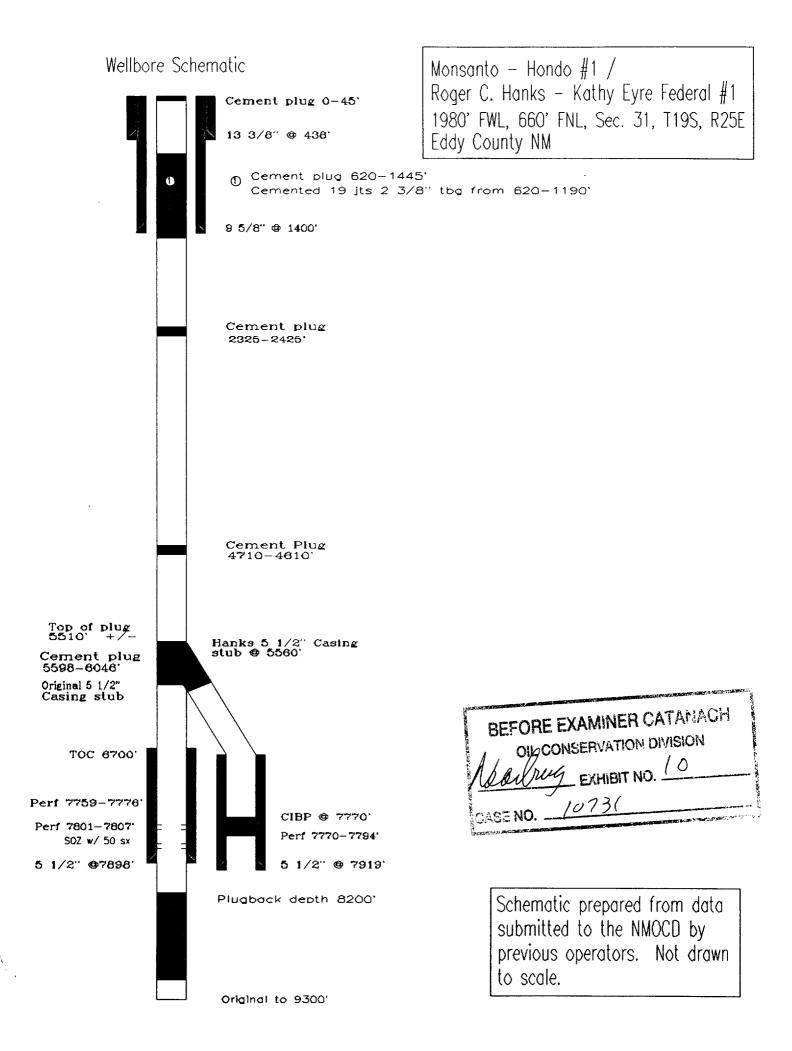
Nearburg Exhibits 1 Threash 14B set



Exploration and Production Dallas, Texas

AUTHORITY FOR EXPENDITURE

LEASE: Dagger Draw 31 Federal WELL NUMBER: 5 PROPOSED TOTAL DEPTH: 8,100' LOCATION: 2,460' FWL and 330' FNL, Unit C, T19S, R25E, Eddy County New Mexico FIELD: Dagger Draw Upper Penn North PROSPECT: EXPLORATORY, DEVELOPMENT, WORKOVER: D DESCRIPTION OF WORK: Drill and complete as a pumping Cisco/Canyon oil producer.

