Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hoobs, NM 88240, 65 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OH CONSERVATION DIVISION

P.O. Drawer DD, Anteria, NM, 88210	0>	P.O. B anta Fe, New M	ox 2088				43	
DISTRICT III 1000 Rio Brazos Recentation, NM 87 800 I.	3 REQUEST F	OR ALLOWAI	BLE AND	AUTHORI		7, 5, 0,	e, v	
Operator O	1010	/	- AND NA	IUHAL GA		PI No.		
Nearburg Producing Co	mpany					30-015-	26790	
P. O. Box 823085, Dal	las, Texas 7	5382-3085						
Reason(s) for Filing (Check proper box) New Well	Change	n Transporter of:	Oth	er (Please expli	zin)			
Recompletion Change in Operator	Oil Casinghead Gas	Dry Gas Condensate	E1	fective	9/1/92			
If change of operator give name and address of previous operator								
II. DESCRIPTION OF WELL	AND LEASE							,
Lease Name Sueno 15	Well No.		ing Formation Shad Wolf	fcamp	Kind o	of Lease Pediotox & Fe	L	ease No.
Location Unit LetterE	: 660	_ Feet From The	dest Line	2,50	00 Fe	et From The .	North	Line
Section 15 Township	, 225	Range 27E	, NI	лрм,	ΕΕ	ddy		County
III. DESIGNATION OF TRAN	SPORTER OF C	NI AND NATI	DAT CAR					
Name of Authorized Transporter of Oil	or Conde	nsate X	Address (Giw	e address to wh				ini)
Texaco Trading and Transporter of Casing		or Dry Gas X		30x 3109				.m/)
Llano, Inc.			 				ving, TX	75062-3990
If well produces oil or liquids, give location of tanks.	Unit Sec. E 15	Twp. Rge. 27E	ls gas actually Yes		When	Novemb	er 27,	1991
If this production is commingled with that f IV. COMPLETION DATA	from any other lease or	r pool, give commingi	ing order numb	er:				
Designate Type of Completion	- (X) Oil Wei	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	formation	Top Oil/Gas F	ay		Tubing Dept	h	
Perforations]]		·.	Depth Casin	g Shoe	· · · · · · · · · · · · · · · · · · ·
	TUBING.	CASING AND	CEMENTIN	IG RECOR	D			
HOLE SIZE	CASING & TI	UBING SIZE		DEPTH SET		9	ACKS CEM	ENT
								
V. TEST DATA AND REQUES								
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	of load oil and must		exceed top allo thod (Flow, pw			or full 24 hour	3.)
Length of Test	Tubing Pressure		Casing Pressu			Choke Size	 	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis			Gas- MCF		
Actual From During Feet	Oil - Bois.		VI SACI - BOIL					
GAS WELL			·					
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condens	ate/MMCF		Gravity of C	ondensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	t-in)	Casing Pressu	re (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICA				IL CON	SERVA	TION	אואופור	M
I hereby certify that the rules and regula Division have been complied with and the is true and complete to the best of my kg	that the information giv	rvation ven above				JUL 2		/1 N
	Cames_	ノ		Approved	i we			
Signature Judy Teames		ion Secretar	By_	* * * - * -				
Printed Name 92	214-730	Title	Title_	S	UPERVIS	OR DIST	RICT II	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Energy, Minerals and Natural Resources Departmen Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I RE ORE CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 288219 18 Fishanda Fe, New Mexico 87504-2088 P.O. Box 1980, Hobbs, NM 88240 5 1991 NOV 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: OIL WELL GAS WELL XX DRY _ OTHER b. Type of Completion: WELL XX PLUG DEEPEN

