Exhibits 1 through 19

Exhibits plete set

Mewbourne Oil Company May 15, 1991 Page 2

Department of the Interior, Bureau of Land Management, State Office at Santa Fe, New Mexico, covering the period from August 28, 1990 at 9:00 a.m. to march 11, 1991 at 9:00 a.m., containing 11 pages.

2. Abstract No. 91,107, certified by Currier Abstract Company as covering the mineral estate only of Section 1 for the period from September 7, 1990 at 8:00 a.m. to March 27, 1991 at 8:00 a.m., containing 10 pages.

INSTRUMENTS

- 1. Copy of Farmout Contract dated January 31, 1990 between Amoco Production Company and Mewbourne Oil Company.
- Copy of Application for Permit to Drill dated November 8, 1990.
- 3. Copy of New Mexico Oil Conservation Division Compulsory Pooling Order No. R-9389 dated December 19, 1990.
- 4. Copy of letter dated December 27, 1990 from Exxon Company, U.S.A. to Mewbourne Oil Company.
- 5. Copy of Farmout Agreement dated January 22, 1991 between Atlantic Richfield Company and Mewbourne Oil Company.
- 6. Copy of letter dated January 28, 1991 from Mewbourne Oil Company to the New Mexico Oil Conservation Division.
- 7. Copy of Well Completion Report and Log dated March 18, 1991.
- 8. Copy of letter dated March 20, 1991 from Mewbourne Oil Company to Amoco Production Company.
- 9. Copy of letter dated March 20, 1991 from Mewbourne Oil Company to ARCO Oil and Gas Company.

Based upon examination of the foregoing and subject to the title requirements hereinafter made, we find that as of March 11, 1991 at 9:00 a.m. as to the federal records and March 27, 1991 at 8:00 a.m. as to the records of Eddy County, New Mexico, the oil and gas produced and saved from the base of the Abo Formation to the base of the Morrow Formation underlying captioned land are owned as follows:

DIVISION OF INTEREST

Before Payout:

United States of America --- 12-1/2% ---- .1250000 RI

Paul Slayton, whose wife
is Patricia Slayton ---- .625% x 160/320 --- .0031250 ORI

Arif.: Execused Liames C. Hawley -/2
Mae McDonald Hawley, as Flank C. Hawley -/2
her separate property --- .625% x 160/320 --- .0031250 ORI

VHerbert F. Lowrey ----- 1/4 x 2-1/8% x
160/320 ----- .0026564 ORI

Clyde Guy & Sons, Inc. ---- 1/4 x 2-1/8% x
160/320 ----- .0026564 ORI

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V = EXECUTED RATHER OF ALL CONTRACTOR A

√ Sandra Leigh Terry, a married woman dealing in her separate property	1/3 x 1/2 x 2-1/8%
	x 160/3200017708 ORI
Barbara Kruse Frankenfield, a married woman dealing in her separate property	1/3 x 1/2 x 2-1/8% x 160/3200017708 ORI
Susan Lynn Terry, a	
married woman dealing in her separate property	1/3 x 1/2 x 2-1/8% x 160/3200017708 ORI
Ruth 0. Hill, Trustee U.D.T. dated 9/20/83	1/2 x 1/3 x .625% x 160/3200005208 ORI
<pre>/Ernest Jack Funk and Dorothy A. Funk,</pre>	
	1/2 x 1/3 x .625% x 160/3200005208 ORI
Robert L. Huguley, Jr., as his separate property	1/3 x 2/3 x .625% x 160/3200006944 ORI
Robert L. Huguley, Sr	1/3 x 2/3 x .625% x 160/3200006944 ORI
Sharon Ann Huguley Childs, as her separate property	1/3 x 2/3 x .625% x 160/3200006944 ORI
Joan Hudson Moore, as	
her separate property	1/8 x 1/2 x 1% x 160/3200003125 ORI
Jonel Susan Grasso, as her separate property	1/8 x 1/2 x 1% x 160/3200003125 ORI
Jane Ann Hudson Davis, as her separate property	3/4 x 1/2 x 1% x 160/3200018750 ORI
Atlantic Richfield Company	1/2 x (25% less 17%) x 160/3200200000 ORI
Amoco Production Company	1/2 x (26% less 17%) x 160/3200225000 ORI
Mewbourne Oil Company	7/8 x 160/320 less 4.5% x 160/320 and less 1/2 x 8% x 160/320 and less 1/2 x 9% x 160/320 plus 7/8 x 160/3208100000 WI 1.00000000

 ${\underline{\tt NOTE}}\colon$ 1. The royalty interest, overriding royalty interests of Atlantic Richfield Company and Amoco Production Company, and

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working interest are subject to change by virtue of the sliding scale royalty interests provided for in Lease Nos. 1 and 2.

2. Payout is defined in Farmout Agreement No. 2 described below.

After 100% Payout:

rtei	r 100% Payout:	•		
	United States of America	12-1/2%	.1250000	RI
	Paul Slayton, whose wife is Patricia Slayton	.625% x 160/320	.0031250	ORI
	Mae McDonald Hawley, as her separate property	.625% x 160/320	.0031250	ORI
	Herbert F. Lowrey	1/4 x 2-1/8% x 160/320	.0026564	ORI
	Clyde Guy & Sons, Inc	1/4 x 2-1/8% x 160/320	.0026564	ORI
	Sandra Leigh Terry, a married woman dealing in her separate property	1/3 x 1/2 x 2-1/8% x 160/320	.0017708	ORI
	Barbara Kruse Frankenfield, a married woman dealing in her separate property	1/3 x 1/2 x 2-1/8% x 160/320	.0017708	ORI
	Susan Lynn Terry, a married woman dealing in her separate property	1/3 x 1/2 x 2-1/8% x 160/320	.0017708	ORI
	Ruth 0. Hill, Trustee U.D.T. dated 9/20/83	1/2 x 1/3 x .625% x 160/320	.0005208	ORI
	Ernest Jack Funk and Dorothy A. Funk, Trustees	1/2 x 1/3 x .625% x 160/320	.0005208	ORI
	Robert L. Huguley, Jr., as his separate property	1/3 x 2/3 x .625% x 160/320	.0006944	ORI
	Robert L. Huguley, Sr	1/3 x 2/3 x .625% x 160/320	.0006944	ORI
	Sharon Ann Huguley Childs, as her separate property	1/3 x 2/3 x .625% x 160/320	.0006944	ORI
	Joan Hudson Moore, as her separate property	1/8 x 1/2 x 1% x 160/320	.0003125	ORI
	Jonel Susan Grasso, as her separate property	1/8 x 1/2 x 1% x	0002125	ODI

160/320 ----- .0003125 ORI

SOCOOOTE WAS

Jane Ann Hudson Davis, as her separate property -- $3/4 \times 1/2 \times 1\% \times 1$ 160/320 ----- .0018750 ORI Amoco Production Company ---- 1/2 x (26% less 17%) x 160/320 --- .0225000 ORI Mewbourne Oil Company ----- 1/2 x 7/8 x 160/320 plus 75% x 1/2 x 7/8 x 160/320 less 1/2 x 4.5% x 160/320 and less $75% \times 1/2 \times$ $4.5% \times 160/320$ and less 1/2 x 9% x 160/320 plus 7/8 x 160/320 ----- .7781250 WI Atlantic Richfield Company -- 25% x 1/2 x 7/8 x 160/320 less 25% x 1/2 x 4.5% x160/320 ----- .0518750 WI 1.0000000

- NOTE: (1) The division of interest set forth above assumes conversion by Atlantic Richfield Company of its overriding royalty interest to a working interest at payout as defined in Farmout Agreement No. 2 described below.
- (2) The royalty interest, overriding royalty interest of Amoco Production Company, and working interests are subject to change by virtue of the sliding scale royalty interests provided for in Lease Nos. 1 and 2.