DATE PREPARED: Revised 6/7/93 ACCOUNTING WELL NUMBER: 556007 COMMUNICATIONS ACCOUNT NUMBER: 6007

INTANGIBLE COSTS:	CODE	TO CSG PT	CODE	COMPLETION	TOTAL WELL
Drilling Footage 8,100 Ft @ 14.35 \$/Ft	1514 101	116,235	NA		116,235
Drilling Daywork D/C/\$/day 3 2 4500		13,500	1515, 105	9,000	22,500
Drilling Turnkey	1514 110	<u>,</u>	1515,110	******	0
Rig Mobilization and Demobilization	1514.115		1515,115		0
Road & Location Expense	1514 120	20,000	1515.123	1,000	21,000
Damages	1514 125	5,000	1515.125		5,000
Directional Drilling – Tools and Service	1514 130		1515.130		0
Drilling Fluids	1514.135	12,000	NA		12,000
Fuel, Power, and Water	1514.140	10,000	1515 140	1,500	11,500
Supplies – Bits	1514.145		1515.145	750	750
Supplies – Casing Equipment	1514 150	2,000	1515, 150	3,000	5,000
Supplies – Liner Equipment	1514 155		1515.155		0
Supplies – Miscellaneous	1514.100	500	1515.100	500	1,000
Cement and Cmt. Services – Surface Csg	1514.185	17,000	NA		17,000
Cement and Cmt. Services - Int. Csg	1514.170		NA	······································	0
Cement and Cmt. Services - Prod. Csg	NA		1515 172	30,000	30,000
Cement and Cmt. Services – Other	1514.175		1515 175		0
Rental – Drilling Tools and Equipment	1514.180	3,000	1515,180	1,000	4,000
Rental – Miscellaneous	1514.185	1,500	1515 185	1,000	2,500
Testing – Drill Stem / Production	1514, 195	6,000	1515.195		6,000
Open Hole Logging	1514,200	20,000	NA		20,000
Mudlogging Services	1514.210	6,500	NA		6,500
Special Services	1514.190		1515.190		0
Plug and Abandon	1514.215	10,000	1515,215	(10,000)	0
Pulling and/or Swabbing Unit	NA T		1515,217	15,000	15,000
Reverse Equipment	NA		1515,219	1,500	1,500
Wireline Services	1514.205		1515.205	5,000	5,000
Stimulation	NA		1515.221	20,000	20,000
Pump / Vacuum Truck Services	1514.220	500	1515.220	500	1,000
Transportation	1514.225	1,500	1515.225	1,500	3,000
Tubular Goods – Inspection & Testing	1514.290	500	1515.230	6,000	6,500
Unclassified	1514.245		1515.245		0
Telephone and Radio Expense	1514.240	500	1515.240	500	1,000
Engineer / Geologist	1514,250	900	1515.250	900	1,800
Company Labor Field Supervision	1514.255	9,900	1515.255	4,500	14,400
Contract Labor / Roustabout	1514.265	1,000	1515.265	2,500	3,500
Legal and Professional Services	1514.270	500	1515.270	500	1,000
Insurance	1514.275	10,000	1515.275		10,000
Overhead	1514.280	4,400	1515.280	2,000	6,400
SUBTOTAL	Ĺ	272,935		98,150	371,085
Contingencies (10%)	-	27,294	F	9,815	37,109
ESTIMATED TOTAL INTANGIBLES	-	300,229	F	107,965	408,194

Page 1 of 2

BEFORE EXAMINER CATANACE **OIL CONSERVATION DIVISION** Tugexhibit NO. _ //21 l 10731 CASE NO.

EST. SPUD DATE: 7/15/93 EST. COMPLETION DATE: 9/1/93

Exploration and Production Dallas, Texas

AUTHORITY FOR EXPENDITURE

 LEASE: Dagger Draw 31 Federal
 WELL NUMBER: 5
 PROPOSED TOTAL DEPTH: 8,100'

 LOCATION: 2,460' FWL and 330' FNL, Unit C, T19S, R25E, Eddy County New Mexico

 FIELD: Dagger Draw Upper Penn North
 PROSPECT:
 EXPLORATORY, DEVELOPMENT, WORKOVER: D

 DESCRIPTION OF WORK: Drill and complete as a pumping Cisco/Canyon oil producer.

