

CAMPBELL, CARR, BERGE
& SHERIDAN, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P. SLATTERY

PATRICIA A. MATTHEWS
MICHAEL H. FELDEWERT
DAVID B. LAWRENZ

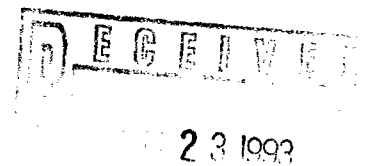
JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

August 23, 1993

HAND-DELIVERED

William J. LeMay, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
State Land Office Building
Santa Fe, New Mexico 87503



Re: **Oil Conservation Division Case No. 10795:**
Application of David H. Arrington Oil & Gas Inc. for an unorthodox gas well
location and non-standard gas spacing unit, Lea County, New Mexico

Dear Mr. LeMay:

David H. Arrington Oil & Gas Inc. respectfully requests that this matter which is currently set on the Division docket for the August 26 hearings be continued to the September 9, 1993 Examiner docket.

Your attention to this matter is appreciated.

Very truly yours,

A handwritten signature in dark ink, appearing to read "William F. Carr". The signature is fluid and cursive, with a large initial "W" and "C".

WILLIAM F. CARR

WFC:mlh

cc: Mr. David H. Arrington
Arrington Oil & Gas Inc.
Post Office Box 2071
Midland, TX 79702

W. Thomas Kellahin, Esq.

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

September 18, 1957

Shell Oil Company
Box 1957
Hobbs, New Mexico

Attention: Mr. G. E. Smith

Administrative Order MEX-392

Gentlemen:

Reference is made to your application for approval of a 100-acre non-standard gas production unit in the Sunset Gas Pool consisting of the following acreage:

Tract No. 1, 100 Acres, East
of the East line of said Pool

It is understood that this unit is to be situated to your Foster well No. 2, located 100 feet from the South line and 1000 feet from the East line of said Pool.

By authority granted in Article 1 of Rule 5, Section (b) of the Special Rules and Regulations for the Sunset Gas Pool, as set forth in Order 2-520, you are hereby authorized to operate the above described acreage as a non-standard gas production unit, with allowable to be assigned thereto in accordance with Rule 15 of the pool rules, based upon the unit size of 100 acres.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

cc: Mr. Porter

Oil Conservation Commission - Hobbs
New Mexico Oil & Gas Engineering Committee, Hobbs
El Paso Natural Gas Co. - JPL
El Paso Natural Gas Co. & El Paso
New Mexico State Land Office (Mrs. Shea)



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

June 17, 1982

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Shell Oil Company
P. O. Box 991
Houston, Texas 77001

Attention: A. J. Fore

Administrative Order NSP-1311

Gentlemen:

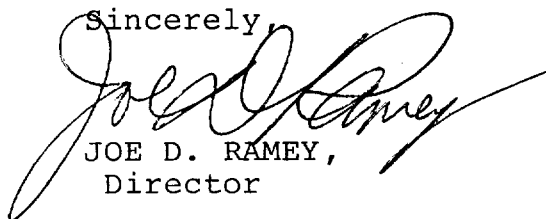
Reference is made to your application for a 160-acre non-standard proration unit consisting of the following acreage in the Eumont Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 19 SOUTH, RANGE 36 EAST, NMPM
Section 34: S/2 S/2

It is my understanding that this unit is to be dedicated to your J. A. Foster Well No. 2 located 660 feet from the South line and 1650 feet from the East line of said Section 34.

By authority granted me under the provisions of Rule 5(c)(3) of Order No. R-1670, the above non-standard proration unit is hereby approved.

Sincerely,



JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs
Oil & Gas Engineering Committee - Hobbs

JULY THRU DECEMBER, 1993
MARKET DEMAND
PERCENTAGE FACTOR: 100%

ORDER NO. A-261
SCHEDULE NO. 59

STATE OF NEW MEXICO

ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

OIL PRORATION SCHEDULE

VOLUME I

HOBBS DISTRICT

THE DISTRICT SUPERVISOR SHOULD BE NOTIFIED
OF ANY ERROR IMMEDIATELY
POST OFFICE BOX 1980-HOBBS, NEW MEXICO 88240
TELEPHONE (505) 393-6161

INDEX

PRORATION ORDER
EXPLANATION OF SYMBOLS
TRANSPORTER ABBREVIATION CODES
SUPPLEMENT LISTING
GOR TEST SCHEDULE-JAN. THRU DEC., 1993
PRORATION SCHEDULE
BONUS ALLOWABLE

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION

APR 9 45

Operator	David H. Arrington Oil & Gas, Inc.	Well APT No.	30025-04113
Address	P.O. Box 2071, Midland, TX 79702		
Reason(s) for Filing (Check proper box)	<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Other (Please explain)		
Change in Operator	<input checked="" type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator	Shell Western E & P Inc., P.O. Box 991, Houston, TX 77001		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	J.A. Foster	Well No.	2	Pool Name, including Formation	Eumont	Kind of Lease	State, Federal or Fee	Lease No.	NM-333
Location	Unit Letter 0 : 660 Feet From The South Line and 1650 Feet From The East Line Section 34 Township 19-S Range 36-E, NMPM, Lea County								

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipeline Co.	P.O. Box 42130, Houston, TX 77042					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum	P.O. Box 67, Monument, NM 88265					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					Yes	5-19-82

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

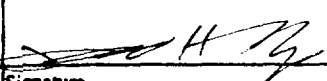
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
Printed Name David H. Arrington - President
Date 1/6/92
Telephone No. 915 682-6685

OIL CONSERVATION DIVISION

Date Approved APR 02 1993

By 

Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FOSTER
8. Well No. 2
9. Pool name or Wildcat EUMONT YATES SEVEN RIVERS QUEEN
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3631' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator SHELL WESTERN E&P INC.
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	4. Well Location Unit Letter 0 : 660 Feet From The SOUTH Line and 1650 Feet From The EAST Line Section 34 Township 19S Range 36E NMPM LEA
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Acid dump <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-12-88: Pmpd 1000 gals 15% HCl dwn annulus. Retd to prod.

