

1 NEW MEXICO OIL CONSERVATION DIVISION

2 STATE LAND OFFICE BUILDING

3 STATE OF NEW MEXICO

4 CASE NO. 10752

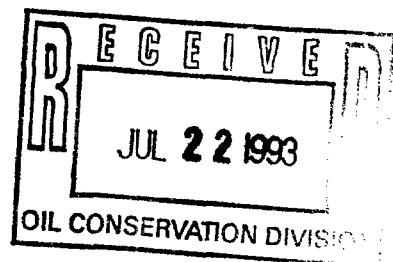
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6 IN THE MATTER OF:7
8 The Application of Rand Oil & Gas,
9 Inc., for Compulsory Pooling,
Lea County, New Mexico.10
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15 BEFORE:

16 MICHAEL E. STOGNER

17 Hearing Examiner

18 State Land Office Building

19 Thursday, July 1, 1993

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23 REPORTED BY:24 CARLA DIANE RODRIGUEZ
25 Certified Court Reporter
for the State of New Mexico

ORIGINAL

A P P E A R A N C E S

FOR THE NEW MEXICO OIL CONSERVATION DIVISION:

ROBERT G. STOVALL, ESQ.

General Counsel
State Land Office Building
Post Office Box 2088
Santa Fe, New Mexico 87504-2088

FOR THE APPLICANT:

KAREN AUBREY, ESQ.

236 Montezuma
Santa Fe, New Mexico 87501

I N D E X

Page Number

Appearances

2

WITNESSES FOR THE APPLICANT:

1.

PHIL M. WHITSITT

Examination by Ms. Aubrey

5

Examination by Mr. Stogner

11

2.

ALBERT H. SMITH

Examination by Ms. Aubrey

12

Examination by Mr. Stogner

21

Examination by Mr. Stovall

23

Certificate of Reporter

25

E X H I B I T S

Page Marked

Exhibit No. 1

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Exhibit No. 2

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Exhibit No. 3

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Exhibit No. 4

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Exhibit No. 5

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Exhibit No. 6

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Exhibit No. 7

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Exhibit No. 8

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Exhibit No. 9

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1 EXAMINER STOGNER: Going to the second
2 page, we'll call Case No. 10752.

3 MR. STOVALL: Application of Rand Oil &
4 Gas, Inc., for compulsory pooling, Lea County,
5 New Mexico.

6 EXAMINER STOGNER: Call for
7 appearances.

8 MS. AUBREY: Karen Aubrey, Santa Fe,
9 appearing for the Applicant.

10 EXAMINER STOGNER: Are there any other
11 appearances?

12 MR. WHITSITT: Phil Whitsitt, Midland.

13 MS. AUBREY: That's okay. We'll just
14 have you sworn, sir.

15 EXAMINER STOGNER: Do you have any
16 witnesses, Ms. Aubrey?

17 MS. AUBREY: Yes, Mr. Stogner, I have
18 two witnesses to be sworn.

19 EXAMINER STOGNER: Will the witnesses
20 please stand to be sworn at this time.

21 [And the witnesses were duly sworn.]

22 EXAMINER STOGNER: You may be seated.
23 Ms. Aubrey?

24 MS. AUBREY: Call my first witness, Mr.
25 Phil Whitsitt.

PHIL M. WHITSITT

Having been first duly sworn upon his oath, was examined and testified as follows:

EXAMINATION

BY MS. AUBREY:

Q. Would you state your name for the record, please?

A. My name is Phil Whitsitt.

Q. Where are you employed, Mr. Whitsitt?

A. The Anschutz Corporation in Midland, Texas.

Q. What do you do for the Anschutz Corporation?

A. I am a landman.

Q. What's your relationship to Rand Oil & Gas, Inc.?

A. We are acting as consultants for Rand in this particular venture. We assembled the prospect, sold it to Rand, and we're consulting for them.

Q. How long have you been a landman, Mr. Whitsitt?

A. Approximately 23 years.

Q. Have you testified previously before the New Mexico Oil Conservation Division and had

1 your qualifications made a matter of record?

2 A. Yes, I have.

3 MS. AUBREY: Mr. Stogner, I offer Mr.
4 Whitsitt as an expert in petroleum land matters.

5 EXAMINER STOGNER: Mr. Whitsitt is so
6 qualified.

7 Q. Mr. Whitsitt, are you familiar with the
8 application of Rand Oil & Gas, Inc., for
9 compulsory pooling, that's being heard this
10 morning?