Printed

Name

Eddie Gelwick

Signature (

Submit to Appropriate District Office		Energy, Minerals	and Natural Res	ources Depart	ment			_	c-105 sd 1-1-89
Submit to Appropriate District Office Energy, Minerals and Natural Resources Department Revised 1-1-89 State Lease - 6 copies Fee Lease - 5 copies OIL CONSER UN DIVISION WELL APINO.									
DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 288210 RE OHE CONSERVATION DIVISION 30-015-26790 5. Indicate Type of Lease STATE FEE X									
DISTRICT II P.O. Drawer DD, Artesia	NO 2 MAY 18	Risansa Re	New Mexico 8	7504-2088		5. Indicate Typ	e of Lease STAT	TE 🗌	FEE X
DISTRICT III 1000 Rio Brazos Rd., Az				0V 5 19	91	S. State Oil &	Gas Lease No.	•	
		R RECOMPLE	TION REPORT	AÑD LOĞ					
la. Type of Well:	GAS WELL		A	RIESIA TIPPI	C2 /	7. Lease Name	or Unit Agree	ment N	ame
OIL WELL	GAS WELL	XX DRY	OTHER						
b. Type of Completion: NEW WORE WELL XX OVER	DEEPEN		OTHER	1 /		Suen	1 E		
2. Name of Operator				11/		B. Well No.	7 12		
Nearburg Prod	ucing Compa	ny 🗸	ļ.	MY		1			
3. Address of Operator				W /\	1	Foo same	Wildcat		
P. O. Box 823	085, Dallas	, Texas 753	82-3085	V	1	Indecign	ited Wol	fcam	p
Unit Letter	E: _660	_ Feet From The _	West	Line and	2,500	D Feet Fr	om The	Nor	th Line
	15	Township	22S Rang			IPM	Eddy		County
	1. Date T.D. Reach	i i	enpi. (Ready to Prod.)	l l	-	Ŀ <i>RKB, RT, GR</i>	l, etc.) 14		Casinghead
7/29/91 15. Total Depth	9/12/91 16. Plug Baci		0/22/91 17. If Multiple Compl		3.097.2			3.0	97.2'
10,610'	10	L	Many Zones?	1	Drilled By	Rotary Tools	~ -	- 010 100	
19. Producing interval(s),	of this completion -	Top, Bottom, Name			· · · · · · · · · · · · · · · · · · ·). Was Directi	onal Sur	vey Made
9,512' - 9	,800' Wolf	camp					No		
21. Type Electric and Oth DLL/MSFL, C	. •	(cased hol	e)		_	22. Was Wel	l Cored		
23.			ECORD (Repo	ort all string	e set in v				
CASING SIZE	WEIGHT LB			OLE SIZE		MENTING RI	CORD	AM	OUNT PULLED
13-3/8"	48#		200' 17	<u>'-1/2"</u>	450			No	
8-5/8"	36#	5,4	100' 11		4,265	SX		No	
5-1/2"	17 & 20#	10,6	510' 7	<u>'-7/8"</u>	1,265	SX		No	ne
DV tool @ 8,762'	+				 			 	
24.		LINER RECO	PD PD		25.	וו זיני	SING RECO	ORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		STZE	DEPTH S		PACKER SET
N/A					2-:	3/8"	9.381		9.382'
26. Perforation reco	-	•							EEZE, ETC.
9,514'-19', 9,530				DEPTH IN			T AND KIN		
9,583'-93', 9,64		- 9 4', 9,797' - 8	00'	9,514'-9,	800		er barrel	202	Plus 1,000
4 SPF, 200 holes	total			 		SUF NZ I	er barret		
28.			PRODUCTIO	ON		 _	· · · · · · · · · · · · · · · · · · ·		
Date First Production	F	roduction Method (F	lowing, gas lift, pump		pe pump)		Well Statu	s (Prod.	or Shue-in)
10/18/91		Flowing					Shut I	n	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MO	۱ -	ater - Bbl.	_	Gas - Oil Ratio
10/29/91 Flow Tubing Press.	Casing Pressure	42/64" Calculated 24-		29 Gas - MCF	439	ter - BbL	Oil Gravit		5.137 -(Corr.)
125#	N/A	Hour Rate	29	439]	0		50	,
29. Disposition of Gas (So		ued, etc.)	<u> </u>		<u>L</u>		inessed By	 -	
Vented		· · · · · · · · · · · · · · · · · · ·			<u>.</u>	Tomm	y Willya	rd	
30. List Attachments CNL (cased ho	le), CNL/LD	T. DLL/MSFL	. Inclination	n Survev	:				
31. I hereby certify that					to the best	of my knowle	dge and beli	र्ष	

Title Operations Coordinatopate 11/1/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northweste	ern New Mexico				
T. Anhy 450	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt 605	T. Canyon	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt 1618	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
	T. Devonian		T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
			T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
			_ T				
T. Blinebry	T. Gr. Wash	T. Morrison	_ T				
T. Tubb	T. Delaware Sand 2063	T. Todilto	_ T				
T. Drinkard	T. Bone Springs <u>Ls. 5234</u>	T. Entrada	_ T				
T. Abo	T. Delaware Ls. 1900	T. Wingate	_ T				
T. Wolfcamp Sh. 8807	T. Cherry Canyon 2738	T. Chinle	_ T				
T. Penn	T	T. Permain	_ T				
T. Cisco (Bough C)	Т	T. Penn "A"	T				
	OIL OR GAS SA	ANDS OR ZONES					
No. 1, from	to	No. 3, from	to				
	to		to				
	IMPORTANT '	WATER SANDS					
Include data on rate of water inf	low and elevation to which water ros	se in hole.					
No. 1, from	to	fæt	**********				
	to						
No. 3, from	to	feet	******				
LITHOLOGY RECORD (Attach additional sheet if necessary)							

					,		
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	450	450	Undifferentiated Surface Rock	6,460	6,730	270	Lime, Shale, Sand
450	605	155	Anhydrite and Redbeds	6,730	7,940	1,210	Lime, Shale
605	1,618	1,013	Salt, Anhydrite and Redbeds	7,940			Sand, Shale, Lime
1,618	1,900	282	Anhydrite	7,970			Lime, Shale
1,900	2,063	163	Limestone, Anhydrite	8,490			Lime, Shale, Sand
2,063	2,738	675	Sand, Shale, Limestone	9,500			Dolomite, Lime, Shale
2,738	2,930	192	Limestone, Sand	9,860			Shale, Lime
2,930	3,780	850	Sand, Lime, Shale	10,282	10,610		Lime, Shale
3,780	4,190	410	Shale, Lime, Sand		·		
4,190	5,050	860	Sand, Shale	Ĭ			
5,050	5,234	184	Sand, Lime, Shale				
5,234	6,030	796	Lime, Shale				
6,030	6,220	190	Shale, Lime	j			
6,220	6,460	240	Lime,Shale	.]			
							1
			·				
ĺ							
			1		1		
j				1	l		

O. C. D. ARTESIA OFFICE

LOCATION <u>Sec 15-22S-27E Eddy County, NM</u>
(Give Unit, Section, Township, And Range)

OPERATOR Nearburg 3300 N. A St. Bld 8, Ste 100 Midland, Tx 79705.

