BRUICATION OF EXSON CORPORATION FOR

AN UNCLTUDEX CAS WELL LOCATION AND

SIMULTANEOUS DEPICATION, KER COUNTY, NEW

MEXICO.

Applicant in the above sheld cases, seeks approved at an encelledes ous well location his its earling John D.

Know Will M. II tended 2316 feet from the South time and

330 feet from the East the (Units) at Section 10, Township

21 South, Range 36 East, Eumerat las Seet. Southwell to

be simultaneously distincted with the John D. Know Well dos.

I and 13 located in that 5 and H, respectively, I said Section

10 to the existing 320-and Eumerat las spacing and

persation and congressing the Flo of soid Section 10. Said and

2 located approximately one mile southerst of Oil

Cooker, New Mexico.

and approved the simultaneous dedication of said acreage to the El Paso Tom Federal Well Nos. 5, 6, 7 and 8, is hereby rescinded on a permanent basis.

Sincerely,

WILLIAM J. LEMAY Director

cc: Oil Conservation Division - Hobbs
U.S. Bureau of Land Management - Carlsbad
File: NSL-3172(SD)

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

February 1, 1993

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Exxon Company U.S.A. P.O. Box 1600 Midland, Texas 79702-1600

Attn: Alex M. Correa

RE: Administrative Application for an Unorthodox Gas Well Location, John D. Knox Well No. 11 2310' FSL - 330' FEL (Unit I) Section 10, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.

Dear Mr. Correa:

10674

The Division has received an objection to the subject application, filed with the Division on January 25, 1993, from Conoco, Inc. (see copy of letter attached).

This matter will be set for hearing before a Division Examiner on the next available docket scheduled for February 18, 1993. Please provide the required notice in this matter pursuant to Division General Rule 1207.A(5).

Should you have any questions or comments concerning this matter, please contact me at (505) 827-5811 or FAX (505) 827-5741.

Sincerely,

MICHAEL É. STOGNER Chief Hearing Officer/Engineer

MES/jc

cc: OCD - Hobbs

W. Thomas Kellahin - Santa Fe

ATTORNEYS AT LAW

EL PATIO BUILDING

W. THOMAS KELLAHIN*

*NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

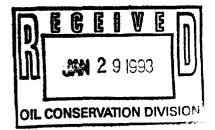
JASON KELLAHIN (RETIRED 1991)

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

January 29, 1993

TELEPHONE (505) 982-4285 TELEFAX (505) 982-2047



Oil Conservation Division 310 Old Santa Fe Trail Santa Fe. New Mexico 87504

VIA FACSIMILE (505) 827-5741

Attn: Mr. Michael E. Stogner

Re: NOTICE OF OBJECTION:

Exxon Corp.'s John D. Knox Well #11

E/2 Section 10, T21SR36E, NMPM,

Administrative Application to NMOCD

for Approval of Unorthodox Gas Well

Location, Non-Standard Proration Unit and
Simultaneous Dedication, Eumont Yates Seven

Rivers Queen Pool, Lea County, New Mexico

Dear Mr. Stogner:

By letter dated January 11, 1993 and received by Conoco on January 18, 1993, Exxon Corp. sent notification to the offsetting operators of the referenced request.

On behalf of Conoco Inc., as an offsetting operator, we hereby object to the application by Exxon Corp. for an unorthodox gas well location, non-standard proration unit and simultaneous dedication for its John D. Knox Well #11 as described in its administrative application to the Division which we believe was received by the Division on January 25, 1993.

We request that this matter be set for hearing and that Conoco Inc. be provided notification of the hearing in accordance with Division notice rules.

W. Thomas Kellahin

Very truly

cc: Jerry Hoover (Conoco-Midland)

cc: Exxon Corp. (Midland)
Attn: Alex M. Correa

ATTORNEYS AT LAW

EL PATIO BUILDING II7 NORTH GUADALUPE

POST OFFICE BOX 2265 SANTA FE, NEW MEXICO 87504-2265

NATURAL RESOURCES-OIL AND GAS LAW JASON KELLAHIN (RETIRED 1991)

*NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF

W. THOMAS KELLAHIN'

January 29, 1993

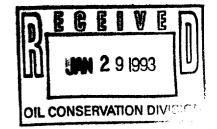
Oil Conservation Division 310 Old Santa Fe Trail

Santa Fe, New Mexico 87504

VIA FACSIMILE (505) 827-5741

Attn: Mr. Michael E. Stogner

TELEPHONE (505) 982-4285 TELEFAX (505) 982-2047



Re: NOTICE OF OBJECTION:

> Exxon Corp.'s John D. Knox Well #11 E/2 Section 10, T21SR36E, NMPM, Administrative Application to NMOCD for Approval of Unorthodox Gas Well

Non-Standard Proration Location. and Simultaneous Dedication, Eumont Yates Seven Rivers Queen Pool, Lea County, New Mexico

Dear Mr. Stogner:

By letter dated January 11, 1993 and received by Conoco on January 18, 1993, Exxon Corp. sent notification to the offsetting operators of the referenced request.

On behalf of Conoco Inc., as an offsetting operator, we hereby object to the application by Exxon Corp. for an unorthodox gas well location, non-standard proration unit and simultaneous dedication for its John D. Knox Well #11 as described in its administrative application to the Division which w ϵ believe was received by the Division on January 25, 1993.

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Very truly

W. Thomas Kellahin

cc: Jerry Hoover (Conoco-Midland)

cc: Exxon Corp. (Midland) Attn: Alex M. Correa

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

YELEPHONE (505) 982-4285 Teléfax (606) 982-2047

W. THOMAS KELLAHIN*

*NEW MEXICO BOARD OF LEGAL ERECIALIZATION RECOGNIZED ERECIALIET IN THE AREA OF NATURAL RESOURCESFOIL AND GAS LAW

JAKON KELLAHIN (RETIRED 1991)

SANTA FE, NEW MEXICO 87504-2965

January 29, 1993

Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87504

VIA FACSIMILE (505) 827-5741

Attn: Mr. Michael E. Stogner

Re: NOTICE OF OBJECTION:

Exxon Corp.'s Cahn D. Knex Well #11 |
E/2 Section 10, T21SR36E, NMPM,
Administrative Application to NMOCD
for Approval of Unorthodox Gas Well
Location, Non-Standard Proration Unit and
Simultaneous Dedication, Eumont Yates Seven
Rivers Queen Pool, Lea County, New Mexico

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On behalf of Conoco Inc., as an offsetting operator, we hereby object to the application by Exxon Corp. for an unorthodox gas well location, non-standard proration unit and simultaneous dedication for its John D. Knox Well #11 as described in its administrative application to the Division which we believe was received by the Division on January 25, 1993.

We request that this matter be set for hearing and that Conoco Inc. be provided notification of the hearing in accordance with Divistor notice rules.

W. Thomas Kellahin

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cc: Exxon Corp. (Midland) Attn: Alex M. Correa

ATTORNEYS AT LAW EL PATIO BUILDING HY NORTH GUADALURE Post Office Box 2265

TELEPHONE (505) 982-4265 Telephone (505) 982-2047

W. THOMAS PELLAHIN"

THEM MEXICO BOARD OF LEGAL BRECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES OIL AND DAS LAW

UASON KEULAHIN (RETIRED 1991

FACSIMILE COVER SHEET

SANTA FE. NEW MEXICO 87504-2268

DATE: _	January 29, 1993	NUMBER OF PAGES: 2
rIME:	3:35-	(including cover sheet)
TO: _	Michael E. Stogner	FROM: W. Thomas Kellahin
OF:	Oil Conservation Division	SPECIAL INSTRUCTIONS:
טע אמי	.: 827-5741	URGENT
RE:	Exxon Corp.'s John D. Knox	FOR YOUR INFORMATION
_	Well #11/Administrative	FOR YOUR REVIEW
~	Application for Unorthodox	PLEASE REPLY
-	Location	FOR YOUR APPROVAL
-		PER YOUR REQUEST
IESSAG:	E: A letter dated today to you	u regarding the above
	application follows. A hard	copy will be delivered by hand.
- ,,		
	·	



POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1804

PRODUCTOR OF THE ARM MET IT SON, INVESTEEN DIVINION.

ENVIRONMENTAL AND REQUILATORY APPAIRS

January 21, 1993

Unorthodox Location
Non-Standard Proration Unit
Simultaneous Dedication
John D. Knox Well #11
Units: I
Section 10, T21S-R36E
Lea County, NM
Eumont Yates Seven Rivers Queens (Pro Gas)

Mr. Michael E. Stogner New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Dear Mr. Stogner:

Exxon Corporation requests administrative approval for an Unorthodox Llocations for the John D. Knox #11. Form C-101 and C-102 are attached. This well is located in Section 10, T21S-R36E, Lea County and will be recompleted in the Eumont Yates Seven Rivers Queen (Pro Gas) Pool. The request for administrative approval is based on Rule 104-F(1) since the recompletion is from a deeper horizon and the well was at an orthodox location for the Oil Center Blinebry.

Administrative approval is also requested for Non-Standard Proration Unit and Simultaneous Dedication. The C-102 shows 320 acres instead of the standard 640 acres and this same acreage will be simultaneously dedicated with the John D. Knox well numbers 1 and 13. Both are on the proration schedule with an acreage factor of 2.00 (copy attached).

The following offset operators have been notified: Chevron, Conoco, Devon Energy Corp., Oryx Energy Co., and Oxy USA. A copy of the returned receipts are enclosed. If they have no objections, I have requested that they execute a waiver and send one copy to the N.M.O.C.D. and one to me.

If there are any questions, please call me at 915/688-6782.

Sincerely,

Alex M. Cơrrea

Celeffle Consia

AMC/mcn Enclosure B:16.AMC



EXCH COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

- PODUCTION DEPARTMENT JOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

January 21, 1993

Unorthodox Location
Non-Standard Proration Unit
Simultaneous Dedication
John D. Knox Well #11
Unit: I
Section 10, T21S-R36E
Lea County, New Mexico
Eumont Yates Seven Rivers Queen (Pro Gas)

Mr. Jerry Sexton New Mexico Oil Conservation Division P. O. Box 1980 Hobbs, New Mexico 88240

Dear Mr. Sexton:

Exxon Corp. has requested administrative approval of an Unorthodox Location, Non-Standard Proration Unit and Simultaneous Dedication for the John D. Knox well #11. This well is located in Unit: I, Section 10, T21S-R36E, Lea County, New Mexico. The following information is enclosed: copy of the letter to the N.M.O.C.D., Santa Fe, Attn: M. Stogner; form C-101; form C-102; list of offset operators; and a plat showing offset operators.

The offset operators have been notified by certified mail (return receipt requested) and waivers have been requested. If there are any questions, please call me at 915/688-6782.

Sincerely,

llex M. Correa

CeefMi Carria

AMC/mcn Enclosure B:21.AMC



EXON COMPANY, U.S.A. POST OFFICE BOX 1600 • MIDLAND TEXAS 79702-1600

s'ent certifiel mail te offset operators 1/12/93

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

January 11, 1993

Unorthodox Location
Non-Standard Proration Unit
Simultaneous Dedication
John D. Knox Well #11
Unit: I
Section 10, T21S-R36E
Lea County, NM
Eumont Yates Seven Rivers Queens (Pro Gas)

Offset Operators

Gentlemen:

Exxon Corp. has requested administrative approval for an Unorthodox Location, Non-Standard Proration Unit, and Simultaneous Dedication for the John D. Knox well #11. This well is to be plugged back to the Eumont Yates Seven Rivers Queen (Pro Gas) Pool. A copy of the application and plats are attached.

If you have no objection to the above referenced Unorthodox Location, Non-Standard Proration Unit, and Simultaneous Dedication, please sign and return one copy of the waiver to the N.M.O.C.D. Office in Santa Fe and one copy to me. Return envelopes are enclosed. If you have any questions, please call me at 915/688-6782.

