Rusty W. - Dreppins Suid they would pidably participate under the Order. Anning their interested in forming their interest out forming their interest out to us the advised they would not protest our hearing. PH. 1-19-93

DADE 10635

Keith Braver w/ Deron advised him we were tollain as we did with Marathan. He's to get back with me. P46. 1-18-93

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Kusty Waters W/ Prey fus advised him & the would be aqueable to farming out all their interest in Dec. 15, we would let then out of the poching in the W/2 SIC. 15. He's to get back with me. 1-18-93 PH.

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CALLED RUSTY WATERS/ DREYFUS THIS DATE -+ HE'S OUT OF THE OFFICE UNTIL MONDAY, LEFT MESSAGE FOR HIM TO CALL ME . , P.H. 1-15-93

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MEWBOURNE OIL COMPANY

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

> > January 13, 1993

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Devon Energy Corporation 1500 Mid-America Tower 20 N. Broadway Oklahoma City, Oklahoma 73102-8260

Attn: Mr. Keith Brewer

Re: Turkey Track "15" State #2 E/2 Section 15, T18S, R28E Eddy County, New Mexico

Dear Keith:

This letter is to confirm Mewbourne's agreement to accept a farmout of Devon's operating rights in the SE/4NE/4 of the captioned Section 15 below the base of the San Andres formation as to the herein described basic terms. Among other mutually acceptable farmout provisions, such a farmout agreement would deliver Mewbourne a 75% net revenue interest lease before payout of the initial well and a 73% net revenue interest lease after payout of the initial well. Such accelerated overriding royalty interest at payout shall be on a well by well basis, should additional wells be drilled by Mewbourne which includes Devon's acreage in the spacing units of such wells.

In the event Devon desires not to farmout its interest as proposed above, Mewbourne again requests Devon to join in drilling the proposed Morrow well to the extent of Devon's interest in the spacing unit. Enclosed for Devon's consideration in this connection is a copy of Mewbourne's AFE which I am resubmitting to you for Devon's execution. Should Devon elect to join, please advise and I will forward you a copy of Mewbourne's Operating Agreement for the captioned land for Devon's consideration and execution.

As I also advised you today, Mewbourne's Case 10635 (the compulsory pooling and request for approval of an unorthodox location hearing) is scheduled to be heard January 21, 1993. In the event Devon has

Devon Energy Corporation January 13, 1993 Page 2

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an objection to our case being heard on such date, please advise me of same prior to the hearing date.

Sincerely,

Mewbourne Oil Company 2

D. Paul Haden, CPL Landman

PH/klc Enclosure

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MEWBOURNE OIL COMPANY

500 W, TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

> > January 13, 1993

Marathon Oil Company P. O. Box 552 Midland, Texas 79702-0552

Attn: Mr. Wayne L. Ransbottom

Re: Diamond "A" Prospect E/2 of Section 27-17S-28E Turkey Track Prospect E/2 of Section 15-18S-28E Eddy County, New Mexico

Gentlemen,

We hereby acknowledge receipt of your letter of January 12, 1993 covering the captioned lands.

As discussed, Mewbourne Oil Company is generally agreeable to the terms as outlined in your proposal except for the following:

- -1) Paragraph B. Page 1, Through our discussion, we understand the intent of this paragraph, but we believe the language needs to be clarified.
- 2) Paragraph D. Page 2, Considering the risk associated with the drilling of our Turkey Track "15" State #2 we do not believe this well can support a back-in option and for that reason have not given a back-in on this well. We would, however, in an effort to cooperate with Marathon and to expedite the drilling of our well, be agreeable to granting Marathon the accelerated override at payout as outlined in Paragraph D, Page 2, of your proposal.

Should these terms be unacceptable to Marathon, we would again invite your participation to the full extent of your interest in our Turkey Track "15" State #2 well and will provide a copy of our Joint Operating Agreement upon request. Marathon Oil Company January 13, 1993 Page 2

Should you have any questions, please do not hesitate to call.

