

01/10/94 14:46

505 748 9720

OCD DIST 11

002

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

## OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

JUN 30 1993

C.O.D.

API NO. (assigned by OCD on New Wells)

30-015-27509

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒RE-ENTER ☐DEEPEN ☐PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2. Name of Operator

Nearburg Producing Company

7. Lease Name or Unit Agreement Name

Big Walt 2 State

3. Address of Operator

P. O. Box 832085, Dallas, TX 75382

8. Well No.

2

9. Pool name or Wildcat

Cisco Wildcat

4. Well Location

Unit Letter J : 1,650 Feet From The South Line and 1,980 Feet From The East LineSection 2Township 22SRange 24E

NMPM

Eddy

County

10. Proposed Depth

8,000

11. Formation

Cisco/Canyon

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3,930 GR

14. Kind &amp; Status Plug. Bond

Blanket

15. Drilling Contractor

Peterson Drlg

16. Approx. Date Work will start

07/01/93

17.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	32#	1,600'	750	Circ.
7-7/8"	5-1/2"	17#	8,000'	500	6,000'

Propose to drill the well to sufficient depth to evaluate the Cisco/Canyon formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE E. Scott Kimbrough TITLE Mgr of Drlg and Prod DATE 06/30/93  
505-  
TELEPHONE NO. 397-4196

TYPE OR PRINT NAME E. Scott Kimbrough

(This space for State Use)

APPROVED BY Mark Kelly TITLE GEOLOGIST DATE 7-1-93  
CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M.O.C.D. IN SUFFICIENT  
TIME TO WITNESS CEMENTING THE  
8 1/2 CASING

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 1-1-94  
UNLESS DRILLING UNDERWAY

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Nearburg Producing Company			Lease Big Walt 2 State		Well No. 2
Unit Letter J	Section 2	Township 22 - S	Range 24 - E	County NMPM	Eddy

Actual Footage Location of Well:  
1650 feet from the South line and 1980 feet from the East line

Ground level Elev. 3930	Producing Formation Cisco/Canyon	Pool Cisco Wildcat	Dedicated Acreage: 344.66 Acres
----------------------------	-------------------------------------	-----------------------	------------------------------------

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
   
☐ Yes ☒ No If answer is "yes" type of consolidation \_\_\_\_\_
   
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. We are in the process of consolidating Nearburg Producing Company's NE/4
  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. with Yates Petroleum Corps. SE/4

## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

E. Scott Kimbrough

Position

Mgr. of Drilling & Prod  
Company

Nearburg Producing Co.

