cost cont on 10-24-86. Prost with x 19 cost cost cost cost cost cost cost cost				17 3555 17 11 00, 15 16 00 17 50 17 50 14 27
CSG SCTAPEC TO 4200' Tag a ROSY'  Spotted 50 SK class H from 7620'-1975'  Tan 100 10 7850' ND NOT TAG MT.  Set CIBP 97706' Spot 10 SK cmt on 7650' Spot 10 SK cmt on 7650' CIBP. Spot 20 SK class H from 7650' Spot 30 S		13 SX CMT	13 78" 49 404"	MAN 20 10 20 91 5 11 date 2
Sported 50 sx class H from 7620'-1975'  Common 150 boils 9" bring down 160 did  Cot 10 surface, with witely to  So sx class H' from 7620'-1975'  Set 10 sx class H' from 7620'-1975'  Set 10 sx class H' from 7620'-1975'  Set 10 sx class H' from 7620'-1975'  Cot 10 st cmt  Cot 10 surface, with witely to  Set 10 st cmt 10 sx cmt on  Cot 10 st cmt  Cot 10		330 - 430	300 sx	
And Iso bbls 9" trine down the did  not circ to surface, with witely to  Girl Put Din not tag any. Spot another  50 sx class 'H' cont from tago -1975'  Tan the To Tesc of Do Sx cass 'H' from the Top -1075'  Set circ hole will from the Top -1075'  The Thom the St of 'H' has at your stone a so sx circ 'H' from the St of the Top -1075'  Set circ hole will from the St of the Top -1075'  Should so bbls 9" brine down the did  Tan the Top -1075'  Set circ hole will from the Top -1075'  Should so bbls 9" brine down the Job -1975'  Set circ hole will be from the Top -1075'  Should so bbls 9" brine down the Job -1975'  Set circ hole will be from the Top -1075'  Should so bbls 9" brine down the Job -1975'  Set circ hole will be from the Top -1075'  Should so bbls 9" brine down the Job -1975'  Set circ hole will be from the Top -1075'  Set circ hole will be fr				
TOT CITE TO SURFACE, WITH WITELY TO  GITT - BUT DID NOT TAG MAY. SPOT ANOTHER  50 X CONT FROM TO PROPOSED TO SECURITY  13 5x CONT  10 10 - 11/10'  15 5x CONT  10				
CHAT - BUT DID NOT TAGE FROM - SPOT ANOTHER  50 SX Class 'H' CONT from 1620'-1915'  TAN - HOP 10 1850'-DID NOT TAGE CRIT.  1010 - 1110'  TSO SX  SET CIBP 9 17106'. SPOT 10 SX CMT ON TOP OF CIBP, SPOT 20 SX Class 'H' from Unit 111111111111111111111111111111111111				
13 5x cmt				not circ to surface, with within to
Tan +bq 10 7850-ND not tag cmt.  13 5x cmt 1010 - 1110'  750 5x  750 5x  Top of CIBP, Spot 20 5x class 'H' from 1013 - 1010'  10 5x cmt  10 5x			<b>\</b>	CHIT - BUT DID NOT TAG ANY. SDOT another
Tan +bq 10 7850-ND not tag cmt.  13 5x cmt 1010 - 1110'  750 5x  750 5x  Top of CIBP, Spot 20 5x class 'H' from 1013 - 1010'  10 5x cmt  10 5x			<u> </u>	50 sx class'H' cont from 7620'-7975'
SET CIBP G 1706. SPOT 10 SX CMT ON  TOP of CIBP. SPOT 30 SX Class 'H' from  LO SX CMT  CMT Retainer of 2197'  CMT Retainer of 4198'  Short Hoke of 4090'  AT 4058'  AT				
TOP OF CIBP. SPOT 20 SX class H from  (6775'-6625'. Circ hole wighthing mod.  Short H holes a 4090'. Set retainer  at 4058'. And 30 SX class H through  retainer at 4058'  Short H holes a 4090'. Set retainer  at 4058'. And 30 SX class H through  retainer. Spot 10 SX cmt on 10P.  Short H holes an 4090'.  Short H holes an		13 SY COT	95/2 /2 //	
(6775'-6625'. Circ hole wighthrine mod.  Short 4 holes a 4090'. Set retainer  at 4058'. Ampd 30 SX class'H'through  retainer. Spot 10 SX cmt 0n 10P.  Short 4 holes of 4090'.  Short 4 holes of 4090		4	8 9 1115	
Short 4 holes a 4090' Set retainer at 4088'  10 SX CMT  11 SPOTTED TO SX  12 SX ON TOP OF TETT SPOTT TO SX From SO' TO  10 SX CMT  11 SET CIBP AT TIOL'  12 SX ON TOP OF Wellhead TOSTALL  13 SY TARE-1719'  14 PAR Marker  15 Val 9 8054'  16 SRO SX			150 SX	