DRILLING CONTRACTOR Exeter Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees</u> @ <u>Depth</u>	<u>Degrees</u> @ <u>Depth</u>	<u>Degrees @ Depth</u>
1 1/2 420'	1/4 3,199'	
1 3/4 464'	1/4 3,518'	
<u>2 520'</u>	1/2 4,017'	
2 1/4 553'	1/2 4,509'	•
2 1/4 609'	1/2 4,851'	
<u>2 784′</u>	1/4 5,345'	
<u>1 3/4 857′</u>	1/4 5,400'	
<u>2 1/4 985'</u>	<u>1 5,889'</u>	
2 1/4 1,079'	1 6,410'	
2 1,137'	1 6,956'	
1 1/4 1,295'	1 7,444'	
1 3/4 1,451'	1/2 7,899'	
2 1/4 1,643'	<u>1/2 8,166'</u>	
2 1,704'	1 8,640'	
1 1/4 1,862'	1 9,198'	
1 1/4 2,083'	1 9,601'	
3/4 2,415'	1 1/4 9,859'	
1/4 2,729'	1 1/4 10,610'	
	Ξ Λ	ctor EXETER DRILLING CO.
	By Polo La	mgl

Subscribed and sworn to before me this 25th day of September, 1991.

SHERRI K. MERKET

Notary Public State of Texas

My Commission Expires Mar. 10, 1994

Notary Public

Sherri K. Merket

Bob Lange-Drilling Eng.-Southern Division

My commission expires: 3-10-94 Midland County, Texas

Submit 5 Copies
Appropriate District Office
DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page eivait

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II OIL CONSERVED. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

U	1.	1 6	1991
	۲,		

DISTRICT III			nta Fe, New M			,	(1 5) 1 (1 5) (1 5) (1 5)		
1000 Rio Brazos Rd., Aztec, NM 87410	2REQU	ESTOF?	XR ALLOWAE NSPORT OIL	BLE AND	AUTHORIZ	ZATION	***************************************	4110.7	
Operator		UINA	NSPORT OIL	- AND NA	TUHAL GA	10	API No.		
Nearburg Producing Co	mpany /	/			·······	1	0-015-2	6790	
Address P. O. Box 823085, Dal	las. Te	xas 75	382-3085						
Reason(s) for Filing (Check proper box)				Oth	er (Please expla	iin)			
New Well		_ (Transporter of:						
Recompletion	Oil		Dry Gas						
Change in Operator	Casinghead	Gas	Condensate XX			- ,	<u></u>		
and address of previous operator									
II. DESCRIPTION OF WELL Lease Name		,	Pool Name Includi	an Farmatian		70:-4	67		N-
Sueno 15	İ	1	Pool Name, Includi E. Carls		fcamn		of Lease TRACKAL OF Fee		ease No.
Location			2. 04. 13	Dud Not	Camp	INNA	- AAAAA		
Unit LetterE	:6	60	Feet From The	lest Lin	e and _ 2,50	00 Fe	et From The	North	Line
Section 15 Township	p 22S		Range 27E	. N ī	МРМ,	Fd	dy		County
					***************************************		<u>~</u>		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condens			e address to wh	ich annemed	com of this fo	orm is to be se	
•	لــــا	OI CONGCII	ale XX	i		= =			.nı)
Pride Pipeline Compan Name of Authorized Transporter of Casing	zhead Gas		or Dry Gas YY		Box 3237 e address to wh				ent)
-Llano Inc	·			l	Camenter		• • • •		
If well produces oil or liquids,		Sec.	Twp. Rge.	Is gas actuall	y connected?	When	?		
give location of tanks.	[E]	15	22S 27E	<u> </u>	Yes	Nove	mber 27,	1991	·
If this production is commingled with that in IV. COMPLETION DATA	Irom any othe	er iease or p	ooi, give commingi	ing order num	эег :		· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl	l. Ready to	Prod.	Total Depth	L		P.B.T.D.	I	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	mation	Top Oil/Gas	Pav		Tubing Dept		
•					•		Tuoting Dept	11	
Perforations						**************************************	Depth Casin	g Shoe	
	T	UBING.	CASING AND	CEMENTI	NG RECOR	D	<u> </u>		
HOLE SIZE	T		BING SIZE	CEMERY	DEPTH SET	<u> </u>	S	ACKS CEME	ENT
			···	 		····	ļ		
	 				, , , , , , , , , , , , , , , , , , , 		 		
V. TEST DATA AND REQUES				l			1		
OIL WELL (Test must be after re			f load oil and must					or full 24 how	<u>rs.)</u>
Date First New Oil Run To Tank	Date of Test	!		Producing Me	ethod (Flow, pw	mp, gas iyi, e	<i>ic.)</i>		
Length of Test	Tubing Pres	sure		Casing Pressu	ire		Choke Size		
Actual Prod. During Test	Oil - Bbls.		·	Water - Bbis.			Gas- MCF		
	<u> </u>			<u> </u>			<u> </u>		
GAS WELL								·	
Actual Prod. Test - MCF/D	Length of T	est		Bbls. Conden	sate/MMCF		Gravity of C	ondensate	
Testing Method (pitot, back pr.)	Tubing Pres	sure (Shut-	in)	Casing Press.	ire (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMD	IANCE				<u> </u>		
I hereby certify that the rules and regula				(DIL CON	SERV	I NOITA	DIVISIO	N
Division have been complied with and	that the infor	mation give		}}			חבר י	9 4004	
is true and complete to the best of my h	mowledge and	a belief.		II Data	Anarous	.	DEC :	L 8 1991	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Secretary