11 A. Yes, I am.

12 Q. Are you the landman who has worked on
13 putting the land part of this deal together for
14 Rand Oil & Gas?

15 A. I am, indeed.

16 Q. Let me have you look at your Exhibit
17 No. 1, which is an area map. The red dot on the
18 map identifies the proposed location, is that
19 correct?

20 A. Yes, it does.

21 Q. The hatched area on the map reflects
22 the proposed proration unit?

23 A. Yes, that's correct.

24 Q. Now, Rand intends to complete a well in
25 the South Knowles-Devonian, is that correct?

1 A. That is right.

2 Q. What's the approximate depth of that
3 proposed well?

4 A. 12,000 to 12,200, depending on where
5 the Devonian comes in.

6 EXAMINER STOGNER: I'm sorry, I
7 couldn't hear that.

8 THE WITNESS: 12,000 to 12,200. Depends
9 on where the top of the Devonian comes in.

10 MR. STOVALL: Mr. Whitsitt, let me tell
11 you, it's much more important that the court
12 reporter and us hear you than Ms. Aubrey hear
13 you, so I would appreciate it if you would speak
14 up.

15 THE WITNESS: Okay.

16 Q. Now, Mr. Whitsitt, were you involved in
17 contacting the working interest owners in the
18 east half of the northwest quarter of Section 18
19 in order to form a voluntary unit for this well?

20 A. Yes, I was.

21 Q. Let me have you refer to your Exhibit
22 No. 2. Can you review that for the Examiner?

23 A. This is a list of working interest
24 owners in the east half-northwest quarter of
25 Section 18, which is the proration unit.

1 Arco Oil & Gas Company is an unleased
2 50 percent mineral owner. Enron Oil & Gas
3 Company is a leasehold owner, holding
4 approximately 24 percent. Southland Royalty is
5 an unleased mineral owner, with 7.75 percent.
6 Stanford Clinton is an unleased mineral owner
7 with 1.04 percent.

8 We have negotiated farm-in agreements
9 with Arco, Enron and Southland. The Anschutz
10 Corporation has the balance of the leasehold of
11 17.12 percent. We have been unable to trade with
12 Stanford Clinton, Jr.

13 Q. What has been your contact with Mr.
14 Clinton?

15 A. We have, previous to this well, had
16 numerous conversations with Mr. Clinton with
17 regard to the well that Anschutz drilled in the
18 east half-southwest of Section 18. At that time,
19 Mr. Clinton was adamant that he did not want a
20 lease, he did not want to farm out, did not want
21 to participate. Did, in fact, want to go under
22 the terms of a compulsory pooling order issued by
23 the New Mexico Oil Conservation Division. That
24 was the result of our well.

25 When Rand proposed drilling the north

1 offset to our well, I again contacted Mr.
2 Clinton. The response was the same. I wrote him
3 a letter that, I think, is Exhibit 3, inviting
4 him to participate, offering to lease him or
5 giving him the option to be pooled, and he
6 selected the option to be pooled.

7 Q. Referring to your Exhibit No. 3, at the
8 bottom of it there is a signature. Is that Mr.
9 Clinton's signature?

10 A. That is his signature.

11 Q. And on that he indicates that he elects
12 to be pooled under the terms set by the Oil
13 Conservation Division, is that correct?

14 A. Yes, that is correct.

15 Q. So his interest is the only interest
16 that you're asking for a pooling order covering
17 today?

18 A. Yes, it is.

19 Q. When you contacted Mr. Clinton, did you
20 send him an AFE for the well?

21 A. Yes.

22 Q. Let me have you refer to Rand Exhibit
23 No. 4. Is that the AFE that was sent to Mr.
24 Clinton?

25 A. That is the AFE.

1 Q. Mr. Whitsitt, is Rand seeking to be
2 named as operator of this well?

3 A. Yes, they are.

4 Q. What overhead rates are you requesting
5 from the Division?

6 A. The overhead rates as specified in
7 the--actually, it's the 1991 Ernst & Young
8 survey. We did not have a 92 available, but
9 these rates are fine for that depth well.

10 Q. You're referring to your Exhibit No. 5,
11 is that correct?

12 A. Yes, that's correct, Exhibit No. 5.
13 \$5,128 for a drilling well, and \$540 for a
14 producing well, those being the median rates in
15 the 91 survey.

16 Q. What risk penalty factor is Rand
17 seeking in this case?

18 A. 200 percent.

19 Q. And Mr. Smith, who is the geologist
20 assisting Rand in this case, will discuss the
21 basis for that penalty, is that right?