After Recovery of 200% of Reasonable Well Costs:

```
United States of America --- 12-1/2% ----- .1250000 RI
Paul Slayton, whose wife
  is Patricia Slayton ----- .625% x 160/320 -- .0031250 ORI
Mae McDonald Hawley, as
  her separate property ---- .625% x 160/320 -- .0031250 ORI
Herbert F. Lowrey ----- 1/4 x 2-1/8% x
                             160/320 ----- .0026564 ORI
Clyde Guy & Sons, Inc. ---- 1/4 x 2-1/8% x
                             160/320 ----- .0026564 ORI
Sandra Leigh Terry, a
  married woman dealing
  in her separate property -- 1/3 \times 1/2 \times 2-1/8%
                             x 160/320 ----- .0017708 ORI
Barbara Kruse Frankenfield,
  a married woman dealing
  in her separate property -- 1/3 \times 1/2 \times 2-1/8%
                            x 160/320 ----- .0017708 ORI
Susan Lynn Terry, a
  married woman dealing
  in her separate property -- 1/3 x 1/2 x 2-1/8%
                             x 160/320 ----- .0017708 ORI
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Ruth 0. Hill, Trustee
  U.D.T. dated 9/20/83 ----- 1/2 x 1/3 x .625%
                             x 160/320 ----- .0005208 ORI
Ernest Jack Funk and
  Dorothy A. Funk,
                     ----- 1/2, x 1/3 x .625%
  Trustees -----
                              x 160/320 ----- .0005208 ORI
Robert L. Huguley, Jr.,
  as his separate property -- 1/3 x 2/3 x .625%
                              x 160/320 ----- .0006944 ORI
Robert L. Huguley, Sr. ----- 1/3 x 2/3 x .625%
                             x 160/320 ----- .0006944 ORI
Sharon Ann Huguley Childs,
  as her separate property -- 1/3 x 2/3 x .625%
                            x 160/320 ----- .0006944 ORI
Joan Hudson Moore, as
  her separate property ---- 1/8 x 1/2 x 1% x
                              160/320 ----- .0003125 ORI
Jonel Susan Grasso, as
  her separate property ---- 1/8 x 1/2 x 1% x 160/320 ----- .0003125 ORI
Jane Ann Hudson Davis,
  as her separate property -- 3/4 \times 1/2 \times 1% \times 1
                              160/320 ----- .0018750 ORI
Amoco Production Company ---- 1/2 x (26% less
                              17%) x 160/320 --- .0225000 ORI
Mewbourne Oil Company ----- 1/2 \times 7/8 \times 160/320
                              plus 75% x 1/2 x
                               7/8 x 160/320 less
                              1/2 \times 4.5\% \times 160/320
                               and less 75% \times 1/2 \times
                               4.5% x 160/320 and less 1/2 x 9% x
                               160/320 ----- .3406250 WI
Atlantic Richfield Company -- 25% x 1/2 x 7/8 x
                               160/320 less 25% x
                               1/2 x 4.5% x
                               160/320 ----- .0518750 WI
Exxon Corporation ----- 7/8 x 160/320 --- .4375000 WI
                                                 1.0000000
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- NOTE: (1) The division of interest set forth above assumes conversion by Atlantic Richfield Company of its overriding royalty interest to a working interest.
- (2) The royalty interest, overriding royalty interest of Amoco Production Company, and working interests are subject to change by virtue of the sliding scale royalty interests provided for in Lease Nos. 1 and 2.
- (3) Payout for division of interest is defined in the Compulsory Pooling Order described below.

Mewbourne Oil Company September 4, 1992 Page 6

64. Copy of Assignment effective April 17, 1992, unrecorded, from Ultramar Oil and Gas Limited to Mewbourne Oil Company.

Based upon examination of the foregoing and subject to the requirements hereinafter made, we find that as of June 1, 1992 at 8:00 a.m. as to the records of the Office of the Commissioner of Public Lands and June 22, 1992 at 8:00 a.m. as to the records of Eddy County, the hydrocarbons produced and saved from the Morrow formation underlying captioned land are owned as follows:

DIVISION OF INTEREST

Before Payout as Defined in Farmout Agreement Nos. 1, 10, 13, 18, 23, 25, and 26:

State of New Mexico (Lease Nos. 1, 2, 3, and 4)	1/8	 .1250000	RI
Sunwest Bank of Albuquerque, N.A., Agent for the Aston Partnership (Lease No. 1)	12.5% x 1/54 x 207.52/334.98	.0014340	ORI
Sharon Aston Olsen, as Trustee of the Sharon Aston Olsen Trust dated July 31, 1981 (Lease No. 1)	12.5% x 1/90 x 207.52/334.98	.0008604	ORI
Cheedle Caviness and Elizabeth Caviness, as joint tenants with right of survivorship (Lease No. 1)	12.5% x 0.71262% x 207.52/334.98	 .0005518 (ORI
Harriett Hatch Trapani, as her separate property (Lease No. 1)	12.5% x 0.23398% x 207.52/334.98	 .0001812 0	ORI
Carla Leet-Assaf, as her separate property (Lease No. 1)	12.5% x 0.12464% x 207.52/334.98	 .0000965 C	RI
Frederika A. Leet, as her separate property (Lease No. 1)	12.5% x 0.02906% x 207.52/334.98	 .0000225 C	RI
Ryan P. Hatch, as his separate property (Lease No. 1)	12.5% x 0.46052% x 207.52/334.98	 .0003566 C	RI

EXHIBIT

EXHIBIT

	•		
Carl F. Hatch, as his separate property (Lease No. 1)	12.5% x 0.46052% x 207.52/334.98	 .0003566	ORI
Jeannie Hatch Hutchison, as her separate property (Lease No. 1)	12.5% x 0.46052% x 207.52/334.98	 .0003566	ORI
Glen F. Leet, Jr., as his separate property (Lease No. 1)	12.5% x 0.19082% x 207.52/334.98	 .0001478	ORI
Frank Hatch, as his separate property (Lease No. 1)	12.5% x 0.40510% x 207.52/334.98	 .0003137	ORI
Carlsbad National Bank, as Trustee under the Will of Nelle G. Scheurich, Deceased			
(Lease No. 1)	12.5% x 1/24 x 207.52/334.98	 .0032266	ORI
H. M. Drake (Lease No. 1)	12.5% x 1/144 x 207.52/334.98	 .0005378	ORI
Henry Shaw (Lease No. 1)	12.5% x 1/144 x 207.52/334.98	 .0005378	ORI
Rogers Aston, as his separate property (Lease No. 1)	12.5% x 1/54 x 207.52/334.98	 .0014340	ORI
Lincoln Aston, as his separate property (Lease No. 1)	12.5% x 1/54 x 207.52/334.98	.0014340	ORI
Rogers Aston and NationsBank of Texas, N.A., as Co-Trustees of the "C" Trusts under			. =
the Will of Bert Aston, Deceased (Lease No. 1)	12.5% x 4/90 x 207.52/334.98	 .0034417	ORI
Enron Oil & Gas Company (Lease No. 1)	12.5% x 7/8 x 50% x 2/3 x 207.52/334.98	 .0225859	ORI

Phillips Petroleum Company (Lease No. 2)	12.5%		
(10000 1101 12)	x 43.66/334.98	.0162920	ORI
Comet Petroleum, Inc. (Lease No. 3)	2% x 1/64 x 40.00/334.98	 .0000373	ORI
Ultramar Oil and Gas Limited			
(Lease No. 3)	2% x 1/4 x 40.00/334.98	.0005971	ORI
Betty Bebe Brooks Bourland, as her separate property (Lease No. 3)	1/4 x 6% x 7/8		
(Lease No. 3)	x 40.00/334.98	 .0015673	ORI
Lillie Greene Beaver (Lease No. 3)	1/4 x 6% x 7/8 x 40.00/334.98	 .0015673	ORI
Frances C. Smith, whose husband is S. E. Smith			
(Lease No. 3) 32.5% x	1/2 x 6% x 7/8 x 40.00/334.98	 .0010187	ORI
Marshall Petroleum, Inc.			
(Lease No. 3) 67.5% x	1/2 x 6% x 7/8 x 40.00/334.98	 .0021158	ORI
T. J. Brown (Lease No. 3)	2% x 1/64		
Atlantic Richfield	x 40.00/334.98	 .0000373	ORI
Company (Lease Nos. 3			
	% x 5/128 minus 5% x 0.0021391) 40.00/334.98		
plus 14.5%	x 43.80/334.98	 .0191268	ORI*
Franklin Energy Partners			
(Lease No. 3) 7	7.5% x 0.0021391 x 40.00/334.98	 .0000192	ORI
Gordon George Marcum			
(Lease No. 3)	2% x 1/48 x 40.00/334.98	 .0000498	ORI
Denver Delton Marcum			
(Lease No. 3)	2% x 1/48 x 40.00/334.98	 .0000498	ORI

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Marla Jo Schmid, as
her separate property
                            2% x 1/320
(Lease No. 3) -----
                          x 40.00/334.98 --- .0000075 ORI
Hugh Munn
(Lease No. 3) -----
                                2% x 1/32
                          x 40.00/334.98 --- .0000746 ORI
A. H. Hedden,
whose wife is
Madelon Hedden
(Lease No. 3) -----
                                2% x 1/64
                          x 40.00/334.98 --- .0000373 ORI
Madelon Hedden,
as her separate
property
                                2% x 1/64
(Lease No. 3) -----
                          x 40.00/334.98 --- .0000373 ORI
Read & Stevens,
Inc.
(Lease No. 1) -- 1/8 \times 50\% \times 2/3 \times 7/8
                          x 207.52/334.98 --- .0225859 WI
Mewbourne Oil
Company
(Lease Nos. 1, 2, 3, and 4) ----- 46.92219% x 7/8
                         x 207.52/334.98
                    plus 48.91111% x 75%
                          x 207.52/334.98
                 plus 75% x 43.66/334.98
           plus 1/2 \times 7/8 \times 40.00/334.98
      plus 7.23958% x 77% x 40.00/334.98
     plus 38.85417% x 75% x 40.00/334.98
         plus 5/128 x 73% x 40.00/334.98
plus 73% x 43.80/334.98 ---- <u>.7719035</u> WI
                                                 1.0000000
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*The interest of Atlantic Richfield Company in Lease No. 3 is subject to the following:

- (1) A net profit production payment owned in equal shares by Phoenix Mutual Life Insurance Company and New York Life Insurance and Annuity Corporation equal to 65% of 12.4262% of 5/128 as more particularly described in Assignment No. 98. The production payment becomes effective upon payout as defined in the instrument and terminates on July 31, 2008. It is not clear from the instrument whether the farmout by Atlantic Richfield Company to Mewbourne Oil Company affects the share of production of the owners of this interest.
- (2) A net profits overriding royalty interest owned by Sixty Corp. equal to 87% before payout and 65% after payout as defined in the instrument of 27.272727% of 5.126504% of 35.4901% of 5/128 as more particularly described in Assignment No. 101. It appears that in the event of a farmout by the