1991

Signature / O Carolyn Whiteaker,

December 10,

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

Date Approved

SUPERVISOR, DISTRICT II

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

214/739-1778 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

			5 1
Submit 5 Copies Appropriate District Office on SER's DISTRICT! P.O. Box 1980, Hobbs, NM 88240EC	/ED	ural Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Assesia, NNF 88210	P.O. Bo Santa Fe New Me	0X 2U88	- 1 3001
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAR	3* 	C. D. Kilospor
1.	TO TRANSPORT OIL	AND NATURAL GAS	
Operator Departure Con			API No.
Nearburg Producing Col	mpany ~)15-26790
P. O. Box 823085, Dal	las, Texas 75382-3085		
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		ate transporter and er and gas connect
Recompletion	Casinghead Gas Condensate X	date.	and gas connect
If change of operator give name			
and address of previous operator	= = =	// /	
II. DESCRIPTION OF WELL	Well No. Pool Name, Including	Vind	of Lease No.
Sueno 15		#ted Wolfcamp XXXX)	HAZENKA Fee
Location			
Unit LetterE	: 660 Feet From The	est Line and 2,500 Fe	et From The north Line
Section 15 Township	p 22S _{Range} 2	7E , _{NMPM} ,	Eddy _{County}
III DESIGNATION OF TRANS	SPORTER OF OIL AND NATUI	DAT CAS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	copy of this form is to be sent)
UNOCAL		P. O. Box 3100, Midlan	
Name of Authorized Transporter of Casing Llano, Inc.	chead Gas or Dry Gas X	Address (Give address to which approved 600 E. Carpenter Frwy, Ste.	
If well produces oil or liquids, give location of tanks.	Unit	Is gas actually connected? When yes No	? ovember 27, 1991
	from any other lease or pool, give commingli	ng order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion -	- (X)	New Well Workever Deepen	Ting back Same Res V Sin Res V
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	T FOR ALLOWABLE ecovery of total volume of load oil and must i	be equal to or exceed top allowable for this	depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, e	(c.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			L
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Signature Mildred Simpkins Production

Printed Name November 27, 1991 214/739-1778

Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

Date Approved

OIL CONSERVATION DIVISION

SUPERVISOR, DISTRICT IL

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

RECEIVED

at Bottom of Page

P.O. Drawer DD, Antesia, NM 88210		30x 2088	NOV 5 1991
DISTRICT III	-	1exico 87504-2088	1101 0 1531
1000 Rio Brazos Rd., Aztec, NM 87410	DECLIEST FOR ALLOWA	DI C AND AUTUODIZA	O. C. D.
I.	REQUEST FOR ALLOWA	BLE AND AUTHORIZAT	IONARTESIA OFFICE
Operator	TO TRANSPORT OF	L AND NATURAL GAS	I W. H. A. DI A.L.
· -	'amnanu		Well API No.
Nearburg Producing C	ompany /		30-015-26790
	llas, Texas 75382-3085		
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate		
If change of operator give name	Canaghtat Cas Contensate		
and address of previous operator			
II. DESCRIPTION OF WELI	LAND LEASE E. GOL		
Lease Name	Well No. Pool Name, Includ	ting Formation	Kind of Lease A Lease No.
Sueno 15		ted Wolfcamp	State, Federal of Fee
Location		tes norreamp	
Unit LetterE	:660 Feet From The	Noot the 2 500	Feet From The North Line
Omit Letter	: ODU reat from the	West Line and 2,500	Feet From The North Line
Section 15 Towns	hip 22S Range 27E	, NMPM, Edd	V County
		, rustris, Edd	y county
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	JRAL GAS	
Name of Authorized Transporter of Oil	or Condensate X		pproved copy of this form is to be sent)
Texaco Trading and T	ransportation	P. O. Box 3109, M	idland, Texas 79702
Name of Authorized Transporter of Cas			pproved copy of this form is to be sent)
If well produces oil or liquids,		. Is gas actually connected?	When ?
give location of tanks.	E 15 22S 27E	No	
f this production is commingled with the	at from any other lease or pool, give comming	gling order number:	
IV. COMPLETION DATA			
Decision To 60 1st	Oil Well Gas Well	New Well Workover De	eepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7/29/91	10/22/91	10,610'	10,440'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3,097.2' GR	Wolfcamp	9,512'	9,381'
Perforations 9,583'-92, 9,644'-	-46', 9,784'-94', 9,797'800'	001 /4 005 400 1 7 \	Depth Casing Shoe
9,514 -19 , 9,530 -32 , 9	9,540'-43', 9,557'-68', 9,574'-		10.610'
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	420'	450 sx (circulated)
11"	8-5/8"	5,400'	4265 sx (circulated)
7-7/8"	5-1/2"	10,610	1265 sx TOC @ 5300'
TECT DATA AND DECLU	EST FOR ALLOWARIE		
V. TEST DATA AND REQUE		. La consider on arroad ton allowable	for this death or he for full 24 hours
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and mus	Producing Method (Flow, pump, g	· · · · · · · · · · · · · · · · · · ·
Date First New Oil Run 10 1211k	Date of Test	Freducing triented (French, purity, 8)	
Length of Test	Tubina Program	Casing Pressure	Choke Size
Lengui or rea	Tubing Pressure	Cusing 1 ressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
Actual 1100. During 16st	Oil - Bois.		
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
439	24 hrs.	29	50
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing	125#	N/A ·	42/64"
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	011 001105	TOVATION DIVIDION
I hereby certify that the rules and reg	ulations of the Oil Conservation	II OIL CONSE	RVATION DIVISION
		1.1	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