22 A. Yes.

23 Q. Let me show you Exhibit No. 6, which is
24 a certificate of mailing.

25 MS. AUBREY: And, Mr. Stogner, you have

1 the set that has the original green cards in
2 them.

3 Q. Mr. Whitsitt, is that a certificate of
4 mailing of the application of notice of this
5 hearing to Mr. Stanford Clinton, Jr., in Recluse,
6 Wyoming?

7 A. Yes, it is.

8 Q. Mr. Whitsitt, were Exhibits 1 through 6
9 prepared by you or under your supervision and
10 direction?

11 A. Yes, they were.

12 MS. AUBREY: Mr. Stogner, I offer
13 Exhibits 1 through 6.

14 EXAMINER STOGNER: Exhibits 1 through 6
15 will be admitted into evidence at this time.

16 Q. Mr. Whitsitt, in your opinion, will the
17 granting of the application of Rand Oil & Gas for
18 compulsory pooling, prevent waste, promote
19 conservation of hydrocarbons, and protect
20 correlative rights?

21 A. Yes, it will.

22 MS. AUBREY: I have no more questions,
23 Mr. Stogner.

24 EXAMINATION

25 BY EXAMINER STOGNER:

1 Q. Mr. Whitsitt, when you were in contact
2 with Mr. Clinton, was that under the auspices
3 that Anschutz would be the operator or that Rand
4 would be the operator, or was he ever under the
5 understanding that Rand would be the operator?

6 A. I'm not sure that that was discussed.
7 We had written proposing the well, and
8 subsequently brought Rand into the prospect and
9 they became operator.

10 Q. And this is the only written
11 correspondence--

12 A. Yes.

13 Q. --you have had, presented today?

14 A. Yes.

15 EXAMINER STOGNER: Any other
16 questions? You may be excused.

17 Ms. Aubrey?

18 MS. AUBREY: At this time I would call
19 Mr. Albert Smith.

20 ALBERT H. SMITH

21 Having been first duly sworn upon his oath, was
22 examined and testified as follows:

23 EXAMINATION

24 BY MS. AUBREY:

25 Q. Would you state your name, business

1 address, and occupation for the record?

2 A. Albert H. Smith. 4000 North Big
3 Spring, Midland, Texas. Occupation, geologist
4 with Anschutz.

5 Q. What's your relationship to Rand Oil &
6 Gas in this case, Mr. Smith?

7 A. We're acting as geological consultants
8 to Rand. We sold the deal to Rand to drill a
9 Devonian test.

10 Q. Are you the geologist who has worked on
11 putting this deal together?

12 A. Yes, I am.

13 Q. Have you testified before the New
14 Mexico Oil Conservation Division previously?

15 A. I have not.

16 Q. Would you review your professional
17 degrees and your work experience for the
18 Examiner?

19 A. I graduated from the University of
20 Oklahoma with a bachelor of science, in 1962. I
21 received a master of science degree in geology in
22 1964.

23 Upon completion of my master's work, I
24 went to work for Standard of Texas, which was a
25 successor to Chevron, in 1964, in Midland. I

1 have been employed in Midland, Texas, as a
2 geologist by numerous companies since 1964.

3 Most recently I was stationed in Denver
4 with the Anschutz Corporation as exploration
5 vice-president.

6 I'm currently back in Midland working
7 the geological aspects of the Permian Basin for
8 Anschutz.

9 Q. Does the area covered by the Rand Oil &
10 Gas application fall under your area of direction
11 and control for Anschutz?

12 A. Yes, it does.

13 Q. Are you familiar with the application
14 of Rand Oil & Gas for compulsory pooling?

15 A. Yes, I am.

16 MS. AUBREY: Mr. Stogner, I offer Mr.
17 Smith as an expert petroleum geologist.

18 EXAMINER STOGNER: Mr. Smith is so
19 qualified.

20 Q. Mr. Smith, let me refer you to Rand
21 Exhibit No. 4 which is an AFE identified by Mr.
22 Whitsitt. Have you reviewed this AFE?

23 A. Yes, I have.

24 Q. In your opinion, is it a fair and
25 reasonable AFE for a well of this depth?

1 A. Yes, it is and continues to be.
2 Although rates do change, this thing is fairly
3 current and should reflect the actual costs to
4 drill and complete a well.

5 Q. I notice on here, Mr. Smith, that you
6 have \$60,000 included in the AFE for artificial
7 lift. Do you anticipate that the proposed well
8 will have to be pumped?