MAY - 4 1989

OIL CONSERVATION DIV.
SANTA FE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. Smitherman TITLE PROD. ADMIN. ADVISOR DATE 4-26-89
TYPE OR PRINT NAME J. H. SMITHERMAN (713) 870-3797 TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS INSPECTOR

MAY 1 1989

NO. OF COPIES RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PERMITTING OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address
P. O. BOX 991, HOUSTON, TEXAS 77001

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)
RECLASSIFIED AS AN OIL WELL EFFECTIVE
SEPTEMBER 1, 1984.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. A. FOSTER	Well No. 2	Pool Name, Including Formation EUMONT	Kind of Lease State, Federal or Fee FEE	Lease No. NM-3
Location Unit Letter 0 : 660 Feet From The SOUTH Line and 1650 Feet From The EAST Line of Section 34 Township 19-S Range 36-E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS-NEW MEXICO PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 42130, HOUSTON, TEXAS 77042	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 67, MONUMENT, NEW MEXICO 88265	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When YES MAY 19, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. FURE
(Signature)
SUPERVISOR REGULATORY AND PERMITTING
(Title)
AUGUST 8, 1984
(Date)

OIL CONSERVATION DIVISION
APPROVED AUG 13 1984, 19
BY [Signature]
DISTRICT 1 SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

NAME OF OPERATOR	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.L.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Address
200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner
Shell Oil Company, P.O. Box 991, Houston, Texas 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name Foster	Well No. 002	Pool Name, Including Formation Eumont Yates 7 Rivers Queen	Kind of Lease State, Federal or Fee Fee	Lease #
Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>34</u> Township <u>19S</u> Range <u>36E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1689, Lovington, NM 88260
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. No Change	Is gas actually connected? When Yes NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Attorney-in-Fact

December 1, 1983 Effective January 1, 1984

OIL CONSERVATION DIVISION

JAN 30 1984

APPROVED _____, 12

BY _____
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

June 17, 1982

POST OFFICE BOX 100
STATE LAND OFFICE
SANTA FE, NEW MEXICO 87501
(505) 827-2400

Shell Oil Company
P. O. Box 991
Houston, Texas 77001

Attention: A. J. Fore

Administrative Order NSP-1311

Gentlemen:

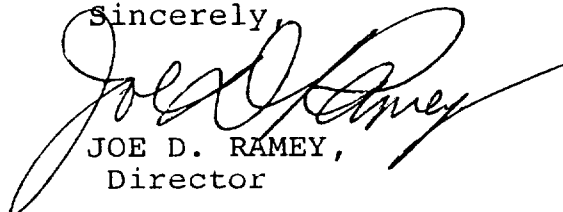
Reference is made to your application for a 160-acre non-standard proration unit consisting of the following acreage in the Eumont Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 19 SOUTH, RANGE 36 EAST, NMPM
Section 34: S/2 S/2

It is my understanding that this unit is to be dedicated to your J. A. Foster Well No. 2 located 660 feet from the South line and 1650 feet from the East line of said Section 34.

By authority granted me under the provisions of Rule 5(c)(3) of Order No. R-1670, the above non-standard proration unit is hereby approved.

Sincerely,



JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs
Oil & Gas Engineering Committee - Hobbs

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.	
TRANSPORTER	OIL
	GAS
OPERATOR	
PERMITTING OFFICE	

Address P. O. BOX 991, HOUSTON, TEXAS 77001	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name J. A. FOSTER	Well No. 2	Pool Name, Including Formation EUMONT	Kind of Lease XXXXXXX Fee	Lease NM-13
Location Unit Letter <u>0</u> ; <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u>				
Line of Section <u>34</u> Township <u>19-S</u> Range <u>36-E</u> , NMPM, LEA				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
SHELL PIPE LINE COMPANY	P. O. BOX 1910, MIDLAND, TEXAS 79702
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
WARREN PETROLEUM COMPANY	P. O. BOX 67, MONUMENT, NEW MEXICO 88265
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When YES MAY 19, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Dist. Re
		X						
Date Spudded 12-31-38	Date Compl. Ready to Prod. 1-31-39	Total Depth 3953'	P.B.T.D. 3694'					
Elevations (DF, RKB, RT, GR, etc.) 3627' DF	Name of Producing Formation YATES, 7 RIVERS, QUEEN	Top Oil/Gas Pay 3634'	Tubing Depth 3625'					
Perforations 3634' - 3690'			Depth Casing Shoe -----					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12"	8 5/8" (28#)	1265'	500 SX
7 1/4"	5 1/2" (14#)	3702'	125 SX

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed test
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Eddie Curtis Gar. A. J. FORE
(Signature)
SUPERVISOR REGULATORY AND PERMITTING
(Title)
JUNE 30, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 12 1982, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiple
completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator SHELL OIL COMPANY		Lease J. A. FOSTER		Well No. 2	
Unit Letter 0	Section 34	Township 19-S	Range 36-E	County LEA	
Actual Footage Location of Well: 660 feet from the SOUTH line and 1650 feet from the EAST line					
Ground Level Elev. 3627' DF	Producing Formation YATES, SEVEN RIVERS, QUEEN		Pool EUMONT	Dedicated Acreage: 160 Acres	