assignor or its successors, the assignee is entitled to an overriding royalty interest equal to 87% or 65% as applicable of 27.272727% of 5.126504% of 35.4901% of the net revenue interest reserved under the farmout agreement without deduction for costs.

- (3) A net profits overriding royalty interest owned by GEAPPL Corp. equal to 87% before payout and 65% after payout as defined in the instrument of 68.181818% of 5.126504% of 35.4901% of 5/128 as more particularly described in Assignment No. 102. It appears that in the event of a farmout by the assignor or its successor, the assignee is entitled to an overriding royalty interest equal to 87% or 65% as applicable of 68.181818% of 5.126504% of 35.4901% of the net revenue interest reserved under the farmout agreement without deduction for costs.
- (4) A net profits overriding royalty interest owned by American Net Profits Partnership VII, Ltd. equal to 87% before payout and 65% after payout as defined in the instrument of 4.545455% of 5.126504% of 35.4901% of 5/128 as more particularly described in Assignment No. 103. It appears that in the event of a farmout by the assignor or its successor, the assignee is entitled to an overriding royalty interest equal to 87% or 65% as applicable of 4.545455% of 5.126504% of 35.4901% of the net revenue interest reserved under the farmout agreement without deduction for costs.
- (5) A net profits overriding royalty interest owned by New York Life Oil & Gas Net Profits Production Partnership III-B equal to 34.41203% of 2.3769501% of 5/128 as more particularly described in Assignment No. 105. It appears that in the event of a farmout by the assignor or its successor, the assignee is entitled to an overriding royalty interest equal to 34.41203% of 2.3769501% of the net revenue interest reserved under the farmout agreement without deduction for costs.

These assignments are the subject of Requirement No. 36 below.

After Payout as Defined in Farmout Agreement Nos. 1, 10, 13, 18, 23, 25, and 26 but Before Recovery of the Non-Consent Penalty Set Forth in Forced-Pooling Order No. R-9631:

Sharon Aston Olsen, as Trustee of the Sharon Aston Olsen Trust dated July 31, 1981 (Lease No. 1)	12.5% x 1/90 x 207.52/334.98		.0008604 ORI
Cheedle Caviness and Elizabeth Caviness, as joint tenants with right of survivorship (Lease No. 1)	12.5% x 0.71262% x 207.52/334.98		.0005518 ORI
Harriett Hatch Trapani, as her separate property (Lease No. 1)	12.5% x 0.23398% x 207.52/334.98		.0001812 ORI
Carla Leet-Assaf, as her separate property (Lease No. 1)	12.5% x 0.12464% x 207.52/334.98		.0000965 ORI
Frederika A. Leet, as her separate property (Lease No. 1)	12.5% x 0.02906% x 207.52/334.98		.0000225 ORI
Ryan P. Hatch, as his separate property (Lease No. 1)	12.5% x 0.46052% x 207.52/334.98		.0003566 ORI
Carl F. Hatch, as his separate property (Lease No. 1)	12.5% x 0.46052% x 207.52/334.98		.0003566 ORI
Jeannie Hatch Hutchison, as her separate property (Lease No. 1)	12.5% x 0.46052% x 207.52/334.98		.0003566 ORI
Glen F. Leet, Jr., as his separate property (Lease No. 1)	12.5% x 0.19082% x 207.52/334.98		.0001478 ORI
Frank Hatch, as his separate property (Lease No. 1)	12.5% x 0.40510% x 207.52/334.98		.0003137 ORI
Carlsbad National Bank, as Trustee under the Will of Nelle G. Scheurich, Deceased (Lease No. 1)	12.5% x 1/24 x 207.52/334.98	~~~	.0032266 ORI

H. M. Drake		
(Lease No. 1) 12.5% x 1/144		
x 207.52/334.98		.0005378 ORI
Henry Shaw		
(Lease No. 1) 12.5% x 1/144		
(Lease No. 1) 12.5% x 1/144 x 207.52/334.98		.0005378 ORI
		•
Betty Bebe Brooks Bourland, as her		
separate property		
(Lease No. 3) 1/4 x 6% x 7/8		
x 40.00/334.98		.0015673 ORI
Tillia Cwaana Baayaw		
Lillie Greene Beaver (Lease No. 3) 1/4 x 6% x 7/8		
x 40.00/334.98		.0015673 ORI
Frances C. Smith, whose husband is		
S. E. Smith	,	
(Lease No. 3) $$ 32.5% x 1/2 x 6% x 7/8		
x 40.00/334.98		.0010187 ORI
Marshall Petroleum,		
Inc.		
(Lease No. 3) $$ 67.5% x 1/2 x 6% x 7/8		
x 40.00/334.98		.0021158 ORI
M I Provin		
T. J. Brown (Lease No. 3) 2% x 1/64		
x 40.00/334.98		.0000373 ORI
361-061- 01-161-14		
Atlantic Richfield Company		
(Lease Nos. 3		
and 4) (4% x 5/128 minus		
7.5% x 0.0021391)		
40.00/334.98 plus 14.5% x 43.80/334.98		.0191268 ORI*
p145 14.50 it 15.00/551150		10131200 0111
Franklin Energy		
Partners 7 58 m 0 0001301		
(Lease No. 3) 7.5% x 0.0021391 x 40.00/334.98		.0000192 ORI
1. 10100, 501130		
Gordon George		
Marcum		
(Lease No. 3) 2% x 1/48 x 40.00/334.98		.0000498 ORI
A 10.00/331.70		10000430 OK1
Denver Delton		
Marcum		
(Lease No. 3) 2% x 1/48 x 40.00/334.98		.0000498 ORI
x 40.00/334.98		.UUUU430 UKI
Marla Jo Schmid, as		
her separate property		
(Lease No. 3) 2% x 1/320		0000075 007
x 40.00/334.98		.0000075 ORI

1.5

Hugh Munn (Lease No. 3) x 4	2% x 1/32 0.00/334.98		.0000746	ORI
A. H. Hedden,	•			
whose wife is				
Madelon Hedden				
(Lease No. 3)	2% x 1/64		•	
	0.00/334.98		.0000373	ORI
	·			
Madelon Hedden,	•			
as her separate				
property				
(Lease No. 3)	2% x 1/64			
x 4	0.00/334.98		.0000373	ORI
Enron Oil & Gas				
Company				
	x 50% x 2/3			
7/8 x 20	7.52/334.98	,	.0395254	WI
Read & Stevens,				
Inc.				
(Lease No. 1) $$ 1/8 x 50%				
x 20	7.52/334.98		.0225859	WI
Rogers Aston, as				
his separate				
property				
•	$1/54 \times 7/8$			
x 20	7.52/334.98		.0025095	WI
Lincoln Aston,				
as his separate				
property	1/54 - 5/0			
•	1/54 x 7/8		0005005	5.1.T
X 20	7.52/334.98		.0025095	WI
Damaga Bahan and				
Rogers Aston and				
NationsBank of				
Texas, N.A., as				
Co-Trustees of the				
"C" Trusts under				
the Will of Bert				
Aston, Deceased	4/90 x 7/8			
	7.52/334.98		.0060229	W.T
X 20	7.54/554.96		.0060229	MI
Phillips Petroleum				
-				
Company (Lease No. 2)	25% x 7/8			
	3.66/334.98		.0285110	TA7 TT
X 4	J.UU/JJ#.70	-	.0205110	AA T
Ultramar Oil and				
Gas Limited				
	x 1/4 x 77%			
	0.00/334.98		.0057466	WΤ
A 4	U.UU/ JJ4.JU		.005/400	11 T
Comet Petroleum,				
Inc.				
	1/64 x 77%			
,	0.00/334.98		.0003592	WI
Α 7	0.00/334.30		.0003332	11 T

1.0000000

*The interest of Atlantic Richfield Company in Lease No. 3 is subject to the following:

- (1) A net profit production payment owned in equal shares by Phoenix Mutual Life Insurance Company and New York Life Insurance and Annuity Corporation equal to 65% of 12.4262% of 5/128 as more particularly described in Assignment No. 98. The production payment becomes effective upon payout as defined in the instrument and terminates on July 31, 2008. It is not clear from the instrument whether the farmout by Atlantic Richfield Company to Mewbourne Oil Company affects the share of production of the owners of this interest.
- (2) A net profits overriding royalty interest owned by Sixty Corp. equal to 87% before payout and 65% after payout as defined in the instrument of 27.272727% of 5.126504% of 35.4901% of 5/128 as more particularly described in Assignment No. 101. It appears that in the event of a farmout by the assignor or its successors, the assignee is entitled to an overriding royalty interest equal to 87% or 65% as applicable of 27.272727% of 5.126504% of 35.4901% of the net revenue interest reserved under the farmout agreement without deduction for costs.
- (3) A net profits overriding royalty interest owned by GEAPPL Corp. equal to 87% before payout and 65% after payout as defined in the instrument of 68.181818% of 5.126504% of 35.4901% of 5/128 as more particularly described in Assignment No. 102. It appears that in the event of a farmout by the assignor or its successor, the assignee is entitled to an overriding royalty interest equal to 87% or 65% as applicable of 68.181818% of 5.126504% of 35.4901% of the net revenue interest reserved under the farmout agreement without deduction for costs.
- (4) A net profits overriding royalty interest owned by American Net Profits Partnership VII, Ltd. equal to 87% before payout and 65% after payout as defined in the instrument of 4.545455% of 5.126504% of 35.4901% of 5/128 as more particularly described in Assignment No. 103. It appears that in the event of a farmout by the assignor or its

successor, the assignee is entitled to an overriding royalty interest equal to 87% or 65% as applicable of 4.545455% of 5.126504% of 35.4901% of the net revenue interest reserved under the farmout agreement without deduction for costs.

(5) A net profits overriding royalty interest owned by New York Life Oil & Gas Net Profits Production Partnership III-B equal to 34.41203% of 2.3769501% of 5/128 as more particularly described in Assignment No. 105. It appears that in the event of a farmout by the assignor or its successor, the assignee is entitled to an overriding royalty interest equal to 34.41203% of 2.3769501% of the net revenue interest reserved under the farmout agreement without deduction for costs.

These assignments are the subject of Requirement No. 36 below.

NOTE: The after payout division of interest assumes that Enron Oil & Gas Company, Rogers Aston, Lincoln Aston, Rogers Aston and NationsBank of Texas, N.A., as Co-Trustees of the "C" Trusts under the Will of Bert Aston, Deceased, Phillips Petroleum Company, Ultramar Oil and Gas Limited, and Comet Petroleum, Inc. elect to convert their overriding royalty interests to working interests.

After Recovery of the Non-Consent Penalty Set Forth in Forced-Pooling Order No. R-9631:

