## Morrow and Cisco/Canyon Economics

## Cisco/CanyonTest

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Assumptions:	Initial Potential =	250 BOPD
	Decline Rate =	30% / Year
	Reserves =	225,000 BO
	GOR =	2400 SCF/Bbl
	WOR =	5 BW/BO
	Operating Costs =	\$10,000/Month esc 5% per year (Not including SWD)
	SWD Cost =	\$.40/Bbl
	Investment =	\$427,908 BCP
		\$376,945 ACP
	Oil Price =	\$17.00/Bbl escalated 5% per year
	Gas Price =	\$1.75/MCF escalated 5% per year
Results:	Internal ROR =	100+
	BTAX PO =	.80 Years
	ROI (Discounted) =	2.97 : 1.0
	Economic Life =	6.25 Years
	DPW10 =	\$1,583,901

Morrow Test

(Reserves based on average for area)

2

CASE NO. 1079

Assumptions:	Initial Potential = Decline Rate = Reserves = Yield = Operating Costs = Investment = Oil Price = Gas Price =	1200 MCFD 96% / Year 130,700 MCF .004 Bbl/MCF \$3,500/Month \$566,563 BCP \$306,230 ACP \$17.00/Bbl escalat \$1.75/MCF escala	ted 5% per year ted 5% per year
Results:	Internal ROR = BTAX PO = ROI (Discounted) = Economic Life = DPW10 =	0 NA 0.14 : 1.0 1.25 Years (\$749,117)	NEW MEXICO OIL CONSERVATION DIVISION

## Morrow and Cisco/Canyon Economics

Morrow Incremental		(Reserves based on average for area)
Assumptions:	Initial Potential =	1200 MCFD
	Decline Rate =	96% / Year
	Reserves =	130,700 MCF
	Yield =	.004 Bbl/MCF
	Operating Costs =	\$3,500/Month
	Investment =	\$146,190 BCP
		\$134,860 ACP
	Oil Price =	\$17.00/Bbl escalated 5% per year
	Gas Price =	\$1.75/MCF escalated 5% per year
Results:	Internal ROR =	0
	BTAX PO =	NA
	ROI (Discounted) =	0.44 : 1.0
	Economic Life =	1.25 Years
	DPW10 =	(\$157,374)

Morrow Test

(Reserves based on the Chama Federal #1)

Assumptions:	Initial Potential = Decline Rate = Reserves = Yield = Operating Costs = Investment = Oil Price =	1200 MCFD 62% / Year 430,000 MCF .004 Bbl/MCF \$3,500/Month \$566,563 BCP \$306,230 ACP \$17.00/Bbl escalated 5% per year
	Gas Price =	\$1.75/MCF escalated 5% per year
Results:	Internal ROR = BTAX PO = ROI (Discounted) = Economic Life = DPW10 =	0 NA 0.51 : 1.0 3.25 Years (\$425,637)