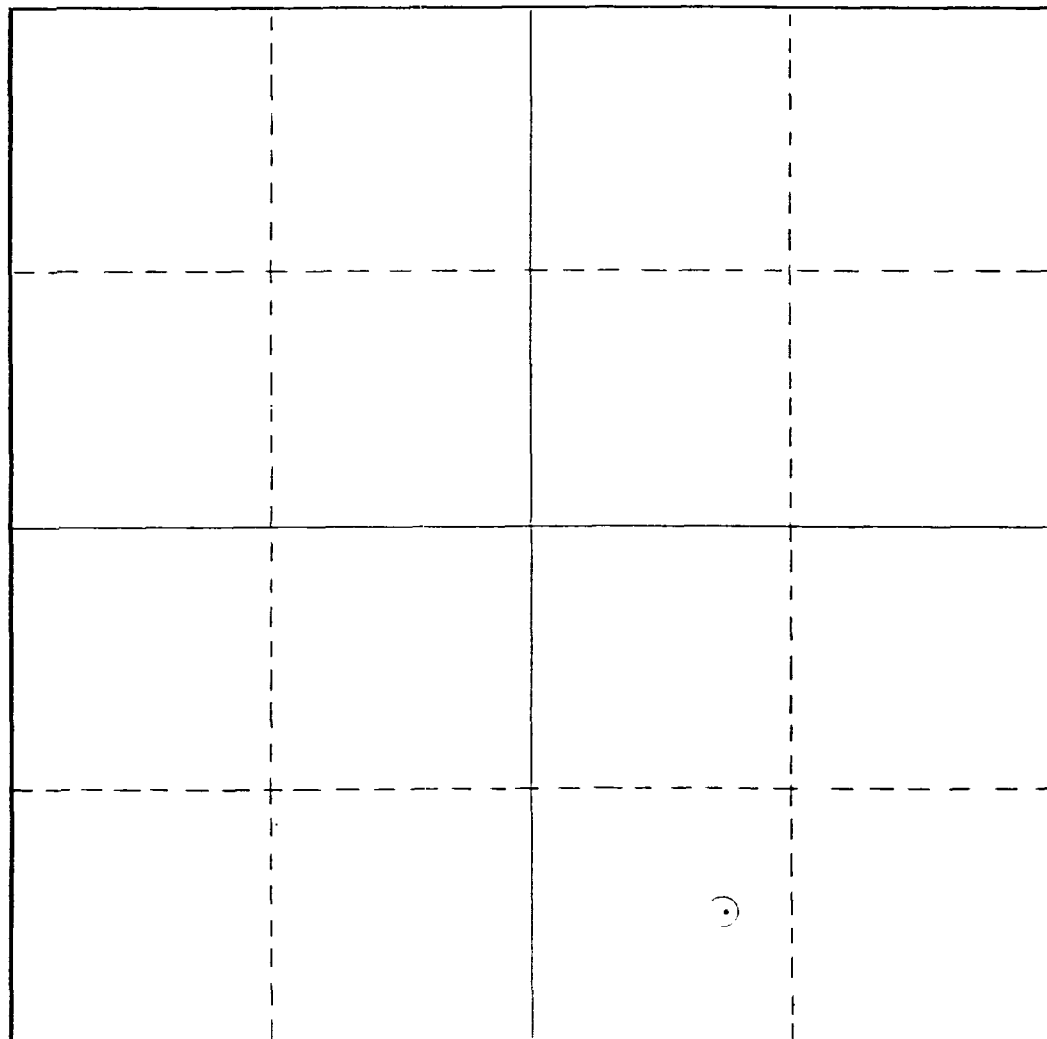
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

JUL 15 1982

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
A. J. Fore **A. J. FORE**
Position
SUPERVISOR, REGULATORY AND PERMITTING

Company
SHELL OIL COMPANY

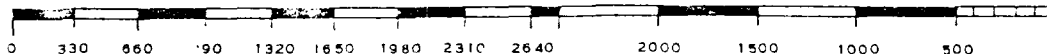
Date
MAY 7, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Free <input checked="" type="checkbox"/></p>
<p>6. State Oil & Gas Lease No.</p>		
<p>7. Unit Agreement Name</p>		
<p>8. Form or Lease Name</p>		
<p>9. Well No.</p>		
<p>10. Field and Pool, or Wildcat</p>		
<p>11. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>19S</u> RANGE <u>36E</u> N.M.P.M.</p>		
<p>12. County</p>		
<p>13. Elevation (Show whether DF, RT, GR, etc.)</p>		
<p>3627' DF</p>		

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input checked="" type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Acidize and Install Pumping Unit

5-09-79: Pulled prod. equip. and cleaned out 10' fill.
 5-10-79: Acidized perfs (3634' - 3690') w/2000 gals 15% XFW. Ran 2½" tbg. & hung @ 3625'. 2½" x 2" x 1¼" pump hung @ 3594'. WO electricity installation.
 5-13-79 thru
 5-29-79: Testing
 5-30-79: On 24 hr. test well ppd 8 BO, 2 BW and 250 MCFG.

