

**TEAGUE ELLENBURGER, NORTH POOL
RESERVOIR PRESSURE HISTORY**

<u>Well and Test Conditions</u>	<u>Bottom Hole Pressure (psia)</u>
March 28, 1988. Harrison No. 1 Buildup Test Shut-in 71 hours. Tandum Guage. New Well.	2450
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April 12, 1989. Harrison No. 1 Buildup Test. Shut-in 49 hours.	1908
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April 28, 1989. Harrison No. 2 Static Gradient Survey. Shut-in 52 hours. New Well.	1934
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July 16, 1993. Sims No. 1 Buildup Test. Shut-in 64 hours. Bottom Hole Pressure = 922 psia	932*
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July 20, 1993. Harrison No. 2 Buildup Test. Shut-in 50 hours. Bottom Hole Pressure = 982 psia	973*
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* Calculated average reservoir pressure.

8/4/93

BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 10777 Exhibit No. 3

Submitted by: Texaco Exploration and
Production Inc.

Hearing Date: August 12, 1993