Sincerely,

Chef M Canca Alex M. Correa

AMC/mcn Enclosure B:15.AMC Submit to Appropriate District Office State Lease -- 6 copies Fee Lease -- 5 copies

Energy, Minerals and Natural Resoures Department

Form C 101 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 DISTRICT I API NO. (assigned by OCD on New Wells) P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 3002520306 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 FEE APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work: 7. Lease Name or Unit Agreement Name PLUG BACK X DRILL RE-ENTER DEEPEN ___ JOHN D KNOX 1b. Type of Well: WELL GAS WELL SINGLE X MULTIPLE OTHER ZONE ZONE 2. Name of Operator 8. Well No. **EXXON CORPORATION** 11 ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702 9. Pool name or Wildcat 3. Address of Operator **EUMONT YATES 7 RIVERS QUEEN** 4. Well Location Unit Letter 1 : 2310 Feet From The SOUTH Line and 330 Feet From The EAST Range 36E NMPM Township 21S Section 10 LEA County 11. Formation 10. Proposed Depth 12. Rotary or C.T. QUEEN 6225 CT 15. Drilling Contractor 14. Kind & Status Plug. Bond 16. Approx. Date Work will start 13. Elevations Show whether DF, RT, GR, etc.) UNKŇOWN 3597 DF **BLANKET ASAP** 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT SIZE OF HOLE EST. TOP 7 5/8 1329 11 24 575 SURF. 6225 6 3/4 4 1/2 9.5, 11.6 500 2400

- ABANDON BLINEBRY PERFS.5812-5945' BY SETTING CIBP @ +/- 5762' WITH A MIN. OF 35' CMT.
- 2. PERF. QUEEN 3396'-3580', AC. APPROX. 2500 GAL., FRAC. APPROX. 149000

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL I		T PRODUCTIVE ZONE AND
PROPOSED NEW PRODUCTIVE ZONE. GIVE PLOWOUT PREVENTER PROGRAM, IF AN		
I hereby certify that the information above is true any complete to the best of my knowledge and	belief.	
/ Cley // Carria		DATE 01/08/93
SIGNATURE	TITLE Administrative Specialist	DATE 01/08/93
/ Cley // Carria		
TYPE OR PRINT NAME Alex M. Correa	TITLE Administrative Specialist	
SIGNATURE CHEFM CORPU	TITLE Administrative Specialist	
TYPE OR PRINT NAME Alex M. Correa	TITLE Administrative Specialist	
TYPE OR PRINT NAME Alex M. Correa (This space for State Use)	_ TITLE <u>Administrative Specialist</u> (915) 688-6782	TELEPHONE NO.
TYPE OR PRINT NAME Alex M. Correa	TITLE Administrative Specialist	
TYPE OR PRINT NAME Alex M. Correa (This space for State Use) APPROVED BY	_ TITLE <u>Administrative Specialist</u> (915) 688-6782	TELEPHONE NO.
TYPE OR PRINT NAME Alex M. Correa (This space for State Use)	_ TITLE <u>Administrative Specialist</u> (915) 688-6782	TELEPHONE NO.

OWPB PLAT DATE:

State of New Mexico Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office State Lease—4 copies Fee Lease—3 copies

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT
All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation	on	JOHN D. KNOX						Well No.				
		Range	00	TIN U. I	KNOX	County						
I Section 10	ownship 21S	Runge	36E		NMF			LEA				
Actual Footage Location of Wel					141411	141						
2310 feet from the	SOUTH line of	ınd	330	feet fr	om the	EAST		line.				
Ground level Elev. Producing Fo	ormation	Pool					Dedi	cated Acreage:				
? QUEE	N (GAS)	EUMONT	YATES 7 R	VRS. QI	N.(PRO.	GAS)		320 Acres				
1. Outline the acreage dedicated to the	he subject well by colored pend	or hachu	re marks on th	he plat b	elow.							
2. If more than one lease is dedicated	d to the well, outline each and	identify th	e ownership the	ereof (bo	oth as to	working Interes	et and i	royaity).				
 If more than one lease of different unitization, force—pooling, etc.? 	ownership is dedicated to the	well, have	the interest of	f all owne	ers been	consolidated by	/ comm	unitization,				
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.												
	at a baseline to the second					OPERAT	OR	CERTIFICATION				
D	C	В			A .			that the information				
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E		G	1 47		н			n Corporation				
		<u> </u>	13 ×13	990	-:	P.O. Box 16		idland, Tx79702				
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			1			SURVEY	OR (CERTIFICATION				
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6.6 MilesNWof	EUNICE		v Mexico.			C.E. File	No.	A07185c				

Offset Operators to the John D. Knox #11 Section 10, T21S-R36E Lea County, NM

Eumont Yates Seven Rivers Queen (Pro Gas)

Chevron USA Inc. P. O. Box 1150 Midland, TX 79702 Attn: Land Department

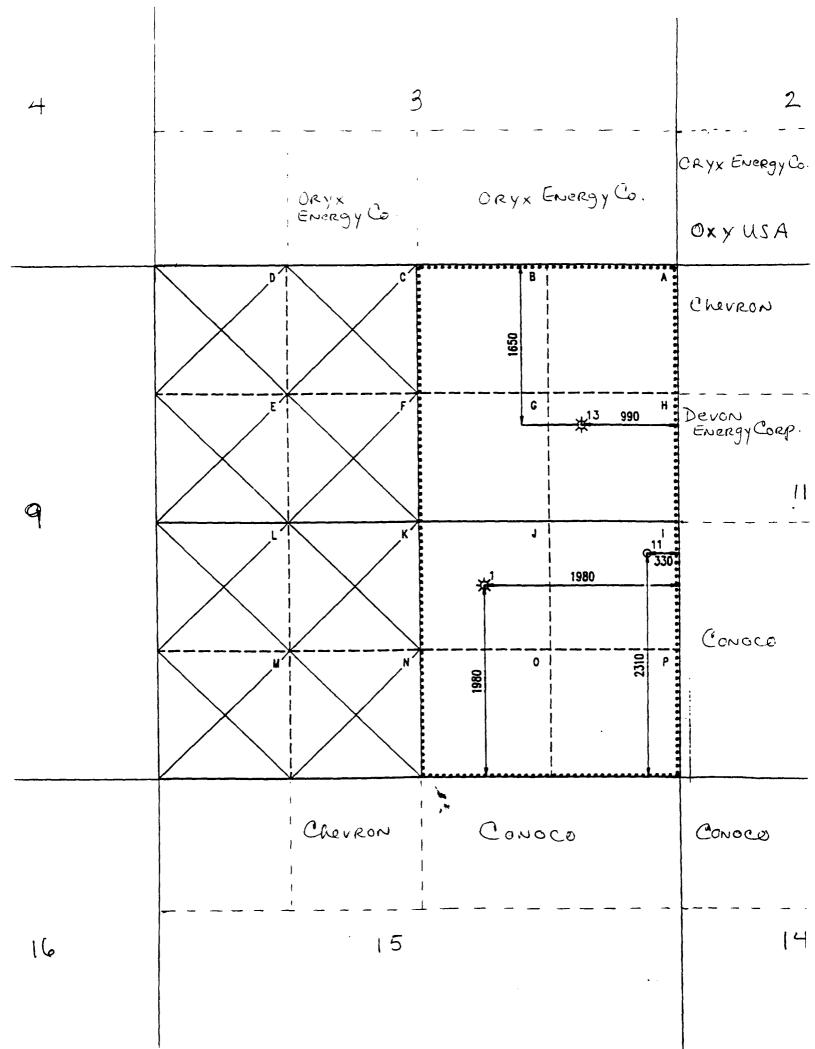
Conoco Inc. P. O. Box 1959 Midland, TX 79702 Attn: Land Department

Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102-8260 Attn: Land Department

Oryx Energy Co. P. O. Box 2880 Dallas, TX 75221-2800 Attn: Land Department

Oxy U.S.A. Inc. P. O. Box 50250 Midland, TX 79710 Attn: Land Department

AMC/mcn B:15.AMC



1. Show to whom delivered, date, and addressee's a final charge of the first charge of	orse side. Fallure to do this will prevent to confide vollate hame of the descendalive of services are available. Consult postmas sted
(Extra charge)	4. Article Number
CHEVRON USA INC. LAND DEPARTMENT P. O. BOX 1150	Type of Service: Registered Insured Certified CREATE CR
MIDLAND, TX 79702	Always obtain signature of addresses or agent and <u>DATE DELIVERED</u> .
5. Signature — Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X	
7. Date of Delivery	

Put your address in the "RETURN TO" Space on the from being returned to you. The return receipt fee will the date of delivery. For additional fees the following and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and address (Extra charge)	provide you the name of the person delivered to and services are available. Consult postmaster for fees
3. Article Addressed to:	4. Article Number P-044 797 480
CONOCO INC. LAND DEPARTMENT P. O. BOX 1959 MIDLAND, TX 79702	Type of Service: Registered
5. Signature – Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X	

3 and 4. Put your address in the "RETURN T from being returned to you. The retu the date of delivery. For additional f and check box(es) for additional set 1. ☐ Show to whom delivered, or	O' Space on the reverse sum receipt fee will provide fees the following services rvice(s) requested.	services are desired, and complete items side. Failure to do this will prevent this card you the name of the person delivered to and are available. Consult postmaster for fees dress. 2. Restricted Delivery (Extra charge)
3. Article Addressed to:		4. Article Number
DEVON ENERGY CORPO LAND DEPARTMENT 20 NORTH BROADWAY, OKLAHOMA CITY, OK	SUITE 1500	Type of Service: Registered
5. Signature — Addressee X		8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X 7. Date of Delivery	De 1-17-0)	7
PS Form 3811, Apr. 1989	± U.S.G.P.O. 1989-238-815	DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional 3 and 4. Put your address in the "RETURN TO" Space on the reverse from being returned to you. The return receipt fee will provide the date of delivery. For additional fees the following service and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's ad (Extra charge)	side. Failure to do this will prevent this card you the name of the person delivered to and s are available. Consult postmaster for fees
ORYX ENERGY CO. LAND DEPARTMENT P. O. BOX 2880 DALLAS, TX 75221-2800	Article Number PO46 797 478 Type of Service: Registered
5. Signature — Addressee X 6. Signature — Agent X 7. Date of Delivery JAN 14 1993	8. Addressee's Address (ONLY if requested and fee paid)
PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-81	DOMESTIC RETURN RECEIPT

from being returned to you. The return receipt fee wil the date of delivery. For additional fees the following and check box(es) for additional service(s) requested 1. Show to whom delivered, date, and address (Extra charge)	j.
3. Article Addressed to: OXY U.S.A. INC. LAND DEPARTMENT P. O. BOX 50250 MIDLAND, TX 79710	Type of Service: Registered Insured Certified COD Express Mail Return Receifor Merchand Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X 6. Signature — Agent X 7. Date of Delivery	8. Addressee's Address (ONLY if requested and fee paid)

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RUN-DATE 10/04/91 Page: 34	RUN-D/		1992	OCT-MAR,	GAS PRORATION SCHEDULE SOUTHEAST, NEW MEXICO	GAS PI SOUTI		ENGP706TENGP706-01 RUN-TIME: 15:20:39

\$ 2



PROBLICACIÓN DEFAREMENT DOUTHA ESTERNICA SIGN

ENVIRONMENTAL AND REGULATORY APPAIRS

January 21, 1993

Unorthodox Location
Non-Standard Proration Unit
Simultaneous Dedication
John D. Knox Well #11
Units: I
Section 10, T21S-R36E
Lea County, NM
Eumont Yates Seven Rivers Queens (Pro Gas)

Mr. Michael E. Stogner New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Dear Mr. Stogner:

Exxon Corporation requests administrative approval for an Unorthodox Llocations for the John D. Knox #11. Form C-101 and C-102 are attached. This well is located in Section 10, T21S-R36E, Lea County and will be recompleted in the Eumont Yates Seven Rivers Queen (Pro Gas) Pool. The request for administrative approval is based on Rule 104-F(1) since the recompletion is from a deeper horizon and the well was at an orthodox location for the Oil Center Blinebry.