<p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>		
<p>SIGNED <u>G.W. Tullos</u></p>	<p>TITLE <u>G.W. Tullos Senior Prod. Eng.</u></p>	<p>DATE <u>6-19-79</u></p>
<p>APPROVED BY <u>[Signature]</u></p>		<p>DATE <u>JUN 21 1979</u></p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		

SUPERVISOR DISTRICT I

NO. OF COPIES RECEIVED		
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SANTA FE		
N.E.		
S.G.S.		
AND OFFICE		
PERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND APPLICATIONS FOR PERMITS TO DRILL OR RE-DRILL WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL WELLS IN A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL OR RE-DRILL WELLS IN A DIFFERENT RESERVOIR."

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Shell Oil Company

Address of Operator
Box 1950 Hobbs, NM

Location of Well
UNIT LETTER **0** **660** FEET FROM THE **South** LINE AND **1650** FEET FROM
East THE LINE, SECTION **34** TOWNSHIP **19S** RANGE **36E** NMPM.

13. Elevation (Show whether DF, RT, GR, etc.)
3627 DF

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name
Foster

9. Well No.
#2

10. Field and Pool, or Wildcat
Monument Field

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐

OTHER ☐ **State - Casing Test - Location and tagging of casing valves.**

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request permission to cover up identified risers and surface valves on outlet of all unexposed casing strings:

Surface String: 8 - 5/8" With 1" riser with 1" high pressure valve extended above the surface.

Production String: 5 - 1/2" With 2" high pressure gate valve.

Witnessed by Leslie A. Clements, NMOCC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Walter D. Moore TITLE Production Foreman DATE 6/8/79

APPROVED BY Leslie A. Clements TITLE OIL & GAS INSPECTOR DATE JUN 11 1979

CONDITIONS OF APPROVAL, IF ANY:

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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR	
PERORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Oil Company

Address

P. O. Box 1509 Midland, TX 79701

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☒

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Foster	Well No. 2	Pool Name, Including Formation Eumont Gas	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter ; 660 Feet From The South Line and 1650 Feet From The East Line of Section 34 Township 19S Range 36E , NMPM, County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When 8-4-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

P. Ramirez P. Ramirez

Supervisor Oil Accounting

3-13-79

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED

MAR 19 1979

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

MINERAL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

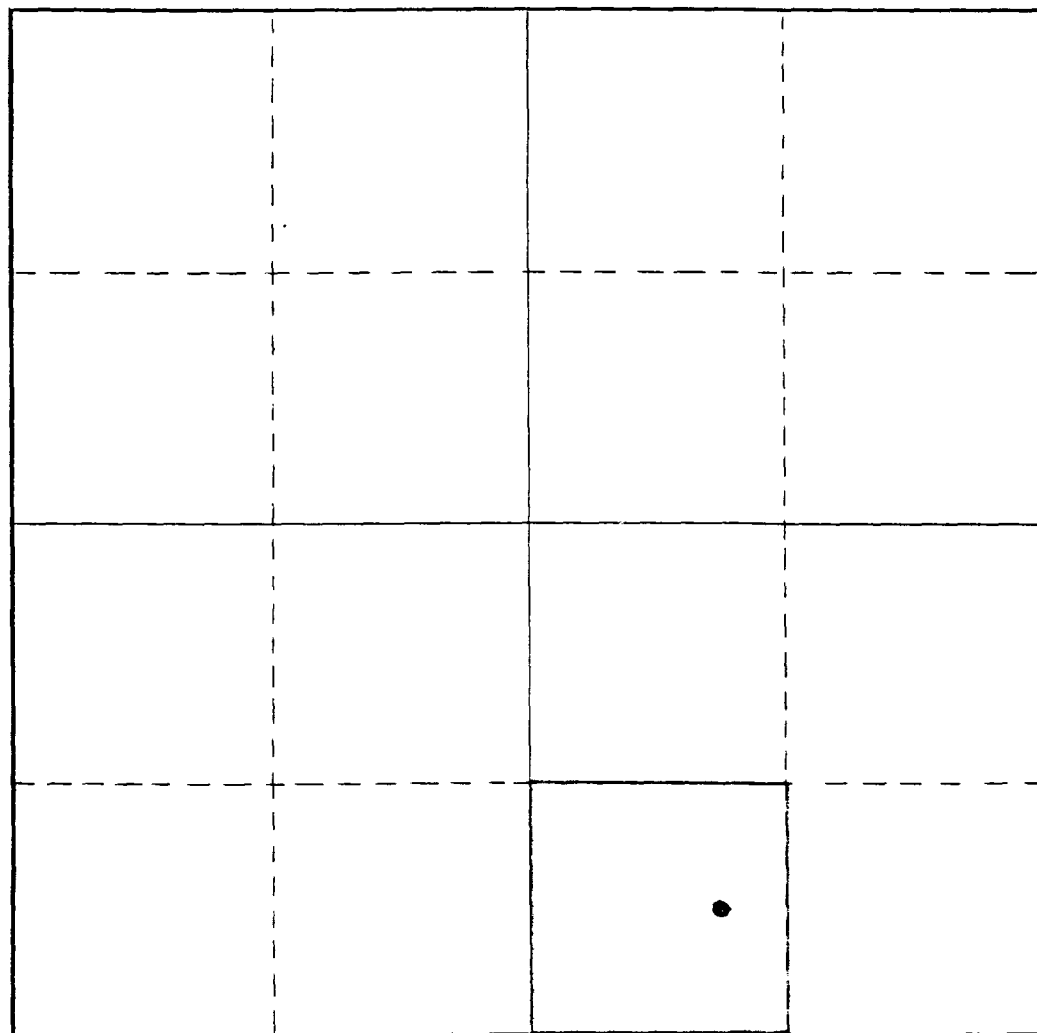
Operator Shell Oil Company		Lease Foster		Well No. 2
Unit Letter 0	Section 34	Township 19 S	Range 36E	County Lea
Actual Footage Location of Well:				
660 feet from the South line and		1650 feet from the East line		
Ground Level Elev. DF 3627'	Producing Formation Yates Seven Rivers Queen		Pool Eumont	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