9 A. In all likelihood it will, and that's
10 based on bond hole pressure information derived
11 from the Anschutz-Arco well, which is a south
12 offset to the Rand.

13 Q. Do you know, of the wells that are
14 completed in the South Knowles-Devonian, in the
15 area, do you know how many of those are on pump?

16 A. Every well that has been completed
17 prior to 1992 is currently pumping. There is a
18 well that was completed in 1993, the newest well
19 which is some distance from this application, is
20 currently flowing but probably will not flow for
21 any length of time.

22 Q. Who is the operator of that well?

23 A. Rand is the operator of that well.

24 Q. Let me refer you now to your Exhibit 7,
25 which is a structure map. Was this exhibit

1 prepared by you, Mr. Smith?

2 A. It was prepared under my supervision.

3 Q. And it identifies the proposed
4 location, is that correct?

5 A. Yes, it does.

6 Q. Would you discuss this exhibit for the
7 Examiner.

8 A. This is a structural depiction of the
9 top of the Devonian in the South Knowles Field
10 area. We have tops on every well that's been
11 drilled. The closest wells show to be absolutely
12 flat, in Section 18.

13 The Belco, now WJC No. 2 Brooks, and
14 the Anschutz No. 1 Arco, both located in the west
15 half of 18, are structurally flat based on the
16 information, including the Belco--actually, Hamon
17 well, in the northwest-northwest of Section 18.

18 It would appear that there is some
19 structural risk at the proposed location, in that
20 the well will be low to the existing control.
21 The well is also located on the east side of
22 South Knowles Field without any control to the
23 east, so there is some structural risk that is
24 based on lack of control in that direction.

25 Q. Now, to the south, there's a well that

1 shows it as shut in, on your Exhibit 7. Is that
2 the Arco-Anschutz well that was drilled two years
3 ago?

4 A. Yes, this is the Anschutz-Arco No. 1.

5 Q. Are you familiar with that well, sir?

6 A. Yes, ma'am.

7 Q. Can you discuss the status of that
8 well, please?

9 A. The status of the well is, it is shut
10 in. We probably should refer to the next
11 exhibit. Is that No. 8?

12 Q. That's No. 8.

13 A. On Exhibit No. 8, the oil production to
14 1/1/93 for every Devonian well in the field and a
15 couple of Wolfcamp wells, is shown.

16 You can see at the location of the
17 Anschutz No. 1 Arco, the number "853." That is
18 the cumulative production of oil to date from
19 that well. It was producing noncommercial
20 quantities, and produced a total of \$3,795
21 barrels of water in addition to the 853 barrels
22 of oil. So, the well was tested in the Devonian
23 as a noncommercial well, which we feel also
24 causes additional risk for the Rand well that's
25 currently drilling.

1 Q. Now, referring to your Exhibit 8, Mr.
2 Smith, do you know how many of the wells shown on
3 Exhibit 8 are either plugged and abandoned or
4 temporarily abandoned in the South
5 Knowles-Devonian?

6 A. I haven't counted, but I think there
7 are currently 12 wells that are producing out of
8 the total 25 wells that have been drilled in the
9 field. There is a plugged and abandoned symbol,
10 I think, that is shown for each well that has
11 been plugged.

12 Q. Let me have you refer to your Exhibit
13 No. 9, Mr. Smith, which is a net pay isopach.
14 Can you discuss that exhibit for the Examiner?

15 A. I would be happy to. This plat, No. 9,
16 isopach net pay, is based upon an oil/water
17 contact that's fairly well-known, of minus 8520
18 for the South Knowles Field. It incorporates the
19 structure that's shown on the previous exhibit as
20 the top of potential pay in that field. It's the
21 overall thickness from the top of the Devonian to
22 projected water levels in that field.

23 The 8520 is felt to be a current
24 reflection of what the oil/water contact is after
25 withdrawal of approximately

1 eight-and-a-half-million barrels of oil and over
2 15 million barrels of water.

3 Q. In your opinion, Mr. Smith, is the
4 reservoir under pressure?

5 A. At this point in time, based on recent
6 DSTs, including the newest producing well, we see
7 a decrease of approximately 1,000 to 1,200 pounds
8 from the original reported bottom hole pressure.

9 For example, in the Anschutz No. 1
10 Arco, the DST that recovered 2800 feet of free
11 oil on a drill stem test, showed a shut-in
12 pressure of, I believe, 3,820 pounds, versus the
13 initial 4,850 pounds shown for the field.