Administrative approval is also requested for Non-Standard Proration Unit and Simultaneous Dedication. The C-102 shows 320 acres instead of the standard 640 acres and this same acreage will be simultaneously dedicated with the John D. Knox well numbers 1 and 13. Both are on the proration schedule with an acreage factor of 2.00 (copy attached).

The following offset operators have been notified: Chevron, Conoco, Devon Energy Corp., Oryx Energy Co., and Oxy USA. A copy of the returned receipts are enclosed. If they have no objections, I have requested that they execute a waiver and send one copy to the N.M.O.C.D. and one to me.

If there are any questions, please call me at 915/688-6782.

Sincerely,

Leis M. Correa

AMC/mcn Enclosure B:16.AMC



EXON COMPANY, U.S.A

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1660

PODUCTION DEPARTMENT SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

January 21, 1993

Unorthodox Location
Non-Standard Proration Unit
Simultaneous Dedication
John D. Knox Well #11
Unit: I
Section 10, T21S-R36E
Lea County, New Mexico
Eumont Yates Seven Rivers Queen (Pro Gas)

Mr. Jerry Sexton New Mexico Oil Conservation Division P. O. Box 1980 Hobbs, New Mexico 88240

Dear Mr. Sexton:

Exxon Corp. has requested administrative approval of an Unorthodox Location, Non-Standard Proration Unit and Simultaneous Dedication for the John D. Knox well #11. This well is located in Unit: I, Section 10, T21S-R36E, Lea County, New Mexico. The following information is enclosed: copy of the letter to the N.M.O.C.D., Santa Fe, Attn: M. Stogner; form C-101; form C-102; list of offset operators; and a plat showing offset operators.

The offset operators have been notified by certified mail (return receipt requested) and waivers have been requested. If there are any questions, please call me at 915/688-6782.

Sincerely,

Alex M. Correa

Cell Mi Carria

AMC/mcn Enclosure B:21.AMC

EXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

s'ent certifiel mail te offset operators 1/12/93

January 11, 1993

Unorthodox Location
Non-Standard Proration Unit
Simultaneous Dedication
John D. Knox Well #11
Unit: I
Section 10, T21S-R36E
Lea County, NM
Eumont Yates Seven Rivers Queens (Pro Gas)

Offset Operators

Gentlemen:

Exxon Corp. has requested administrative approval for an Unorthodox Location, Non-Standard Proration Unit, and Simultaneous Dedication for the John D. Knox well #11. This well is to be plugged back to the Eumont Yates Seven Rivers Queen (Pro Gas) Pool. A copy of the application and plats are attached.

If you have no objection to the above referenced Unorthodox Location, Non-Standard Proration Unit, and Simultaneous Dedication, please sign and return one copy of the waiver to the N.M.O.C.D. Office in Santa Fe and one copy to me. Return envelopes are enclosed. If you have any questions, please call me at 915/688-6782.

Sincerely,

Alex M. Correa

AMC/mcn Enclosure B:15.AMC Submit to Appropriate District Office State Lease -- 6 copies Fee Lease -- 5 copies

State of their includes Energy, Minerals and Natural Resoures Department

Form C 101 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT I P.O. Box 1980, Hobbs, NM DISTRICT II P.O. Drawer DD, Arlesia, DISTRICT III 1000 Rio Brazos Rd., Aztec APPLICATION 1a. Type of Work:	NM 88210 :, NM 87410 FOR PERMIT T	ta Fe, New	EEPEN, O	R PLUG BA	.CK	API NO. (ass 30025 5. Indicate Ty 5. State Oil & FEE	20306 pe of Lease STATI Gas Lease N	io.	FEE X
DRILL L 1b. Type of Well: OIL GAS WELL WELL			SINGLE X	PLUG BACK MULTIPLE [ZONE]		JOHN D H	KNOX		
	EXXON CORPO				8	3. Well No. 11			
3. Address of operator	ATTN: REGUL P. O. BOX 1 MIDLAND, TX	600	AIRS		Ģ	Pool name	or Wildcat 'ATES 7 RI	VERS QUE	EN
4. Well Location Unit Letter Section 10	: 2310 Feet I	From The \$		Line and		Feet Fr	om The	EAST	Line County
Section 10	1041	stip 2.13	Kang	JUL		.411 .41			County
:			posed Depth		11. For	rmation EN		12. Rotary CT	or C.T.
13. Elevations Show wheat 3597 DF	her DF,RT,GR,etc.)	14. Kind & Statu BLANKET		15. Drilling C UNKNO		or	16. Approx. ASAP	Date Work	will start
17.	PR	OPOSED CA	SING AN	D CEMENT	PROC	GRAM			
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT I	PER FOOT	SETTING D	EPTH	SACKS O	F CEMEN	I ES	T. TOP
11	7 5/8	24		1329		575		_1	URF.
6 3/4	4 1/2	9.5, 11	6	6225		500	······································	24	400
1. ABANDON	BLINEBRY PE	RFS.5812-	·5945' I	BY SETTIN	NG CI	IBP a +	/- 5762	 2' WIT	'H A

- MIN. OF 35° CMT.

2. PERF. QUEEN 3396'-3580', AC. APPRO # + 40300 GAL.	OX. 2500 GAL., FRAC. APPRO	X. 149000
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS PROPOSED NEW PRODUCTIVE ZONE. GIVE PLOWOUT PREVENTER PROGRAM, IF AN I hereby certify that the information above is true and complete to the best of my knowledge and SIGNATURE. TYPE OR PRINT NAME. Alex M. Correa	Υ.	DATE 01/08/93
(This space for State Use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

State of New Mexico Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office State Lease—4 copies Fee Lease—3 copies

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT || P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section.

Operator		Lease						Well No					
		Corporat			JOHN D. KNOX							11	
Unit Letter	Sect	ion 10	Township 21	5	Rang	е	36E		AII	иРм	County	LEA	
Actual Footag	ie lo						JUL		INI	VIEW		LLA	
2310		et from the		line a	ind	330)	feet	from 1	he	EAST	line.	
Ground level I	Elev.	Producing			Pool		. •					Dedicated /	Acreage:
?		QUE	EEN (GAS)		EUMON	AY TA	TES 7 R	RVRS.	QN.(PR	0. GA	AS)	320	Acres
				by colored pend outline each and						to wo	rking interest	and royalty).	
		lease of difference ooling, etc.?	ent ownership is	dedicated to the	well, ha	ve the	interest o	of all ow	ners bee	en con	solidated by	communitization	١,
☐ Yes If answer is	"no",			type of consolida		ly been	consolido	ated. (i	Use reve	rse sid	de of		
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced—pooling, or otherwise)													
or until a n	on-sto	ndard unit, eli	minating such in	terest, has been	approved	by the	Division.	municizi	duon, ui	II (12 G (1)	on, forced-po	boining, or other	vise)
										(OPERATO	OR CERTIF	FICATION
		D	C.			B 1			A		I hereby	certify that the	information
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0 330 660	990	1320 1650	1980 2310 2	2640 2000	15	00	1000	500					

6.6 Miles NW of EUNICE , New Mexico.

C.E. File No. ___ A07185c

Offset Operators to the John D. Knox #11 Section 10, T21S-R36E Lea County, NM

Eumont Yates Seven Rivers Queen (Pro Gas)

Chevron USA Inc. P. O. Box 1150 Midland, TX 79702 Attn: Land Department

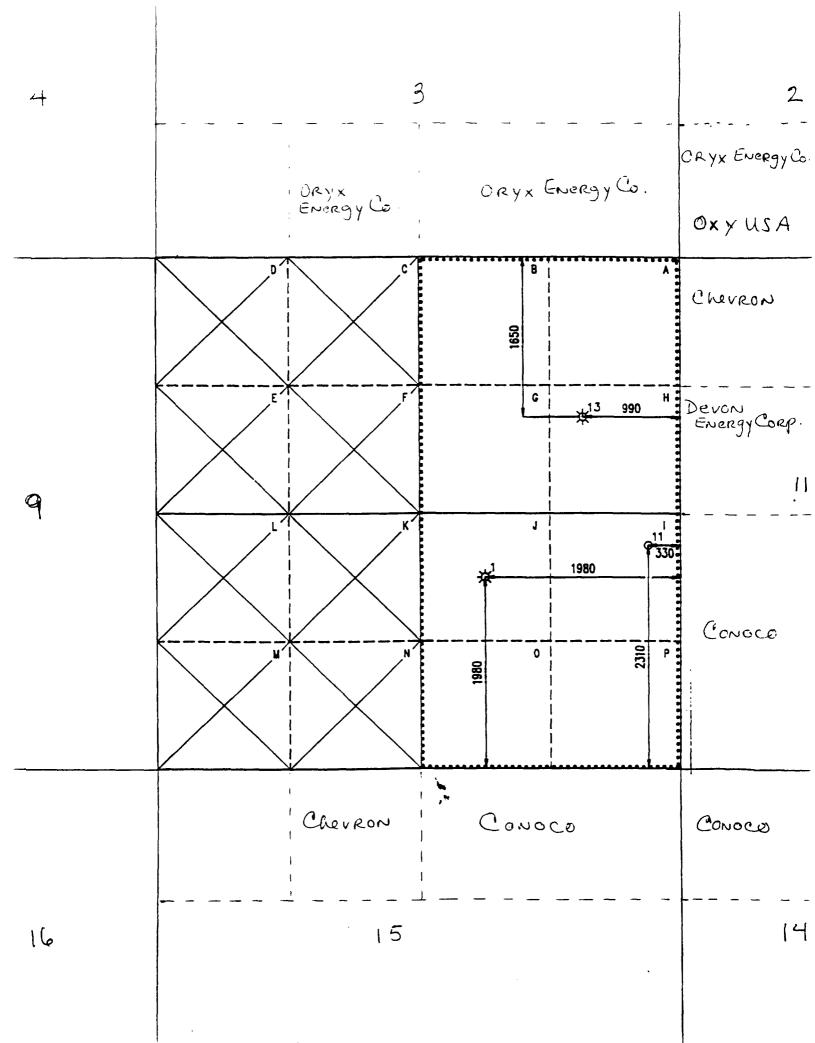
Conoco Inc. P. O. Box 1959 Midland, TX 79702 Attn: Land Department

Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102-8260 Attn: Land Department

Oryx Energy Co. P. O. Box 2880 Dallas, TX 75221-2800 Attn: Land Department

Oxy U.S.A. Inc. P. O. Box 50250 Midland, TX 79710 Attn: Land Department

AMC/mcn B:15.AMC



1. D Show to v	ik box(es) for additi vhom delivered, det	ional service(s) r	owing services equested.	* 525 *	
3. Article Addre	Extra che	uge) in i	والمهراج المعقوري	(Extre	charge) - (
	<u> </u>		7	04.6 7	97 481
	USA INC.		11 100	of Service:	7
LAND DEI			1 3 "	rtified	_insured ₹
P. O. BO	JX 1130 , TX 79702	•	Exq	press Mail	Return Receipt for Merchandles
FILDEAND	, 12 / 7 / 02	•		obtain signatu at and DATE Di	re of addresses
5. Signature —	Address		8. Ad		dress (ONLY if
6. Signéjure -	Agent illu	**1	4	ggaran in	
		4.4		re-	

SENDER: Gomplete_items 1 and 2 when add 3 and 4. Put your address in the "RETURN TO" Space on the from being returned to you. The return receipt fee will the date of delivery. For additional fees the following and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and address (Extra charge)	provide you the name of the person delivered to and services are available. Consult postmaster for fees
3. Article Addressed to:	4. Article Number
CONOCO INC. LAND DEPARTMENT P. O. BOX 1959 MIDLAND, TX 79702	Type of Service: A Registered Insured Cortified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X	
PS Form 3811, Apr. 1989 +u.s.g.po. 198	99-238-815 DOMESTIC RETURN RECEIPT