G.W. Tullos
Name

G.W. Tullos

Position

Senior Production Engineer

Company

Shell Oil Company

Date

11-29-78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

NO. OF COPIES RECEIVED		
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1. **Operator**
Shell Oil Company

Address
P. O. Box 1509 Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input checked="" type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Foster	Well No. 2	Pool Name, including Formation Eumont Gas (Monument field)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter ; 660 Feet From The South Line and 1650 Feet From The East				
Line of Section 34 Township 19 S. Range 36 E. , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910 Midland, Texas 70702			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.
Is gas actually connected?			When 8-4-78	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

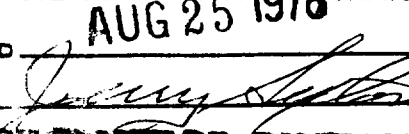
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


A. Ramirez
(Signature)
Supv. Oil Accounting
(Title)
8-15-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19
BY
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE August 7, 1978

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from the Shell Oil Co.
El Paso Natural Gas , Shell Foster #2A ,
Operator Lease
0 , 34-19S-36E , Eumont , Warren Petroleum Co. ,
Well Unit S. T. R. Pool Name of Purchaser
was made on August 7, 1978 - 9:45 am

Warren Petroleum Company
Purchaser

D. H. Haley
Representative

Plant Supervisor
Title

cc: To operator EPNG ATTN: Travis Elliott
Oil Conservation Commission - Santa Fe
File
E.H. Atteberry

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

MAIN OFFICE OCC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 10, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Foster

Well No. 2

in SW

SE

1/4

(Company or Operator)

(Lease)

0

Sec. 34

T-19-S

R-36-E

NMPM

Eumont Gas

Pool

Unit Letter

Operation Started

Operation

Lea

County Date Spudded 5-16-57

Date Working Completed

10-4-57

Please indicate location:

Elevation 3627

Total Depth 3953

PBTD

3694

Top Oil/Gas Pay 3634

Name of Prod. Form.

Yates

PRODUCING INTERVAL -

Perforations 3634' - 3690'

T Open Hole

Depth

Casing Shoe

3702

Depth

Tubing

3588

1 OIL WELL TEST -

S Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3,500 MCF/Day; Hours flowed 24

Choke Size Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand):

Casing Tubing Date first new

Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: *112 gals. Hydromite, 20,000 gallons gelled lease crude, 20,000# sand, 2000#

Adomite, 112 bbls. lease crude.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 23 1957, 19

Shell Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Rex C. Cabaniss

(Signature)

By: Engineer District

Title: District Exploitation Engineer

Send Communications regarding well to:

Title:

Name: Shell Oil Company

Address: Box 1957, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

P.O. BOX 2045

HOBBS, NEW MEXICO

1957 OCT 20 AM 11:22

To:

Re: Gas Well

Shell Oil Co.

This is:

Box 1957

A New Gas Well ()
An Oil Well Converted to Gas ()
An Oil-Gas Dual ()
A Gas-Gas Dual ()

Hobbs, New Mexico

Gentlemen:

Form C-104 has been received on your Foster #2-O 34-19-36

Lease and Well No. Unit S-T-R



But no allowable can be assigned this well until the following forms have been received:

And a 160 acre allowable w
be assigned in the Eumont F
under NSP Order No. 393.

Form C-110 _____

Filed 8/15/57

Plat _____

Filed 10/21/57

NSP Order _____

Application Filed 8/19/57

Notice of Connection _____

Date of Connection 8/13/57

OIL CONSERVATION COMMISSION

E. J. Fischer
Engineer, District 1

Original-Operator
cc-File

Original-OCC, Santa Fe
cc-File, Operator &
Transporter-EP

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat
MAIN OFFICE OCC

HOBBS OFFICE OCC
1957 OCT 21
Date October 10, 1957
PM 2:58

Section A.

