

## NEW POOLS

It is recommended that a new oil pool be created and designated as the South Allison-San Andres Pool.

Vertical limits to be the San Andres formation and the horizontal limits should be as follows: As outlined in Paragraph (a) Exhibit I

Discovery well was Layton Enterprises Inc. El Zorro C Federal Well No. 2 located in Unit A Section 11 Township 9 Range 36 and was completed on June 22, 1992. Top of perforations is at 4,868 feet.

It is recommended that a new oil pool be created and designated as the Dagger Lake-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (b) Exhibit I

Discovery well was Meridian Oil Inc. Dagger Lake State Well No. 1 located in Unit 0 Section 5 Township 22 Range 33 and was completed on September 2, 1992. Top of perforations is at 4,951 feet.

It is recommended that a new oil pool be created and designated as the Southeast Lane-Abo Pool.

Vertical limits to be the Abo formation and the horizontal limits should be as follows: As outlined in Paragraph (c) Exhibit I

Discovery well was Purvis Oil Corporation State 15 Well No. 1 located in Unit F Section 15 Township 10 Range 34 and was completed on September 15, 1992. Top of perforations is at 9,014 feet.

## NEW POOLS

It is recommended that a new oil pool be created and designated as the Southeast Livingston Ridge-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (d) Exhibit I

Discovery well was Yates Petroleum Corporation Lotus ALT State Well No. 2 located in Unit G Section 32 Township 22 Range 32 and was completed on October 19, 1992. Top of perforations is at 8,326 feet.

It is recommended that a new oil pool be created and designated as the North Lusk-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (e) Exhibit I

Discovery well was Oryx Energy Company Jennings A Federal Well No. 4 located in Unit J Section 15 Township 19 Range 32 and was completed on December 17, 1991. Top of perforations is at 6,521 feet.

It is recommended that a new oil pool be created and designated as the Red Hills-Bone Spring Pool.

Vertical limits to be the Bone Spring formation and the horizontal limits should be as follows: As outlined in Paragraph (f) Exhibit I

Discovery well was Enron Oil & Gas Company Vaca 13 Federal Well No. 1 located in Unit C Section 13 Township 25 Range 33 and was completed on August 12, 1992. Top of perforations is at 12,230 feet.

## NEW POOLS

It is recommended that a new oil pool be created and designated as the south Red Tank-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (g) Exhibit I

Discovery well was C. W. Trainer Shell State Well No. 1 located in Unit C Section 36 Township 22 Range 32 and was completed on October 3, 1991. Top of perforations is at 5,012 feet.

It is recommended that a new oil pool be created and designated as the West Red Tank-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (h) Exhibit I

Discovery well was Pogo Producing Company Federal 27 Well No. 1 located in Unit N Section 27 Township 22 Range 32 and was completed on July 13, 1992. Top of perforations is at 8,330 feet.

It is recommended that a new oil pool be created and designated as the Northwest Teague-Devonian Pool.

Vertical limits to be the Devonian formation and the horizontal limits should be as follows: As outlined in Paragraph (i) Exhibit I

Discovery well was Texaco Expl. & Prod. Inc. R. R. Sims Well No. 2 located in Unit N Section 4 Township 23 Range 37 and was completed on July 22, 1992. Top of perforations is at 7,508 feet.

## NEW POOLS

It is recommended that a new gas pool be created and designated as the West Teas-Morrow Gas Pool.

Vertical limits to be the Morrow formation and the horizontal limits should be as follows: As outlined in Paragraph (j) Exhibit I

Discovery well was Mitchell Energy Corporation Anasazi 9 Federal Well No. 1 located in Unit G Section 9 Township 20 Range 33 and was completed on July 16, 1992. Top of perforations is at 13,289 feet.

It is recommended that a new gas pool be created and designated as the Tule-San Andres Gas Pool.

Vertical limits to be the San Andres formation and the horizontal limits should be as follows: As outlined in Paragraph (k) Exhibit I

Discovery well was Marshall Pipe & Supply Company Stoltenberg Well No. 1 located in Unit F Section 26 Township 2 Range 29 and was completed on October 2, 1992. Top of perforations is at 2,920 feet.

It is recommended that a new \_\_\_\_\_ pool be created and designated as the \_\_\_\_\_ Pool.

Vertical limits to be the \_\_\_\_\_ formation and the horizontal limits should be as follows: \_\_\_\_\_

Discovery well was \_\_\_\_\_ located in Unit \_\_\_\_\_ Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ and was completed on \_\_\_\_\_ . Top of perforations is at \_\_\_\_\_ feet.