Put your address in the "RETURN TO" Space on the reverse from being returned to you. The return receipt fee will provid the date of delivery. For additional fees the following service and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's a (Extra charge)	e you the name of the person delivered to es are available. Consult postmaster for
3. Article Addressed to:	4. Article Number
	P-046-797-479
DEVON ENERGY CORPORATION LAND DEPARTMENT 20 NORTH BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102-8260	Type of Service: Registered Insured Certified COD Expressional Return Receipt for Merchand
OREMODE OF THE SECOND	Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X	<u></u>
7. Date of Delivery	<i>X</i>
PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-8	15 DOMESTIC RETURN RI

SENDER: Complete items 1 and 2 when additions 3 and 4. Put your address in the "RETURN TO" Space on the revers from being returned to you. The return receipt fee will provide the date of delivery. For additional fees the following service and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's (Extra charge)	se side. Failure to do this will prevent this card de you the name of the person delivered to and ces are available. Consult postmaster for fees
ORYX ENERGY CO. LAND DEPARTMENT P. O. BOX 2880 DALLAS, TX 75221-2800	Article Number POYU 797 U78 Type of Service: Registered Insured COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X 6. Signature — Agent X 7. Date of Delivery JAN 14199	8. Addressee's Address (ONLY if requested and fee paid)
PS Form 3811, Apr. 1989 + U.S.G.P.O. 1989-238-	B15 DOMESTIC RETURN RECEIPT

from being returned to you. The return receipt fee wil the date of delivery. For additional fees the following and check box(es) for additional service(s) requested 1. Show to whom delivered, date, and address (Extra charge)	g services are available. Consult postmaster fo 1.
3. Article Addressed to:	4 Article Number P 0 4 6 797 47
OXY U.S.A. INC. LAND DEPARTMENT P. O. BOX 50250	Type of Service: Registered Insured Certified COD Express Mail Return Rece
MIDLAND, TX 79710	Always obtain signature of addressed or agent and <u>DATE DELIVERED</u> .
5. Signature — Addressee X 6. Signature — Agent	8. Addressee's Address (ONLY is requested and fee paid)
7. Date of Delivery	

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RUN-DATE 10/04/91 Page: 34		DCT-MAR, 1992	_	GAS PRORATION SCHEDULE SOUTHEAST, NEW MEXICO	PRORATI JTHEAST,	GAS		ENGP706TENGP706-01 RUN-TIME: 15:20:39

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EXCN COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PODULTION DEPARTMENT CUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

January 21, 1993

Unorthodox Location
Non-Standard Proration Unit
Simultaneous Dedication
John D. Knox Well #11
Unit: I
Section 10, T21S-R36E
Lea County, New Mexico
Eumont Yates Seven Rivers Queen (Pro Gas)

Mr. Jerry Sexton New Mexico Oil Conservation Division P. O. Box 1980 Hobbs, New Mexico 88240

Dear Mr. Sexton:

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The offset operators have been notified by certified mail (return receipt requested) and waivers have been requested. If there are any questions, please call me at 915/688-6782.

Sincerely,

ChefMcCorren
Alex M. Correa

AMC/mcn Enclosure B:21.AMC



POST OFFICE BOX 1600 . MIDLAND TEXAS 79702-1800

PRODUCTION DEPARTMENT TO ITAWESTERN ELESION

ENVIRONMENTAL AND REGULATORY ASFAIRS

January 21, 1993

Unorthodox Location
Non-Standard Proration Unit
Simultaneous Dedication
John D. Knox Well #11
Units: I
Section 10, T21S-R36E
Lea County, NM
Eumont Yates Seven Rivers Queens (Pro Gas)

Mr. Michael E. Stogner New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Dear Mr. Stogner:

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Sincerely,

Alex M. Correa

Ceinfle Corria

AMC/mcn Enclosure B:16.AMC



EXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

s'ent certifiel mail te offset operators 1/12/93

January 11, 1993

Unorthodox Location
Non-Standard Proration Unit
Simultaneous Dedication
John D. Knox Well #11
Unit: I
Section 10, T21S-R36E
Lea County, NM
Eumont Yates Seven Rivers Queens (Pro Gas)

Offset Operators

Gentlemen:

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Sincerely,

Chef M. Cource Alex M. Correa

AMC/mcn Enclosure B:15.AMC



Submit to Appropriate District Office State Lease -- 6 copies

Fee Lease -- 5 copies

Energy, Minerals and Natural Resoures Department

Form C 101 Revised 1-1-89

OIL CONSERVATION DIVISION

		P.O. Box	2088			
DISTRICT I P.O. Box 1980, Hobbs, NM	1 88240 Sant	ta Fe, New Mex		API NO. (a 3002	ssigned by OCI 520306	on New Wells)
DISTRICT II P.O. Drawer DD, Artesia,	NM 88210			5. Indicate 7	Type of Lease STATE	FEE X
DISTRICT III 1000 Rio Brazos Rd., Azteo	e, NM 87410			6. State Oil FEE	& Gas Lease N	
APPLICATION	FOR PERMIT T	O DRILL, DEEPI	EN, OR PLUG E	BACK	· · · · · · · · · · · · · · · · · · ·	
la. Type of Work:				7. Lease Na	me or Unit Agr	eement Name
DRILL	RE-ENTE	R DEEPEN	PLUG BAC	CK X JOHN D	KNOX	
1b. Type of Well: OIL GAS WELL WELL	X OTHER	SINGL ZONE	E X MULTIPLI			
2. Name of Operator	EXXON CORPO	RATION		8. Well No. 11		
3. Address of Operator	ATTN: REGUL P. O. BOX 1 MIDLAND, TX	ATORY AFFAIR 600 79702	(S		e or Wildcat YATES 7 RIV	ERS QUIEEN
4. Well Location					·	LINO GOLLIA
Unit Letter	: 2310 Feet I	From The SOUT	H Line and		from The	EAST Line
	<u> </u>					
Section 10	Town	ship 21S	Range 36E	NMPM	LEA	County
	*					
		10. Proposed 6225	Depth	11. Formation QUEEN	12	2. Rotary or C.T. CT
13. Elevations Show wheth 3597 DF	her DF,RT,GR,etc.)	14. Kind & Status Plug BLANKET		g Contractor NOWN	16. Approx. D	Date Work will start
17.	PR	OPOSED CASING	G AND CEMEN	T PROGRAM		
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER		DEPTH SACKS	OF CEMENT	EST. TOP
11	7 5/8	24	132			SURF.
6 3/4		6 F 11 /	(22	500		24.00
	4 1/2	9.5, 11.6	622	5 500		2400

- 1. ABANDON BLINEBRY PERFS.5812-5945' BY SETTING CIBP @ +/- 5762' WITH A MIN. OF 35' CMT.
- 2. PERF. QUEEN 3396'-3580', AC. APPROX. 2500 GAL., FRAC. APPROX. 149000 # + 40300 GAL.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY I hereby certify that the information above is the anti-complete to the best of my knowledge and but SIGNATURE TYPE OR PRINT NAME Alex M. Correa		DATE 01/08/93
(This space for State Use)		
CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

State of New Mexico Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office State Lease—4 copies Fee Lease—3 copies

<u>DISTRICT |</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT
All distances must be from the outer boundaries of the Section.

Operator	on Corporat	tion		Lease	10	OLINI D	KNOV		Well No	11
				Panaa	J	OHN D.	KNOX	County		- 11
Unit Letter Se	ection 10	Township 21S		Range	36E		NM	County	LEA	
Actual Footage	Location of W	/ell:								
	feet from the		line ar		330	feet	from th	e EAST	line.	
Ground level Elev				Pool				\	Dedicated	Acreage:
?	QUE	EEN (GAS)		EUMONT	YATES 7 F	RVRS. (QN.(PRO	. GAS)	320	Acres
		the subject well by content to the well, outline						o working interes	t and royaity).	
unitization, forc	ce-pooling, etc.?	ent ownership is dedicate			he interest o	f all own	ners been	consolidated by	communitizatio	n,
Yes No If answer is "yes", type of consolidation										
No allowable will or until a non-	il be assigned to estandard unit, eli	the well until all interes minating such interest,	sts have be has been a	en consolide	ated (by com the Division.	munitiza	ation, unit	tization, forced-p	ooling, or other	wise)
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	D	C		В			Α		certify that the	
									owledge and be	complete to the
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	/			1650				Printed Nam		
								Position DED	PER MITS SUPERVI	COD
	E	F		G	47		Н	Company E	The second secon	
				<u></u>	±13	990		P.O. Box 16		•
								Date 1-18	8-93	
								SURVEY	OR CERTI	FICATION
				1					ify that the wea	
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6.6 Miles NW of EUNICE , New Mexico.

Offset Operators to the John D. Knox #11 Section 10, T21S-R36E Lea County, NM

Eumont Yates Seven Rivers Queen (Pro Gas)

Chevron USA Inc. P. O. Box 1150 Midland, TX 79702 Attn: Land Department

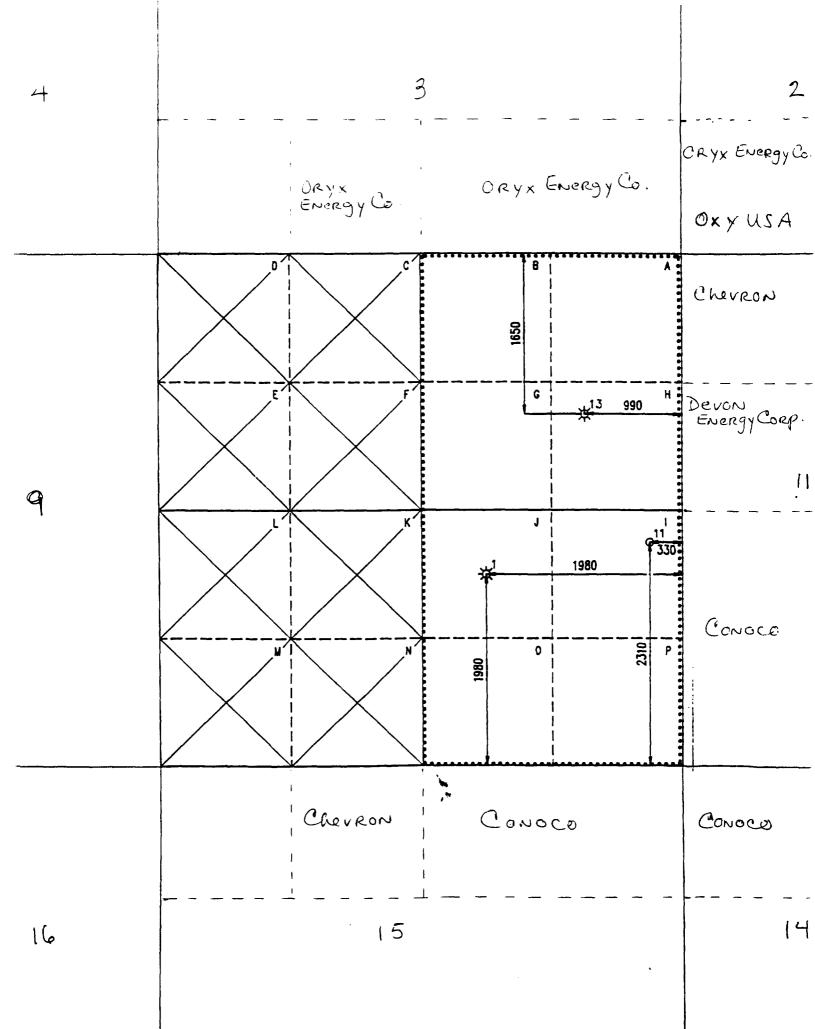
Conoco Inc. P. O. Box 1959 Midland, TX 79702 Attn: Land Department

Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102-8260 Attn: Land Department