214/739-1778

is true and complete to the best of my knowledge and belief.

Eddie Gelwick

Printed Name

Date

11/1/91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Date Approved DEC 2 1991

mile Wellian

SUPERVISOR, DISTRICT II

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Operations Coordinator

I DIVISION	//
Submit 3 Copies to Appropriate District Office Submit 3 Copies to Appropriate District Office State of New Mexico Energy, Minerals and Natural Resources Department	Form C-103 5 \\ Revised 1-1-89
DISTRICT I CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hoods, Ann. aczau. 3 P.O. Box 2088	
DISTRICT II 31 Santa Fe, New Mexico 87504-2088	30-015-26790 5. Indicate Type of Lease
DISTRICT III	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL XX OTHER	Sugna 15
2. Name of Operator	Sueno 15 8. Well No.
Nearburg Producing Company	1
3. Address of Operator P. O. Box 823085, Dallas, Texas 75382-3085	9. Pool name or Wildcat
4. Well Location	Undesignated Wolfcamp
Unit Letter E: 660 Feet From The West Line and 2,5	00 Feet From The North Line
	NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Re	eport, or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	_
PULL OR ALTER CASING CASING TEST AND CE	
OTHER: OTHER: OTHER:ACTIVI	ty XX
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103.	ling estimated date of starting any proposed
10/19/91 through 10/20/91 Flow testing. 10/22/91 Acidized with 8000 gallons MOD 202 and N2. Flowing. 10/23/91 Flow testing.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Eddic Collabor by ms TITLE Operations Courtype or Print Name Eddie Gelwick	ordinator DATE 11/1/91 TELEPHONE NO. 214/739-1778
(This space for State Use)	
SUPERVISOR, D	DISTRICT II NOV 2 1 1991
APPROVED BY / N/2 / / / / / / / / / / / / / / / / /	DATE

M DIVISION Submit 3 Copies ON SERVING Appropriate REC: FED State of New Mexico Form C-103 Energy, Minerals and Natural Resources Department $(10^{\circ})^{\circ}$ **Revised 1-1-89** District Office P.O. Box 1980, Hobbs, 81 88240 OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 30-015-26790 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE V DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL XX WELL | Sueno 15 OTHER 2. Name of Operator 8. Well No. Nearburg Producing Company 1 3. Address of Operator 9. Pool name or Wildcat P. O. Box 823085, Dallas, Texas 75382-3085 Undesignated Wolfcamp 4. Well Location Line and _2,500 West North E: 660 Feet From The Feet From The Line **22S** 15 Range Eddv Section Township **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,097.2' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.** PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: Activity 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Rigged up workover rig. Ran 4-5/8" bit on 2-3/8" tubing. Drilled DV tool @ 8,765'. 10/01/91 Tested DV tool to 1000 psi for 30 minutes, no leak off. Drilled cement from 10.565' to float collar (10,572'). Drilled out and drilled to 10/02/91 10,604'. Ran GR/CET/CNL from 10,604' back to 5300'. Ran CBL from 10,604' to 4,900'. 10/03/91 10/04/91 Pulled Array Sonic log from TD (10,604') back to top of cement @ 4,900'. TIH testing tubing. Swabbed down to 6000'. 10/09/91 Perforated Strawn from 10,450' to 10,459' (36 holes). 10/10/91 10/12/91 Acidize with 2000 gallons Morrow B.C. Swab load water and acid. 10/14/91 Swabbing water. Set CIBP @ 10,440'. Dumped 35 sx cement on CIBP. 10/17/91 Perforated Wolfcamp from 9,514' to 9,800' with 200 holes. Swabbed down to 4,800'. 10/18/91 dropped bar on Vann guns. Gas to surface in one hour. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TIME Operations Coordinator DATE __11/1/91 Eddie Gelwick TYPE OR PRINT NAME TELEPHONE NO. 214/739-1778 (This space for State Use) SUPERVISOR, DISTRICT IL **NOV 2 1 1991**

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies

CONSER'S ON DIVISION Mexico

Form C-103

to Appropriate District Office			ural Resources Department		Revised 1-1-89
DISTRICT I P.O. Box 1980, Hot	D 10 100 mm as	DIL CÔNSERVA P.O. B	ATION DIVISION ox 2088	WELL API NO. 30-015	5-26796
DISTRICT II P.O. Drawer DD, A	rtosis, NM \$8210		exico 87504-2088	5. Indicate Type of L	are
DISTRICT III 1000 Rio Brazos Rd	L, Aziec, NM 87410			6. State Oil & Gas Le	
(DO NOT USE T	THIS FORM FOR PROPO DIFFERENT RESERVO	S AND REPORTS OF SALS TO DRILL OR TO DE IR. USE "APPLICATION FOR SUCH PROPOSALS	EEPEN OR PLUG BACK TO A O	7. Lease Name or Un	it Agreement Name
1. Type of Well: oa. well.	OUS XX	OTHER	10 10	SUENO 1	15
Name of Operation Nearburg	Producing Com	pany _v		& Well Na 1	
3. Address of Open				9. Pool same or Wild	1
P. U. BO 4. Well Location	x 823085, Dall	as, TX 75382-30)85	Undesignate	ed Atoka-Morrow
Unit Letter	E : 660	Feet From The West	Line and 2,50	O Foot From To	e North Line
Section	15	Township 22S		NMPM	Eddy County
		////	whether DF, RKB, RT, GR, etc.) ,097.2' GR		
PERFORM REMED EMPORARILY AB PULL OR ALTER C OTHER:	OTICE OF INTE	• •	CASING TEST AND CE	SEQUENT REI	
12. Describe Propos work) SEE RUI		: (Clearty state all pertinent d	tialls, and give pertinent dates, inclu	ding estimated date of st	arting any proposed
8/27/91:	Drilling 7-7, except Hydril	/8" hole at 8,1 . Tested Hydril	66'. Tested all E to 1,500 psi.	BOP equipmen	t to 5,000 psi
9/12/91:	Drilled 7-7/8	' hole to 10,610	. (No open hole	logs run.)	
9/13/91:	Ran 258 joints at 8,762'.	s 5-1/2", 17# a	nd 20#, N-80 casing	g, set at 10	,610'. DV tool
9/14/91:	Cemented secon	nd stage with 5	sacks Premium. Ci 50 sacks Howco Lite ture survey. TOC S	e, tailed in	O sacks to pit. with 100 sacks
E	the information above as true and	complete to the best of my know	ledge and baliefOperations Coor	Winator	9/25/91
SKINATURE C	Eddin 1	Gelwick	mi <u>opa a civis coo</u>	UIRUN	TELEPHONE NO 214/739-177
TYPE OR PRINT NAME	Luaie J.	DEIWICK			TET SHOWS NOT 74/1/22_T/1
(This space for State)	vu) Miller lal de		SUPERVISOR	, DISTRICT II	8CT ⁶⁰² 8 1991

CONDITIONS OF APPROVAL, IF ANY:

Mil Williams

				51
Submit 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re NSERVA NDIVISION			Form C-103 Revised 1-1-89
	RECOTE CONSERVATIO		WELL API NO.	015-26796
P.O. Drawer DD	Anosis, NM \$2210 Banta Pt. New Mexico	87504-2088	5. Indicate Type	of Losso
DISTRICT III 1000 Ruo Bruzos	Rd., Aziec, NM 87410		6. State Oil & G	STATE FEE XX
(DO NOT US.	SUNDRY NOTICES AND REPORTS ON WEL ETHIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PEI (FORM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A RMIT"	7. Lease Name o	w Unit Agreement Name
I. Type of Well OIL WELL	OLS WELL XX OTHER	5 m 1984	SUEN	0 15
	rg Producing Company $ u$		8. Well No.	1
	Box 823085, Dallas, TX 75382-3085		9. Pool name or Undesign	wilder ated Atoka-Morrow
4. Well Location Unit Location	F 666	Line and 2,50	O Foot Fro	m The North Line
Section	a 15 Township 22S Ra	ange 27E	NMPM	Eddy County
	10. Elevation (Show whether 3,097.	DF, RKB, RT, GR, etc.)		
11.	Check Appropriate Box to Indicate I	Nature of Notice, R	eport, or Othe	r Data
	NOTICE OF INTENTION TO:	SUE	SEQUENT	REPORT OF:
PERFORM REM	MEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY	ABANDON CHANGE PLANS	COMMENCE DRILLING	GOPNS.	PLUG AND ABANDONMENT
PULL OR ALTE	R CASING	CASING TEST AND C	BOL TRBME	
OTHER:		OTHER: Activi	ty	X
12. Describe Pro work) SEE I	oposed or Completed Operations (Clearly state all pertinent details, as RULE 1103.	nd give pertinent dates, incli	ding estimated date	of starting any proposed
7-29-91:	Spudded well at 2:30 P.M. (MST) on 11 joints 13-3/8", 48# casing. Set Circulated 20 sacks.	7-29-91. Drill at 420'. Cemer	ed 17-1/2" ited with 4	hole to 420'. Ran 50 sacks Class "C".
7-30-91:	WOC 18 hours. Tested casing and BO	P's to 1,000 PS	I for 30 m	ninutes. No leak off.
8-20-91:	Drilled 11" hole to 5,400'. Ran 12 casing. Set at 5,400'. Cemented ficlass "C". Cemented second stage the Lite and 965 sacks Class "C". Circ	rst stage with hrough stage to	625 sacks ol at 2,52	Lite and 275 sacks
8-21-91:	WOC 18 hours. Tested casing and B	OP's to 1,000#	for 30 mir	utes. No leak off.
8-22-91	Drilled D.V. tool. Tested to 1,10	O PSI for 30 m	nutes. No	leak off.

Operations Coordinator 9/25/91 тецетноке но214/739-1778 Eddie J. Gelwick TYPE OR PRINT NAME

ORIGINAL SIGNED BY (This space for State Use) MIKE WILLIAMS

SUPERVISOR, DISTRICT II

OCT 2 3 1991

State of New Mexico

District Office	Energy,	, Minerals and Natural Re	sources Departme	ent			Revised 1	1 90
State Lease - 6 copies	<u>.</u>		011	0043	SERN.	IN DIVISIO	N Kerbed 1.	1.07
Fee Lease - 5 copies	ОΠ	CONCEDUATIO	N DIVICIÓ	NT		-n	•	1
DISTRICT I	OIL	CONSERVATIO	IA DIAISIOI	ן אין	APP NO. (ssigned by OCI	on New Wells	s)
P.O. Box 1980, Hobbs, NN		P.O. Box 208				क्षेत्रक गा		/_
	5	Santa Fe, New Mexico	87504-2088 , 01	الال			~ 6 / /	
DISTRICT II P.O. Drawer DD. Artesia, I	NIM 89210	•	فرقوا المالل	- 00	Y' Indicate	Type of Lease		ত
P.O. Diswei DD, Allesia, I	NN1 00210		_	[·	ST	ATE 📙	FEE X
DISTRICT III			O. C. D.	ĺ	6. State O	il & Gas Lease I	No.	
1000 Rio Brazos Rd., Azte	c, NM 87410		ARTESIA, OFFICE	₹ ∤				
APPLICAT	TION FOR PERMIT	TO DRILL, DEEPEN, C						
la. Type of Work:					7. Lease N	lame or Unit Ag	reement Name	
D071			much of [.				
b. Type of Well:	L X RE-ENTER	R DEEPEN	PLUG BACK					
OIL GAS _	_	SINGLE	MULTIPLE	_	CHE	10 1E		
WELL WELL X	OTHER	ZONE	20NE		SUE	NO 15		
2. Name of Operator					8. Well N			
	g Producing Co	mnany			O. 44 CTT 1.44	. 1		
	g Froducting co	mpariy ,			, , , , , , , , , , , , , , , , , , ,	******		
3. Address of Operator		. ~ 7500	2005	ام.		me or Wildcat	Adalaa Ma	
P. O. E	Box 823085, Dal	las, lexas /5382	2-3085	УΙ	unae	signated	Atoka-Mo	rrow
4. Well Location								
Unit Letter	: 660Feet I	From The West	Line and	250)O Fee	t From The	North	Line
-						_		
Cartina	15 _{Town}	shin 22S Rar	∞ 27E		D 6770 6	Eddy		
Section	15 Town	ahip 223 Ran		7777	MPM	77777777	mmm	County
<i>/////////////////////////////////////</i>	<i>\\\\\\</i>							
		10. Proposed Depth 12,000			omation for row		12. Rotary or 0 Rotary	
		12,000			1011011		No car y	
13. Elevations (Show whether	er DF, RT, GR, etc.)	14. Kind & Status Plug. Bond	15. Drilling Cont	ractor	\ . T		Date Work will	start
3097.2	GR	Blanket	Peters	ion L	rig	7-31-	-91	
17.		202052 040110 41	D 051/51/7 00					
		ROPOSED CASING AN					···	_
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	TH		F CEMENT	EST.	
17-1/2	13-3/4	48#	400	-	875		Circula	ite
12-1/4	8-5/8	24 & 32#	5,500					
7-7/8	5-1/2	17 & 20#	12,000					
1 110	J 1/L	1 27 4 201					1	

Propose to drill the well to sufficient depth to evaluate the Morrow Formation. After reaching T.D. logs will be run and casing set if evaluation is positive. Perforate, test and stimulate as necessary to establish production.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 1/3/9 Z

	UNLESS DRILLING UN	DERWAY
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF ZONE. GIVE BLOWGUT PREVENTER PROGRAM, IF ANY.	PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE 20	ONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the best of my knowledge and beli		
SIONATURE Solice Submich TITLE.	Operations Coordinator	DATE 7/15/91
TYPEOR PRINT NAME Eddie J. Gelwick		TELEPHONE NO.
TYPE OR PRINT NAME Eddie J. Gelwick (This space for State Use)		TELEPHONE NO.
	SUPERVISOR, DISTRICT II	TELEPHONE NO. DATE JUL 2 4 1991

NSL-R-9543 6-18-91

State of New Marku Energy, Minerale and Natural Resources Department

Form C-102 Keyhood 1-1-07

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

PAL Durrer DD, Assein, NM 88210

DESTRICT | P.O. Beat 1980, House, Nov. 88240

DATEKT III 2000 Rio Senato Rd., Amer, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Materican must be from the outer boundaries of the seutien Wall No. **Operator** SUENO "15" 1 NEARBURG PRODUCING CO. County Unit Later Section Eddy 27 East 22 South NMPM Actual Footage Location of Well: he from the NORTH 2500 320.00 Undesignated Atoka Morrow Morrow 3097.21 ye decisioned to the subject well by aptored pencil or beckess metric on the plat below. 2. If more than one lease of different overeaship in dedicated to the well, have the interest of all owners been executioned by communitization, saitisation, fesse pooling, etc.? Pooling ☐ № If moreor is "yes" type of summittee. X Yes If secret is "no" list the corners and tract descriptions which have actually been connectioned. (Lise severe side of this form if necessary. _ ud by the well and approprie have been conscioused (by constitutivebox, unitization, forced-pooling, or otherwise) -44--48 or until a non-standard wall, oliminating such interest, her been approved by the Dresson. OPERATOR CERTIFICATION I hereby carrify that the information d herein in true and complete to the of my knowledge and balisf. Kathie Craft Position Land Administrator Nearburg Producing Co. July 15, 1991 SURVEYOR CERTIFICATION 660' I knowly apply that the well to on this plot was plotted from field notes q actual surveye made by one or under my rrison, and that the same is true and correct to the best of my boundedge and bellef. Date Surveyed 676 3239

WRS COMPLETION REPORT COMPLETIONS SEC 15 TWP 22S RGE P1# 30-T-0010 12/19/91 30-015-26796-0000 27E * 2500FNL 660FWL SEC **EDDY** SW NW STATE COUNTY FOOTAGE SPOT NEARBURG PROD OPERATOR WELL CLASS INIT FIN SUENO "15" WELL NO. 3097GR CARLSBAD E OPER ELEV API 30-015-26796-0000 LEASE NO. PERMIT OR WELL LD. NO. 07/29/1991 10/23/1991 ROTARY VERT GAS
SPUD DATE TYPE TOOL HOLE TYPE 12000 EXETER DRLG 44 PROJ. DEPTH PROJ. FORM CONTRACTOR DTD 10610 PB 10440 FM/TD MORROW LOCATION DESCRIPTION 4 MI SE CARLSBAD, NM WELL IDENTIFICATION/CHANGES FIELD CHGD FROM EDDY CO UNDESIGNATED CASING/LINER DATA CSG 13 3/8 @ 420 W/ 450 SACKS CSG 8 5/8 @ 5400 W/ 4265 SACKS CSG 5 1/2 @10610 W/ 1565 SACKS INITIAL POTENTIAL IPF 29BCPD 439 MCFD 42/64CK 24HRS W/ 400/IT 9514- 9800 GROSS 9530- 9532 9540- 9543 9557- 9568 9583- 9592 9644- 9646 9784- 9794 WOLFCAMP PERF WOLFCAMP FERF PERF 9514- 9519 PERF 9574- 9580 PERF 9797- 9800 ACID 9514- 9800 8000GALS MOD 202 TP 125 GTY 50.0 GOR 15137 FCP PKR GTY (GAS)-NO DETAILS FORMATION TEST DATA DST 1

> Petroleum Information Corporation

CONTINUED IC# 300157024991

PI-WRS-GET Form No 187

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SEC 15 TWP 22S RGE 27E
COMPLETIONS
PI# 30-T-0010 12/19/91 30-015-26796-0000
                                                                                                         PAGE
                                                                                                          D
                                                                                                                  DG
NEARBURG PROD
                                    SUENO "15"
                                  FORMATION TEST DATA
NO DETAILS
                                 PRODUCTION TEST DATA
PTS
STRAWN PERF
PERF 10450-10459
ACID 10450-10459
BRPG @10440
                                                             36/IT 10450-10459
                                                    W/
                                           2000GALS
10450-10459
SWBD LW W/NS
                               LOGS AND SURVEYS /INTERVAL, TYPE/
                                                 5300-10604 CET
4900-10604 SONL
LOGS 5300-10604 GR
LOGS 4900-10604 CBL
                                                                                        5300-10604 CNL
                  DRILLING PROGRESS DETAILS
            NEARBURG PROD
BOX 823085
DALLAS, TX 75382-3085
214-739-1778
PROJ FORM ATOKA-MORROW
LOC/1991/
DRLG 1352
DRLG 1980
DRLG 4559
5400 TD, RNG 8 5/8 CSG
DRLG 8815
DRLG 9918
DRLG 10378
10610 TD, WOCT
10610 TD, PB 10604, PREP LOG
10610 TD, PB 10440, WOPT
RIG REL 09/11/91
10610 TD, PB 10440
COMP 10/23/91, IPF 29 BC, 439 MCFGPD,
42/64 CK, GOR 15137, GTY
50, GTY (GAS) (NR), FTP
125, FCP PKR
PROD ZONE - WOLFCAMP 9514-9800
NO CORES, ONE DST RPTD
                           NEARBURG PROD
07/24
08/01
08/07
08/16
08/20
08/30
09/05
09/09
09/18
10/02
```