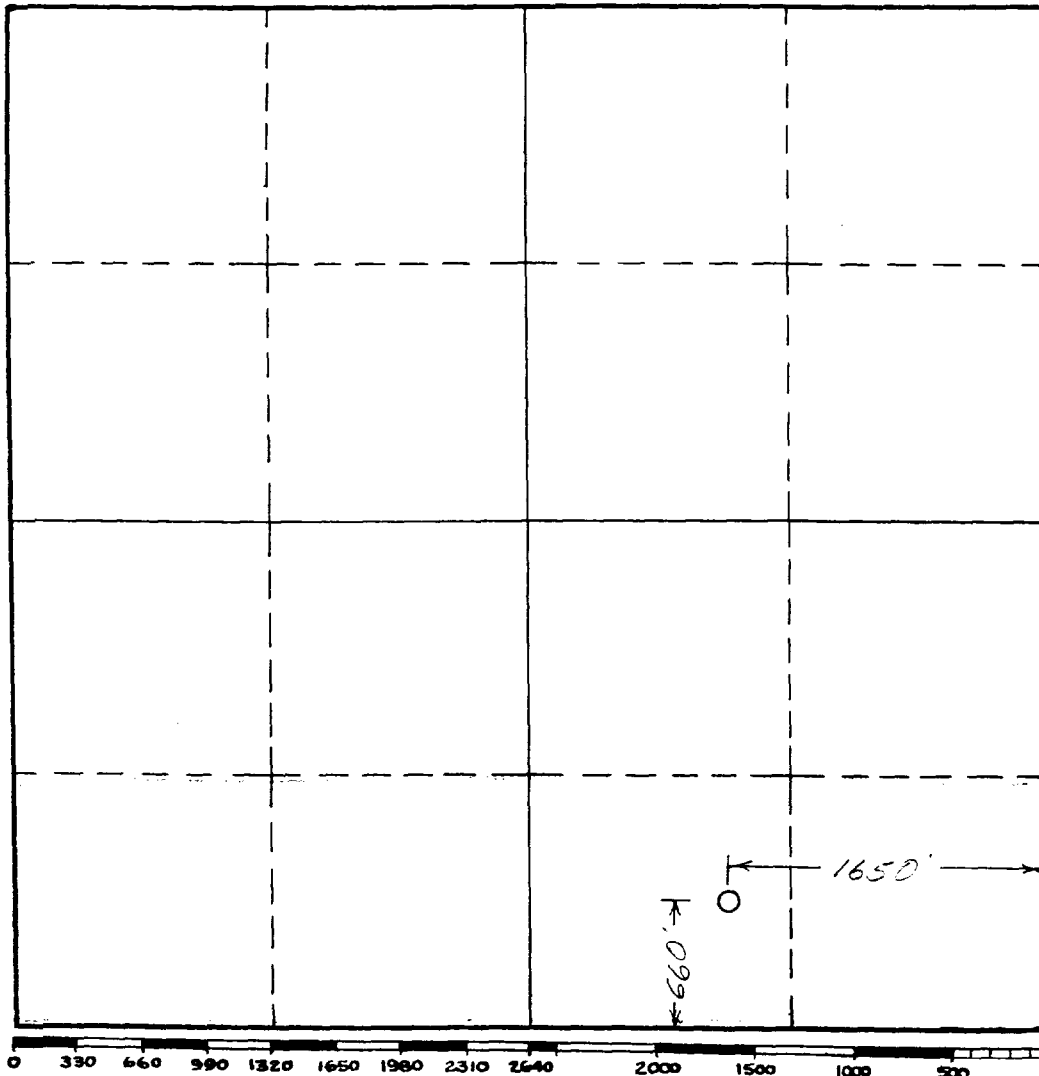
Operator Shell Oil Company Lease Foster
Well No. 2 Unit Letter 0 Section 34 Township -19-S Range -36-E NMPM
Located 660 Feet From south Line, 1650 Feet From east Line
County Lea G. L. Elevation 3627 DF Dedicated Acreage 160 Acres
Name of Producing Formation Yates Pool Eumont

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes ☒ No ☐.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes ☐ No ☐. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Shell Oil Company
(Operator)

Rex C. Cabaniss
(Representative)

Box 1957, Hobbs, New Mexico
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional
Engineer and/or Land Surveyor.

Certificate No. _____

INSTRUCTIONS FOR COMPLETION:

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

File the original and 4 copies with the appropriate district office).

1957 AUG 14
10:59
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Shell Oil Company Lease Foster
Well No 2 Unit Letter 0 S 34 T -19-SR -36-EPool Eminent Queen
County Lea Kind of Lease (State, Fed. or Patented) Patented
If well produces oil or condensate, give location of tanks: Unit S T R
Authorized Transporter of Oil or Condensate _____

Address _____
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas
Address Jal. New Mexico
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ (x)

Remarks: _____
(Give explanation below)

Completed as gas well.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 14th day of August 19 57

Approved AUG 14 1957 19 _____

OIL CONSERVATION COMMISSION

By [Signature]

Title Engineer District 1

By [Signature] B. Nevill

Title Division Exploitation Engineer

Company Shell Oil Company

Address Box 1957

Hobbs, New Mexico

OIL CONSERVATION COMMISSION

MAIN OFFICE OCC

BOX 2045

1957 AUG 13 AM 9:31

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE

This is to notify the Oil Conservation Commission that connection for the
purchase of gas from the Shell Oil Company, Foster,
Operator Lease
#2 - 0, 34-19-36, Eument, El Paso Natural Gas Company,
Well Unit S.T.R. Pool Name of Purchaser

was made on August 13, 1957.
Date

El Paso Natural Gas Company
Purchaser

Alton F. Fuller
Representative

Alton F. Fuller
Assistant Chief Field Dispatcher
Title

cc: To operator
Oil Conservation Commission - Santa Fe

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 1957, Hobbs, New Mexico
(Address)

LEASE Foster WELL NO. 2 UNIT 0 S 34 T-19-S R-36-E
DATE WORK PERFORMED January 22, 1957 POOL Monument

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Temporarily Abandon

Detailed account of work done, nature and quantity of materials used and results obtained.

The flow line has been disconnected and a high pressure valve installed on the tubing.
This form is being filed in accordance with NMOC letter dated June 3, 1955.