```
State of New Mexico
(Lease Nos. 1, 2, 3,
                                1/8 ---- .1250000 RI
and 4)
Sunwest Bank of
Albuquerque, N.A.,
Agent for the Aston
Partnership
(Lease No. 1) -----
                          12.5% \times 1/54
                       x 207.52/334.98 ---- .0014340 ORI
Sharon Aston Olsen, as
Trustee of the Sharon
Aston Olsen Trust
dated July 31, 1981
(Lease No. 1) -----
                         12.5% x 1/90
                       x 207.52/334.98 --- .0008604 ORI
Cheedle Caviness and
Elizabeth Caviness,
as joint tenants with
right of survivorship
(Lease No. 1) -----
                      12.5% x 0.71262%
                        x 207.52/334.98 ---- .0005518 ORI
Harriett Hatch
Trapani, as her
separate property
(Lease No. 1) -----
                      12.5% x 0.23398%
                       x 207.52/334.98 --- .0001812 ORI
```

Carla Leet-Assaf, as her separate property (Lease No. 1)	12.5% x 0.12464% x 207.52/334.98		.0000965 ORI
Frederika A. Leet, as her separate property (Lease No. 1)	12.5% x 0.02906% x 207.52/334.98		.0000225 ORI
Ryan P. Hatch, as his separate property (Lease No. 1)	12.5% x 0.46052% x 207.52/334.98		.0003566 ORI
Carl F. Hatch, as his separate property (Lease No. 1)	12.5% x 0.46052% x 207.52/334.98		.0003566 ORI
Jeannie Hatch Hutchison, as her separate property	12.5% x 0.46052%	,	
(Lease No. 1)	x 207.52/334.98		.0003566 ORI
Glen F. Leet, Jr., as his separate property (Lease No. 1)	12.5% x 0.19082% x 207.52/334.98		.0001478 ORI
Frank Hatch, as his separate property (Lease No. 1)	12.5% x 0.40510% x 207.52/334.98		.0003137 ORI
Carlsbad National Bank, as Trustee under the Will of Nelle G. Scheurich,			
Deceased (Lease No. 1)	12.5% x 1/24 x 207.52/334.98		.0032266 ORI
H. M. Drake (Lease No. 1)	12.5% x 1/144 x 207.52/334.98		.0005378 ORI
Henry Shaw (Lease No. 1)	12.5% x 1/144 x 207.52/334.98		.0005378 ORI
Betty Bebe Brooks Bourland, as her separate property			
(Lease No. 3)	1/4 x 6% x 7/8 x 40.00/334.98		.0015673 ORI
Lillie Greene Beaver (Lease No. 3)	1/4 x 6% x 7/8 x 40.00/334.98		.0015673 ORI

Frances C. Smit whose husband s. E. Smith					
(Lease No. 3)	-~ 32.5% x	x 1/2 x 6% x 7/8 x 40.00/334.98		.0010187	ORI
Marshall Petrol	Leum,				
	67.5% >	x 1/2 x 6% x 7/8 x 40.00/334.98		.0021158	ORI
T. J. Brown (Lease No. 3)		2% x 1/64 x 40.00/334.98	~	.0000373	ORI
Atlantic Richfi Company	ield				
(Lease Nos. 3		1% x 5/128 minus .5% x 0.0021391) x 40.00/334.98			
	plus 14.59	x 40.00/334.98 x 43.80/334.98		.0191268	ORI*
Franklin Energy Partners	Y				
(Lease No. 3)	7	7.5% x 0.0021391 x 40.00/334.98		.0000192	ORI
Gordon George Marcum					
(Lease No. 3)	•	2% x 1/48 x 40.00/334.98		.0000498	ORI
Denver Delton Marcum					
(Lease No. 3)		2% x 1/48 x 40.00/334.98		.0000498	ORI
Marla Jo Schmidher separate p	•				
(Lease No. 3)		2% x 1/320 x 40.00/334.98		.0000075	ORI
Hugh Munn (Lease No. 3)		2% x 1/32 x 40.00/334.98		.0000746	ORI
A. H. Hedden, whose wife is Madelon Hedden					
(Lease No. 3)		2% x 1/64 x 40.00/334.98		.0000373	ORI
Madelon Hedden as her separat property	-				
(Lease No. 3)		2% x 1/64 x 40.00/334.98		.0000373	ORI

,	x 7/8 x 50% x 2/3			
7,	/8 x 207.52/334.98		.0395254	WI
Read & Stevens, Inc.	•			
(Lease No. 1) 1/8	x 50% x 2/3 x 7/8 x 207.52/334.98		.0225859	WI
Rogers Aston, as his separate property	•			
(Lease No. 1)	25% x 1/54 x 7/8 x 207.52/334.98		.0025095	WI
Lincoln Aston, as his separate property				
(Lease No. 1)	25% x 1/54 x 7/8 x 207.52/334.98	, + -	.0025095	WI
Rogers Aston and NationsBank of Texas, N.A., as Co-Trustees of the "C" Trusts under the Will of Bert Aston, Deceased				
(Lease No. 1)	25% x 4/90 x 7/8 x 207.52/334.98		.0060229	WI
The Regents of the University of New Mexico, Carl A. Hatch Professorship of Law and Public	•			
Administration Fund (Lease No. 1)	2.01855% x 7/8 x 207.52/334.98		.0109418	WI
Victoria Hatch Pereira, as her separate property (Lease No. 1)	0.45920% x 7/8			
Phillips Petroleum	x 207.52/334.98		.0024891	WI
Company (Lease No. 2)	25% x 7/8 x 43.66/334.98		.0285110	WI
Ultramar Oil and Gas Limited				=
(Lease No. 3)	25% x 1/4 x 77% x 40.00/334.98		.0057466	WI
Comet Petroleum, Inc.				
(Lease No. 3)	25% x 1/64 x 77% x 40.00/334.98		.0003592	WI

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Louis F. Polk
               ----- 3/128 x 77%
x 40.00/334.98 ---- .0021550 WI
(Lease No. 3)
Dorothy Claudene
Marcum Topliff, as
her separate property
(Lease No. 3) -----
                               7/480 x 77%
                            x 40.00/334.98 --- .0013409 WI
Judith Ann Moats
Gilchrist, as her
separate property
(Lease No. 3) -----
                               1/320 x 77%
                           x 40.00/334.98 --- .0002873 WI
Arthur L. Owen
(Lease No. 3) -----
                                1/64 x 77%
                            x 40.00/334.98 --- .0014367 WI
Mewbourne Oil
Company
(Lease Nos. 1,
2, 3, and 4) -----
                          72.43056% x 7/8
                           x 207.52/334.98
                     plus 11.59630% x 75%
                           x 207.52/334.98
            plus 75% x 7/8 x 43.66/334.98
     plus 1/2 x 7/8 x 40.00/334.98
plus 21.48438% x 77% x 40.00/334.98
plus 12.29167% x 75% x 40.00/334.98
         plus 5/128 x 73% x 40.00/334.98
                  plus 73% x 43.80/334.98
                                                   .7138906 ·
                                                    1.0000000
```