Come Retainer of 2197'  21 4058', Ampd 30 SX class'H' throught retainer, spot id sx cmt on top.  10 5x cmt    10 5x cmt   Short Hokes of 4096'     20 5x cmt   Set the sat 4096'     30 5x cmt   Set the sat 4096'     4 50 5x cmt   Set the sat 4096'     5 50 5x cmt   Set the sat 4096'     5 60 5x cmt   Set the sat 4096'     5 60 5x cmt   Set the sat 4096'     6 70 76 76 76 76 76 76 76 76 76 76 76 76 76				
10 SX CMT    10 SX CMT   Short Holes at 4058'   Storted 20 SX clin' through?   Short Holes at 4060'   Storted 20 SX clin' from (6025'-6715'   12 SX On top of ret. Spot 13 SX from from 1020'-19715'   Spot 10 SX clin'   Spot 12 SX from 50' TO Synface. Cut off wellhead. Tostall PIA marker.    20 SX CMT   Storted 100 SX close'   Spot 13 SX from 50' TO Synface. Cut off wellhead. Tostall PIA marker.    20 SX CMT   Spot 12 SX from 50' TO Synface. Cut off wellhead. Tostall PIA marker.    20 SX CMT   Spot 13 SX from 50' TO Synface. Cut off wellhead. Tostall PIA marker.		7/1/1/1/1/1/1/1/	ZZZ Cmr Revainer on 2197'	
Short y hoks so set retainer of 4058'  The year and the set of the				
### 20 5x c/m throughy   Command Action		F		
Short 4 hokes at 4090'  Sported 20 sx cl 'H' from 6625'-6715'  SPOTTED 100 sx class' H' from 7620'-1975'  SPOTTED 100 sx class' H' from 7620'-1975'  SET CIBP at 7106'  PLA marker.  PLA marker.  SV3" y 8054'  SRO SX				
SPOTTED 20 SX CL'H' from 6625'-6715'  SPOTTED 100 SX CLOSS'H' from 7620'-1975'  SPOTTED 100 SX CLOSS'H' from 7620'-1975'  SET CIBP at 7706'  Ref 7182-7190' Perf 7182-71832  5 1/2" 9 8054'  . DRO SX		///30 sx cl H' Thru, ne	CMT RETAINER AT 4058	at 2197! And thru ret A 2197!
From 6625'-6775'  SPOTTED 100 SX CLOSS'H' from 7620'-7975'  SPOTTED 100 SX CLOSS'H' from 7620'-7975'  SET CIBP AT 7706'  PAR Marker.  Part 7722'-7832  5 12 SX ON top of ret. Spot 13 SX CL'H' from 1070'-1170' Spot 13 SX from SSO'-450' Spot 7 SX from 50' TO SWrface. Cut off wellhead. Tostall PIA marker.  Part 7722'-7832  5 1/3" 49 8054"  5 280 SX			Shor 4 holes at 4090'	front 300 SX Class 'H' + got returns
SPOTTED 100 SK Class 'H' from 1620'-1975'  SO'-450', Spot 13 SX from Sorface. Cut off wellhead. Tostall Pla marker.  Ref 1782:-7190' Perf 1792:-7832  5 1/3" 49 8054"  DRO SX		10064 60511	SPOTTED 20 SX CL 'H'	a surface thru 85/8 int esq. spot
SPOTTED 100 SK class 'H' from 7620'-7975'  10 SK CMT  SET CIBP AT 7706'  PLA Marker.  Perf 7782-7790' Perf 7792-7832  5 1/3" 49 8054"  DRO SK		20.3x Cint	from (6625'-6775'	12 sx on top of ret. spot 13 sx cl 'H'
from 7620'-7975'  Sovingace. Cut off wellhead. Tostall  Set CIBP at 7706'  Ref 7756-7777'  Put 7792-7832  5 1/3" 49 8054"  DRO SX		`	Secret ing se class ""	from 1070-1170' spot 13 5x from
Set CIBP at 1706'  Ref 1756-1777'  Part 1792-1790'  Perf 1792-1832  5 1/2" 9 8054"  DRO SX				
Set CIBP at 1706'  PAR Warker.  Perf 17122-17190'  Perf 17192-1783Z  5 1/2" 4 8054'  DRO SK		LOSY COT	- F	· · · · · · · · · · · · · · · · · · ·
Feef 7182-7190' Feef 7182-7183Z  5 1/2" 4 8054			COT CIBB OF TOOLS	
Farf 7182:-7190' Ferf 1782:-783Z  5 1/2" 4 8054'		MAAAAAAA	<del>-2-4</del>	1 THE WELL
5 1/2" 4 80541 - 280 54			. 17	
5 1/2" 4 80541			<b>1</b>	
. 280 sx			1 1904 1792-7832	
. 280 sx				
. 280 sx				
. 280 sx			5 1/2" 10 DOE!!	
Comments:		<b>4</b>		
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BIL CONSERSE ON CHVISTON

