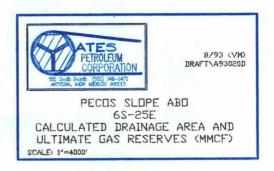


= CALCULATED DRAINAGE AREA
 # = GAS WELL (ULTIMATE RESERVES MMCF)
 # = 1992 NEW WELL (INITIAL BHP)
 • PROPOSED DRILLWELL



# BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Case No. <u>10793</u> Exhibit No. <u>13</u>

Submitted by: Yates Petroleum Corporation

Hearing Date: August 12, 1993

### PECOS SLOPE ABO DRAINAGE AREA CALCULATIONS

EUR = 1,540 A h 
$$\phi$$
 (1 - Sw)  $\frac{\left(\frac{Pi}{Zi} - \frac{Pa}{Za}\right)}{T}$ 

EUR = Estimated ultimate recovery (Mcf). Calculated by decline curve analysis. A = Drainage area (acres). h = Net thickness (feet). Calculated for each well by log analysis  $\phi$  = Porosity (fraction). Calculated for each well by log analysis. Sw = Water saturation. Use field average 0.385. Pi = Initial reservoir pressure = 1,140 psia. Zi = Initial gas compressibility factor = 0.85. Pa = Abandonment pressure = 200 psia. Za = Abandonment gas compressibility factor = 0.97. T = Reservoir temperature = 102° F = 562° R.

Solve for drainage area, A, for each well:

$$A = \frac{(EUR) (562)}{(1540) (\phi h) (1 - 0.385)} \left(\frac{1140}{0.85} - \frac{200}{0.97}\right)$$
(TUP)

A = 
$$\frac{(EUR)}{(1912)(\phi h)}$$

#### EXAMPLE:

Hewitt IM Federal #2 located in Section 25 - 6S - 25E

EUR = 1,145,337 Mcf  $\phi$  h = 4.02 ft.

$$A = \frac{1,1145,337}{(1912)(4.02)}$$

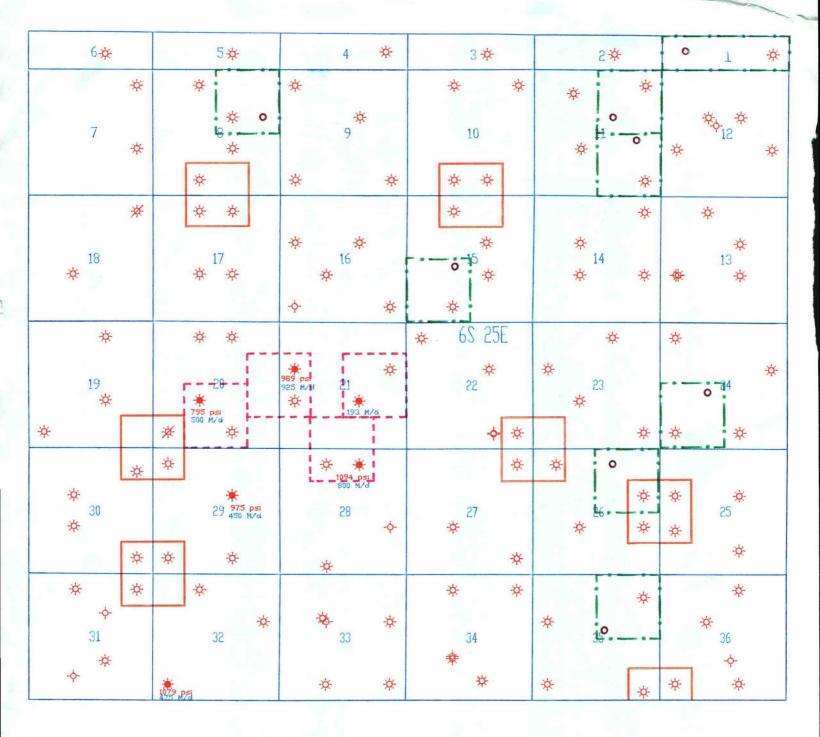
A = 149 acres

### BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Case No. <u>10793</u> Exhibit No. <u>14</u>

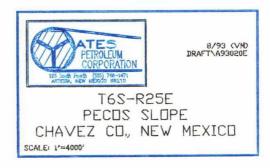
Submitted by: Yates Petroleum Corporation

Hearing Date: August 12, 1993



= MDRE THAN 2 VELLS DN 160 ACRES
= 1992 NEW WELL SHARES 160 ACRES
= 160 ACRE PROPRATION UNIT
CONTAINING PROPOSED DRILLVELL

\$\$\$ = GAS VELL
\$\$\$ = 1992 NEW VELL (Initial BHP)
(Init proof, rate)
0 = PROPOSED DRILLWELL



# BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Case No. <u>10793</u> Exhibit No. <u>15</u>

Submitted by: Yates Petroleum Corporation

Hearing Date: August 12, 1993