DATE PREPARED: Revised 6/7/93 ACCOUNTING WELL NUMBER: 556007 EST. SPUD DATE: 7/15/93

EST. COMPLETION DATE: 9/1/93

COMMUNICATIONS ACCOUNT NUMBER: 6007

TANGIBLE COS	<u>STS:</u>	CODE	TO CSG PT	CODE	COMPLETION	TOTAL WELL
Conductor Casin	g	1520.305		NA		0
Surface Csg	1,300 Ft @ 15.30 \$/Ft	1520.310	19,890	NA		19,890
Intermediate Csg	Ft @ \$/Ft	1520.315	0	NA		0
Protection Csg		1520.320	0	NA		
Production Csg	8,100 Ft @ 12.50 \$/Ft	NA		1522.325	101,250	101,250
Protection Liner		1520.330		NA		
Production Liner		NA		1522.335		
Tubing	7,800 Ft @ 3.10 \$/Ft	NA		1522.340	24,180	24,180
Rods	Ft @ \$/Ft	NA		1522.345	0	0
Artificial Lift Equip	oment	NA		1522.350	80,000	80,000
Tank Battery		NA		1522.355	15,000	15,000
Separators/Heate	er Treater/Gas Units/FWKC) NA [1522.300	10,000	10,000
Well Head Equip	ment & Christmas Tree	1520.365	1,500	1522.365	10,500	12,000
Subsurface Well	Equipment	NA		1522.370		0
Flow Lines		NA		1522.375	2,500	2,500
Saltwater Dispos	al Pump	NA		1522.391		0
Gas Meter		NA		1522.385	3,000	3,000
Lact Unit		NA		1522.587		0
Vapor Recovery	Jnit	NA		1522.389		0
Other Well Equip	ment	NA		1522.380		
ROW and Damag	les	NA		1522.393		
Surface Equipme	nt Installation Costs	NA		1522.395	10,000	10,000
Elect. Installation		NA		1522.397	15,000	15,000
ESTIMATED TO	TAL TANGIBLES	-	21,390	-	271,430	292,820
ESTIMATED TO	TAL WELL COSTS		321,619		379,395	701,014

APPROVAL OF THIS AFE CONSTITUTES APPROVAL OF THE OPERATOR'S OPTION TO CHARGE THE JOINT ACCOUNT WITH TUBULAR GOODS FROM OPERATOR'S WAREHOUSE STOCK AT THE RATES STATED ABOVE, OR LESS, UNLESS THE NON-OPERATOR GIVES NOTIFICATION ON THIS FORM OF HIS INTENT TO FURNISH HIS PROPORTIONATE SHARE IN KIND. THIS AFE IS ONLY AN ESTIMATE. BY SIGNING YOU AGREE TO PAY YOUR SHARE OF THE ACTUAL COSTS INCURRED.

NPC APPROVAL	DATE
PREPARED BY: TRM	6/7/93
REVIEWED BY:	
APPROVED BY:	

WI APPROVAL:	COMPANY	
	BY	
	TITLE	
	DATE	

Exploration and Production Dallas, Texas

AUTHORITY FOR EXPENDITURE

 LEASE: Dagger Draw 31 Federal
 WELL NUMBER: 5
 PROPOSED TOTAL DEPTH: 8,100'

 LOCATION: 2,460' FWL and 330' FNL, Unit C, T19S, R25E, Eddy County New Mexico

 FIELD: Dagger Draw Upper Penn North
 PROSPECT:
 EXPLORATORY, DEVELOPMENT, WORKOVER: D

 DESCRIPTION OF WORK: Directionally drill and complete as a pumping Cisco/Canyon oil producer. Directional work

necessary due to archeological reasons. DATE PREPARED: Revised 6/7/93 EST. SPUD DATE: 7/15/S ACCOUNTING WELL NUMBER: 556007