Date

July 1, 1993

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

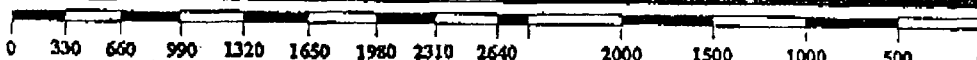
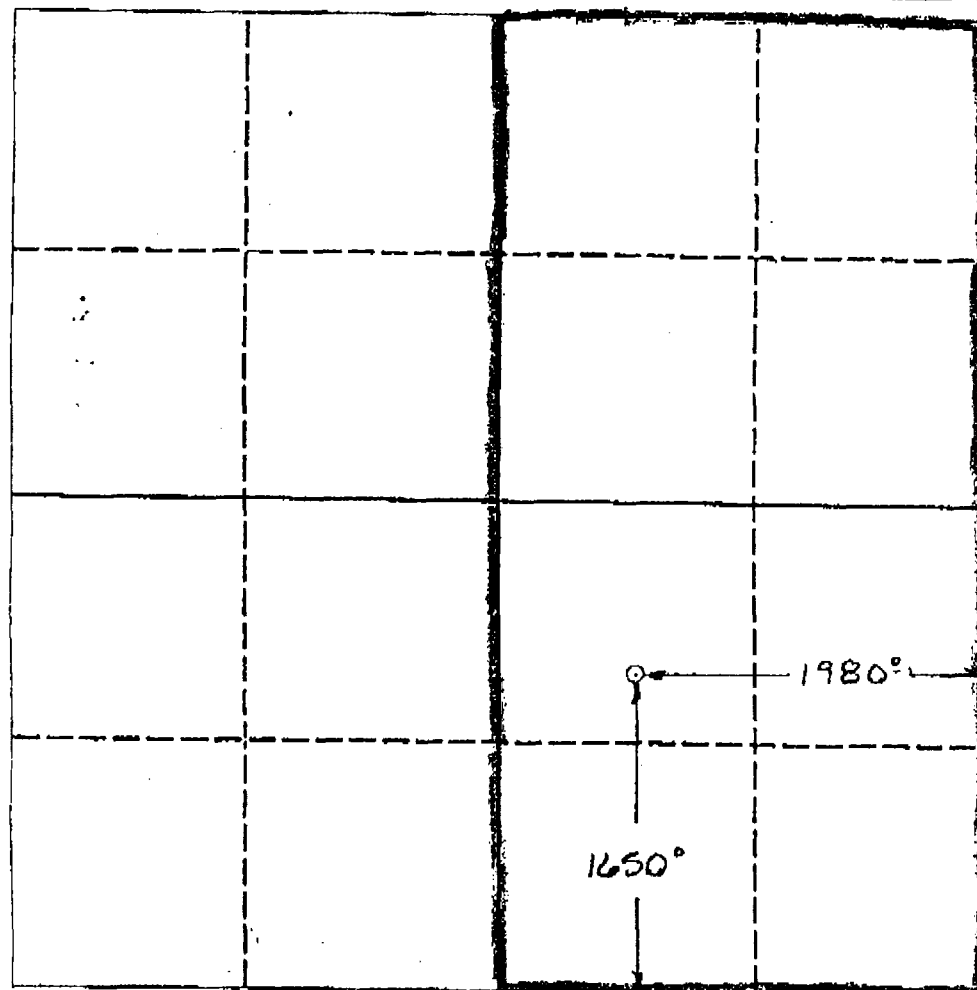
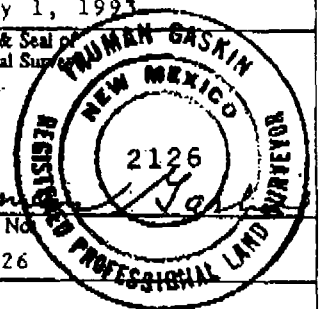
Date Surveyed

July 1, 1993

Signature & Seal of  
Professional Surveyor

Certificate No.

2126



01/10/94 14:47

505 748 9720

OCD DIST II

004

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DEC 28 1993

WELL API NO.

30-015-27628

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

V-2766

7. Lease Name or Unit Agreement Name

Androcles AND State Com

8. Well No.

1

9. Pool name or Wildcat

Wildcat Morrow

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☐

GAS

WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION ✓

3. Address of Operator

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 2130 Feet From The East LineSection 2 Township 22S Range 24E NMTM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3928' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Rig up and drilled 4' ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-20-93. TD 7'. Drilled 4'. New TD 11'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita GoodlettTITLE Production SupervisorDATE 12-21-93TYPE OR PRINT NAME Juanita GoodlettTELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR DISTRICT II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 29 1993

01/10/94 14:48

505 748 9720

OCD DIST II

005

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico

Geology, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

## OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

AUG - 6 1993

C. I. D.

API NO. (assigned by OCD on New Wells)

30-015-27628

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

V-2766

7. Lease Name or Unit Agreement Name

Androcles "AND" State Com

8. Well No.

1

9. Pool name or Wildcat

Wildcat Morrow

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work:					
DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
b. Type of Well:					
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator					
Yates Petroleum Corporation ✓					
3. Address of Operator					
105 South Fourth Street, Artesia, New Mexico 88210					
4. Well Location					
Unit Letter J : 1980 Feet From The South Line and 2130 Feet From The East Line					
Section 2 Township 22S Range 24E NMPM Eddy County					
10. Proposed Depth					
10,450					
11. Formation					
Morrow					
12. Rotary or C.T.					
Rotary					
13. Elevations (Show whether DF, RT, GR, etc.)					
3928 GR					
14. Kind & Status Plug. Bond					
Blanket					
15. Drilling Contractor					
Not Determined					
16. Approx. Date Work will start					
ASAP					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54.5#	350'	400 sx.	Circulated
12 1/4"	9 5/8"	36#	2450'	800 sx.	Circulated
8 3/4"	7"	23#	TD	11700 sx.	As warranted

Yates Petroleum Corporation proposes to drill and test the Morrow and intermediate zones. Approximately 350' of surface casing will be set and cement circulated. An intermediate string will be set at approximately 2450' and cement circulated. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW Spud to 350'; Fresh water to 2450'; cut Brine to 8900', Salt/Gel/Starch to TD.

