MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Section: 35 County: EDDY Block State: N.M.

Prospect: CHALK BLUFF DRAW

Well Name and No: CHALK BLUFF "35" FEDERAL #1

Field: ILLINOIS CAMP (MORROW)

Location: 1980' FSL & 1980' FEL

Township: 17S Range: 27E

Proposed Depth: 10,000'

302 Footoage of 303 Day Work 304 Fuel, Water 305 Completion 306 Mud and 0 307 Cementing 308 Logging as 309 Casing-Tu 310 Mud Logging 311 Testing 312 Treating 312 Treating 313 Coring 320 Transports 321 Welding as 322 Contract \$ 330 Equipment 334 Well/Lease 335 Well/Lease 350 Intangible 360 Pipeline Ro 367 Pipeline In 375 Company 380 Overhead 399 Contingen Conduction Froduction Production Production Tubing 365 Tubing He 365 Tubing He 366 Tubing He 367 Pipeling He 368 Tubing He 368 Packer, Pu 375 Sucker Ro 380 Packer, Pu 385 Pumping L 380 Packer, Pu 380		Cost To	Completion
301 Location, F 302 Footoage of 303 Day Work 304 Fuel, Wate 305 Completion 306 Mud and C 307 Cementing 308 Logging at 309 Casing-Tu 310 Mud Logging at 311 Testing 312 Treating 313 Coring 314 Welding at 320 Transporta 321 Welding at 322 Contract S 330 Equipment 334 Well/Lease 335 Well/Lease 336 Intangible 336 Pipeline In 375 Company 380 Overhead 399 Contingen Conductor Froduction Fr	DESCRIPTION	Casing Point	Cost
301 Location, F 302 Footoage of 303 Day Work 304 Fuel, Wate 305 Completion 306 Mud and C 307 Cementing 308 Logging at 309 Casing-Tu 310 Mud Logging 311 Testing 312 Treating 312 Treating 313 Coring 320 Transporta 321 Welding at 322 Contract S 330 Equipment 334 Well/Lease 335 Well/Lease 336 Intangible 336 Pipeline In 375 Company 380 Overhead 399 Contingen Conductor Froduction Froduct		AFE NO.	AFE NO.
301 Location, F 302 Footoage of 303 Day Work 304 Fuel, Wate 305 Completion 306 Mud and C 307 Cementing 308 Logging at 309 Casing-Tu 310 Mud Logging 311 Testing 312 Treating 312 Treating 313 Coring 320 Transporta 321 Welding at 322 Contract S 330 Equipment 334 Well/Lease 335 Well/Lease 336 Intangible 336 Pipeline In 375 Company 380 Overhead 399 Contingen Conductor Froduction Froduct			
301 Location, F 302 Footoage of 303 Day Work 304 Fuel, Wate 305 Completion 306 Mud and C 307 Cementing 308 Logging at 309 Casing-Tu 310 Mud Logging 311 Testing 312 Treating 312 Treating 313 Coring 320 Transporta 321 Welding at 322 Contract S 330 Equipment 334 Well/Lease 335 Well/Lease 336 Intangible 336 Pipeline In 375 Company 380 Overhead 399 Contingen Conductor Froduction Froduct	INTANGIBLE COST 180	500	604
302 Footoage of 303 Day Work 304 Fuel, Water 305 Completion 306 Mud and 0 307 Cementing 308 Logging as 309 Casing-Tu 310 Mud Logging 311 Treating 312 Treating 312 Treating 313 Coring 314 Welding as 321 Well/Lease 330 Equipment 334 Well/Lease 335 Well/Lease 350 Intangible 360 Pipeline In 375 Company 380 Overhead 399 Contingen Conduction Froduction Froduction Production Tubing 360 Drilling He 365 Tubing He 365 Tubing He 365 Tubing He 365 Packer, Pu 375 Sucker 80 880 Packer, Pu 385 Pumping Line Pipe 390 Line Pipe 390 Valves		600	600
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304 Fuel, Wate 305 Completion 306 Mud and Completion 307 Cementing 308 Logging an 309 Casing-Tu 310 Mud Logging 311 Testing 312 Treating 312 Treating 313 Coring 320 Transporta 321 Welding an 322 Contract Si 330 Equipment 334 Well/Lease 335 Well/Lease 336 Pipeline Re 360 Pipeline Re 367 Pipeline In 375 Company 380 Overhead 399 Contingen Conduction Froduction Froduction Production Production Production Production Production Tubing 860 Drilling He 865 Tubing He 870 Upper Sec 875 Sucker Ro 880 Packer, Pu 885 Pumping L 890-1 Tanks (Ste 894-5 Separation 898 Metering E 900 Line Pipe 905 Valves	or Turnkey Drilling	180250	