Oryx Energy Co. P. O. Box 2880 Dallas, TX 75221-2800 Attn: Land Department

Oxy U.S.A. Inc. P. O. Box 50250 Midland, TX 79710 Attn: Land Department

AMC/mcn B:15.AMC



fo	and from being returned to yad <u>That natural fectors responding</u> and the date of delivery. For additional fees the following r fees and check box(es) for additional service(s) reques	ted.
,	Show to whom delivered, date, and addressee's ad (Extra charge)— (Extra charge)—	(Extra charge)
3.	Article Addressed to:	4. Article Number 7 481
	CHEVRON USA INC. LAND DEPARTMENT P. O. BOX 1150 MIDLAND, TX 79702	Type of Service: Registered Insured COD Cortified COD Express Mail Return Receipt for Merchandise
	Signature — Address	Always obtain signature of addresses or agent and <u>DATE DELIVERED</u> . 8. Addresses's Address (ONLY if
o. X	Signature — Address	requested and fee paid)
6. X	Signature - Agent P. Okeller	
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and check box(es) for additional service(s) requ	ee will provide you the name of the person delivered to and owing services are available. Consult postmaster for fees justed. ddressee's address. 2. Restricted Delivery (Extra charge)
3. Article Addressed to:	4. Article Number
CONOCO INC. LAND DEPARTMENT P. O. BOX 1959 MIDLAND, TX 79702	P-044 797 480 Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
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6. SignAure - Adent X H JON Zales	

SENDER: Complete items 1 and 2 when additional 3 and 4. Put your address in the "RETURN TO" Space on the reverse from being returned to you. The return receipt fee will provide the date of delivery. For additional fees the following service: and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's ad (Extra charge)	side. Failure to do this will prevent this card you the name of the person delivered to and s are available. Consult postmaster for fees
3. Article Addressed to: DEVON ENERGY CORPORATION LAND DEPARTMENT 20 NORTH BROADMAY, SUITE 1500 OKLAHOMA CITY, OK 73102-8260	4. Article Number P-046-797-479 Type of Service: Registered Insured Certified COD Expressial Return Receipt for Merchandise Always obtain signature of addressee
5. Signature — Addressee X 6. Signature — Agent X 7. Date of Delivery	or agent and DATE DELIVERED. 8. Addressee's Address (ONLY if requested and fee paid)
PS Form 3811, Apr. 1989 +u.s.g.P.O. 1989-238-81	5 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge)			
ORYX ENERGY CO. LAND DEPARTMENT P. O. BOX 2880 DALLAS, TX 75221-2800	4 Article Number P 046 797 478 Type of Service: Registered		
5. Signature — Addressee X 6. Signature — Agent X 7. Date of Delivery	8. Addressee's Address (ONLY if requested and fee paid)		

SENDER: Complete items 1 and 2 when ad 3 and 4. Put your address in the "RETURN TO" Space on the from being returned to you. The return receipt fee will the date of delivery. For additional fees the following and check box(es) for additional service(s) requested 1. Show to whom delivered, date, and address (Extra charge)	reverse side. Failure to do this will prevent this provide you the name of the person delivered to services are available. Consult postmaster to
OXY U.S.A. INC. LAND DEPARTMENT P. 0. BOX 50250 MIDLAND, TX 79710	Type of Service: Registered Insured Cortified COD Express Mail Return Rece for Merchan Always obtain signature of addressed or agent and DATE DELIVERED.
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WAIVER

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

This is to advise that the undersigned has been given due notice that Exxon Corp. has made application for an unorthodox location, non-standard proration unit and simulatneous dedication for the J. D. Knox well #11.

We, the undersigned, hereby waive any objection to the granting of this application for the permit to plug back the J. D. Knox well #11 to the Eumomt Yates 7 Rivers Queen pool. The location of this well is 2310' FSL & 330' FEL of Section 10, T21S-R36E.

Executed this $10^{-3.9}$

ay of January, 1992

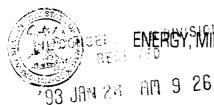
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STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

1 29-73

BRUCE KING GOVERNOR POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501
RE: Proposed: MC DHC NSL NSP SWD WFX PMX
Gentlemen:
I have examined the application for the: 1
and my recommendations are as follows:
Yours very truly,

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 6637 Order No. R-6119

APPLICATION OF EXXON CORPORATION FOR AN UNORTHODOX WELL LOCATION AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 5, 1979, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 24th day of September, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Exxon Corporation, seeks approval of an unorthodox gas well location for its Knox Well No. 13 located 1650 feet from the North line and 990 feet from the East line of Section 10, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.
- (3) That the applicant further seeks to simultaneously dedicate the E/2 of said Section 10 to the above described well and to its Knox Well No. 1 located in Unit J of said Section 10.
- (4) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.
- (5) That no offset operator objected to the proposed unorthodox location and simultaneous dedication.

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That Exxon Corporation is hereby authorized to drill its Knox Well No. 13 at an unorthodox location 1650 feet from the North line and 990 feet from the East line of Section 10, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.
- (2) That the E/2 of said Section 10 shall be simultaneously dedicated to the above-described well and to applicant's Knox Well No. 1 located in Unit J of said Section 10.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OYL CONSERVATION DIVISION

JOE D. RAMEY

Director

SEAL

Exxon Company W.S.A.

S.O. Box 1600

Midland, Tx 78702-1600

Attn: Alex M. Coma

January 3, 1991

Administrative Order NSL-*(SD)

Dear *: Mr. Correa

Reference is made to your application dated *, for an unorthodox Jalmat*Eumont gas well location in an existing non *standard -acre gas spacing and proration unit (GPU) for said Jalmat*Eumont Gas Pool comprising the * of Section *, Township *, Range 36 Fact 1/24/55 *, NMPM, * County, New Mexico. Said GPU was authorized by Division *, dated * and presently has dedicated thereon the * located in Unit * of said Section *. Administration Order John B. Knew Well No. 1 At an authorized was well beautiful order.

By Division Onder St. L. 6119 dated Schlimber 24, 1979, an additional will to be abilled an the subject GPH was affaired for the John D. Know Will No. 13, located at a standard gas well aboration 1650 Free-990 Free (Un. 14) of said Schin 10.

It is our undustanching that the rubul well to be considered at this time is completed in the Oil Center Blinding Fool; however, when weares of this order will be played but and monthliked in the flat Euront One Part

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Jalmet*Eumont Gas Pool, as promulgated by Division Order No. R-8176, as amended, the following described well located at an unorthodox gas well location is hereby approved:

2310 FSL - 330 FEL (Umt I)

Also, you are hereby authorized to simultaneously dedicate Jalmat Eumont Gas production from the * with the *. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all both of said wells in any proportion.

Sincerely,

William J. LeMay Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs

US Bureau of Land Mangement - Carlsbad

NM State Land Office: Santa Fe

ILLEGIBLE

OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE. NEW MEXICO

January 24, 1955

Humble Oil & Refining Co. P. O. Box 1600 Midland, Texas

Attention: Mr. J. W. House

Administrative Order NSP-77-A

Gentlemen:

Reference is made to your application for approval of a 320-acre nonstandard gas provation unit in the Eumont Gas Pool consisting of the following acreage:

> Twp. 21 South, Rge. 36 East, NMPM E/2 of Section 10

It is understood that this unit is to be ascribed to your J. D. Knox Well No. 1. located 1980' from the East and South lines of Section 10. Township 21 South, Range 36 East, NMPM, Lea County, New Mexico.

Insertion of the proposed unit, it is possible for immediate approval to be formation of the proposed unit, it is possible for immediate approval to be granted. Therefore, by authority granted me under provisions of Rule 5, Section (b)-5 of the Special Rules and Regulations of the Eumont Gas Pool, as set forth in Order R-520, you are hereby authorized to operate the above described acreage as a non-standard gas providen unit, with allowable to be assigned thereto in accordance with pool rules, based upon the unit size of 320 acres.

Very truly yours,

W. B. Macey Secretary - Director

WBM:jh

cc: Oil Conservation Commission, Hobbs

T. W. M. The The Theological of the property of the tree trees

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U.S.G.S.		
LAND OFFICE	1	1
OPERATOR	1	

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 ·

SANTA PE	SANTA FE, NEW MEXICO 87501	Revised 10-1-2
FILE		5a. Indicate Type of Lease
U.S.G.S.		State Fee X
OPERATOR	- - 	5, State Oil 6 Gas Lease No.
<u></u>		
S	UNDRY NOTICES AND REPORTS ON WELLS	
MROY EINT BEU TON DO!	FOR PROPOSALS TO ORILL OR TO OCCPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	- Same II	7. Unit Agreement Name
MELL X MELL [OTHER-	
2. Name of Operator		8. Form or Lease Name
EXX DA (COR PORATION / M	JOHN D. KNOX
	_	9. Well No.
Box 1606	O, MIDLAND, TEXAS 79702	
4. Location of Well	<i>'</i>	10. Field and Pool, or Wildcat
UNIT LETTER	. 2310 PEET FROM THE SOUTH LINE AND 330 FE	ET FROM DIL CENTER BLINEBRY
	·	
THE EAST LINE	, SECTION 10 TOWNSHIP 21-5 RANGE 36-E	_ HMPM. (()
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3591 D.F.	LEA
C1	heck Appropriate Box To Indicate Nature of Notice, Report	or Other Data
NOTICE	OF INTENTION TO: SUBSEC	QUENT REPORT OF:
		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASAHOOH	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	OTHER	
OTHER	——————————————————————————————————————	•
17. Describe Proposed or Compi	leted Operations (Clearly state all pertinent details, and give pertinent dates, in	cluding estimated date of starting any proposed
work) SEE RULE 1103.		
PULLED PRI	ODUCTION EQUIPMENT.	
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18. I hereby certify that the info	rmation above is true and complete to the best of my knowledge and belief.	
A. A.	our SR. ADMIN.	9-28-84
SIGNED WIND	TITLE VIII VICTORIA	DATE /
- 7/	NICTRICT 1 CHRONISHOOD	
1 81	DISTRICT 1 SUPERVISOR	PATE NOT - 9 100 4
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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form	C-1	03	٠
Revis	eá	19-	1-

U.S.G.S.	State Fee State
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO ORIGIN OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" FORM C-1011 FOR SUCH PROPOSALS.)	
1. OIL SAB WELL OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
EXX DN LORPORATION J. Address of Operator	JOHN D. KNOX
Box 1600 MIDLAND TEXAS 79102	9. Well No.
1. Location of west	10. Field and Pool, or Wildcat
UNIT LETTER T . 2310 PEET PROM THE SOUTH LINE AND 330 PEET	TOM OIL CENTER BLINESRY
THE <u>EAST</u> LINE, SECTION 10 TOWNSHIP 21.5 RANGE 36-E NA	APM.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3 597 D. F.	LEA
Check Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTENTION TO: SUBSEQUE	ENT REPORT OF:
PERFORM REMEDIAL WORK	A1 7731W2 2.45W2
TEMPORARILY ASANDON COMMENCE DRILLING OPHS.	ALTERING CASING PLUG AND ABANDOHMENT
PULL OR ALTER CASING CAMENT JOB	·
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	ding estimated date of starting any propose
FULL PRODUCTION EQUIPMENT.	•
SET TREATING PKR AT 5700.	•
SWAB 1-2 DAYS TODETERMINE PRODUCTION.	
ACIDIZE WY4000 GAL OF INHIBITED 15% NEHCL.	
SWAB TEST WELL.	
PLACE WELL ON PUMP.	
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
(x,y)	
TITLE SR. ADMIN	DATE 6-4-84
	.IIIN & 100A
APPROVED BY Sures Sept for TITLE DISTRICT & CHOCONGEOD	DATE
CONDITIONS OF APPROVALIF ANY	