COMMUNICATIONS ACCOUNT NUMBER: 6007

/93	EST. COMPLETION DATE:	9/1/93
30	EOT, COMILETION DATE.	3/1/30

INTANGIBLE COSTS:	CODE	TO CSG PT	CODE	COMPLETION	TOTAL WELL
Drilling Footage 0 Ft @ 0.00 \$/Ft	1514 101	0	NA		0
Drilling Daywork D/C/\$/day 35 2 4500	1514 105	157,500	1515.105	9,000	166,500
Drilling Turnkey	1514.110		1515 1 10		0
Rig Mobilization and Demobilization	1514.115	22,500	1515,115		22,500
Road & Location Expense	1514 120	20,000	1515.123	1,000	21,000
Damages	1514,125	5,000	1515.125		5,000
Directional Drilling - Tools and Service	1514,130	35,000	1515.130		35,000
Drilling Fluids	1514 135	15,000	NA		15,000
Fuel, Power, and Water	1514.140	10,000	1515.140	1,500	11,500
Supplies – Bits	1514.145	50,000	1515.145	750	50,750
Supplies – Casing Equipment	1514.150	2,000	1515 150	3,500	5,500
Supplies – Liner Equipment	1514 155		1515.155		0
Supplies – Miscellaneous	1514.100	500	1515 160	500	1,000
Cement and Cmt. Services – Surface Csg	1514,105	17,000	NA		17,000
Cement and Cmt. Services - Int. Csg	1514,170		NA		0
Cement and Cmt. Services – Prod. Csg	NA		1515 172	30,000	30,000
Cement and Cmt. Services - Other	1514.175		1515.175	· ·	0
Rental - Drilling Tools and Equipment	1514.180	3,500	1515.180	1,000	4,500
Rental – Miscellaneous	1514 185	1,500	1515.185	1,000	2,500
Testing - Drill Stem / Production	1514 195	6,000	1515 195		6,000
Open Hole Logging	1514.200	20,000	NA		20,000
Mudlogging Services	1514.210	7,500	NA		7,500
Special Services	1514.190		1515 190		0
Plug and Abandon	1514.215	10,000	1515.215	(10,000)	0
Pulling and/or Swabbing Unit	NA		1515.217	15,000	15,000
Reverse Equipment	NA		1515.219	1,500	1,500
Wireline Services	1514.205		1515.205	5,000	5,000
Stimulation	NA		1515.221	20,000	20,000
Pump / Vacuum Truck Services	1514.220	500	1515.220	500	1,000
Transportation	1514.225	1,500	1515,225	1,500	3,000
Tubular Goods - Inspection & Testing	1514.230	500	1515.230	6,000	6,500
Unclassified	1514.245		1515.245		0
Telephone and Radio Expense	1514.240	500	1515.240	500	1,000
Engineer / Geologist	1514.250	1,350	1515.250	900	2,250
Company Labor - Field Supervision	1514.255	13,500	1515.255	4,500	18,000
Contract Labor / Roustabout	1514.265	1,000	1515,285	2,500	3,500
Legal and Professional Services	1514.270	500	1515,270	500	1,000
Insurance	1514.275	10,000	1515.275		10,000
Overhead	1514.200	6,000	1515.280	2,000	8,000
SUBTOTAL		418,350		98,650	517,000
Contingencies (10%)	F	41,835	F	9,865	51,700
ESTIMATED TOTAL INTANGIBLES	-	460,185	F	108,515	568,700

NEW MEXICO OIL CONSERVATION DIVISION Manoring EXHIBIT 12 CASE NO. 1073/

Exploration and Production

Dallas, Texas

AUTHORITY FOR EXPENDITURE

 LEASE: Dagger Draw 31 Federal
 WELL NUMBER: 5
 PROPOSED TOTAL DEPTH: 8,100'

 LOCATION: 2,460' FWL and 330' FNL, Unit C, T19S, R25E, Eddy County New Mexico
 FIELD: Dagger Draw Upper Penn North
 PROSPECT:
 EXPLORATORY, DEVELOPMENT, WORKOVER: D

 DESCRIPTION OF WORK: Directionally drill and complete as a pumping Cisco/Canyon oil producer. Directional work
 necessary due to archeological reasons.

