CASE 10706: Application of Richardson Operating Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Fruitland formation underlying the N/2 of Section 15, Township 29 North, Range 12 West. Said unit is to be dedicated to its Ropco Fee 15-2 FC Well located at a standard location 1845 feet from the North line and 1405 feet from the East line of said Section 15. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 4 miles west of Farmington, New Mexico.

CASE 10707: Application of Amoco Production Company for a CO2 injection pilot project and an exception to Rule 4, Order No. R-8768-A, San Juan County, New Mexico. Applicant seeks approval of a CO₂ injection pilot project and authority for a second producing well on a 320-acre spacing unit in the Basin-Fruitland Coal Pool consisting of the W/2 of Section 23, Township 30 North, Range 9 West. This project is located approximately 2 miles west of Navajo Dam.

CASE 10628: (Reopened)

Application of Yates Petroleum Corporation for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described area in Section 27, Township 21 South, Range 24 East, and in the following manner: the S/2 forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent. Said unit is to be dedicated to the plugged and abandoned Pan American Petroleum Corp. Pardue Federal Gas Com Well No. 1 located at an unorthodox gas well location 1140 feet from the South line and 1350 feet from the West line (Unit N) of said Section 27. The Division has previously entered Order No. R-9838 pooling all of said Section 27 in pools placed on 640 acres, and erroneously pooled the W/2 of said section for wells spaced on 320 acres. Well costs, operating costs, overhead and designation of operator will not be considered. Said area is located approximately 15 miles west by north of Carlsbad, New Mexico.

CASE 10708: Application of Yates Petroleum corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Canyon formation underlying the SW/4 of Section 21, Township 19 South, Range 25 East. Said unit is to be dedicated to its Hooper "AMP" Well No. 1 to be drilled at a standard location 670 feet from the South line and 660 feet from the West line of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1 mile northwest of Lakewood, New Mexico.

CASE 10709: Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Canyon formation underlying the SW/4 of Section 16. Township 19 South, Range 25 East. Said unit is to be dedicated to the Amole "AMM" State Com. Well No. 1 to be drilled at a standard location 760 feet from the South line and 660 feet from the West line (Unit M) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1 and 1/2 miles northwest of Lakewood, New Mexico.

CASE 10710: Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks authorization to recomplete in the Morrow formation, Cemetery-Morrow Gas Pool, its Conoco AGK Federal Well No. 9 which was originally drilled to the Canyon formation at a location 660 feet from the South line and 860 feet from the East line (Unit P) of Section 26, Township 20 South, Range 24 East. The E/2 of section 26 is to be dedicated to said well forming a standard 320-acre gas spacing and proration unit. Said unit is located approximately 7 miles southwest of Seven Rivers, New Mexico.

CASE 10711: Application of Yates Petroleum Corporation for approval of a waterflood project and qualification for the recovered oil tax rate, Eddy County, New Mexico. Applicant seeks approval of its Creek AL Lease Waterflood Project by injection of water into the Shugart, Penrose and Middle Grayburg formations through 108 injection wells located in Township 18 South, Range 30 East as follows: Section 23: E/2 SE/4; Section 24: S/2, S/2 and NW/4 SW/4; Section 25: NW/4 and E/2 NE/4. The applicant requests that the Division establish procedures for the administrative approval of additional injection wells within the unit area without the necessity of further hearings and the adoption of any provisions necessary for such other matters as may be appropriate for said waterflood operations. Applicant further seeks to qualify this project for the recovered oil tax rate under the "Enhanced Oil Recovery Act" (Law 1992, Chapter 38, Sections 1 through 5). Said area of interest is located approximately 1 mile east of Walters Lake, New Mexico.

CASE 10712: Application of Yates Petroleum Corporation for amendment of Division Order No. R-2178, as amended, which approved a carbon dioxide/water injection project known as the Yates Petroleum Corporation Loco Hills CO./Water Injection Pilot Project in the Fourth Sand Member of the Grayburg Formation, Eddy County, New Mexico. Applicant seeks authority to drill a new injection well (West Loco Hills G4S Unit, Tract 13 Well No. 12) and convert the West Loco Hills G4S Unit Tract 1 Well No. 10 from injection to production. The project area includes the following described area: Township 18 South, Range 29 East - Section 12: E/2; Township 18 South, Range 30 East - Section 7: W/2. The applicant also requests that the Division establish procedures for the administrative approval of additional injection wells within the pilot project area without the necessity of further hearings and the adoption of any provisions necessary for such other matters as may be appropriate for said pilot project operations. Said area of interest is located 5 miles south of Maljamar Plant.