	OIL CONSERVAT		FORM C-110
U.S.G.1.	SANTA FE, NEW A		(Rev. 7-60)
PROMATION OFFICE OIL GAS PROMATION OFFICE TO TRANSP	COMPLIANCE PORT OIL AND	AND AUTHORIZAT NATURAL GAS	IÓN
FILE THE ORIGINAL AND	4 COPIES WITH TH	E APPROPRIATE OF FILE	<u>'64 </u>
Company or Operator HUMBLE OIL & REFINING COMPANY		Lease John D. Knox	Well No.
Unit Letter Section Township Ran		County	
"I" 10 T-21-S	R-36-E	Lea Kind of Lease (State, Fed, Fed.	
Oil Center Blinebry		Fee	
If well produces oil or condensate give location of tanks "A"	Section 10	Township T-21-S	Range R-36-E
Authorized transporter of oil 🖾 or condensate		dress to which approved copy o	
Shell Pipe Line Company	Box 191	O, Midland, Texas	
Is Gas Actually Conn		_ No	
Authorized transporter of casing head gas 🔀 or dry gas 🔲 Date Connected	Address (give ad	dress to which approved copy o	f this form is to be sent)
Phillips Petroleum Company	4th & W	ashington, Odessa,	Texas
If gas is not being sold, give reasons and also explain its present disposi	tion:		CO Arter Arter
			ya Sir Or May
			75
REASON(S) FOR FIL			
New Well	Other (explain	etship	
Oil Dry Gas	Changa i	n pool designation	Ω) 2.
		n poor designation	
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Remarks			
Change in pool designation effective J	June 1. 1964.		
	iil Canaanatian Cam	mission have been complied	with.
The undersigned certifies that the Rules and Regulations of the O			W * * * * * * * * * * * * * * * * * * *
Executed this the 13th day of N	lay By		
SIL CONSERVATION COMMISSION		$\mathcal{M}_{\mathcal{L}}$.	
Approved by	Title	W. Jan	2
	Agent Company		
The state of the s			
Engineer District 14	HUMBLE O	IL & REFINING COMPA	NY
MAY 1 5 1964			
6847 11	Box 2100	, Hobbs, New Mexico	88240

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TRANSPORTER	OIL			
HANSFORTER	GAS	1	- 1	
PRORATION OFFI	ÇE			

Date

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM	C-110
(Rev.	7_60)

TRANSPORTER OIL GAS PROPATION OFFICE	1 1					AND AUTHORIZA NATURAL GAS		
OPERATOR	FUE THE O	RIGINAL	AND 4 C	OPIES WITH	THE	APPROPRIATE OFF	<u>, 2 14 164</u>	
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	1 & Refining	Compan			\bot	J. D. Knox		11
Unit Letter Section I 10	Township 21-5	3	Range 3	6 - E		County		
Pool Oil Center Blineb	المراد ال	alv.	3.		7	Kind of Lease (State, Fed	Fee)	
If well produces oil or con give location of tan	densate	Unit Let	ter A	Secti 1		Township 21-S	Range	36 – E
Authorized transporter of oil 3 or	condensate	<u> </u>				lress to which approved cop	y of this form	
Shell Pipe Line Comp	any			Box 19	10,	Midland, Texas		
	Is Gas A	ctually C	Connecte	d? Yes_		No X		
Authorized transporter of casing head	gas or dry gas	Date nect	e Con- ted	Address (giv	e add	lress to which approved cop	y of this form	is to be sent)
If gas is not being sold, give reasons	and also explain its	present di	sposition:	<u>.</u>				
Vented at present								
	REASO	N(S) FOR	RFILING	(please chee	k pr	oper box)	 	
New Well .				Change in)wn ei	rship	<u> </u>	
_	ransporter (check on			Other (expl	ain be	elow)	-17)	
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Chosing .	cad gas com	ocusaic i i					t the	in the second se
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Remarks								
						 		
The undersigned certifies that the					omm		ed With.	
Execute	d this the 31st	_ day of_	Jan	uary By				
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Approved by				Title		4. Jan	<u></u>	
F/I/)				Age	ent			
Title C'				Company				
Engineer Door	<i>4</i>			Hur Address	nble	e Oil & Refining	Company	
Date				Audiess				

Box 2100, Hobbs, New Mexico

1054

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (6045) ALLOWABLE O. C. New Well RECOMPTERS.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed full or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

						Hobbs,	New M	exico		January	31, 19	54
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Unit	Letter	, Sec	10	John D T -21-S	R -36-E	, NMPM	ſ.,	0	il Cen	ter Blir	ebry	Pool
	Ļ	ea.		County. Date S	Spudded1	1-23-63		Date I	rilling	Completed	12-6	- 63
P	lease in	dicate lo	cation:	Elevation3								72
	C	В	A	Top Oil/Gas Pay	5885		Name of	Prod. F	orm.	Blinebry	<u>r </u>	·
		-		PRODUCING INTER	/AL -							
E	F	G	H	Perforations 5	812,5816,	5825 , 58	35,58 Depth	38,58	42,584			
	F	"	"	Open Hole			Casing	Shoe	6225	Depth Tuting	581	5
		<u> </u>		OIL WELL TEST -								
L	K	J	I	Natural Prod. Te	est:	_bbls.oil,		bbls	water i	nhrs	, <u> —</u> mi	Choke n. Size
			X	Test After Acid	or Fracture	Treatment	(after:	recovery	of volu	me of oil e	qual to v	olume of
M	N	0	P	load oil used):_	58 bb1	s,oil,	29	bbls wat	er in' <u>1</u>	0_hrs,_	C) min. S	ize Swal
i				GAS WELL TEST -							• -	
3301	FEL,	2310'	FSL	Natural Prod. Te	est:	i	MCF/Day:	; Hours	flowed	- CHOK	e Size-	-
Tubing ,	Casing a	and Cemen	ting Recor		ng (pitot, ba	ck pressur	e, etc.):			 	
Size		Fret	Sax	Test After Acid	or Fracture	Treatment:		_	MC	F/Day; Hour	s flowed_	-
77 5	/0 3	210	ENE	Choke Size								
7-5/	0 1	318	575	-								
4-1/	2 6	214	500	Acid or Fracture	zed with							11, and
2	5	808	_	Casing	Tubina	Date	first ne	ew.				
<u> </u>				Press								
	İ			Gas Transporter	Vented	Pipe Li Lat pre	ne uc sent	moany		· · · · · · · · · · · · · · · · · · ·		
Remarks				Gas Iransporter_								
ICIII AL AS	• • • • • • • • • • • • • • • • • • • •			17	/ /		\mathcal{L}	/		7		
		************	•									
I he	reby ce	rtify tha	t the infor	rmation given abo	ve is true a	nd comple	te to th	ie best o	of my kn	owledge.		
				34 ,		Humbl	le Oil	L & Re	fining	g Company	y	
• •		· ····	, O 100	, ,	•		</td <td>Con</td> <td>ipany or</td> <td>Operator)</td> <td></td> <td></td>	Con	ipany or	Operator)		
	OIL C	ONSER	VATION	COMMISSION		Ву:	//	Je	(Signatu	······································		
- /#	/ ///					 : 1	+		, •			
By.	Z.J	fra	neer Dis	irich 1		TitleA	Send C	Commur	nications	regarding	well to:	
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						Address	ox 2.	۱ و∪ن	lopos,	New Mex	TCO	

Deviation listings on Humble Oil & Refining Company's John D. Knox No. 11

Depth	Deviation
304	1/2 1/2
630	1/2
1027 1309	1/2
1420	1/4
1760	3/14
2072	1 ,
2291	1-1/4
2500	1-1/4
2600	1-3/4
2940	1-1/4 1
3220	1-1/2
3490 3667	1-1/2
3958	1-3/4
4250	2
4550	1-3/4
4900	2
5190	2
5478	2
5740	1-3/4
5976	1-3/4

HUMBLE OIL & REFINING COMPANY

Agent

Subscribed and sworn to before this 31, 4 day of Manual 1916

Notary Public Lea County, New Mexico

MY COMMORION EXPERTS JANUARY A SECOND

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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO C. C. C. HODES AT S

WELL RECORD 27 111'64

	REA 640 ACRI E WELL CORF	ECTLY								
HUMBLE	OIL & RE	FINING	COMPAN	<u>Y</u>			John D. K			
	11	_, IN		4 OF_SE		c. 10		, R	-36-E	_, NMPM.
Oil C	enter Bl	inebry			POOL,		Lea			_COUNTY.
ELL IS	330	FEET	T FROM_	East	LINE AND	2310	FEET FR	OM	South	LINE
SECTION	10.		IF STAT	E LAND THE	OIL AND GA	S LEASE NO.	IS			
ILLING C	OMMENCE	DN	<u>ovember</u>	_23	19_63_ DRILL	ING WAS CO	MPLETED	Decen	nber 6	, 19 <u>63</u>
						ing Company				_
DDRESS_				Н	obbs, New l	lexico				
PT CONF	IDENTIAL (FROM RDB	INTIL TO CS	G. HEAD	FLANGE OIL S	10.70 SANDS OR		FE WELL COM	PLETI 1.	ED <u>12</u> -	-31-63
O. 2, FRO	M 5812	5816,5	825 5	835,5838,5	842. NO.	5, FROM				
O. 3, FRC	M 5847.	5859·		······································	NO.	6, FROM				·
O. 1, FRC O. 2, FRC O. 3, FRC)M)M	-		TO TO		O WHICH WAT	FEET FEET	,		
O. 4, FRC	MM			TO	·		FEET		······································	
				· C	ASING RECO	ORD				
SIZE	WEIGH PER FO		NEW OR USED	AMOUNT	KIND OF	CUT AND PULLED FROM	PERFORATIO	NS	PUR	POSE
7-5/8"		-	New	1318	Larkin	-		Surface		
4-1/2"	9.5 & 1	Τ•ρ	New	6214	Larkin	-	See Above Oil Sands			ring
*2 * tubir	4.7		New	5777	-	-			_	
" tubir	ng with]	backer			AND CEMEN	ITING RECO	RD			
SIZE OF	SIZE OF	WHER	-	IO. SACKS	METHOD		MUD		TOP OF	CEMENT
HOLE	7-5/8	1329		F CEMENT	Pumped		GRAVITY	Ceme	nt circu	انہ lated
11 6-3/4	7-5/8 4-1/2	6225		500	Pumped				by temp	
<u> </u>					 					
	/DE/	CORD TH		S USED, NO.	OF QTS. OR GA	AND STIMUL	ERVAL TREATE		SHOT.) PM. Max	press

TOOLS USED

				FEET TO 6225*						
CABLE T	OOLS W	ERE USEC	FROM	FEET TO	FEET,		ROM iller's		TO	FEET.
				PRODU	CTION	, DF	rrrer.s	5 1. U.		
PUT TO	PRODUC	ING	January	6,	19 64					•
OIL WE	LL: THE F	RODUCT	ION DURING T	HE FIRST 24 HOURS	WAS	87_BA	RRELS O	F LIQUID OF	WHICH	67 %
	WAS	OIL;	-	% WAS EMULSION;	33	%	WATER	R; AND	-	_% WAS
	SEDIA	MENT. A.I	P.I. GRAVITY	40.1 by	r swab t	est				
GAS WE			· ·	THE FIRST 24 HOURS				MCF PILIS	-	
			. i	CARBON, SHUT IN P					······································	
LENICTU							LDŞ.			
* "			•	•						
PLEASE	INDIC			ATION TOPS (In C 1 NEW MEXICO		ince Wi		graphical S DRTHWESTER		•
T. ANH	Y			T. DEVONIAN	`					
T, SALT				T. SILURIAN			_ T. K	IRTLAND-FRU	JITLAND	·
	RUSTL	ir	1328	T. MONTOYA			_ T. F.	ARMINGTON		
		O BASE	SALT 2562	T. SIMPSON			T. P	ICTURED CLI	FFS	
	/ERS		3300	T. McKEE			_ T: N	NENEFEE	SUT :	
				T. GR. WASH						
•				T. GRANITE						
			5292					•		
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20000	CLEAR	ORK (BL	INEBRY)5885	т			_ T			
T. ABO.	,			. Ţ		· · · · · ·	T	1		
				. T						
11 111100	 			FORMATIO						
		•		IONMAIIO	I NLC					
		THICKNESS	``				THICKNESS			
FROM	10	THICKNESS IN FEET	``	PRMATION	FROM	то		· · · · · · · · · · · · · · · · · · ·	FORMATION	,
· · · · · · · · · · · · · · · · · · ·		IN FEET	FO				THICKNESS	·	FORMATION	,
0	1331 2607		``	DRMATION			THICKNESS		FORMATION	
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SUPPLEMENTAL WELL INFORMATION