*The interest of Atlantic Richfield Company in Lease No. 3 is subject to the following:

- (1) A net profit production payment owned in equal shares by Phoenix Mutual Life Insurance Company and New York Life Insurance and Annuity Corporation equal to 65% of 12.4262% of 5/128 as more particularly described in Assignment No. 98. The production payment becomes effective upon payout as defined in the instrument and terminates on July 31, 2008. It is not clear from the instrument whether the farmout by Atlantic Richfield Company to Mewbourne Oil Company affects the share of production of the owners of this interest.
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EXISTING OIL AND GAS LEASES

Lease No. 1:

Serial No.:

B-11594.

Dated:

November 10, 1944.

Recorded:

Book 185, Page 543, Miscellaneous

Records.

Lessor:

The State of New Mexico, acting by and through its Commissioner of

Public Lands.

Lessee:

Bert Aston.

N/2 Q Sec. 1

Page 2

ABSTRACTS

- Abstract No. 45185, certified by Federal Abstract Company as covering the Plat Book Records, Historical Index Records, Serial Record, and Case File of Leases LC 062412, NM 0557371, and NM 016788 in the United State Department of the Interior, Bureau of Land Management State Office at Santa Fe, New Mexico, pertaining to all of Section 1, for the period from August 28, 1990, at 9 a.m., to March 11, 1991, at 9 a.m., containing 11 pages.
- Abstract No. 45488, certified by Federal Abstract Company as covering the Plat Book Records, Historical Index Records, Serial Record, and Case File of Leases LC 062412, and NM 0557371, in the United State Department of the Interior, Bureau of Land Management State Office at Santa Fe, New Mexico, pertaining to captioned land, for the period from March 11, 1991, at 9 a.m., to August 26, 1991, at 9 a.m., containing 8 pages.
- Abstract No. 91107, certified by Currier Abstract Company as covering the mineral estate only of Section 1 for the period from September 7, 1990, at 8 a.m., to March 27, 1991, at 8 a.m., containing 10 pages.
- Abstract No. 91349, certified by Currier Abstract Company as covering the mineral estate only of the N/2 of Section 1 for the period from March 27, 1991, at 8 a.m., to May 29, 1991, at 8 a.m., containing 14 pages.

INSTRUMENTS

- Copy of Farmout Contract dated January 31, 1990, between Amoco Production Company and Mewbourne Oil Company.
- Copy of Farmout Agreement dated April 29, 1991, between Atlantic Richfield Company and Mewbourne Oil Company.
- Copy of Well Completion Report, Form 3160-4, dated September 3, 1991, regarding the Chalk Bluff Federal No. 2 well.

Based upon examination of the foregoing and subject to the title requirements hereinafter made, we find that as of August 26, 1991, at 9 a.m., as to the Federal Records, and May 29, 1991, at 8 a.m., as to the Records of Eddy County, New Mexico, the oil and gas produced and saved from the base of the Abo Formation to the base of the Morrow Formation underlying captioned land are owned as follows:

DIVISION OF INTEREST

Before Payout* After Payout* United State of America .1250000 RI** .1250000 RI** Paul Slayton, whose wife is Patricia Mae McDonald Hawley, as her FRANK E. HAWLEY 1/2 .0062500 ORI** Slayton .0062500 ORI** separate property .0062500 ORI .0062500 ORI Excurul — Herbert F. Lowrey .0053125 ORI .0053125 ORI

.0053125 ORI

EXHIBIT

.0053125 ORI

Clyde Guy & Sons, Inc.