Sincerely,

Mewbourne Oil Company

fill' (sil-Steve Cobb

District Landman

SC/klc

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KEITH BREWER - W/DEVON CALLED HIM NOT THERE LEFT MESSAGE FOR HIM TO CALL ME. 1-13-93

LATER - HE CALLED BACK, I WAS ON THE PHONE. I CALLED HIM BACK, ADVISED HIM WE WERE NOT AGREEABLE TO A 14 BIAPO. IN LIEU OF THE BACKIN - I OFFERED AN ACCELLERATED ORD APO, THEY DELIVER US 75%. NREBPO AND 73%. NREAPO (THEY INCREASE THEY IHER. ORD ANOTHER 2%. AT PAYONT). I TOLD HIM THIS WAS THE TYPE DEAL

I WOLLD OFFER KEN GRAY AS TO DEVON'S ACKEAGE IN SEC. 35, T175, R27E.

I ALSO ADVISED HIM THIS IS THE JAME DEAL WE OFFERED MARATHON THIS PATE

P.H. 1-13-93

Mid-Conti Region Production nited States



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

January 12, 1992

Mewbourne Oil Company 500 W. Texas, Suite 1020 Midland, Texas 79701

Attention: Mr. Ken Waits

Re: Our Lease NM-901 - State of New Mexico Lease B-8196 NM-4043 - State of New Mexico Lease #647 NM-4045 - State of New Mexico Lease E-1286-2 NM-4046 - State of New Mexico Lease E-1288 NM-4064 - State of New Mexico Lease B-2071 NM-4068 - State of New Mexico Lease E-7116 E/2 Section 27, T-17-S, R-28-E, E/2 Section 15, T-18-S, R-28-E, Eddy County, New Mexico

Gentlemen:

Marathon Oil Company (Marathon) is in receipt of Mewbourne Oil Company's (Mewbourne) letter dated January 6, 1993, in which Marathon was offered
different options of participation relative to the proposed wells in Section 15, T-18-S, R-28-E (Turkey Track "15" State #2) and Section 27, T-17-S, R-28-E (Diamond A "27" State #1), Eddy County, New Mexico. After reviewing the proposed options, Marathon is prepared to farmout its interest under the following general terms:

- A. On or before May 20, 1993, Mewbourne will commence, or cause to be commenced, each of the wells named above.
- B. Upon successful completion of a well capable of commercial production, Marathon will assign all of its leasehold interest in each of the proration units assigned to the wellbore by the Oil Conservation Division, and contributing hydrocarbon production. The assignment will include the top of each producing horizon to 100' below the base of each producing horizon as defined and mutually agreed upon by both parties. Mewbourne will have the right to earn additional proration units attributable to the wellbore at such times as a producing formation becomes commercial or contributes to the commercial status of the wellbore.

January 12, 1993 Page 2

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- C. Marathon will deliver 75% net revenue interest (NRI), when possible, on each lease contributed to the proration unit thereby reserving an overriding royalty interest (ORRI) equal to the difference between 25% and existing burdens on each lease assigned. It is understood that certain referenced leases carry a sliding scale royalty interest in addition to an existing ORRI.
- D. At payout of each well, Marathon will have the option to increase its retained ORRI to the difference between 27% and existing burdens, or elect to convert its previously retained ORRI to a proportionate 33-1/3% working interest.
- E. The farmout will be restricted to a single proration unit for each producing formation and will not grant the earning of additional acreage outside of the assigned proration unit.
- F. Mewbourne will provide Marathon with all well information which will be supplied to the New Mexico Oil Conservation Division relative to the Turkey Track "15" State #1 well which is currently being drilled in the W/2 of Section 15, T-18-S, R-28-E, Eddy County, New Mexico, within thirty (30) days from the date said well reaches total depth.

Please indicate Mewbourne's acceptance of Marathon's proposal by executing one (1) copy of this letter in the space provided below before returning same to this office on or before January 12, 1993, by 4:30 p.m. If there should happen to be any questions regarding this matter, please contact the undersigned at 687-8472.

Very truly yours,

MARATHON OIL COMPANY

Kans Ulla

Wayne L. Ransbottom Region Land Supervisor

WLR/RPW; mmc'

AGREED TO AND ACCEPTED this _____ day of _____, 1993.

MEWBOURNE OIL COMPANY

By: Its: