

DINGSTRUCT OF DIVISION

Com 20 House 52

March 18, 1993

Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87504-2088 Case 107/6

Attention: Mr. Mike Stogner

Dear Mr. Stogner:

Marbob Energy Corporation respectfully requests a hearing with notice for an unorthodox well location on the State CF State Lease. The well location's legal description is as follows:

> State CF No. 9 920 FSL, FEL 1310 Section 13, T-11S, R-27E Chaves County, New Mexico

This well will be completed in the Devonian formation in the Chisum Devonian Pool. Note that this location is no closer than 330 feet to an outer boundary of the lease, nor closer than 10 feet to any quarter-quarter section line or subdivision inner boundary.

Attached to this application are the following exhibits:

- A.) Well location and acreage dedication plat (form C-102) filed with the Artesia office of the Oil Conservation Division (Exhibit A).
- B.) A plat showing the proposed unorthodox location, the respective proration unit, and the offsetting proration units including their ownership (Exhibit B).
- C.) Copies of the letter of notification sent to operators or owners of proration units offsetting the proration unit containing the proposed unorthodox location (Exhibit C).

The letters attached as Exhibit "C" have been sent to each offset operator by certified mail and they have been requested to notify you if they have any objections. Note that with the exception of the operators notified, Marbob Energy Corporation is the operator of all offsetting proration units.

Thank you very much for your help in this matter. Should you need additional information or have any questions about the material enclosed, please contact me.

Sincerely,

Raye Miller

Ray Mille

Land Department

RM/tj Enclosures

cc: Mr. Bill Carr

Campbell, Carr, Berge, Sheridan

P.O. Box 2208

Santa Fe, New Mexico 87504-2208

# Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

OIL CONSERVATION DIVISION API NO. (assigned by OCD on New Wells) DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-005-62882 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE K FEE \_ 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-8385 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work: 7. Lease Name or Unit Agreement Name PLUG BACK DRILL | RE-ENTER KX DEEPEN b. Type of Well: MULTIPLE SINOLE WELL X WELL X ZONE State CF 2. Name of Operator 8. Well No. 9 Marbob Energy Corporation 9. Pool name or Wildcat 3. Address of Operator Undesignated Devonian P. O. Drawer 217, Artesia, NM 88210 4. Well Location 920 Feet From The South 1310 Unit Letter Line and Feet From The East 13 Township 11S 27E Section **NMPM** Chaves 10. Proposed Depth 11. Formation 12. Rotary or C.T. ROTARY 65681 (Existing) Devonian 16. Approx. Date Work will start 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 15. Drilling Contractor 3767.2' GR L & R Drilling statewide 3/26/93 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE SACKS OF CEMENT EST. TOP (EXISTING) 12½" 8 5/8" 24# 12291 550 sx Class C

Marbob Energy Corporation proposes to re-enter well, CO to TD (6568'), run 5 1/2" casing to 6530', complete open hole, test the Devonian formation, put well on production.

6530

200 sx Class C

17#

5 1/2"

7/8"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO I	DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZO	NE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.	
SIONATURE Chonda Nelson	TIME Production Clerk	DATE
TYPE OR PRINT NAME		TELEPHONE NO. 748-3303
(This space for State Use)		
APTROVED BY	TITLE	_ DATE
CONDITIONS OF APPROVAL, IF ANY:		

Submit to Appropriate District Office State Lease — 4 copies For Lease — 3 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-59

## OIL CONSERVATION DIVISION

DISTRICT | P.O. Best 1980, Hobbs, NM 86848

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 86210

# WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 Rio Brazzo Rd., Axteo, NM 87410

All Distances m

All Distances must be from the outer boundaries of the section

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5. If more than one	lease of diffe	rent ownership is dedi	cated to the well, h	ave the interest of	all owners been	consolidated by communitization,
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MARBOB ENERGY CORPORATION
EXHIBIT "B"
STATE CF NO. 9
920 FSL, 1310 FEL
SECTION 13, T-115, R-27E

	SECTION 13, T-	-11S, R-27E	
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(Marbob Ener.) 8 · 8385 · 2 8 · 6		A2.76 3 7	R.Bru White BTD124 D/A12:
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ote S		T2.77 TExchange 0 & G Tenneco L.E.Minerals   U.WhiteUr.etal	Exchange O. Tennecc L.E.Minerals W.W

#### EXHIBIT "B" PAGE 2 OWNERSHIP LIST

- 1. Francisca Winston
  Sargent Management
  4800 First Bank Place
  Minneapolis , Minnesota 55402
- White Ranch Minerals Ltd. Sargent Management 4800 First Bank Place Minneapolis, Minnesota 55402
- 3. Mr. Fredrick Winston
  Sargent Management
  4800 First Bank Place
  Minneapolis, Minnesota 55402
- 4. L E Minerals
  P.O. Box 874
  Roswell, New Mexico 88201
- 5. J.E. and L.E. Mabee Foundation Mid Continent Tower 401 S. Boston, 30th Floor Tulsa, Oklahoma 74103
- 6. Samedan Royalty Corporation 10 Desta Drive, Suite 240 East Midland, Texas 79705
- 7. Fina Oil & Chemical Company P.O. Box 2990 Midland, Texas 79702
- 8. Plains Radio Corporation P.O. Box 1300 Amarillo, Texas 79105
- 9. Commissioner of Public Lands P.O. Box 1148 Santa Fe, New Mexico 87504-1148



OIL CONSER ON DIVISION
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10716

March 18, 1993

J.E. and L.E. Mabee Foundation Mid Continent Tower 401 S. Boston, 30th Floor Tulsa, Oklahoma 74103

RE: Unorthodox Well Location

State CF #9

920 FSL 1310 FEL

Sec. 13, T-11S, R-27E, Chaves County, New Mexico

#### Gentlemen:

Marbob Energy Corporation, as operator of the State CF Lease, hereby notifies you that we have applied to the New Mexico Oil Conservation Division for a hearing on the above referenced location.

You are being notified as an operator or owner of a proration unit offsetting the above referenced unorthodox location in the Chisum Devonian Pool. If you have no objection to the drilling of this well, please sign below and forward one copy to the NMOCD, P.O. Box 2088, Santa Fe, New Mexico, 87501, one copy to this office, and retain one copy for your files.

If you should have an objection, please contact Marbob and the NMOCD before April 20, 1993 and state your objection. The NMOCD has set the hearing date for April 22, 1993. Thank you very much for your help in this matter. Please do not hesitate to contact me should you have any questions.

Sincerely,

Raye Miller

Land Department

RM/tj

We do not object to the above

proposed location: MARKE FOUNDATION, INC.

By: Vice Chairman

# The J. E. and L. E. Mabee Foundation, Inc.

Mid-Continent Tower 401 South Boston, 30th Floor Tulsa, Oklahoma 74103-4017

(918) 584-4286

March 25, 1993

Mr. Rave Miller Marbob Emergy Corporation P.O. Drawer 217 Artesia. NM 88211-0217

> Re: Unorthodox Well Location State CF #9 920 FSL 1310 FEL Section 13-115-27E Chaves County. NM

(MF's No. WHNM-005-122)

Dear Mr. Miller:

We have signed your letter of March 18, 1993, and enclose one copy. Another copy has been sent to the NMOCD as you directed.

Very truly yours.

Juck E. Lynch / Sp.

Jack E. Lynch

Land Department

JEL/sir

Enclosure

NMOCD

P.D. Box 2088

Santa Fe. NM 87501

L CONSER-REAL SEC 93 AP = 1 / AM 8 48



Mount to Ima murol interests Sind to Roge WEW March 18, 1993 LAND DEPT.

Fina Oil & Chemical Company Post Office Box 2990 Midland, Texas 79702

Attention: Kevin Pfister

RE: Unorthodox Well Location

> State CF #9 920 FSL 1310 FEL

107/6

Sec. 13, T-11S, R-27E, Chaves County, New Mexico

Dear Mr. Pfister:

Marbob Energy Corporation, as operator of the State CF Lease, hereby notifies you that we have applied to the New Mexico Oil Conservation Division for a hearing on the above referenced location.

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Sincerely,

Ray Mille Rave Miller

Land Department

RM/tj

We do not object to the above

proposed location



OFL CORSER. A DIVISIO REC. VED 193 AP2 12 AM 8 46

an 10116

March 18, 1993

Plains Radio Corporation Post Office Box 1300 Amarillo, Texas 79105

Attention: Jim Walker

Unorthodox Well Location RE:

> State CF #9 920 FSL 1310 FEL

Sec. 13, T-11S, R-27E, Chaves County, New Mexico

Dear Mr. Walker:

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Sincerely,

Raye Miller

Land Department

Bay Miller

RM/tj

We do not object to the above

proposed location:

By: C. lall

President

Plains Radio Petroleum Co.



Commissioner of Public Lands Post Office Box 1148 Santa Fe, New Mexico 87504-1148

Attention: Jim Baca

RE: Unorthodox Well Location

State CF #9

920 FSL 1310 FEL

Sec. 13, T-11S, R-27E, Chaves County, New Mexico

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Sincerely,
Page Miller
Raye Miller
Land Department

We	do	not	object	to	the	above
pro	pog	sed I	location	1:		
Rv•						



Plains Radio Corporation Post Office Box 1300 Amarillo, Texas 79105

Attention: Jim Walker

RE: Unorthodox Well Location

State CF #9

920 FSL 1310 FEL

Sec. 13, T-11S, R-27E, Chaves County, New Mexico

Dear Mr. Walker:

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Sincerely,
Ray Miller
Raye Miller
Land Department

		object location	the	above
Bv:		+		



Fina Oil & Chemical Company Post Office Box 2990 Midland, Texas 79702

Attention: Kevin Pfister

RE: Unorthodox Well Location

State CF #9

920 FSL 1310 FEL

Sec. 13, T-11S, R-27E, Chaves County, New Mexico

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Sincerely,

Raye Miller

Land Department

We	do	not	objec	t	to	the	above
pro	ogo	sed :	locati	OI '	1:		
Ву							



Samedan Royalty Corporation 10 Desta Drive, Suite 240 East Midland, Texas 79705

RE: Unorthodox Well Location

State CF #9

920 FSL 1310 FEL

Sec. 13, T-11S, R-27E, Chaves County, New Mexico

Gentlemen:

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Sincerely,
Raye Miller
Raye Miller
Land Department

RM/tj

We do not object to the above proposed location:

Ву	•				
~_ <u>,</u> .	•	 	 	 	-



J.E. and L.E. Mabee Foundation Mid Continent Tower 401 S. Boston, 30th Floor Tulsa, Oklahoma 74103

RE: Unorthodox Well Location

State CF #9

920 FSL 1310 FEL

Sec. 13, T-11S, R-27E, Chaves County, New Mexico

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Sincerely,
Raye Miller
Raye Miller
Land Department

We	do	not	object	to	the	above
pro	pog	sed I	location	1:		



L E Minerals Post Office Box 874 Roswell, New Mexico 88201

Attention: Mr. Phelps White

RE: Unorthodox Well Location

State CF #9

920 FSL 1310 FEL

Sec. 13, T-11S, R-27E, Chaves County, New Mexico

Dear Mr. White:

Marbob Energy Corporation, as operator of the State CF Lease, hereby notifies you that we have applied to the New Mexico Oil Conservation Division for a hearing on the above referenced location.

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Sincerely,
Ray Miller
Raye Miller
Land Department

		object location	the	above
Bv.		1		



Mr. Fredrick Winston Sargent Management 4800 First Bank Place Minneapolis, Minnesota 55402

Attention: Ms. Lynn Karls

RE: Unorthodox Well Location State CF #9 920 FSL 1310 FEL Sec. 13, T-11S, R-27E, Chaves County, New Mexico

Dear Ms. Karls:

Marbob Energy Corporation, as operator of the State CF Lease, hereby notifies you that we have applied to the New Mexico Oil Conservation Division for a hearing on the above referenced location.

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Sincerely,
Ray Miller
Raye Miller
Land Department

RM/tj

cc: Mr. Kevin Hammit
Marshall and Winston
Post Office Box 50880
Midland, Texas 79710

We do not object to the above proposed location:

By:	



Mr. Fredrick Winston Sargent Management 4800 First Bank Place Minneapolis, Minnesota 55402

Attention: Ms. Lynn Karls

RE: Unorthodox Well Location State CF #9 920 FSL 1310 FEL Sec. 13, T-11S, R-27E, Chaves County, New Mexico

Dear Ms. Karls:

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Sincerely, Raye Miller Land Department

RM/tj

cc: Mr. Kevin Hammit
Marshall and Winston
Post Office Box 50880
Midland, Texas 79710

We do not object to the above proposed location:

Dv.		
. עע	<del></del>	



White Ranch Minerals Ltd. Sargent Management 4800 First Bank Place Minneapolis, Minnesota 55402

Attention: Ms. Lynn Karls

RE: Unorthodox Well Location State CF #9 920 FSL 1310 FEL Sec. 13, T-11S, R-27E, Chaves County, New Mexico

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> Sincerely, Raya Mille Raye Miller Land Department

RM/tj

Mr. Kevin Hammit Marshall and Winston Post Office Box 50880 Midland, Texas 79710

We do not object to the above proposed location:

By:	



White Ranch Minerals Ltd. Sargent Management 4800 First Bank Place Minneapolis, Minnesota 55402

Attention: Ms. Lynn Karls

RE: Unorthodox Well Location State CF #9 920 FSL 1310 FEL Sec. 13, T-11S, R-27E, Chaves County, New Mexico

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Sincerely,
Raye Miller
Land Department

RM/tj

cc: Mr. Kevin Hammit
Marshall and Winston
Post Office Box 50880
Midland, Texas 79710

We do not object to the above proposed location:

By: \_\_\_\_\_



Francisca Winston Sargent Management 4800 First Bank Place Minneapolis, Minnesota 55402

Attention: Ms. Lynn Karls

RE: Unorthodox Well Location State CF #9 920 FSL 1310 FEL Sec. 13, T-11S, R-27E, Chaves County, New Mexico

Dear Ms. Karls:

Marbob Energy Corporation, as operator of the State CF Lease, hereby notifies you that we have applied to the New Mexico Oil Conservation Division for a hearing on the above referenced location.

You are being notified as an operator or owner of a proration unit offsetting the above referenced unorthodox location in the Chisum Devonian Pool. If you have no objection to the drilling of this well, please sign below and forward one copy to the NMOCD, P.O. Box 2088, Santa Fe, New Mexico, 87501, one copy to this office, and retain one copy for your files.

If you should have an objection, please contact Marbob and the NMOCD before April 20, 1993 and state your objection. The NMOCD has set the hearing date for April 22, 1993. Thank you very much for your help in this matter. Please do not hesitate to contact me should you have any questions.

Sincerely,
Raye Miller
Raye Miller
Land Department

RM/tj

cc: Mr. Kevin Hammit
Marshall and Winston
Post Office Box 50880
Midland, Texas 79710

We do not object to the above proposed location:

By:
-----

Francisca Winston
Sargent Management
4800 First Bank Place
Minneapolis, Minnesota 55402

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cc: Mr. Kevin Hammit
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Post Office Box 50880
Midland, Texas 79710

We do not object to the above proposed location:

By: \_\_\_\_\_



Bureau of Land Management P.O. Drawer 1857 Roswell, New Mexico 88201

> Re: Unorthodox Well Location State CF #9 920 FSL, 1310 FEL Sec. 13, T-11S, R-27E Chaves County, New Mexico

Gentlemen:

DM /+ -

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Sincerely,
Raye Miller
Raye Miller
Land Department

KM/	LJ			
		object location	the	above
ву:		 		



SIL CONSERVE  $(\cdot,\cdot)$  IN DIVISION

REL: ED

193 MAR 24 AM 9 00

March 18, 1993

L E Minerals Post Office Box 874 Roswell, New Mexico 88201

Attention: Mr. Phelps White

RE: Unorthodox Well Location State CF #9

920 FSL 1310 FEL

Sec. 13, T-11S, R-27E, Chaves County, New Mexico

Dear Mr. White:

Marbob Energy Corporation, as operator of the State CF Lease, hereby notifies you that we have applied to the New Mexico Oil Conservation Division for a hearing on the above referenced location.

You are being notified as an operator or owner of a proration unit offsetting the above referenced unorthodox location in the Chisum Devonian Pool. If you have no objection to the drilling of this well, please sign below and forward one copy to the NMOCD, P.O. Box 2088, Santa Fe, New Mexico, 87501, one copy to this office, and retain one copy for your files.

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Sincerely,

Raye Miller

Ray Miller

Land Department

RM/tj

We do not object to the above

proposed location:

General PARTHER

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 10437 ORDER NO. R-9633

APPLICATION OF MARK CLARK d/b/2 DESERT STATES ENERGY, INC. FOR AN UNROTHODOX OIL WELL LOCATION, CHAVES COUNTY, NEW MEXICO

## ORDER OF THE DIVISION

## **BY THE DIVISION:**

This cause came on for hearing at 8:15 a.m. on January 23, 1992, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 27th day of January, 1992, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS THAT:

The applicant's request for dismissal should be granted.

### IT IS THEREFORE ORDERED THAT:

Case No. 10437 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

WILLIAM J. LEMAY

Director

SEAL

Chaves Shisum

Wex)

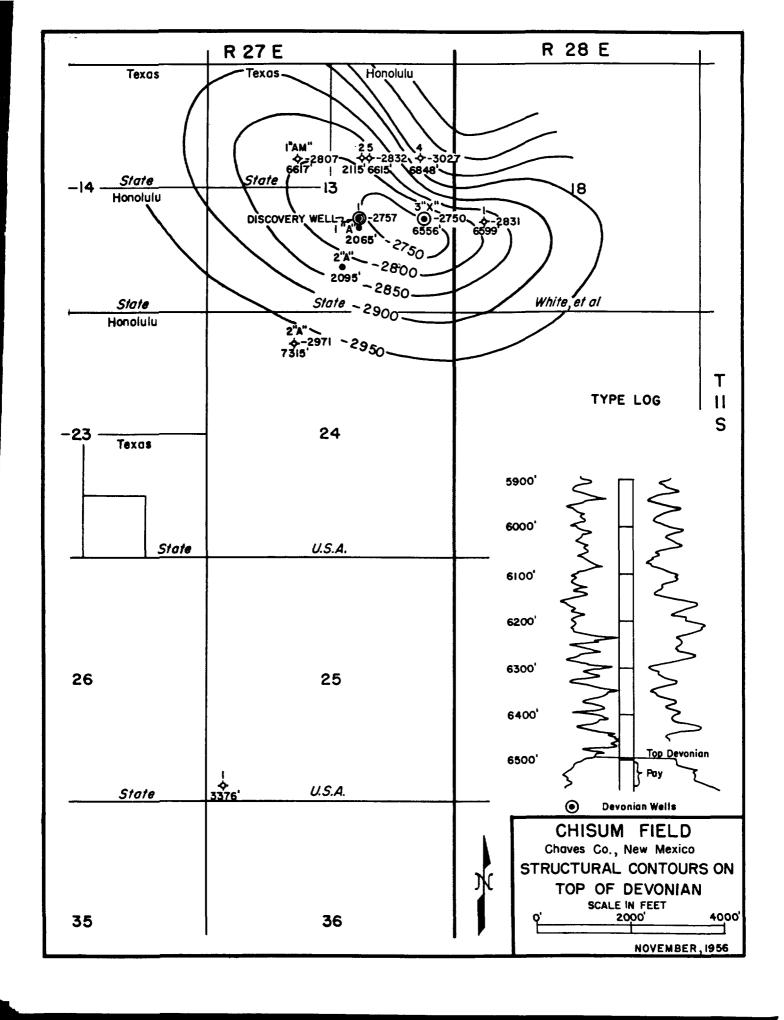
Townshill 11 South . . . . . . . 18 + + 28 + 33 + · 16 · 35 4 : 36 -ر الدا د :-12

Description All Sec 13

Chisam Chaves There is 500 ft 2000 28 East . . · Land William

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Description " Sec. 18.



Data prepared by: Symposium Committee

Affiliation:

Date:

Roswell Geological Society

10-29-56

Field Name: Chisum (Devonian)

location: Sec. 13, T. 11 S., R. 27 E., &W  $\frac{1}{2}$  Sec.

County & State: 18, T. 11S., R. 28E.

Chaves, New Mexico

4-8-50 COMPLETION DATE:

DISCOVERY WELL: Honolulu Oil Corp. #1-J State PAY ZONE: Devonian dolomite is a fine to coarse crystalline, white to tan reservoir rock with porosity development usually occurring from 0 to 10 feet below the Woodford-Devonian contact. Small vugs to cavernous type of porosity with secondary development of large dolomite crystals lining the vugs and associated with limited fractures make up the commercial void of the dolomite pay. The discovery well potentialed for 170 BOPD flowing, 11/32 inch ck, GOR 80, from open hole 6,490-6,563 feet.

TYPICAL CORE ANALYSIS OF A PAY INTERVAL IN THIS FIELD:

Perm. in r	nillidarcys	% Porosity	Liquid Saturation (%	of pore space)
Horizontal	Vertical		Water	Oil
150 est.	150 est.	4 - 12 est.	25 est.	12 est.

OTHER SHOWS ENCOUNTERED IN THIS FIELD: San Andres 2,025-2,058 feet.

TRAP TYPE: Anticline

NATURE OF OIL: Paraffinic Gravity 40° @ 60° F.

NATURE OF GAS:

NATURE OF PRODUCING ZONE WATER: Resistivity: °F. ohm-meters Mg **Total Solids** Na/K Fe SO 4 C1 CO2 HCO<sub>3</sub> OH HzS ppm 18,822 29,047

INITIAL FIELD PRESSURE:

TYPE OF DRIVE:

Water drive.

NORMAL COMPLETION PRACTICES: Set production string on top of pay and acidize open hole.

#### PRODUCTION DATA

No	. of <b>v</b>	wells	@ yr, end		roduction	No	. of	wells	@ yr. end	Prod	uction	
Year	Type Prod.	rod.	Shut in or	Oil in barrels Gas in MMCF		ear	Type	Prod.	Shut in or	Oil in barrels Gas in MMCF		
<b>\</b>	1	ď	Abnd.	Annual	Cumulative	Α.	1	-   4	Abnd.	Annual	Cumulative	
	oil						oil					
1941	gas					1949	gas					
	oil						oil	2	0	42,068	42,068	
1942	gas					1950	gas					
	oil						oil	2	0	67,133	109,201	
1943	gas					1951	gas				· ·	
	oil						oil	2	0	59,939	169,140	
1944	gas					1952	gas					
	oil						oil	2	0	48,988	218,128	
1945	gas					1953	gas					
	oil						oil	2	0	32,877	251,005	
1946	gas					1954	gas					
	oil			,			lio	2	0	30,853	281,858	
1947	gas					1955	gas					
	oil				T		oil					
1948	gas					1956	gas					

<sup>\* 1956</sup> Figure is production to 5-1-56.

# State of New Mexico

Form C-105

Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies	nusery ON	Energy, Mineral	s and Naturai	Resources	Departme	ent			Form C-105 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs,	RECE VE	OIL CONS	SERVATI	ON DI	VISIO	(TT.	ELL API NO	205 - 628	<b>8</b> 2	
·		9 Wanta Fe	P.O. Box 2	088 (ECE)	VED	5.	Indicate Ty	<del></del>	/	
P.O. Drawer DD, Amer	NM 88210	l J Wanta Fe,	, New Mexic		2088 1 1992			STAT	TE 🗹 FEE	
DISTRICT III 1000 Rio Brazos Rd., A	ztec, NM 87410			AFI &	1 332	6.		Gas Lease No. 8385	···	
WELL C	COMPLETION	OR RECOMPLE	TION REPO	ORT AND	LOG					
1a Type of Weil: OIL WELL	GAS WELL	DRY 🗹	OTHER	<del></del>				or Unit Agree		
b. Type of Completion NEW WORK WELL OVER		PLUG BACK	DIPP RESVR OTHE	R			· 10RL an	) Céitade	TH TT.	
2. Name of Operator	Marx D.	CLORNE /				8.	Well No.	/		
3. Address of Operator	125 E. E	Baja Hoe	es N.M.	8824	,		Pool name	or Wildcat	اعدريد	
14. WELL LOCALION		Feet From The				310	Feet F	rom The	Air	Line
Section	13	Township /	15	Range Z	76	NIMI	••••••••••••••••••••••••••••••••••••••	Ges CH	SVES Coun	ıty
10. Date Spudded 1-2-92	11. Date T.D. Read	ned 12 Date Co	ompl. (Ready to F	Prod.)		ons (DF&	RKB, RT,G	8, etc.) 14	Elev. Casinghead	
15. Total Depth 6568	16. Plug Bac	ek T.D.	17. If Multiple C Many Zones?		18. In	tervals tilled By	Rotary Tool	t lC	able Tools	
19. Producing Interval(s)	), of this completion	- Top, Bottom, Name	<u> </u>				2	O. Was Direction	onal Survey Made	
21. Type Electric and Ot	her Logs Run  Up meren						22. Was We			
23.		CASING R	ECORD (R	leport all	strings s	et in w	ell)			
CASING SIZE	WEIGHT L	B/FT. DEPI	TH SET	HOLE SI	ZE	CEM	ENTING R	ECORD	AMOUNT PUI	LED
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24.		LINER RECO	IPD			25.	77.1	BING RECO	ואר	
SIZE	TOP	BOTTOM	SACKS CEMI	ENT S	CREEN		SIZE	DEPTH S		. SET
26. Perforation rec	ord (interval, size	e and number)	<u> </u>	27	ACTD S	HOT. F	RACTIR	CEMENT	, SQUEEZE, E	TC
		o, and named,			PTH INTER				MATERIAL USE	_
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28.			PRODUC							
Date First Production		Production Method (I	Flowing, gas lift, j	pumping - Siz	e and type p	xamp)		Well Status	(Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bb	i.	Gas - MC	F V	Vater - Bbl.	Gas - Oil F	Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	- Oil - Bbl.	Gas	- MCF	Wate	r - BbL	Oil Gravit	y - API - (Corr.)	_
29. Disposition of Gas (S	Sold, used for fuel, w	ented, etc.)	<u>, I</u>	<del> </del>		<u> </u>	Test W	itnessed By		
30. List Attachments					<u> </u>		I	·	······································	
31. I hereby certify the	at the information :								f	
Signature	if D. C	lake	Printed / 1/2	per D.	Cearne	_ Tin	Englis	leap	Date 4/10	, <i>[G</i> 2

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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 T. Canyon
 T. Ojo Alamo
 T. Penn. "B"

 T. Salt
 T. Strawn
 T. Kirtland-Fruitland
 T. Penn. "C"

 B. Salt
 T. Atoka
 T. Pictured Cliffs
 T. Penn. "D"

Northwestern New Mexico

Southeastern New Mexico

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										. Madison
										. Elbert
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T. San A	ndres		Т	. Simpson	Т	. Gallu	ıp	·	т	. Ignacio Otzte
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#### SCIENTIFIC DRILLING INTERNATIONAL

. MARK CLARK Page 1 of 2 : MARK CLARK/MORGAN ELIZABETH STATE #1 Date 1/10/92 Well Name Filename : MESTATE1

: CHAVES COUNTY, NEW MEXICO

No Interpolation VS D'LEG TVD LAT DEP MD INC DIR ft ft °/100 ft ft ft dea deg 0.00 N 0.00°E 0.00 0.00 0.00 0.00 0.0 0.0 0.54 0.41 -0.23 0.46 0.5 N28.75°W 100.00 100.0 0.55 200.00 0.36 -0.360.44 1.1 200.0 S11.66°E 0.52 0.34 -0.22 0.39 1.1 300.0 N 4.61°E 300.00 0.99 -0.491.09 0.5 N57.23°W 399.99 400.0 0.42 0.2 1.77 500.0 0.49 N34.50°W 499.99 1.54 -1.040.83 N 1.37°W 599.98 2.62 -1.302.87 0.5 600.0 -0.98 4.26 0.4 1.01 4.15 700.0 N22.88°E 699.97 0.8 N68.74°E 799.96 5.27 0.16 5.03 0.98 800.0 0.47 N44.53°E 899.95 5.88 1.25 5.32 0.6 900.0 999.93 6.84 2.61 5.87 1.0 1.45 N58.17°E 1000.0 1.2 7.54 3.93 6.18 0.29 N82.12°E 1099.92 1100.0 8.23 4.46 6.70 0.7 0.81 N22.77°E 1199.92 1200.0 7.26 0.8 9.11 5.52 0.94 N73.79°E 1299.91 1300.0 0.9 1400.0 0.22 S34.50°E 1399.90 9.18 6.42 7.08 6.39 7.53 0.9 0.72 9.63 N12.27°W 1499.90 1500.0 6.41 0.4 11.00 8.84 0.88 N11.30°E 1599.89 1600.0 7.00 9.69 0.6 0.61 N56.00°E 1699.88 12.05 1700.0 S26.01°W 1799.88 12.24 7.39 9.76 0.7 0.14 1800.0 0.71 10.15 0.7 6.82 N55.79°W 1899.88 12.48 1900.0 0.7 6.38 10.98 0.46 N10.03°E 1999.87 13.22 2000.0 0.56 2099.87 13.29 6.08 11.13 1.0 S48.58°W 2100.0 5.87 10.93 0.7 N71.88°E 13.02 0.19 2199.87 2200.0 0.7 5.69 11.48 2299.87 13.54 2300.0 0.66 N35.87°W 4.66 12.15 0.7 2399.86 13.94 2400.0 0.80 S84.86°W 3.96 12.08 0.8 13.68 2500.0 0.23 S 0.36°W 2499.86 0.8 0.56 N25.44°W 2599.86 13.92 3.75 12.37 2600.0 14.18 2.95 12.84 0.8 2700.0 0.71 S72.90°W 2699.85 14.56 2.41 13.35 1.1 0.65 N 5.39°E 2799.85 2800.0 1.89 14.10 0.9 N83.91°W 2899.84 15.19 0.66 2900.0 14.85 0.7 N19.93°W 2999.84 15.76 1.14 3000.0 0.62 0.15 16.47 0.8 3100.0 1.37 N41.96°W 3099.82 17.16 18.19 -0.85 17.74 1.1 0.29 N53.72°W 3199.81 3200.0 18.81 3299.80 19.14 -1.440.8 3300.0 1.01 N25.94°W 0.48 3399.80 19.74 -2.20 19.59 1.1 3400.0 S62.68°W -2.87 19.95 0.7 N38.89°W 3499.79 19.92 3500.0 0.55 - 3600.0 1.10 N49.93°W 3599.78 20.91 -3.9121.18 0.6 21.51 -5.58 22.21 0.8 1.07 S88.64°W 3699.77 3700.0

3799.76

3899.75

0.42

1.36

3800.0

3900.0

N34.54°W

N23.61°W

-6.72

-7.40

21.78

23.17

22.79

24.31

0.9

1.0

### SCIENTIFIC DRILLING INTERNATIONAL

: MARK CLARK Page 2 of Well Name : MARK CLARK/MORGAN ELIZABETH STATE #1 Date 1/10/92 Location : CHAVES COUNTY, NEW MEXICO Filename : MESTATE1 No Interpolation MD INC DIR TVD LAT DEP VS D'LEG ft deg deg ft ft ft ft °/100 4000.0 0.77 N54.87°W 3999.73 24.65 -8.43 26.01 0.8 4100.0 0.53 N18.74°W 4099.72 25.47 -9.12 26.99 0.5 0.92 N25.53°W 4199.71 4200.0 26.64 -9.62 28.25 0.4 0.77 N35.50°E 4299.71 4300.0 27.91 -9.57 29.46 0.9 4400.0 1.02 N 7.93°W 4399.69 29.34 -9.31 30.76 0.7 4500.0 1.06 N27.28°E 4499.68 31.04 -9.01 32.32 0.6 4528.0 1.24 N 9.44°W 4527.67 31.57 -8.94 32.81 2.7

Origin of Bottom Hole Closure PLATFORM CENTRE Bottom Hole Closure 33 ft N15.81°W

3.	RECEIVED SF
Submit 3 Copie OL CONSER State of New Mexico to Appropriate District Office  DISTRICT L. 202 194 21  RE DIVISION  State of New Mexico Energy, Minerals and Natural Resources Department  CONSER VATION DIVISION	JAN 1 7 1992 Form C-103 Revised 1-1-89
DISTRICT 1 10 2 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease  STATE  FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. B-8385
SUNDRY NOTICES AND REPORTS ON WELLS  ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:	7. Lease Name or Unit Agreement Name  MORGON ELIZABETH STATE
OIL GAS WELL OTHER  2. Name of Operator	
Mark D. CLARKE J	8. Well No.
3. Address of Operator  125 E. Baja , Hoppe N.M.	9. Pool name or Wildcat  NOESIGNATED ELECTRICA DEVONION
4. Well Location  Unit Letter P: 920 Feet From The Sound Line and 1310	Feet From The East Line
	NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, R NOTICE OF INTENTION TO: SUB	<del>-</del>
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	ALTERING CASING  OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CE	
OTHER: 3pup - Sert Censent Suesace Cas. OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103.	
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3 Was 18 Wee Cur (50, Weed on 11-900 HEAD. NO	
4. Terres Cos To 1500 th, HeLD G.X.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	, ,
SIGNATURE Mark D. Ouke TITLE Envirlees	DATE
TYPE OR PRINT NAME MARK D. CLARKE	TELEPHONE NO. 392 - 55/6
(This space for State Use)  SUPERVISOR, I	•
APPROVED BY TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

# Submit to Appropriate District Office

# State of New Mexico

Form C-101

Mahinal Gha Natural Resour

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RECE /E		AI DIVITOIAN		
MI BEN B P	$\eta$ 1 1 P.O. Box 208	88	API NO. (assigned by OCD	on New Wells) 62882
NM 88210	anta Fe, New Mexico	87504-2088	5. Indicate Type of Lease	ATE FEE
ec, NIM 87410			6. State Oil & Gas Lease I	
TION FOR PERMIT	O DRILL, DEEPEN, C	OR PLUG BACK		
	,		7. Lease Name or Unit Ag	reement Name
L RE-ENTER	DEEPEN SINGLE ZONE	PLUG BACK MULTIPLE ZONE	MORGAN ELIZAR	
LARKE			8. Well No.	
Hobes, New 1		*	9. Pool name or Wildcat	Dwonian
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			rearrow ine	
13 Towns	hip //-5 Rar	nge 27.E	NMPM CHLVES	County
	10. Proposed Depth			12. Rotary or C.T.
er DF, RT, GR, etc.)	4. Kind & Status Plug. Bond	15 Drilling Contractor	16. Approx. E	Date Work will start
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Entille VEE TELEPHONE NO. 200 392 551 TYPE OR PRINT NAME

(This space for State Use)

SUPERVISOR, DISTRICT IL

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office State Lease — 4 copies For Lease — 8 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1900, Hobbs, NM 86340

# OIL CONSERVATION DIVISION

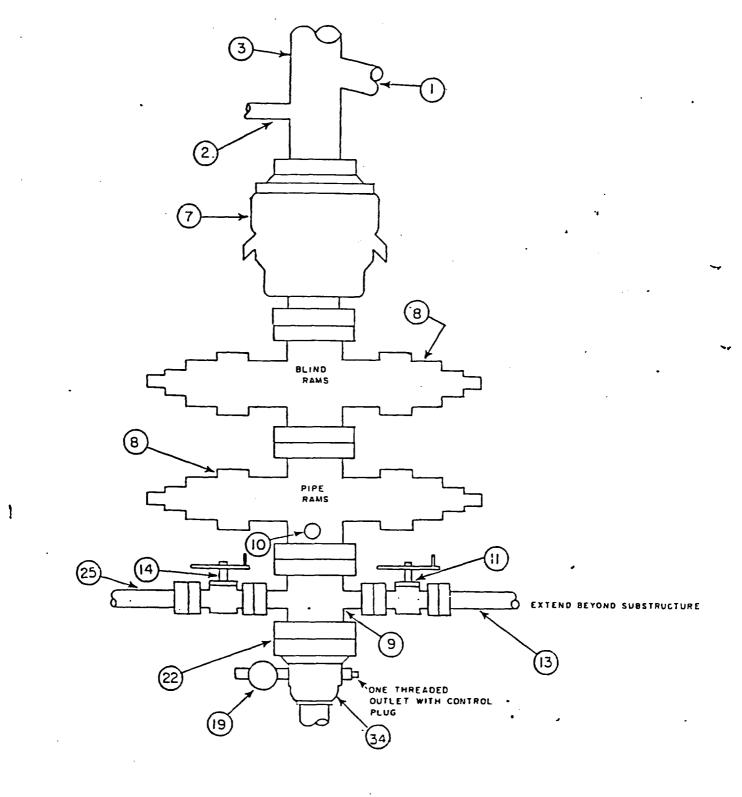
P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 00210 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bresos Rd., Astes, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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<del>Operator</del> Mark D. C	larke		Morgai	n Elizabeth S	State	Well No.
	ction.	Township	Range		County	<u> </u>
P	13	11 South	·	East N	MPM	Chaves
ictual Footage Locatio		11 30001	<u> </u>		==	
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Fround Level Elev.	Producing Fo		Pool Hieron			Dedicated Acreage:
3767_2		OCR-VENONIAN				Acres
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2. If more than on	e lease is dedic	ated to the well, outline ea	ch and identify the	ownership thereof	(both as to work	ing interest and royalty).
3. If more than on	e lease of differ	rent ownership is dedicated	to the well, have	the interest of all o	wners been cons	nlidated by communitization.
unitization, foro	·					
∐ Yes	∐ No	If answer is 'yes' type				
If enswer is 'no' li this form necessary		nd tract descriptions which	have actually bee	m consolidated. (Us	o reverse side of	
No allowable will	be assigned to	o the well unit all intere			-	mitization, forced-pooling,
<u> </u>					4	TOR CERTIFICATION
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re sizes to be inside diameter.

ves, spools and preventer sizes to be bore dimension.