14 Q. And the Anschutz-Arco No. 1, is not a
15 commercially productive well?

16 A. It is not commercially productive. We
17 spent over a million dollars drilling and testing
18 the well, and we will never really recover
19 anything from that test.

20 Q. What risk factor penalty is Rand Oil &
21 Gas seeking in this case against Mr. Stanford
22 Clinton's interest?

23 A. 200 percent.

24 Q. In your opinion, does the risk of the
25 well justify the imposition of that penalty?

1 A. I think it does. One thing we didn't
2 discuss is the reservoir variability, which is
3 probably one of the primary reasons the 200
4 percent penalty should be assessed.

5 Referring to the cum production map,
6 you can see a fantastic variability, from a low
7 now of 853 barrels recovered from the Anschutz
8 No. 1 Arco, to a high of over 1,360,000 barrels
9 of oil recovered.

10 The nearest offset to the currently
11 drilling well produced a cum of 130,000 and is
12 currently producing only 36 barrels of oil a
13 day. So, there is a great deal of reservoir
14 variability as reflected by the production, and I
15 think it probably justifies the penalty we're
16 asking.

17 Q. Mr. Smith, were Exhibits 7, 8 and 9
18 prepared by you or under your supervision and
19 direction?

20 A. Yes, they were.

21 MS. AUBREY: Mr. Stogner, I offer
22 Exhibits 7, 8 and 9.

23 EXAMINER STOGNER: Exhibits 7, 8 and 9
24 will be admitted into evidence at this time. Mr.
25 Smith, will granting Rand Oil & Gas, Inc.'s

1 application for compulsory pooling, prevent
2 waste, promote conservation of hydrocarbons and
3 protect correlative rights?

4 A. Yes.

5 MS. AUBREY: Mr. Stogner, I have no
6 more questions of Mr. Smith at this time.

7 EXAMINATION

8 BY EXAMINER STOGNER:

9 Q. Mr. Smith, referring to Exhibit No. 7,
10 you show the low proved oil mark around this
11 particular pod, if you will?

12 A. Yes, sir.

13 Q. The main portion of the pool. Is that
14 the oil/water contact?

15 A. It's as good an oil/water contact as we
16 can project at this time. The well in Section
17 12, in the southeast-southwest quarter, tested
18 water at that subsea elevation. That is one
19 projection.

20 The lowest water-free oil that has been
21 tested in the South Knowles Field was tested
22 early, and it was a minus 8564, which would be a
23 difference of 44 feet in that projected oil/water
24 contact. We show that in one pod over in the
25 southwest portion of the field.

1 Q. When we're talking about this pool,
2 this field, how old of a production history does
3 this particular pool date back to?

4 A. It dates back to 1954, as a discovery.

5 Q. Do you know which one the discovery
6 well was?

7 A. I believe the Jake L. Hamon. There are
8 actually a couple of discoveries, but I believe
9 the well in Section 13, northeast-northeast, was
10 probably the discovery well.

11 And there was a second discovery--in
12 fact, if you look at the year of discovery on
13 that cumulative production map, there are a
14 couple of pods. And if you color it up, the
15 field has had a sporadic development,
16 essentially, over the period from 1954 to
17 present, because there are various pods,
18 particularly north and south, that were developed
19 early, and then some of the highest wells in the
20 center of the pool were drilled as late as 1989.

21 MS. AUBREY: Mr. Stogner, those dates
22 are on Exhibit No. 8.

23 Q. Looks like the majority of the drilling
24 was done in the 50s?

25 A. It was done in the 50s.

1 Q. Then they held off until the 80s to do
2 another sporadic portion?

3 A. Exactly.

4 EXAMINATION

5 BY MR. STOVALL:

6 Q. Go back to your AFE for a moment. You
7 talk about your artificial lift equipment and
8 you've also included battery and transportation,
9 et cetera, in that AFE, is that correct?

10 A. Yes, sir.

11 Q. You understand that those are not items
12 which should be subject to penalty?

13 A. I could see how they would not be, yes,
14 sir.

15 Q. You wouldn't incur those costs unless
16 you got a well?

17 A. That's correct. You would not incur
18 the pumping unit or battery costs unless you got
19 a well.

20 Q. So, actual production equipment would
21 be subject to cost recovery, but not to the
22 penalty, as is generally standard in an operating
23 agreement as well.