DATE PREPARED: Revised 6/7/93 EST. SPUD DATE: 7/15/93

EST. COMPLETION DATE: 9/1/93

ACCOUNTING WELL NUMBER: 556007 COMMUNICATIONS ACCOUNT NUMBER: 6007

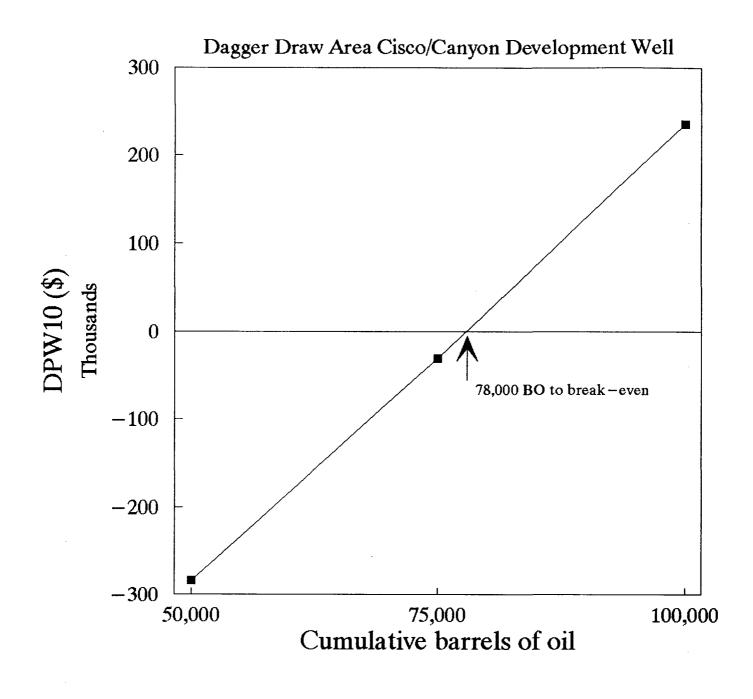
TANGIBLE COST	<u>'S:</u>		CODE	TO CSG PT	CODE	COMPLETION	TOTAL WELL
Conductor Casing			1520.305		NA		0
Surface Csg	1,300 Ft @	15.30 \$/Ft	1520.310	19,890	NA		19,890
Intermediate Csg	Ft@	\$/Ft	1520.315	0	NA		0
Protection Csg			1520.320	0	NA		
Production Csg	8,120 Ft @	12.50 \$/Ft	NA		1522.325	101,500	101,500
Protection Liner			1520.330		NA		
Production Liner			NA		1522.335		
Tubing	7,820 Ft @	3.10 \$/Ft	NA		1522.340	24,242	24,242
Rods	Ft @	\$/Ft	NA		1522.345	0	0
Artificial Lift Equipr	nent		NA		1522.350	80,000	80,000
Tank Battery			NA		1522,355	15,000	15,000
Separators/Heater	Treater/Gas	Units/FWKO	NA		1522.300	10,000	10,000
Well Head Equipment & Christmas Tree		1520.365	1,500	1522.365	10,500	12,000	
Subsurface Well E	quipment		NA		1522.370		0
Flow Lines			NA		1522.375	2,500	2,500
Saitwater Disposal	Pump		NA		1522.391	:	. 0
Gas Meter			NA		1522.365	3,000	3,000
Lact Unit			NA		1522.367		0
Vapor Recovery Ur	nit		NA		1522.359		0
Other Well Equipm	ent		NA		1522.380		
ROW and Damage	S		NA		1522.393		
Surface Equipmen	t Installation	Costs	NA		1522.305	10,000	10,000
Elect. Installation			NA		1522.397	15,000	15,000
ESTIMATED TOT	AL TANGIB	LES		21,390		271,742	293,132
ESTIMATED TOT	TAL WELL C	OSTS		481,575		380,257	861,832

APPROVAL OF THIS AFE CONSTITUTES APPROVAL OF THE OPERATOR'S OPTION TO CHARGE THE JOINT ACCOUNT WITH TUBULAR GOODS FROM OPERATOR'S WAREHOUSE STOCK AT THE RATES STATED ABOVE, OR LESS, UNLESS THE NON-OPERATOR GIVES NOTIFICATION ON THIS FORM OF HIS INTENT TO FURNISH HIS PROPORTIONATE SHARE IN KIND. THIS AFE IS ONLY AN ESTIMATE. BY SIGNING YOU AGREE TO PAY YOUR SHARE OF THE ACTUAL COSTS INCURRED.

NPC APPROVAL	DATE
PREPARED BY: TRM	6/7/93
REVIEWED BY:	
APPROVED BY:	

WI APPROVAL:	COMPANY	
	BY	
	TITLE	
	DATE	

Page 2 of 2



Assumptions:

\$701,014 completed well cost
2000 SCF/BBL GOR
185 BOPD, 370 MCFD, 1315 BWPD initial rate
86.5% net revenue interest
\$18.00/BBL oil for 1993 escalated at 5% thereafter
\$1.20/MCF gas for 1993 escalated at 5% thereafter
\$8,000/Month fixed operating costs for 1993 escalated at 5% thereafter
\$0.40/BBL salt water disposal costs

BEFORE EXAMINER CATADAGH OL CONSERVATION DIVISION EXHIBIT NO. 13 10731 CASE NO.