EXECUTED

	Sandra Leigh Terry, as her separate property	.0035417 ORI	.0035417 ORI
Executed —	Barbara Kruse Frankenfield, as her separate property	.0035417 ORI	.0035417 ORI
Exemped_ Rat	Susan Lynn Terry, as her separate property	.0035416 ORI	.0035416 ORI
EXELUTED PATIF.	Ruth O. Hill, Trustee under Declaration of Trust dated September 20, 1983	.0010417 ORI	.0010417 ORI
Executed-	Ernest Jack Funk and Dorothy A. Funk, Trustees	.0010417 ORI	.0010417 ORI
EXECUTED RATIFI	Robert L. Huguley, Jr., as his separate property	.0013889 ORI	.0013889 ORI
EXECUTED PAT.	Robert L. Huguley, Sr.	.0013889 ORI	.0013889 ORI
EXECUTED_ RATIF	Sharon Ann Huguley Childs, as her separate property	.0013888 ORI	.0013888 ORI
Executed - RAT	Joan Hudson Moore, as her separate property	.0006250 ORI	.0006250 ORI
	Jonel Susan Grasso, as her separate property	.0006250 ORI	.0006250 ORI
	Jane Ann Hudson Davis, as her separate property	.0037500 ORI	.0037500 ORI
•	Amoco Production Company	.045000 ORI**	.045000 ORI**
7. S Z	Atlantic Richfield Company	.0400000 ORI**	.1037500 WI**
	Mewbourne Oil Company	.7450000 WI**	.6812500 WI**

- Notes: * The term "payout" is defined in that certain Farmout Agreement dated April 29, 1991, between Atlantic Richfield Company and Mewbourne Oil Company described below.
 - ** This interest is subject to change because of the sliding scale royalty interest provided for in the leases described below.

Case No. 10568 OFFSET OWNERSHIP - OPERATING RIGHTS Chalk Bluff Federal No. 3 Well Below the Base of the Abo Formation

All of the following described tracts of land are located in Eddy County, New Mexico:

Tract 1: N/2 of Section 1, T185, R27E:

1) Mewbourne Oil Company (Operator)

Tract 2: W/2 of Section 6, T18S, R28E:

Mewbourne Oil Company (Operator)

Tract 3: N/2 and SW/4 of Section 7, T18S, R28E:

1) Arco Oil and Gas Company (Operator) P. O. Box 1610 Midland, Texas 79702

Tract 4: N/2 of Section 12, T18S, R27E:

1) Mewbourne Oil Company (Operator)

Tract 5: SE/4 of Section 11, T18S, R27E:

1) Amoco Production Company (Operator) P. O. Box 3092 Houston, Texas 77253

Tract 6: N/2 of Section 11, T18S, R27E:

1) Mewbourne Oil Company

2) Arco Oil and Gas Company

Tract 7: SW/4SW/4 of Section 2, T18S, R27E:

1) Mewbourne Oil Company

Tract 8: N/2SW/4 and SE/4SW/4 of Section 2, T18S, R27E:

1) Mewbourne Oil Company

2) Arco Oil and Gas Company

Tract 9: S/2SE/4 of Section 2, T18S, R27E:

1) Mewbourne Oil Company

Tract 10: N/2SE/4 of Section 2, T18S, R27E:

1) Arco Oil and Gas Company

Tract 11: SW/4NE/4 of Section 2, T18S, R27E:

1) Devon Energy Corporation 1500 Mid-America Tower 20 North Broadway Oklahoma City, Oklahoma 73102-826

2) G. L. Wilbanks 2200 South Scurry Street Big Spring, Texas 79720-5551

3) Beth Joanne Johnson c/o 2200 South Scurry Street Big Spring, Texas 79720-5551

Tract 12: SE/4NE/4 of Section 2, T18S, R27E:

 Durham, Inc. (Operator) P. O. Drawer 273 Midland, Texas 79702

13: Lot 2 (NW/4NE/4) of Section 2, T18S, R27E:

1) OXY USA Inc. Box 50250 Midland, Texas 79710

Tract 14: Lot 1 (NE/4NE/4) of Section 2, T18S, R27E:

1) Devon Energy Corporation

2) G. L. Wilbanks

3) Beth Joanne Johnson

BEFORE EXAMINER CATANACH OIL CONSERVATION DIVISION

. CM TIBIHX3.

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR AN UNORTHODOX INFILL GAS WELL LOCATION AND SIMULTANEOUS DEDICATION, EDDY COUNTY, NEW MEXICO.

No. 10,568

AFFIDAVIT REGARDING NOTICE

STATE OF NEW MEXICO))ss. COUNTY OF SANTA FE

- D. Paul Haden, being duly sworn upon his oath, deposes and states:
- I am over the age of 18 and have personal knowledge of the matters stated herein.
 - I am a landman for Applicant herein.
- Applicant has conducted a good faith, diligent effort to find the correct addresses of interest owners entitled to receive notice of the Application herein.
- Notice of the Application was provided to the interest owners at their correct addresses by mailing them, by certified mail, a copy of the Application. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.
- The notice provisions of Rule 1207 have been complied with.

Subscribed and sworn to before me this Ath day of October, 1992, by D. Paul Haden.

JGB5\92400.d

Notary

Oil Oil

D. Paul Haden

CASE NO.

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

> > September 22, 1992

Arco Oil and Gas Company P. O. Box 1610 Midland, Texas 79702

Attn: Mr. Kevin Stowe

Re: NMOCD Examiner Hearing Chalk Bluff Federal #3 S/2 of Sec. 1, T18S, R27E Eddy County, New Mexico

Gentlemen:

Reference is made to that certain letter dated September 3, 1991 wherein Mewbourne notified you of an Oil Conservation Division examiner hearing to take place October 1, 1992. Said hearing was in regard to Mewbourne's application for approval for infill drilling, simultaneous acreage dedication and for approval for Mewbourne's unorthodox gas well location as to the captioned well and land. Please be advised, the referenced examiner hearing will be continued to October 15, 1992 and will be heard at 8:15 A.M., MST, at the Division offices located at 310 Old Santa Fe Trail, Santa Fe, New Mexico. As previously advised you, failure to appear at that time will preclude you from contesting this matter at a later date.

Should you have any questions regarding the above, please call the undersigned at your early convenience.

D. Paul Haden, CPL

Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

September 3, 1992

Certified Mail - Return Receipt Requested

Arco Oil and Gas Company P. O. Box 1610 Midland, Texas 79702 Attn: Kevin Stowe

> Re: Chalk Bluff Federal #3 S/2 of Section 1, T18S, R27E Eddy County, New Mexico

Ladies and Gentlemen:

Please be advised, Mewbourne Oil Company has made application to the New Mexico Oil Conservation Division for approval for infill drilling, simultaneous acreage dedication and for approval for an unorthodox gas well location for the captioned well to be drilled by Mewbourne. This hearing has been set for 8:15 A.M., MST, on Thursday, October 1, 1992, at the New Mexico Oil Conservation Division offices located at 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this matter at a later date.

Regarding the above, enclosed for your information is a copy of Mewbourne's Application. Should you have any questions regarding such Application, please call the undersigned.

Sincerely,

Mewbourne Oil Company

D. Paul Haden, CPL

Landman

PH/klc Enclosure

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent to and from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge)					
3. Article Addressed to:	4. Article Number P 080 146 799				
Arco Oil & Gas Co. P. O. Box 1610 Midland Texas 79702 Attn: Kevin Stowe	Type of Service: Registered Insured COD Express Mail Receipt for Merchandise				
Chalk Bluff Fed #3	Always obtain signature of addressee or agent and DATE DELIVERED.				
5. Signature - Addressee	Addressee's Address (ONLY if requested and fee paid)				
6. Signature – Agent X					
7. Date of Delivery SEP - 4 1992					

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

> > September 22, 1992

Amoco Production Company P. O. Box 3092 Houston, Texas 77253 Attn: Mr. Jerry D. West

> Re: NMOCD Examiner Hearing Chalk Bluff Federal #3 S/2 of Sec. 1, T18S, R27E Eddy County, New Mexico

Gentlemen:

Reference is made to that certain letter dated deptember 3, 10%, wherein Mewbourne notified you of an Oil Conservation Division examiner hearing to take place October 1, 1992. Said hearing was in regard to Mewbourne's application for approval for infilidrilling, simultaneous acreage dedication and for approval for Mewbourne's unorthodox gas well location as to the captioned well and land. Please be advised, the referenced examiner hearing will be continued to October 15, 1992 and will be heard at 8:15 A.M., MST, at the Division offices located at 310 Old Santa Fe Trail, Santa Fe, New Mexico. As previously advised you, failure to appear at that time will preclude you from contesting this matter at a later date.

Should you have any questions regarding the above, please call the undersigned at your early convenience.