NAME OF WELL AND NUMBER	John D. Knox Well No. 11
POOL COMPLETED IN	Oil Center Blinebry

PERFORATED INTERVAL 5913,5919,5922,5932,5936,5945,5812,5816,5825,5835,5838,5842,5847 &5859

STIMULATIONS: with 5 bbls lse crude. Job by Dowell. Treated perf 5913-45 with 20,000 gals jelled lse crude and 30,000 20-40 sand with an average injection rate of 15.5 BPM. Max press 3600#. Min press 3400#. Flushed with 96 bbls and overflushed with 20 bbls lease crude. Job by Dowell. Spotted acid over perf 5812-59 and let soak. Followed with a 5000 gal acid job with an average injection rate of 3.3 BPM. Average treating press 3000#. Job by BJ Service. Frac perf 5812-59 with 10,000 gals Humble Frac Oil with 0.025# Mark II adomite per gal and 7500# (continued below)

				· · · · · · · · · · · · · · · · · · ·		POTEN	LIAL IL	2.T.			
		CHOKE	HOURS	BBLS	MAY	% OF	GAS MCF		TBG PR OR	CSG PR OR	CORRECTED
	DATE	SIZE	TESTED	FLUID	OIL	BS&W	/DAY	GOR	SPM	L. STROKE	GRAVITY
i i	1-17-64	Swab	10	87	58		-	-	-	-	-
H¥.	2-10-64	3/8	24	71	71	_	49	690	50	-	40.1

roten	tial test			ראת			
		INTERVAL	TESTED		PRESSURES		
NO.	RESERVOIR *	FROM	TO	I. SI.	F. FLOW. F. SI.	RECOVERY - FEET	RUN BY
	NONE						
							·
		ليكتف والمستحدد والمستحدد والمستحدد والمستحدد والمستحدد والمستحدد والمستحدد والمستحدد والمستحدد والمستحدد والم	NO. RESERVOIR FROM	NO. RESERVOIR NONE INTERVAL TESTED NONE FROM TO	NO. RESERVOIR FROM TO I.SI.	NO. RESERVOIR FROM TO I. SI. F. FLOW. F. SI. NONE NONE	NO. RESERVOIR FROM TO I.SI. F.FLOW. F.SI. RECOVERY - FEET NONE RESERVOIR RECOVERY - FEET

CORES: NONE

Acoustic scope - PGAC from 6225 to surface on 12-6-63
LOGS: Gamma Ray-Sonic - PGAC from 6225 to surface on 12-6-63
Microlaterolog - PGAC from 6225 to 2500 on 12-6-63
Laterolog - PGAC from 6225 to 2500 on 12-6-63
Microlog - PGAC from 6120 to 5700 on 1-14-64
Acoustic Scope - PGAC from 6120 to 5700 on 1-14-64

Radio active Tracer Survey - Western Company from 6050 to 5870 on 12-16-63.

UNSUCCESSFUL COMPLETION ATTEMPTS: FROM NONE TO NONE (SEE DAILY DRILLERS REPORTS FOR SQUEEZES OR BRIDGES.)

* allowable received effective January 6, 1964 (date of first new oil) based on swab test taken on January 17, 1964 from perf 5812-59.

STIMULATIONS: (con't from above) 20-40 sand with an average injection rate of 13 BPM. Average treating press 3700#. Flushed with 96 bbls and overflushed with 13 bbls lease crude. Job by Halliburton.

NUMBER OF COPIES	FECEI	VED	
DIST	TUBIA	ON	
SANT FE			
FILE		T	
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	GÁS	j.W	
PROBATION OFFICE	E .		

NEW MEXICO OIL CONSERVATION COMMISSION

OMMISSION FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS O. C. C.

	(Submit to appropriate District Office as per Commission Rule 3108)													
Name of Com	pany			*				Addres	s					
<u> </u>	Н	umble	Oil	& Refining			TT :-	<u> </u>		2100, Ho	bbs,			
Lease John	D. K	nox			Well	No. 11	Outt	Letter I	10	Township	21-		Range	36 - E
Date Work Pe 11-23,			P	Oil Cen	ter	Bline	brv			County	Lea	<u>, , , , , , , , , , , , , , , , , , , </u>		
								Check	appropria	ite block)				
X Beginnin	g Drilli	ing Oper	ations	X C	sing '	Test and	Cem	ent Job	[Other (E	xplai	n):		
Plugging	8			□ R ₆	emedia	d Work								
Detailed account of work done, nature and quantity of materials used, and results obtained.														
Spudded 11" hole at 1:00PM on 11-23-63. Ran 1318' (41 jts) 7-5/8" csg 24#, H-40 set at														
13291.	Ceme	nted v	vith	375 sxs re	g. 4	% Gel	and	200	sxs r	eg. neat	wit	h 2% Cai	1.0	hlo. POB
11:30AM	on 1	1-24-6	63.	Circulated	cem	ent.	WOO	18 h	ours.	Tested	csg	with 80	00#	for 30 minutes
no drop	in p	ressur	e,	Drilled pl	ug o	ut at	5 : 0	OAM c	n 11-2	25-63.				
													1964 JAN	
													Ç.	en la Filipia Filipia Grand Grand Grand Grand
													ور کا میشو	
													ं	
														COMPANY TO THE PARTY OF THE PAR
													PM	
Witnessed by	~ ~		,		Po	sition				Company			-	James Care of Care of Care
	U. L	. Spar	kman					d Sup				e Oil &		ining Company
				FILL IN BE	LOW			WELL D		EPORIS OF	VL I		<u> </u>	·
D F Elev.		Т	D			PBTD				Producing	Producing Interval		Completion Date	
Tubing Diame	ter		T	ubing Depth		<u></u>		Oil Strin	ng Diame	ter		Oil String	Depth	1
Perforated Int	erval(s))					1-					L		
Open Hole Int	erval		······					Producing Formation(s)						
					R	ESULT	S OF	WORK	OVER					
Test		ate of Test		Oil Productio BPD	n	Gas P	roduc FPE			Production PD	Cul	GOR bic feet/Bb	i	Gas Well Potential MCFPD
Before Workover														
After Workover									i					
2	OIL	CONSE	RVATI	ION COMMISSIO	Н	-				y that the in my knowled		tion given	above	is true and complete
Approved by								Name		556	la	``		
Title						_		Positi		gent				
Date		JAN 1	. g 194	v.				Compa	ny Hi	mble Oil	&]	Refining	g Co	mpany

HUMBLE OIL & REFINING COMPANY OFFICE O. C. C.

MIDLAND AREA

2018 DED 101 AN 9 36 MIDLAND, TEXAS

DEC 16 8 40 AM '63

12-11-63

New Mexico Oil Conservation Commission Box 1545 Hobbs, N. M.

Re: ELEVATION

KANGE ARGYLKACIA ICE KANKIZ SI BK, **WHAT CEPT TOKNITION**

Attn:	
Gentlemen:	
The ELEVATION of the fo	ollowing well is: 3597 DF as
reported by Laughlin-Simmons & Co	
COUNTY: Lea, N. M.	Field: Oil Center Blinebry
Humble Oil & Refining Company	
No. 11 Knox, J. D.	
Sec 10, T-21-S, R-36-E	
2310' FSL & 330' FEL of Se	эс.
	you to complete your records for the Form 1, with you on this well under date of:
	11-21-63
***************************************	E OIL & REFINING COMPANY . PAYNE. AREA EXPL. MANAGER
Ву:	7. H. Mc Wahon by George B. Ro

FHM/1st

Orig:

1 cc: Texas RRC

CC:

Mr. R. R. McCarty Mr. H. L. Beckman Dist. Supt.

File

NUMBER OF CORI	STRIBUTIO		
	STRIBUTIO		
SANTA FF		i	
FILE		· ·	1
U.S.G.S.	7	2.04	
LAND OFFICE	1		1.5
TRANSPORTER	GIL GAS	,	12
PROBATION OFFI	CE 🤼		
COZEATOR			

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103 (Rev 3-55)

LAND OFFICE	- John	- 1] }	ISCELLA	NEOU	S REP	0 1 1 1 1 1 1 1 1 1 1	WELLS	(100 0=30)	
PROBATION OF	PICE TO THE PICE		(Sýbmit to	appropriate	Distriç	† /O.ffi c阳	12, cli	16=11 RB2 1	106)	
Name of Com	pany	· ·			Addre					
	Humble	Oil	& Refining 03	mp20y i	1.11			bbs, New Me	xico	
Lease J	ohn D. Knox	•	Well	No. Unit	Letter' I	Section 10	Township	n-s	lange 36-E	
Date Work Pe	rformed		Oil Certe		**		County	ea		
12 _7. 9 _	63		**************************************	EPORT OF:	<u> </u>	appropria	· · · · · · · · · · · · · · · · · · ·	<u> </u>		
Beginni	ng Drilling Opera	ations		Test and Cer			Other (E	xplain):		
Pluggin	g		Remedi	ial Work						
Detailed acco	ount of work done	e, natur	e and quantity of m	aterials used,	and res	ults obta	ined.			
Drilled	to a total	dent	th of 6225.	Ran 6217.1	(196	its)/	_J_J שני. -J_ ייב/ ו	55. 9.5# ar	nd 11.6#casing.	
Set at	6225. Ceme	nted	with 300 sxs	regular :	12% G∈	el plus	: 1/4# HR	7 per sx 1/	4# Flocele per	
sx., fo	llowed by 2	00 sx	s Incor neat.	. POB at	6:45	PM, 12	2-7-63.	Cement did	not circulate.	
MUC 37	hours Ton	റെട്ട	ement at 2400) his tamn	SIIMITE	ur Pr	enarina	to perforat		
1100 ZA	10415, 100	01 0	ement at 2400	o by temp	DUL VC	y• + 1	cpar mg	to periorat	•	
								· · · · · · · · · · · · · · · · · · ·		
Witnessed by	C. L. Sna	nlem a r	i	osition	ld Sur	1	Company U	umbla Oil &	Refining Co.	
	U 11 51)a	1 Kilidi.	FILL IN BELOW						her ming od.	
D F Elev.		' D		PBTD	WELL	DATA	Dec Incia	[Camplatian Data	
Dr Elev.	1	D		PBID			Producing	Interval	Completion Date	
Tubing Diame	eter	Tı	ibing Depth		Oil Stri	ng Diame	ter	Oil String	Depth	
Perforated In	terval(s)				L					
	· · · · · · · · · · · · · · · · · · ·				1=					
Open Hole In	terval				Produc	ing Forms	ition(s)			
·				RESULTS O	FWOR	KOVER				
Test	Date of Test		Oil Production BPD	Gas Produ MCFP			roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD	
Before Workover						ļ — — —				
After										
Workover					Liber	abu aasii	- shas sha ia	formation sizes	above is true and complete	
	OIL CONSE	RVATIO	ON COMMISSION				my knowledg		thove is true and complete	
Approved by	21				Name	1.	7/11	7	/	
	Dis Dis	irici -	-	<u> </u>		K. K	1. Ul	worth	\supset	
Title	in the				Posit	ion Agen	.+			
Date	3E219	:363			Comp	any				
	tak, → a s				1	Humb	Te Oil &	Refining (omnany	

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HOBBS OFFICE O.C.C.