305 Completion 306 Mud and C 307 Cementing 308 Logging at 309 Casing-Tu 310 Mud Logg 311 Testing 312 Treating 313 Coring 320 Transporta 321 Welding at 322 Contract S 330 Equipment 334 Well/Lease 335 Well/Lease 336 Intangible 360 Pipeline Re 367 Pipeline In 375 Company 380 Overhead 399 Contingen Conductor Surface Call Intermedia Production Production Production Tubing 860 Drilling He 865 Tubing He 870 Upper Sec 875 Sucker Ro 880 Packer, Pu 885 Pumping L 885 Pumping L 885 Separation 886 Metering E 900 Line Pipe 905 Valves		20000	1000
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307 Cementing 308 Logging as 309 Casing-Tu 310 Mud Loggi 311 Testing 312 Treating 313 Coring 320 Transporta 321 Welding as 322 Contract S 330 Equipment 334 Well/Lease 335 Well/Lease 336 Intangible 360 Pipeline Ri 367 Pipeline In 375 Company 380 Overhead 399 Contingen Conductor Froductior Froduct		15000	20000
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330 Equipment 334 Well/Lease 335 Well/Lease 335 Well/Lease 350 Intangible 360 Pipeline Ri 367 Pipeline In 375 Company 380 Overhead 399 Contingen Conductor Surface Ci Intermedia Productior Productior Productior Tubing 860 Drilling He 870 Upper Sec 875 Sucker Ro 880 Packer, Pu 885 Pumping L 890-1 Tanks (Ste 894-5 Separatior 898 Metering E 900 Line Pipe 905 Valves	and Construction Labor	2000	1000
334 Well/Lease 335 Well/Lease 336 Intangible 360 Pipeline Ri 367 Pipeline In 375 Company 380 Overhead 399 Contingen Conductor Surface Cr Intermedia Productior Productior Tubing 860 Drilling He 870 Upper Sec 875 Sucker Ro 880 Packer, Pu 885 Pumping L 894-5 Separatior 898 Metering E 900 Line Pipe 905 Valves		0	
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350 Intangible 360 Pipeline Ro 367 Pipeline In 375 Company 380 Overnead 399 Contingen Conductor Surface Company Production Production Production Tubing 860 Drilling He 870 Upper Sector 875 Sucker Ro 880 Packer, Pu 885 Pumping L 890-1 Tanks (Ste 894-5 Separation 898 Metering E 900 Line Pipe 905 Valves		500	ļ
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367 Pipeline In 375 Company 380 Overhead 399 Contingen Conductor Surface Contingen Production Production Tubing B60 Drilling He B65 Tubing He B70 Upper Sec B75 Sucker Ro B80 Packer, Pu B85 Pumping L B90-1 Tanks (Ste B94-5 Separation B98 Metering E B900 Line Pipe B905 Valves		500	500
375 Company 380 Overhead 399 Contingen Conductor Surface Contingen Production Production Tubing 860 Drilling He 865 Tubing He 870 Upper Sec 875 Sucker Ro 880 Packer, Pu 885 Pumping L 890-1 Tanks (Ste 894-5 Separation 898 Metering E 900 Line Pipe 905 Valves	OW and Easements	0	500
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Conductor Surface Contingen Surface Contingen Surface Contingen Production Production Production Tubing Section Tubing He Section Sect	Supervision	29000	11000
Conductor Surface Cri Intermedia Productior Productior Tubing 860 Drilling He 865 Tubing He 870 Upper Sec 875 Sucker Ro 880 Packer, Pu 885 Pumping L 890-1 Tanks (Ste 894-5 Separatior 898 Metering E 900 Line Pipe	Fixed Rate	8000	3750