THE COMMISSION MUST BE NOTIFIED
EVERY 6 MONTHS ON FORM C-103
AS TO THE WELL STATUS AND YOUR
FUTURE PLANS FOR THIS WELL.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

Name E. H. [Signature]
Title _____
Date _____

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name B. Nevill
Position Division Exploitation Engineer
Company Shell Oil Company

ORIGINAL

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS 9 42

(Submit to appropriate District Office as per Commission Rule 1106)

COMPLETER Shell Oil Company Box 1957 Hobbs, New Mexico
(Address)

LEASE Foster WELL NO. 2 UNIT P S 34 T 19 S R 36 E
DATE WORK PERFORMED 5-20-57 POOL Eumont

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Perforating

Detailed account of work done, nature and quantity of materials used and results obtained

Perforated casing 3634-3690' with 4 swing jet shots per foot (PGAC)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth
Perf Interval (s)
Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u> </u>	<u> </u>
Oil Production, bbls. per day	<u> </u>	<u> </u>
Gas Production, Mcf per day	<u> </u>	<u> </u>
Water Production, bbls. per day	<u> </u>	<u> </u>
Gas-Oil Ratio, cu. ft. per bbl.	<u> </u>	<u> </u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>
Witnessed by <u> </u>	<u> </u> (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fisher
Title Engineer District 1
Date MAY 22 1957

Name J. W. Montgomery For: R. L. Elkins
Position Division Mechanical Engineer
Company Shell Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Recomplete as	X

a gas Well.

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

May 17, 1957
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Foster lease

Shell Oil Company

(Company or Operator)

Well No. 2 in 0

(Unit)

SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 34, T. -19-S, R. -36-E, NMPM, Fumont Gas Pool

(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to recomplete as a gas well:

1. Set HW packer @ 3620' and pressure test 5 1/2" casing. Pull tubing and packer. Change out well head equipment.
2. Plug back open hole to 3740' with pea gravel and cap w/46' Hydromite to 3694'.
3. Perforate 5 1/2" casing from 3634' to 3690' w/4 jet shots per foot.
4. Run 2" tubing.
5. Fracture treat down tubing and casing with 20,000 gallons gelled lease crude containing 1#/gal. 20-40 mesh sand and sufficient fluid loss additive to obtain 10-15 cc. fluid loss. Use 3 or 4 pump trucks to total approximately 1800 hydraulic horsepower. Overflush with 100 B0.
6. Take potential test.

Approved May 21 1957, 19
Except as follows:

Shell Oil Company
By B. Nevill
Company or Operator

Position Division Exploitation Engineer
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION
By E. Fischer
Title Engineer District I

Name Shell Oil Company
Address P. O. Box 1957 Hobbs, New Mexico

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Shell Oil Company Lease Foster

Well No. 2 Unit Letter 0 S 34 T 19S R 36E Pool Monument

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit P S 34 T 19S R 36E

Authorized Transporter of Oil ~~Shell Oil Company~~ Texas-New Mexico Pipe Line

Address P. O. Box 1510, Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Warren Petroleum Corp.

Address P. O. Box 487, Lovington, New Mexico
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other Co-mingled Production (x)

Remarks: (Give explanation below)

Permission is hereby requested to produce this well into common storage
with wells on the same lease currently prorated in the Eumont Pool.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 28 day of July 19 55

By J. R. Berry For: B. Nevil

Approved JUL 29 1955 19 55

Title Division Exploitation Engineer

OIL CONSERVATION COMMISSION

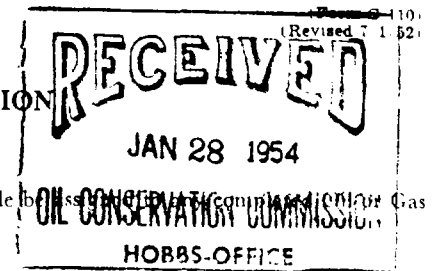
Company Shell Oil Company

By A. H. [Signature]

Address P. O. Box 1957, Hobbs, New Mexico

Title PRORATION MANAGER

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved an an initial allowable by well. Submit this form in QUADRUPLICATE.

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator..... Shell Oil Company Lease..... J. A. Foster
Address Box 1957, Hobbs, New Mexico Box 1509, Midland, Texas
(Local or Field Office) (Principal Place of Business)
Unit..... 0 Well(s) No..... 2 Sec..... 34 T..... 19 R..... 36 Pool..... Monument
County..... Lea Kind of Lease:..... Patented

If Oil well Location of Tanks.....
Authorized Transporter..... Warren Petroleum Corp. Address of Transporter.....
Box 67, Monument, New Mexico Box 1589, Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)
Per cent of ~~Oil~~ or Natural Gas to be Transported..... 100% Other Transporters authorized to transport Oil or Natural Gas
from this unit are..... None

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐
CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☒

REMARKS:

**This report covers casinghead gas production on the above lease in
accordance with Commission Order R-98-A, Paragraph 9, Rule 1109,
Section (A).**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... day of..... JAN 27 1954 19.....

SHELL OIL COMPANY,

Approved..... FEB 7 1954, 19.....

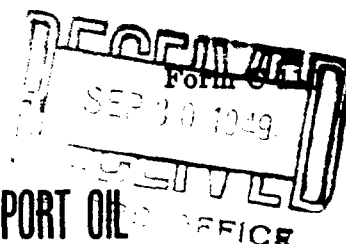
OIL CONSERVATION COMMISSION

By..... [Signature]
Title..... Engineer District 1

By..... [Signature]
Title..... Division Production Superintendent

ORIGINAL

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO



CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Shell Oil Company Lease J. A. Foster
Address Box 1457 Hobbs, New Mexico Box 1509 Midland, Texas
(Local or Field Office) (Principal Place of Business)
Unit 0 Wells No. 2 Sec. 34 T. 19S R. 36E Field Monument Lea County Lea
Kind of Lease Patented Location of Tanks 660' East of well
Transporter Texas & New Mexico Pipe Line Co Address of Transporter Eunica, New Mexico
(Local or Field Office)
Midland, Texas Percent of oil to be transported 100. Other transporters author-
(Principal Place of Business)
ized to transport oil from this unit are none 0 %

REMARKS:

Operating ownership change effective close of business September 30, 1949

Previous owner: Shell Oil Company, Incorporated

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 30th day of September, 1949

Shell Oil Company
(Company or Operator)
By Frank R. Lovering
Title District Superintendent

State of New Mexico
County of Lea } ss.