Notice hegins. If c Submit this tions of the	must be changes in s notice in Commissi	given to the pro QUIN ion.	rupLicate. On If State Land 10 N UCU Midland, Te	nsidered advisable, a co e copy will be returned submit (6 Cogies 491	non Commission and agopy of this notice showing approval. See the form 0-128 in the see that the	ng such charactery will be additional instruction riplicate to first :	drilling or recompletion e/returned to the sender nation Rules and Regula 3 copies of form 0-100
SANTA FI Gen tlemen :	e, new 1 1	MEXICO			-	(Date)	
					e Drilling of a well to		\$455-2600 \$600.0000000000000000000000000000000
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M	×	0	P	We intend to complete	this well in the	Blinebry	
We ar	National to the	se the fe			PROGRAM	***************************************	
	el Sub	1	Sine of Chaing	Weight per Suet	Not or Broad Mad	Doyth	Shifts Contail
10-5/8	3	7-5	/8 or 8-5/8	24#	New	1300	300*
6-3/4	1		4-1/2	9.5 & 11.6	New	6400	400**
*Circl *Circl **Circ Min. m	to such to formethod	inforurf. 2400' sample of cm	MATION (If recovery or into the es. to be us	salt section.	talk of proposed plan o	(work.) CORES nebry 5830-6200	
Approved. Except as	fellows:	MAKE	7 1963		HUMBLE OIL	§ REFINING COME	الوندية بالأطراب الكسياب سنبير بريوي ويستني سيسيب ويروي
		1				m Sp-cialist	
	on c	ONSERV	VATION COMM	ISSION	Send '	dm. Sp-cialist Communications regard McCarty	ling well to
H ,		oriente de la constanta de la	manifest de la come			500, Midland, Te	xas
-	.X.	المهر المناهدة					

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE Form C-128

Revised. 5/1/57 HUMBLE LEASE NO. 16156 STATE LEASE NO. FEDERAL LEASE NO. Corrected Plat Date November 20,31963 Section A. Operator Humble Oil & Refining Co. Lease John D. Kng 42 Well No. // Unit Letter "/" Section ______ Township 21 South Range 36 East NMPM Located 2310 Feet From South Line, 330 _____Feet From *East* County <u>Leo</u> G. L. Elevation <u>Later</u> Dedicated Acreage <u>80</u> Name of Producing Formation Blinebry Pool Oil Center - Blinebry I. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes ___ No _ 2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes ______ No______ If answer is "yes," Type of Consolidation 3. If the answer to question two is "no," list all the owners and thier respective interests below: Owner Land Description Section B This is to certify that the and belief

11 0-330 80 Ac. -UNIT

2000

660 990 1320 1650 1980 2310 2640

information in Section A above is true and complete to the best of my knowledge

HUMBLE OIL &REFG. CO.

(Operator)

Thipheede

Box 1600 Midland, Texas Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Registered Professional Engineer and/or Land Surveyor

Certificate No. <u>554</u>

FILE NO. W-A-

NEW MEXICO OIL CONSERVATION COMMISSION Sents Fe, New Mexico

Form 0-101 Revised (12/1/55)

			Office of the Oil Conservat		RILL	ICE O. C. C.			
hegins. If	changes in s notice in	the proposed plan a QUINTUPLICATE	Office of the Oil Conservative considered advisable, a considered advisable, a conservative content of Copies at the copies at t	opy of this notice showing approval. Se	ng such changes will le e additional instruction	pe returned to the sende ons in Rules and Regula			
*,,.*******	•••••	Midland	istoxas 🔑 👭 S		11-15-63				
OIL CON SANTA F		ON COMMISSION		37	(Date)				
	re hereby	notified that it is ou	r intention to commence the Humble 011 & R	c Drilling of a well to be efining Co.	e known as				
			(Company						
	~~	(Lease)		, Well No	, in	(Unit)			
located3.	30	feet from the.	East		line and 19	80 feet from th			
			line of Section.						
(GIVE LC	CATION	FROM SECTION I	INE) Oil Center Bl	nd Gas Lease is No. Fee	Land J D Kn	ox Mineral Owner			
D	C	ВА	If patented land the ow	nd Gas Lease is No. 199 vner is Rt. 2, B	ox 1986, Turloc	k, Calif.			
			We propose to drill wel	l with drilling equipment	as follows: rota	ry			
E	F	G H	The status of plugging	bond is on file	nd is on file				
L	K	J XXXXX	Drilling Contractor	unknown					
м	N	O P	We intend to complete	this well in the	Blinebry				
}	<u>' </u>		formation at an approx	timate depth of	6400	fce			
We no	monose to us	e the following string	CASING I to of Casing and to cement the	PBOGRAM					
	of Bale	Size of Castag	Weight per Foot	New or Second Hand	Depth	Sacks Coment			
10-5/		7-5/8 or 8-5		New	1300	300*			
6-3/		4-1/2	9.5 & 11.6	New	6400	400**			
0		7 1/2	7.5 4 11.0	The state of the s	0400	700			
									
	_		advisable we will notify you						
*Circ	:1, to s	urf.	If recompletion give full de the salt section.	tails of proposed plan of	work.) CORES				
Min.	mud for	samples. of cmtg. to b		3-B1	inebry 5830-620	00			
A	ľ	40V 19 1962	10	Sincerely yours,					
Approved			, 19	HUMBLE OI	L & REFINING CO	MPANY			
				m TEP.	(Company of Operator				
		•		By Ad	m. Specialist				
//	OIL CO	ONSERVATION CO	MMISSION	Send (Communications regard	ding well to			
J	11			Name R. R.	McCarty				

Address Box 1600, Midland, Texas

HUMBLE LEASE NO./6/56 STATE LEASE NO.

330 660 990 1320 1650 1980 2310 2640

FEDERAL LEASE NO.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128

Well Location and Adreage Dedication Plat0BBS OFFIRE vo. ac. c. 5/1/57

Section A.	sa Now See AM ad 37 Date	NovWavalh 62 AW \$3/963
Operator Humble Oil & Refining Well No/_ Unit Letter/ Section Located 23/0 Feet From G. L. Flevate County G. L. Flevate Name of Producing Formation Bine A I. Is the Operator the only owner* in the second seco	Line, 330 Feet From Later Dedicated From Later Pool Difference outlined to the second	1. Knox South Range 36 East NMPM rom East Line Acres Acres ded on the plat below? I the owners been
 If the answer to question two is "no below; 	" list all the owners and	thier respective interests
<u>Owner</u>	Land Descrip	otion
Section B		
		his is to certify that the nformation in Section A bove is true and complete o the best of my knowledge and belief HUMBLE OIL &REFG. CO. (Operator) HUMBLE OIL &REFG. CO. (Representative) Box 1600 Midland, Texas Address his is to certify that the sell location shown on the
	P D R E	lat in Section B was plotted rom field notes of actual urveys made by me or under by supervision and that the ame is true and correct to he best of my knowledge and elief. ate Surveyed 1/-/4-63 egistered Professional ngineer and/or Land Surveyor ertificate No. 554

1500

2000

1000

500

FILE NO. W-A- 2200

COUNTY	LEA	F	ELD 0	il Cente	er-Bl	inebry st	ATE N.M.	
OPR HUME	BLE OI	& REF	G. COM	1PANY			МА	P
11	Knox,							
Sec.	10, 7	r-21-S,	R-36-	- E			, CO-01	RD
2310)' fr	Line	§ 330	frE	Line o	of Sec.		
Spuc	lded 1	L-23-63				CLASS	E	L
Comp	leted	2-10-6	4	FORMAT	ION	DATUM	FORMATION	DATUM
CSG & SX - T	UBING			LOG:				
				B/Salt	2562			
7 5/8"	1329'	575		Queen	3390			
4 1/2"		500		Grb	3666			
, -		•		SA	3943			
				Glor	5292			
LOGS EL	GR RA	שו מאו	Α	Bli	5885			
				TD 622	5¹ . PI	8 6204'		

IP Blinebry Perfs 5812-5945' Flwd 71 BOPD. Pot. Based on 24 hr test thru 3/8" chk., TP 50#, GOR 690, gravity 37.8.

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CONT.

PROP DEPTH 6400 TYPE

DATE

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F.R. 11-21-63
            PD 6400' - Blinebry
11-26-63
            Drlg. 2607'.
            Drlg. 4919'.
12-2-63
            TD 6225', prep to perf. TD 6225', swbg.
12-9-63
12-16-63
            Perf @ 5913', 5919', 5922', 5932', 5936' &
            5945' W/1 SPI
            Ac. 2000 gals.
            Swbd 18 BLO + 10 BAW/8 hrs.
            Re-Ac. 6000 gals.
            Swbd & flwd 27 BLO + 50 BNO in 72 hrs.
12-30-63
            TD 6225', PB 6204', tstg.
            Frac 20,000 gals oil + 30,000# sd. (5913-45')
            Flwd 25 BLO/6 hrs thru 3/8" chk., TP 50#. (-353 BLO).
1-6-64
            TD 6225', PB 6204', WO Potential.
            TD 6225', PB 6204', WO Potential. TD 6225', PB 6204', tstg.
1-13-64
1-20-64
            Perf @ 5812', 5816', 5825', 5835', 5838', 5842',
            5847' & 5859' W/1 SPI
```

Lea County Oil Center-Blinebry N.M. Page 2 Humble Oil & Refg. Co., #11 Knox, J. D.-Sec. 10-21S-36E 1-20-64 -cont'd-Set ret. BP @ 5885' Ac. 5000 gals Swbd 34 BNO + 12 BAW/9 hrs. 1-27-64 TD 6225', PB 6204', prep to pull BP. Frac 10,000 gals oil + 7451# sd. (5812-59') Rec load & swbd 20 BO/2 hrs. TD 6225', PB 6204', tstg. 2-3-64 Pulled BP @ 5885'. Swbd & flwd 101 BNO/24 hrs thru 3/8" chk., TP 150#. TD 6225', PB 6204', tstg. Flwd 146 BO/67 hrs. 2-10-64 2-17-64 TD 6225', PB 6204', COMPLETED.

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

D3 3/5/93

CASE NO. 10674 Order No. R+ 9

APPLICATION OF EXXON CORPORATION FOR AN UNORTHODOX GAS WELL LOCATION AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on March 4, 1993, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this _____ day of March, 1993, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

The applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED THAT:

Case No. 10674 is hereby dismissed

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY Director

SEAL

al Make

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF **CONSIDERING:**

RECREVER **CASE NO. 10674** Order No. R-9854 - A

APPLICATION OF EXXON CORPORATION FOR AN UNORTHODOX GAS WELL LOCATION AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

MS 10/22/

ORDER OF THE DIVISION

BY THE DIVISION:

Sestember 23 This cause came on for hearing at 8:15 a.m. on March 4, 1993, at Santa Fe, New Mexico, before Examiner David R. Gatanach. Machael E. Stegmen Colohar

NOW, on this day of watch, 1993, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

The Applicant seeks approval of an unorthodox gas well location for its existing John D. Knox Well No. 11 located 2310 feet from the South line and 330 feet from the East line (Unit I) of Section 10, Township 21 South, Range 36 East, Eumont Gas Pool, + Said well is to be simultaneously dedicated with the John D. Knox Well, Nos. 1 and 13 located in Units J and H, a previously approved respectively, of said Section 10 to 320-acre Eumont Gas spacing and proration unit comprising the E/2 of said Section 10. Said unit is located approximately one mile southeast of Oil Center, New Mexico. (Divisio, Belministrative Order NSP-77A, dated January 24, 1955).

(3) This care was originally docheted for hearing on March 4, 1993, however at the applicants request this matter was chimined from to there precedings.

(4) By application dated September 1, 1893 Exxon Conference again requested this matter be placed on the clocket for hearing before a Dinsin Examiner,

(5) Pour to the September 23, 1993 having the applicant requested their case be obsmirred.

The applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED THAT:

Case No. 1022 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO GIL CONSERVATION DIVISION

WILLIAM J. LEMA

Director