### WRS COMPLETION REPORT REISSUES SEC 13 TWP 11S RGE 27E PI# 30-T-0001 05/01/92 30-005-62882-0000 PAGE 1 NMEX CHAVES \* 920FSL 1310FEL SEC SE SE STATE COUNTY FOOTAGE CLARKE MARK D OPERATOR MORGAN ELIZABETH STATE WELL NO LEASE NAME WELL NO. LEASE NAME 3780KB 3767GR CHAVES CO UNDESIG OPER ELEV FIELD POOL AREA API 30-005-62882-0000 LEASE NO. PERMIT OR WELL I.D. NO. 01/02/1992 01/18/1992 ROTARY VERT D&A-OG SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE 7000 DEVONIAN PETERSON DRLG 4 RIG SUB 12 PROJ. DEPTH PROJ. FORM CONTRACTOR FM/TD DEVONIAN DRILLERS T.D. PLUG BACK TD OLD T.D. FORM T.D. LOCATION DESCRIPTION 16 MI NE DEXTER, NM CASING/LINER DATA CSG 8 5/8 @ 1229 W/ 550 SACKS PLUGS @ 6468-6568 W/34 SX, 4050-4150 W/34 SX, 2500-2600 W/52 SX, 1200-1400 W/96 SX, SURF W/30 SX FORMATION TEST DATA 6560- 6568 DEVONIAN DST S OIL 300.0 FT OGCFLUD WTR 400.0 CC OIL 600.0 FT REC 700.0 FT REC 1350.0 CC REC WTR IFP 209 FFP 335 IFP 418 FFP 732 FSIP 2392 ISIP 2392 TIMES-NO DETAILS FHP 3472 LOGS AND SURVEYS /INTERVAL, TYPE/ LOGS DLL GR DIPM DRILLING PROGRESS DETAILS CLARKE MARK D 125 E BAJA

CONTINUED IC# 300057000192



Petroleum Information Corporation

PI-WRS-GET

REISSUES
PI# 30-T-0001 05/01/92 30-005-62882-0000 PAGE 2

CLARKE MARK D
MORGAN ELIZABETH STATE

DRILLING PROGRESS DETAILS
HOBBS, NM 88240
505-392-5516
01/03 LOC/1992/
02/03 6568 TD, HOLDING FOR DATA
RIG REL 01/18/92
02/03 6568 TD
COMP 1/18/92, D&A
NO CORES, ONE DST RPTD
04/29 REISSUED TO CORRECT SPUD/COMP DATES, RR
DATE & ADD PLUG DATA, LOGS RUN
REPLACEMENT FOR CT ISSUED 2/7/92

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 10442 ORDER NO. R-9647

APPLICATION OF MARBOB ENERGY CORPORATION FOR AN UNORTHODOX OIL WELL LOCATION, CHAVES COUNTY, NEW MEXICO

### ORDER OF THE DIVISION

# BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 20, 1992, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 13th day of March, 1992 the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

### FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, Marbob Energy Corporation, seeks approval of an unorthodox oil well location for its State "CF" Well No. 7 to be drilled 2263 feet from the South line and 1430 feet from the East line (Unit J) of Section 13, Township 11 South, Range 27 East, NMPM, Chaves County, New Mexico.
- (3) Said well is to be simultaneously dedicated, along with the State "CF" Well No. 4 located at a standard oil well location 1980 feet from the South and East lines of said Section 13, to the existing 40-acre oil spacing and proration unit comprising the NW/4 SE/4 of said Section 13.
- (4) The testimony presented by the applicant indicates that the Chisum-Devonian Pool is currently a one well producing pool (that well being the aforementioned State "CF" Well No. 4) that is surrounded by "dry holes" and according

- to Marbob's interpretation of this pool, a well drilled at the proposed unorthodox location is more likely to penetrate a high point in the localized reservoir up-dip of the producing well, thereby enabling the recovery of additional "attic oil" which may not otherwise be produced.
- (5) The subject proration unit is within the applicant's State "CF" Lease which comprises the NE/4 and S/2 of said Section 13; therefore, the proposed location of the subject infill well is not encroaching upon any other operator.
- (6) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the oil in the affected pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

## IT IS THEREFORE ORDERED THAT:

- (1) The application of Marbob Energy Corporation for an unorthodox oil well location for the Chisum-Devonian Pool is hereby approved for its State "CF" Well No. 7 to be located at a point 2263 feet from the South line and 1430 feet from the East line of Section 13, Township 11 South, Range 27 East, NMPM, Chaves County, New Mexico.
- (2) Said well shall be simultaneously dedicated, along with the State "CF" Well No. 4 located at a standard oil well location 1980 feet from the South and East lines of said Section 13, to the existing 40-acre oil spacing and proration unit comprising the NW/4 SE/4 of said Section 13.
- (3) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

WILLIAM J. LEMAY

Director

SEAL