Paul Haden, CPL

Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

September 3, 1992

Certified Mail - Return Receipt Requested

Amoco Production Company P. O. Box 3092 Houston, Texas 77253

Attn: Mr. Jerry D. West

Re: Chalk Bluff Federal #3 S/2 of Section 1, T18S, R27E Eddy County, New Mexico

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> Sincerely (1 Cømpany

p. Paul Haden, CPL

PH/klc Enclosure

The same of the sa	
Put your address in the "RETURN TO" Space on the revers from being returned to you. The return receipt fee will provide the date of delivery. For additional fees the following service and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's a (Extra_charge)	te side. Failure to do this will prevent the card de you the name of the person delivered to and ces are available. Consult postmaster for fees
3. Article Addressed to:	4. Article Number P :080 146 798
P. 0. Box 3092 Houston, Texas 77253 Attn: Jerry D. West	Type described Registered Certified Cod Express Mail Type described Insured COD Return Receipt for Merchandise
Chalk Bluff Fed. #3	Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X 6. Signature — Agent X	8. Addressee's Address (ONLY if requested and fee paid)
7. Date of Delivery SEP - 8 1992 PS Form 3811 Apr. 1989	DOMESTIC DETURN DESCRIPT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

> > September 22, 1992

G. L. Wilbanks 2200 So. Scurry Street Big Spring, Texas 79720-5551

> Re: NMOCD Examiner Hearing Chalk Bluff Federal #3 S/2 of Sec. 1, T18S, R27E Eddy County, New Mexico

Gentlemen:

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Should you have any questions regarding the above, please call the undersigned at your early convenience.

. Paul Haden, CPL

Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

September 3, 1992

Certified Mail - Return Receipt Requested

G. L. Wilbanks
2200 So. Scurry Street
Big Spring, Texas 79720-5551

Re: Chalk Bluif Federal #3 S/2 of Section 1, T18S, R27E Eddy County, New Mexico

Ladies and Gentlemen:

Please be advised, Mewbourne Oil Company has made application to the New Mexico Oil Conservation Division for approval for infill drilling, simultaneous acreage dedication and for approval for an unorthodox gas well location for the captioned well to be drilled by Mewbourne. This hearing has been set for 8:15 A.M., MST, on Thursday, October 1, 1992, at the New Mexico Oil Conservation Division offices located at 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this matter at a later date.

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Landman

Mewbourne Oyl Company

M. Faul Haden, CPL

PH/klc Enclosure

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent to ard from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional service(s) requested. 1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge)					
3. Article Addressed to:	4. Article Number 766 941				
G. L. Wilbanks	Type of Service;				
2200 So. Scurry Street	Registered Insured				
Big Spring, Tamas 79720-	Certified COD				
	l C Contrar Consist				
5551	Express Mail for Merchandise				
	Always obtain signature of addressee				
Chalk Bluff Fed #3	or agent and DATE DELIVERED.				
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6. Signature — Agent					
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PS Form 3811. Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

> > September 22, 1992

Devon Energy Corporation 1500 Mid-America Tower 20 North Broadway Oklahoma City, Oklahoma 73102-8260

Attn: Garter Murre

Re: NMOCD Examiner Hearing Chalk Bluff Federal #3 S/2 of Sec. 1, T18S, R272 Eddy County, New Mexico

Gentlemen:

Reference is made to that certain letter dated September 3, 1992 wherein Mewbourne notified you of an Oil Conservation Division examiner hearing to take place October 1, 1992. Said hearing was in regard to Mewbourne's application for approval for infill drilling, simultaneous acreage dedication and for approval for Mewbourne's unorthodox gas well location as to the captioned well and land. Please be advised, the referenced examiner hearing will be continued to October 15, 1992 and will be heard at 8:15 A.M.. MST, at the Division offices located at 310 Old Santa Fe Trail. Santa Fe, New Mexico. As previously advised you, failure to appear at that time will preclude you from contesting this matter at a later date.

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. Paul Haden, CPL

Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701 915 / 682-3715

September 3, 1992

Certified Mail - Return Receipt Requested

Devon Energy Corporation 1500 Mid-America Tower 20 North Broadway Oklahoma City, Oklahoma 73102-8260

Attn: Carter Muire

Re: Chalk Bluff Federal #3 S/2 of Section 1, T18S, R27E Eddy County, New Mexico

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Sincerely,

11 Company

Haden, CPL

Landman

PH/klc Enclosure

	SENDER: Complete items 1 and 2 when additional 3 and 4.	services are desired, and complete itams					
	Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this, d from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consum restractor fees						
	and check box(es) for additional service(s) requested. 1. □ Show to whom delivered, date, and addressee's address. 2. □ Restricted Delivery (Extra charge) (Extra charge)						
	3. Article Addressed to:	4. Article Number					
	Devon Energy Corp.	P 124 766 942					
	1500 Mid-America Tower	Type of Service: ☐ Registered ☐ Insured					
	20 North Broadway	Cortified COD					
	Oklahoma City, OK 73102-8260	Express Mail Return Receipt for Merchandise					
	Chalk Bluff Fed. #3	Always obtain signature of addressee of agent and DATE DELIVERED.					
	5. Signature - Addressee	8. Addressee's Address (ONLY if requested and fee paid)					
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4	Signature Agent Meeting						
	77 Date of Delivery 9-8-92						
1	PS Form 3811, Apr. 1989 + U.S.G.P.O. 1989-238-815	DOMESTIC RETURN RECEIPT					

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

> > September 22, 1992

OXY USA Inc. Box 50250 Midland, Texas 79710

Attn: Charles E. Dickenson

Re: NMOCD Examiner Hearing Chalk Bluff Federal #3 S/2 of Sec. 1, T18S, R27E Eddy County, New Mexico

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D. Paul Haden, CPL

Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701 915 / 682-3715

September 3, 1992

Certified Mail - Return Receipt Requested

OXY USA Inc. Box 50250 Midland, Texas 79710

Attn: Charles E. Dickenson

Re: Chalk Bluff Federal #3 S/2 of Section 1, T18S, R27E Eddy County, New Mexico

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PH/klc Enclosure

	<u> </u>				
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3. Article Addressed to:	4. Article Number				
OXY USA Inc.	P124 766 944				
Box 50250	Type of Service:				
Midland, Texas 79710	Registered Insured				
Attn: Charles E. Dickenson	COD Express Mail COD Return Receipt for Merchandise				
Chalk Bluff Fed #3	Always obtain signature of addressee or agent and DATE DELIVERED.				
5. Signature - Addressee	8. Addressee's Address (ONLY if requested and fee paid)				
6. Signature - Agent	1				
x X. WAHale					
7. Date of Delivery 9/4/9					
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PS Form 3811. Apr. 1989 /

/ ★U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

> > September 22, 1992

Chevron U.S.A. Inc. P. O. Box 1150 Midland, Texas 79702 Attn: Mr. James E. Baca

> Re: NMOCD Examiner Hearing Chalk Bluff Federal #3 S/2 of Sec. 1, T18S, R27E Eddy County, New Mexico

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Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

September 3, 1992

Certified Mail - Return Receipt Requested

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PH/klc Enclosi

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3. Article Addressed to:	4. Article Number				
Chevron U.S.A Inc. P. O. Box 1150 Midland, Texas 79702	P 124 766 940 Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD				
Attn: James Baca	Express Mail Return Receipt for Merchandise				
Chalk Bluff Fed #3	Always obtain signature of addressee or agent and DATE DELIVERED.				
5. Signature - Addressee	8. Addressee's Address (ONLY if				
X	requested and fee paid)				
6. Signature Agent					
x FOR LOW					
7. Date of Deliver 5 = 4 1992					

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

> > September 22, 1992

Durham, Inc. P. O. Drawer 273 Midland, Texas 79702

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500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

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D. Paul Haden, CPL Landman

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3. Article Addressed to:	4. Article Number O 080, 146 797			
Durham, Inc. P. O. Drawer 273 Midland, Texas 79702	Type of Service Registered Insured XX Certified COD Express Mail Return Receipt for Merchandise			
Chalk Bluff Fed. #3	Always obtain signature of addressee or againt and DATE DELIVERED.			
5. Signature — Addressee	Addressee's Address (ONLY if requested and fee paid)			
6. Signatura Agent				
7. Date of Delivery 9-4-42				