#### LOSEE, CARSON, HAAS & CARROLL, R. A. PEON ACTOR

ERNEST L. CARROLL JOEL M. CARSON JAMES E. HAAS A. J. LOSEE DEAN B. CROSS

MARY LYNN BOGLE

300 YATES PETROLEUM BUILDING
P. O. DRAWER 239

102 SEPTE (GOD) 6-3505

ARTESIA, NEW MEXICO 88211-0239

TELECOPY (505) 746-6316

September 11, 1992

#### VIA FACSIMILE AND FIRST CLASS MAIL

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

> Applications of Southwest Royalties for Authorization to Inject, Case No. 10559

Dear Mr. LeMay:

Enclosed please find for filing an original and two copies of Yates Petroleum Corporation's Prehearing Statement.

Very truly yours,

LOSEE, CARSON, HAAS & CARROLL, P.A.

ELC: kth **Enclosures** 

xc w/encl: Paul Cooter

Pinson McWhorter

#### STATE OF NEW MEXICO



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

June 27, 1994

Southwest Royalties Inc. P. O. Box 11390 Midland, Texas 79702-8390

Attention: Mr. Doug Keathley

Dear Mr. Keathley:

Reference is made to your request dated June 1, 1994, to increase the surface injection pressure on the Julie Com SWD Well No. 1, approved for injection by Division Order No. R-9750. It is our understanding that the originally permitted surface injection pressure was 800 psi based upon projected upper perforations to be located at approximately 4,000 feet. It is further our understanding that the subject well was actually perforated at a depth of 4,762 feet.

Based upon the actual perforated interval in the subject well, the maximum surface injection pressure is hereby amended to 952 psi.

Sincerely,

William J. LaMay

Director

xc: File- Case 10559 OCD-Artesia R. Brown Exhibits 1 through 14 Complete set SOUTHWEST ROYALTIES, INC.
Southwest Royalties Building
407 N. Big Spring, Midland, TX. 79701-4326
P.O. Box 11390. Midland, TX. 79702-8390
1915) 686-9927, 1-800-433-7945

j j - 7 a**n 8 50** 

June 1, 1994

Oil Conservation Commission PO Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Mr. Ben Stone

Re: Southwest Royalties, Inc.

Julie COM #1 SWD

Administrative Order R-9750

Dear Mr. Stone,

Southwest Royalties, Inc. respectfully requests that the above referenced SWD order be amended to allow a top injection pressure of 952 psi. Even though our permitted injection interval was between 4000' and 5000', the cement bond log of 12/07/92 indicated a TOC of approximately 4550'. After consultation with the OCD personnel in Artesia, it was agreed we would perforate only below 4760'. Our actual perforated interval is from 4762'- 4954'. We feel the cement bond above and below this interval adequately isolates the proposed zone of injection.

If ever we wish to open the zones from 4000' - 4550', we will perform squeeze cementing operations to insure adequate cement coverage prior to commencing injection.

Thank you for your consideration in this matter.

Sincerely,

Doug Keathley

Northern Regional Engineer