Surface Ci Intermedia Production Production Production Tubing 860 Drilling He 865 Tubing He 870 Upper Sec 875 Sucker Ro 880 Packer, Pu 885 Pumping L 890-1 Tanks (Ste 894-5 Separation 898 Metering E 900 Line Pipe 905 Valves	ncies	35375	14835
Surface Ci Intermedia Production Production Production Tubing 860 Drilling He 865 Tubing He 870 Upper Sec 875 Sucker Ro 880 Packer, Pu 885 Pumping L 890-1 Tanks (Ste 894-5 Separation 898 Metering E 900 Line Pipe 905 Valves	Total Intangibles	\$369,125	\$163,185
Surface Ci Intermedia Production Production Production Tubing 860 Drilling He 865 Tubing He 870 Upper Sec 875 Sucker Ro 880 Packer, Pu 885 Pumping L 890-1 Tanks (Ste 894-5 Separation 898 Metering E 900 Line Pipe 905 Valves	-	\$303, 123	# 103, 103
Surface Ci Intermedia Production Production Tubing 860 Drilling He 865 Tubing He 870 Upper Sec 875 Sucker Ro 880 Packer, Pu 885 Pumping L 890-1 Tanks (Ste 894-5 Separation 898 Metering E 900 Line Pipe	TANGIBLE COST 181		
Surface Ci Intermedia Production Production Production Tubing 860 Drilling He 865 Tubing He 870 Upper Sec 875 Sucker Ro 880 Packer, Pu 885 Pumping L 890-1 Tanks (Ste 894-5 Separation 898 Metering E 900 Line Pipe 905 Valves	r Casing	0	
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Production Production Production Tubing 860 Drilling He 865 Tubing He 870 Upper Sec 875 Sucker Ro 880 Packer, Pu 885 Pumping L 890-1 Tanks (Ste 894-5 Separation 898 Metering E 900 Line Pipe 905 Valves		36400	
Tubing 860 Drilling He 865 Tubing He 870 Upper Sec 875 Sucker Ro 880 Packer, Pu 885 Pumping L 890-1 Tanks (Sta 894-5 Separation 898 Metering E 900 Line Pipe 905 Valves		0	77250
Tubing 860 Drilling He 865 Tubing He 870 Upper Sec 875 Sucker Ro 880 Packer, Pu 885 Pumping L 890-1 Tanks (Sta 894-5 Separation 898 Metering E 900 Line Pipe 905 Valves	n Casing	0	
860 Drilling He 865 Tubing He 870 Upper Sec 875 Sucker Ro 880 Packer, Pu 885 Pumping L 890-1 Tanks (Ste 894-5 Separation 898 Metering E 900 Line Pipe 905 Valves	2 7/8" @ 10,000'	0	23700
865 Tubing He 870 Upper Sec 875 Sucker Ro 880 Packer, Pu 885 Pumping L 890-1 Tanks (Ste 894-5 Separation 898 Metering B 900 Line Pipe 905 Valves		4500	
870 Upper Sec 875 Sucker Ro 880 Packer, Pu 885 Pumping L 890-1 Tanks (Sta 894-5 Separation 898 Metering E 900 Line Pipe 905 Valves		0	2500
875 Sucker Ro 880 Packer, Pu 885 Pumping L 890-1 Tanks (Sta 894-5 Separation 898 Metering E 900 Line Pipe 905 Valves		0	7000
880 Packer, Pu 885 Pumping L 890-1 Tanks (Sta 894-5 Separation 898 Metering E 900 Line Pipe 905 Valves		0	7000
885 Pumping L 890-1 Tanks (Sta 894-5 Separation 898 Metering E 900 Line Pipe 905 Valves	ump & Other Subsurface	0	8000
890-1 Tanks (Ste 894-5 Separation 898 Metering E 900 Line Pipe 905 Valves	Unit & Prime Mover + Electricity	0	000.
894-5 Separation 898 Metering E 900 Line Pipe 905 Valves	eel & Fiberglass)	0	600
898 Metering E900 Line Pipe905 Valves	n Equipment (fired,Non-fired)	0	10000
900 Line Pipe 905 Valves		0	3000
905 Valves		0	10000
		ō	3000
	Bous Fittings & Accessories	0	1500
	n Equipment Installation	0	1000
	Construction	0	20000
1. 15011110	Total Tangibles	\$49,700	\$181,950
Date Prepared: 10-23		\$438,825	\$345,135

Company Approval:

Date Approved: 10-27-41

Joint Owner Approval:

Joint Owner Interest:

Joint Owner Amount:

BEFORESTOCHER	
OIL CONSERVATION DIVISION	
EXHIBIT NO. <u>5</u>	
ACE NO. 10637	
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