24 EXAMINER STOGNER: Any other questions
25 of Mr. Smith?

1 MS. AUBREY: I have no more questions.

2 EXAMINER STOGNER: You may be excused,
3 then. Anything further?

4 MS. AUBREY: Nothing further.

5 EXAMINER STOGNER: There was an
6 advertisement error in this particular case, and
7 it will be readvertised and appear on the docket
8 for the 29th hearing. At that time, then, an
9 order will be issued.

10 With that, if there's nothing more in
11 this case, it will be continued.

12 (And the proceedings concluded.)

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I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. 10752,
heard by me on July 1, 1993.
Michael F. Stogner, Examiner
Oil Conservation Division

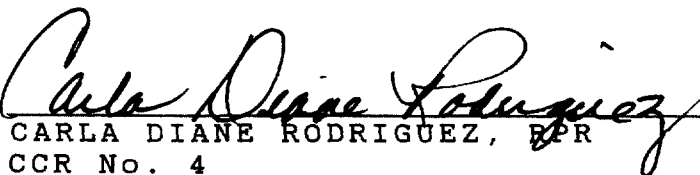
CERTIFICATE OF REPORTER

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

I, Carla Diane Rodriguez, Certified Court Reporter and Notary Public, HEREBY CERTIFY that the foregoing transcript of proceedings before the Oil Conservation Division was reported by me; that I caused my notes to be transcribed under my personal supervision; and that the foregoing is a true and accurate record of the proceedings.

I FURTHER CERTIFY that I am not a relative or employee of any of the parties or attorneys involved in this matter and that I have no personal interest in the final disposition of this matter.

WITNESS MY HAND AND SEAL July 13, 1993.


CARLA DIANE RODRIGUEZ, RPR
CCR No. 4

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

CASE 10,752

EXAMINER HEARING

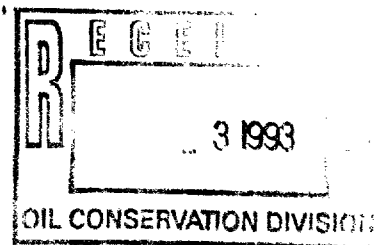
IN THE MATTER OF:

Application of Rand Oil and Gas, Inc., for
compulsory pooling, Lea County, New Mexico

ORIGINAL

TRANSCRIPT OF PROCEEDINGS

BEFORE: MICHAEL E. STOGNER, EXAMINER



STATE LAND OFFICE BUILDING

SANTA FE, NEW MEXICO

July 29th, 1993

1 WHEREUPON, the following proceedings were had
2 at 10:19 a.m.:

3 EXAMINER STOGNER: Call next case, Number
4 10,752.

5 MR. STOVALL: Application of Rand Oil and
6 Gas, Inc., for compulsory pooling, Lea County, New
7 Mexico.

8 EXAMINER STOGNER: This case was heard on
9 July 1st, 1993. Due to an advertisement error, this
10 matter was continued and re-advertised for today.

11 Call for any additional appearances or
12 testimony.

13 MS. AUBREY: Mr. Stogner, Karen Aubrey,
14 appearing for the Applicant. I have no additional
15 testimony.

16 EXAMINER STOGNER: There being no others,
17 then this case will be taken under advisement at this
18 time.

19 (Thereupon, these proceedings were concluded
20 at 10:20 a.m.)

21 * * *

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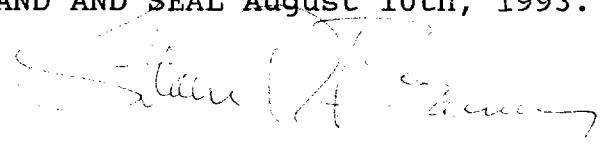
1 CERTIFICATE OF REPORTER

2
3 STATE OF NEW MEXICO)
4) ss.
COUNTY OF SANTA FE)

5
6 I, Steven T. Brenner, Certified Court
7 Reporter and Notary Public, HEREBY CERTIFY that the
8 foregoing transcript of proceedings before the Oil
9 Conservation Division was reported by me; that I
10 transcribed my notes; and that the foregoing is a true
11 and accurate record of the proceedings.

12 I FURTHER CERTIFY that I am not a relative or
13 employee of any of the parties or attorneys involved in
14 this matter and that I have no personal interest in the
15 final disposition of this matter.

16 WITNESS MY HAND AND SEAL August 10th, 1993.

17 
18 _____
19 STEVEN T. BRENNER
CCR No. 7

20
21 My commission expires: October 14, 1994

22 I do hereby certify that the foregoing is
23 a complete record of the proceedings in
the Examiner hearing of Case No. 10752,
heard by me on 29 July 1993.

24 
25 _____, Examiner
Oil Conservation Division