PS Form 3811. Apr. 1989

+ U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

> > September 22, 1992

Beth Joanne Johnson c/o 2200 So. Scurry Street Big Spring, Texas 79720-5551

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500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

915 / 682-3715

September 3, 1992

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Beth Joanne Johnson c/o 2200 So. Scurry Street Big Spring, Texas 79720-5551

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3. Article Addressed to:	4 Article Number P124 766 945				
Beth Joanne Johnson C/O 2200 So. Scurry Street Big Spring, Texas 79720-5551	Type of Service: Register				
Chack BLUFF FED. #3	Always obtain signature of addressee or agent and DATE DELIVERED.				
5. Signature — Addressee X	8. Addressee's Address (ONLY if requested and fee paid)				
6. Signature - Agent					
X Cary Wenderson					
7. Date of Delivery 9-4					

PS Form 3811, Apr. 1989

+U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Prospect: CHALK BLUFF DRAW Field: ILLINOIS CAMP MORROW Location: 1980' FSL & 990' FEL

Well Name and No: CHALK BLUFF "1" FEDERAL #3

Section: 1

Block

Township: 18S

Range: 28E

County: EDDY

State:NM

Proposed Depth: 10150

		Cost To	
	DESCRIPTION	ii .	Completion Cost
	DESCRIPTION	Casing Point AFE No.	AFE NO.
 		MACE INU.	ALE INO.
	INTANGIBLE COST 180		
300	Permits and Surveys	600	500
301	Location, Roads and surveys	15000	2000
302	Footoage or Turnkey Drilling	155000	0
303	Day Work	70000	0
304	Fuel, Water and Other	61000	1000
305	Completion/Workover 15 DAYS	0	15000
306	Mud and Chemicals	23000	0
307	Cementing	40000	8000
308	Logging and Wireline	35000	7000
309	Casing-Tubing Services	8400	2000
310	Mud Logging	4100	0
311	Testing	2500	2000
312	Treating	0	45000
313	Coring	0	0
320	Transportation	2500	5000
321	Welding and Construction Labor	1500	1000
322	Contract Supervision		0
330	Equipment Rental	7500	4000
334	Well/Lease Legal/Tax	2500	0
335	Well/Lease Insurance	3800	<u> </u>
350	Intangible Supplies	500	500
360	Pipeline ROW and Easements	0	500
367	Pipeline Interconnect	0	0
375	Company Supervision	54000	7000
380	Overhead Fixed Rate	9000	3400
399	Contingencies	24795	5195
	Total Intangibles	\$520,695	\$109,095
	TANGIBLE COST 181	[
	Conductor Coolea		
·· 	Conductor Casing Surface Casing 13 3/8" @ 400'	0	0
	Intermediate Casing 9 5/8" @ 2600'	8328 29882	0
		98789	0
	Production Casing 7" @ 9400' Production Casing 4 1/2" LINER @ 10150'	96769	+
	Tubing 2 7/8" @ 10150'		4650 26390
860	Drilling Head	4500	20390
			
865	Tubing Head	<u>°</u>	2500
870	Upper Section		4500
875	Sucker Rods		0
880	Packer, Pump & Other Subsurface Pumping Unit & Prime Mover + Electricity	<u> </u>	6000
885		0	0
890-1 894-5	Tanks (Steel & Fiberglass) Separation Equipment (fired, Non-fired)	0	6000 10000
898		0	#
900	Metering Equipment Line Pipe	0	4000 10000
905			#
906	Valves Miscellangous Fittings & Accessories	0	5000
910	Miscellaneous Fittings & Accessories Production Equipment Installation	0	3000
~	Production Equipment Installation	<u> </u>	10000
920	Pipeline Construction Total Tangibles	\$141.400	15000
Date B	Total Tangibles spared:8-27-92 SUBTOTAL	\$141,499	\$107,040
	•	\$662,194	\$216,135
Lighsia	d By:Gregory Milner / TOTAL WELL COST	\$878,329	

Company Approval:

Date Approved: 9-2 470

Joint Owner Approval:

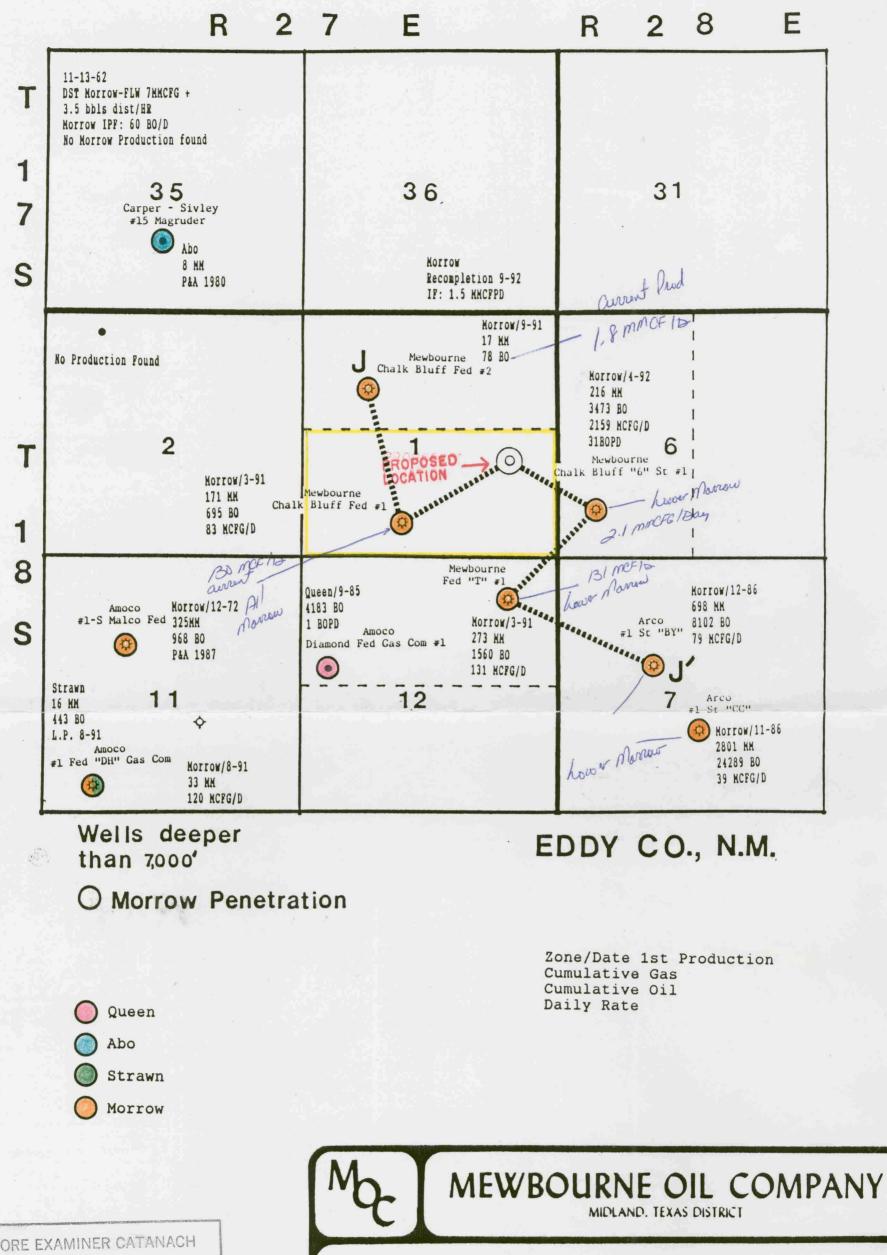
Joint Owner Interest:

Joint Owner Amount:

BEFORE EXAMINER CATANACH OIL CONDERVATION DIVISION

CASE NO. ---

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BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

EXHIBIT NO.

CASE NO.

Production Map
Mewbourne Wells Cumulative & Daily
Rates thru 7-92
All Other Wells Cumulative & Daily
Rates thru 5-92

September 1992

Scale 1"=2000'

D. Harmon/JH

10/21/03 Tuesday

8:00 AM. Box 34
2:00 PM. Partle.

2:10 PM. Box 37
3:00 PM 12t - 10660

10/22 Box 37 Finish
7:45-10:30

Box 55-1:15-4:05