tores the 10 Ed Forish eta, S Protes Fea Porish Panhandke Ro Fills, US SASALE Ross (S) Yates Fet HBF 73 03 13 Pet T Texaco (Yates) Vatestil 26864 · 0559175 Conoco¥ HBC ~ ofto Yerre The 50024 Conoco enes • S Yates raight. etal "00" I HAC NZ Votes (101 maine W Deuren 2115 (Canoco) 3000 car burg 0-1 94 3-14 29 0 Expl Petr. 32839 MA1200 4 14.99 Fed. 808 0599178 001 F 500 Edforisherai Jogger Drow " 15 EdPor U 5 ٦¢ Foster rish ctal - 29. Votes Pet 21.1 Yates Pet E-AHN Yates (Conoco) D) Pet etal Prio VIII Lon II. etal Cil Serv. HBP • Z-GO 2 Z W Villes Pet 41<u>1</u> 26464 Deser \$472 16864 FZ ARWO Roden-Fed. 18 R C Hank U.S. (Si Dogger " Getty t I SF 1 1 05 Ancushin (Conora ar per l 100 50024 Yotes Pr. J.S. Johnson Covertetul III.e hol byrg .959 1253 25 Mon HOP town 1 efel HE 55 KGS 0569175 USSUR. is sur. 7246 JŚ 15 WWY F US. Vales ret Yates Pet. and Est "Konelsia A: 35 for Yates XO Nearburg Expl. LG 1525 1 I OFLI WOISC. ifet sco 26864 Yales • • 6 . 1 74 F343 Petr. Texa 0553777 'State" HBC HBF 4-60 US HBC Yotes Pet 2.CC Vores Per. LG 1525 OF MANONODISC 4.CO FOOD (1 GANG) E.M. Votes 0559176 UTS **Ľ** 6-00 K-601 Conoco 3255 LG1525 : manks 20 76 FIAT & Drew Fed + DAT 5 · 1 · 95 V· 3301 6385 etal Coden-Fed! 5-00 ~\$75 Monson fr. 5 04 Albert TO SZO 87 20 10 802C 36 Votes Cons Est <u> বি</u>জ্ঞা n.P Yatee Pet -32 Л HAP 2400 HRP Nearburg Expl Nearburg Expl •3 EZTO 16.7× Mati -14 93 5 - 14 - 93 P40 el veorbur R. lionks 8 HBC rates 2781 Tre St ε Albert Foster ٦ A bert Foster Conoco Conoco to 5200' #2 F603 IMiL 098- 2 St. 7587 11.05 1 Nearburg Expl Yates Dag CH Nord GMDE Monsonto Yates F0575-0 2044 5 5 5 10105 4 Conoco, etal Drig etoi 19 1 83 . 125460 Foster Strand 15.0 Mills Pet etal (oper.rts s/z) State ₩. berts, Foster Dee-St. 18959 <u>1 S</u> 3.4 Mi 2145 73 1.74 21 23 35 ANearburg Expl. JUL H.L.Gunn 101 40 4 Yopes Pet. Albert Foster 03 3120.14 0553777 Bunn of O et.,etal Conoco \odot Nea HBP 86 ''A 4/ E 4 4 4 9 4 5 - 75 HBP 4 Foster 342 U.S. Prio Pros Teno Min S Prod. Sup Min S Prod. S Constant 15 Yoles Part Veres Pet, etal I-AHH Nearburg Expl. Nearburg Engle Cooper's otes feet **ç**³ 4 wbour ., (Superior Min 12351 Pet. . Am H8P Johnso Covert 7.5.91 Mison Superior J.S.Covert Sup 4 Frai Court S.P. Johnson Wetar U.S.(Sur) U.S. (Syr.) retol Yates Pet. (No Nati Nearburg Gas) HBP YatesPet Nearburg Expl. 1000 Unicon St." a Mi 2.FF 8-11-78 HBP (Ya . tem (to MGFetal) (Nearburg) There in Mobil SP MIL S.P. 08386 08346 TUnicon'SI 49 7265 Mewb HBP proving tool Johnsan Johnsen bor 1 etai (Harvard Expl.) US. r, etal Vetes het. Neorburg C.R.N Yates tor net you Degger Drew Unit R Nix 13.60 Surfi to 97 90' Pet 1-AND MWS AL MOT \$/2 **n.** Str. 1.9 Mil 4 . 9 . 86 12729 ł 6 -Bud Stor. Foxt cont-A S Centralis A.Nis, Ctol ENall Bk of Alb. 쓨 Foster Theodor Fea V.S. W.S.Garth to fe Yotes Pet N.M.G W.J.LeMay 1/2 W.G.Garrett 1/4 M.G.Garrett 1/4 M.J.Garrett 1/4 6 - 11 - 75 Texas Pac Notes Bitet (Read E) Yates Pet,etal I-AHE Mobil lewbourn Meso Pet Hi 6-1-93 (Mobil) 064348 Wettie -3: (Msbill 625 5 Art. PH17 045274 043625 MgFetgl Collier Soro * F605 Melcolomii Texas Pac 064340 Foste 10.41 T Buchanan Dia 11-3.66 Gas Com." W. A. Buchenen, Est R.Nox) Debbad - **Z** 0.47 6.165 Vates * SAHE Monsanta Pet. ** Mewbourn etal) - Fad 8ynum Sing Conv 11 -17-90 Hill View-Fed. (KingRes.) 10 ISI 10 · 6 · 93 7 · 16 · 93 2555 Ta 12 HANA Yates Yates Pet., etal Pet etal Ş HBP W Mobi 275 **40 ACRE DRAINAGE AREAS** Yotes Pet Auco Ina Buchan-non, ctol 10 1 . 043625 OTTEMETORY BOCOU Nearburg Nearburg HBC Cerizo. DoggerDrw 06454 M.I. Thes Read & Ist Nat'l. Bk oher Seguero"