BOPE PROGRAM: BOP's will be installed on the 13 3/8" casing and tested daily.

ID-1  
8-13-93  
JCL/ART

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Landman

DATE

8/5/93

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

AUG 16 1993

CONDITIONS OF APPROVAL, IF ANY:

NOTED BY O.C.D. IN SUFFICIENT  
TIME TO WITNESS CEMENTING THE  
9/8/93 CASING

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 2-9-94  
UNLESS DRILLING UNDERWAY

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

# OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>YATES PETROLEUM CORPORATION</b>			Lease <b>ANDROCLES "AND" STATE COM</b>		Well No. <b>1</b>
Unit Letter <b>J</b>	Section <b>2</b>	Township <b>22 SOUTH</b>	Range <b>24 EAST</b>	County <b>EDDY COUNTY, NM</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>SOUTH</b> line and <b>2130</b> feet from the <b>EAST</b> line					
Ground level Elev. <b>3928.</b>	Producing Formation <b>Morrow</b>		Pool <b>Wildcat</b>	Dedicated Acreage: <b>320</b> Acres	

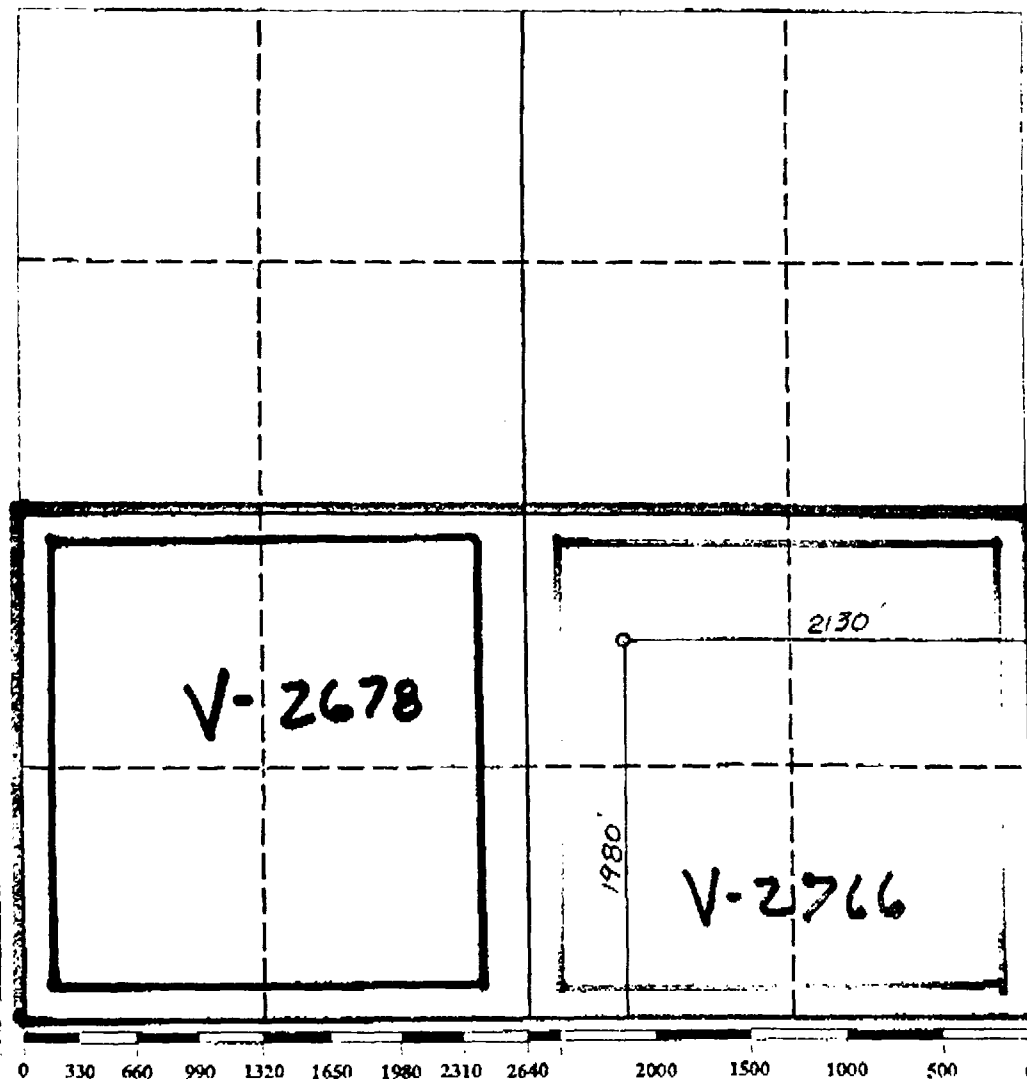
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

