MW PETROLEUM ACREAGE FACTOR CALCULATION PROPOSED FEDERAL C #2

MW Petroleum is requesting that the NMOCD approve an acreage factor of 0.62 for gas allowable purposes. This number is calculated by the average of three different techniques as follows:

(1) Productive acreage - Based on a detailed geologic evaluation, Section 35 is estimated to have 440 productive acres:

440/640 = 0.69 (69% of Section)

(2) Two Circle Method - The % difference in acreage lying outside the 640-acre unit for a 440-acre circle with its center at the proposed location and the same size circle with the center at the nearest regular location:

(226/440) - (96/440) = 0.30 1 - 0.30 = 0.70 or 70% of the proposed drainage pattern is within the correlative rights of the gas unit.

(3) Distance Ratio Method - The % distance from the leaseline for the proposed unorthodox location compared to a regular location:

800'/1650' = 0.48 (48% of Distance)

The average of the three factors

s 0.62.

NMOCD Hearing of June 3, 1993

OIL CONSERVATION DIVISION

MW/APACHE EXHIBIT NO. 5

CASE NO. 10736

May 24, 1993

Chevron USA, Inc P. O. Box 1150 Midland, Texas 79702-1150 Attn: Brian Huzzey

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	BEFORE EXAMINER STOGNER
-	OIL CONSERVATION DIVISION
ANTON BUILDING	MW APACHE EXHIBIT NO. 6
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Request for Waiver of Objection Federal C #2 Indian Basin (Upper Penn) Gas Pool Eddy County, New Mexico

MW Petroleum Corporation, operator, is requesting your waiver of objection to MW Petroleum's application to drill a gas well at an unorthodox location in Section 35 of Township 21-S, Range 23-E, Eddy County, New Mexico.

This application has been set for hearing on June 3, 1993, at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico.

The proposed well will be a replacement gas producer for the Federal C #1, located in Unit F. This well is producing high volumes of water (in excess of 600 BWPD) and is not expected to produce in commercial quantities much longer. The proposed replacement well will be located in Unit M to the southwest of the original well at a location 800' FSL and 800' FWL of Section 35.

MW Petroleum is also requesting that the NMOCD approve an acreage factor of 0.62 for gas allowable purposes.

Numerous unorthodox location permit applications have been approved by the NMOCD in Indian Basin Field over the years. MW Petroleum believes that the drilling of this well is necessary to protect the correlative rights of it and its royalty owners. The acreage factor of 0.62 will protect the correlative rights of the offsetting interests.

If you have no objections to MW Petroleum's drilling and producing this unorthodox location, please sign and return one copy of this letter in the enclosed envelope. Should you have any questions regarding this matter, please call Ceci Leonard at (713) 296-6306.

Sincerely yours,

Ceci Searls Leonard

Ein Searls Lornard

MW Petroleum Corporation

Chevron U.S.A. Production Co.

Name of Company

Holbold 5/26/93
Representative's Signature and Date

May 24, 1993

Oryx Energy Company
P. O. Box 2880
Dallas, Texas 75221-2880
Attn: Tom Adams

Request for Waiver of Objection Federal C #2 Indian Basin (Upper Penn) Gas Pool Eddy County, New Mexico

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Sincerely yours,

Ceci Searls Leonard

Ceci Searb Loonard

MW Petroleum Corporation

Name of Company

Representative's signature and Date

May 4, 1993

Oryx Energy Company
P. O. Box 2880
Dallas, Texas 75221-2880
Attn: Tom Adams

Notice of Hearing Federal C #2 Indian Basin (Upper Penn) Gas Pool Eddy County, New Mexico

This letter is to advise you that MW Petroleum Corporation/Apache Corporation has made application to the New Mexico Oil Conservation Division to drill the Federal C #2 at an unorthodox location. This application is set for examiner hearing on the June 3, 1993, docket.

MW Petroleum Corporation, as the operator of Section 35, Township 21 South, Range 23 East, Eddy County, New Mexico, proposes to drill the Federal C #2 at a location 800' from the South and West lines of Section 35 to test the Indian Basin (Upper Penn) Gas Pool. An exception to the well location requirements of Rule 2(B) of the Special Rules and Regulations for the Indian Basin (Upper Penn) Gas Pool is required for the proposed location. The pool rules require a standard location to be 1650' from the outer boundary of the section.

MW Petroleum is recommending that an acreage factor of 0.68 be assigned to the proposed well for gas allowable purposes.

Upon successful completion of the proposed Federal C #2, MW Petroleum will plug and abandon the Federal C #1 wellbore.

Approval of this application will allow MW Petroleum to produce its just and equitable share of hydrocarbons underlying this spacing unit. This will result in the prevention of waste and the protection of correlative rights.

You are not required to attend this hearing, but in accordance with New Mexico Rule 1207 as one who may be affected, we are sending you this notice. Please understand that failure to appear at the hearing and become a party of record will preclude you from challenging the matter at a later date. Should you wish to discuss this application, please call me at (713) 296-6306.

Sincerely yours,

Ceci Searls Leonard Senior Staff Reservoir Engineer

that we can fee): 1. I also wish to receive the following services (for an extra fee): 1. I Addressee's Address. 4a. Article Number Consult postmaster for fee. 4b. Service Type I Registered I Registered I COD 4b. Service Type I Registered I Redurn Receipt for Expréss Mail Return Receipt for T. Date of Delivery 8. Addressee's Address (Only if Requested and fee is paid) 22. Registered I Receipt for I Registered I Return Receipt for I Registered I Receipt for I Rece	that we can following services (for an extra fee): 1. Addressee's Address rricle number. 2. Restricted Delivery 3 Article Number Consult postmaster for fee. 4a. Article Number Consult postmaster for fee. 4b. Service Type Registered Insured COD Registered Insured COD Express Mail Return Receipt for Addressee's Address (Only if requested and fee is paid)
SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so that we can return this card to you. Attach this form to the front of the mailpiece, or on the back if space does not permit. Write "Return Receipt Requested" on the mailpiece below the article number. The Return Receipt will show to whom the article was delivered and the date delivered. Article Addressed to: Article Addressed to: Acticle Addressed to: Cery Complete items 3. Article Addressee) Signature (Addressee)	SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4e & b. • Print your name and address on the reverse of this form so that we can return this card to you. • Arethe this form to the front of the malipiece, or on the back if space does not permit. • Write "Return Receipt Will show to whom the article was delivered and the date delivered. 3. Article Addressed to: ### And ###
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