The stranger party and from the couple for the second second second second second second second second second s TOPE EXAMPLER CATANACH Marring Expersion 19 10731

Drainage Calculations

Nearburg Reservoir Parameters

Wells Evaluated: Nearburg Dagger Draw 31 Federal #1 Nearburg Dagger Draw 31 Federal #2 Nearburg Dagger Draw 31 Federal #4 Conoco Dagger Draw 11 Yates Pincushion AHN #1 Yates Pincushion AHN #3

Average feet of pay =	76
Average water saturation =	50%
Average Porosity =	12.8%
Bo =	1.52
Recovery Factor =	30%

Oil Reserves = 7758 (Porosity %) (1-Sw) (Acres) (Feet of pay) (Recovery Factor) Bo

NEW MILLO Aborbung FXH.31 MISSON. CAFENO.

Well: Conoco Dagger Draw 11

	F	Log	Log	Adjusted (2 Times)	Adjusted
Footage	Feet	Porosity	Porosity(Feet)	Porosity	Porosity(Feet)
7636-7642	6	0.055	0.33	0.110	0.66
7642-7645	3	0.090	0.27	0.180	0.54
76 45-7650	5	0.040	0.20	0.080	0.40
7656-7660	4	0.050	0.20	0,100	0.40
7660 7664	4	0.040	0.16	0.080	0.32
7664-7666	2	0.130	0.26	0.260	0.52
7666-7670	4	0.050	0.20	0.100	0.40
7670-7678	8	0.010	0.08	0.020	0.16
7680 7686	6	0.050	0.30	0.100	0.60
7686-7690	4	0.125	0.50	0.250	1.00
7690-7694	4	0.025	0.10	0.050	0.20
7 69 6-7706	10	0.035	0,35	0.070	0.70
7732-7738	6	0.050	0.30	0.100	0.60
77 38 -7748	10	0.120	1.20	0.240	2.40
7748-7750	2	0.080	0.16	0.160	0.32
7750-7756	6	0.055	0,33	0.110	0.66
7756-7760	4	0.030	0.12	0.060	0.24
7785-7800	15	0.040	0.60	0.080	1.20
Total	103		5.66		11.32

Cumulative prod. as of $1/1/93 =$	315,849	BO
Projected ultimate recovery =	925,457	BO

Based on Nearburg Average Parameters

Estimated drainage as of $1/1/93 =$	42 Acres
Estimated ultimate drainage =	124 Acres

NEW MEXICO OIL CONSERVATION DIVISION Karbrug EXHIBIT_ (B)CASE NO. ____/073 /

Well: NPC Dagger Draw #2

<u>Footage</u> 7654–7670 7670–7672 7692–7694 7700–7704 7743–7750	<u>Feet</u> 16 2 2 4 7	Log <u>Porosity</u> 0.35 0.03 0.17 0.06 0.04	Log <u>Porosity(Feet)</u> 5.6 0.06 0.34 0.24 0.28	Adjusted (2 Times) Porosity 0.70 0.06 0.34 0.12 0.08	Adjusted <u>Porosity(Feet)</u> 11.20 0.12 0.68 0.48 0.56
7 796 -7816	20	0.07	1.4	0.14	2.80
Total	51		7.92		15.84

Cumulative prod. as of $1/1/93 =$	305,047	BO
Projected ultimate recovery =	553,313	BO

Based on Nearburg Average Parameters

Estimated drainage as of $1/1/93 =$	41	Acres
Estimated ultimate drainage =	74	Acres

DD2PH.WK3