☒ Yes
 ☐ No
 

If answer is "yes" type of consolidation Communitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: [Signature]  
Printed Name: Ken Bearse  
Position: Landman  
Company: Yates Pet. Corp.  
Date: 8-5-93

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**AUGUST 4, 1993**

Signature & Seal of Professional Surveyor  
[Signature]  
NEW MEXICO  
8412  
PROFESSIONAL SURVEYOR  
NM DIST II

**STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION COMMISSION  
FOR THE PURPOSE OF CONSIDERING:**

**CASE NO. 10788  
Order No. R-9964-A**

**APPLICATION OF NEARBURG PRODUCING COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**CASE NO. 10790  
Order No. R-9965-A**

**APPLICATION OF YATES PETROLEUM CORPORATION  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**ORDER OF THE COMMISSION**

**BY THE COMMISSION:**

This cause came on for hearing at 9 o'clock a.m. on January 13, 1994, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission".

NOW, on this 10<sup>th</sup> day of February, 1994, the Commission, a quorum being present, having considered the stipulation of counsel of record for the applicant and for Enron Oil & Gas Company,

**FINDS THAT:**

(1) Due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

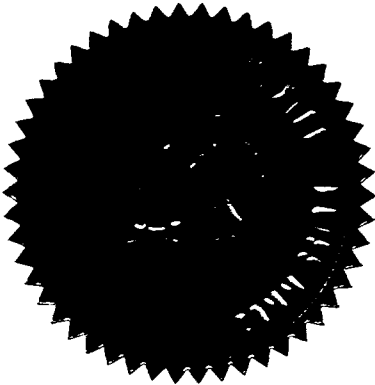
(2) Prior to hearing these De Novo cases the parties to the cases, Nearburg Producing Company (Nearburg) and Yates Petroleum Corporation (Yates) entered into a stipulated agreement which establishes Nearburg as operator and confirms that Yates et al have timely made the election to "join" in the drilling of the Big Walt "2" State Well No. 2. As part of the agreement, all of the costs incurred by the cable tool operation on Yates' lease in the SE/4 of Section 2, Township 22 South, Range 24 East, from February 1, 1994 through March 1, 1994 shall be included in the costs of drilling the Big Walt "2" State Well No. 2 with Nearburg and Yates et al paying their respective percentages of these costs.

**IT IS THEREFORE ORDERED THAT:**

(1) Order No. R-9964 be affirmed in its entirety except that wherever the well commencement date of January 1, 1994 appears it is hereby amended to read March 1, 1994 and that all terms agreed to and listed in Finding No. 2 be honored by Nearburg and Yates et al.

(2) Jurisdiction of this cause is hereby retained for the entry of such further orders as the Commission may deem necessary.


DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.




S E A L

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

  
JAMI BAILEY, Member

  
WILLIAM W. WEISS, Member

  
WILLIAM J. LEMAY, Chairman