Before me, the undersigned authority, on this day personally appeared Frank R. Lovering known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 30th day of September, 1949

Notary Public in and for Lea County, New Mexico My Commission Expires Sept. 16, 1950

Approved: Sept - 30 - 1949

OIL CONSERVATION COMMISSION

By Roy E. Yarbrough

(See Instructions on Reverse Side)

312-345-4370

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Certificate of Compliance and Authorization to Transport Oil

Company or Operator..... Shell Oil Co., Inc...... Lease..... J.A. Foster.....

Address..... Box 1457, Hobbs, N...... Box 2099, Houston, Texas.....
(Local or Field Office)..... (Principal Place of Business).....

Unit..... 0..... Wells No. 2 Sec. 34..... T19S R36E Field..... Monument..... County..... Lea.....

Kind of Lease..... Patented..... Location of Tanks..... On lease.....

Transporter..... Texas-New Mexico..... Address of Transporter..... Eunice, New Mexico.....
..... (Local or Field Office).....

Midland, Texas..... Percent of oil to be transported..... 100..... Other transporters author-
(Principal Place of Business)..... ized to transport oil from this unit are..... %

REMARKS:

Texas-New Mexico took over connections from Shell July 1, 1943

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 21st day of August, 1943

Shell Oil Co., Inc.
(Company or Operator)

By A. Huerner
Title District Superintendent

State of New Mexico }
County of Lea } ss.

Before me, the undersigned authority, on this day personally appeared O.L. Nuernberger
known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath,
states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true
and correct.

Subscribed and sworn to before me, this the 21st day of August, 1943

Notary Public in and for Lea County, New Mexico

Approved: 8-26-, 1943

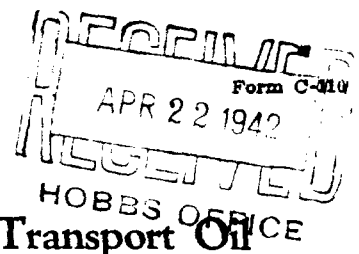
OIL CONSERVATION COMMISSION

By Carl B. Livingston
(See Instructions on Reverse Side)

My Commission Expires April 22, 1946.

ORIGINAL

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO



Certificate of Compliance and Authorization to Transport Oil

Company or Operator Shell Oil Company, Inc. Lease J.A. Foster
Address Box 1457, Hobbs, N.M. Box 2099, Houston, Texas
(Local or Field Office) (Principal Place of Business)
Unit 0 Wells No. 2 Sec. 34 T19 R36 Field Monument County Lea
Kind of Lease Patented Location of Tanks On lease
Transporter Shell Pipe Line Address of Transporter Hobbs, N.M.
(Local or Field Office)
Colorado City, Texas Percent of oil to be transported 100% Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are _____ %
REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 15th day of April, 194 2

Shell Oil Company, Inc.
(Company or Operator)

By T.B. Lambert
Title District Superintendent

State of New Mexico
County of Lea } ss.

Before me, the undersigned authority, on this day personally appeared T.B. Lambert known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 15th day of April, 194 2

A.M. Moore

Notary Public in and for Lea County, New Mexico

Approved: APR 24 1942, 194 2

OIL CONSERVATION COMMISSION

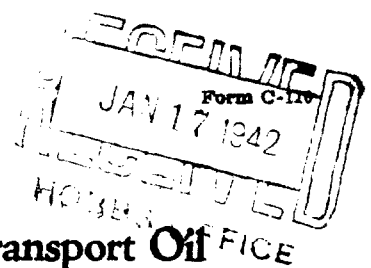
By Ray Yarbrough

OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

ORIGINAL

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO



Certificate of Compliance and Authorization to Transport Oil

Company or Operator Shell Oil Co., Inc. Lease J.A. Foster
Address Box 1457, Hobbs, N.M. Box 2099, Houston, Texas
(Local or Field Office) (Principal Place of Business)
Unit 0 Wells No. 2 Sec. 34 T19S R. 36E Field Monument County Lea
Kind of Lease Patented Location of Tanks On lease
Transporter Texas-New Mexico Address of Transporter Eunice, N.M.
(Local or Field Office)
Midland, Texas Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are _____ %

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 5th day of January, 1942.

Shell Oil Co., Inc.
(Company or Operator)

By T.B. Lambert

Title Dist. Supt.

State of New Mexico

County of Lea

Before me, the undersigned authority, on this day personally appeared T.B. Lambert known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 5th day of January, 1942.

A. M. Moore

Notary Public in and for Lea County, New Mexico

Approved: JAN 17 1942, 1942

OIL CONSERVATION COMMISSION

By Ray. Yarbrough

OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico

March 16, 1940

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Oil Company, Inc. J. A. Foster Well No. 2 in the
COMPANY OR OPERATOR LEASE

S/2 of S/2 of Sec. 34, T. 19S, R. 36E, N. M. P. M.,
Monument Field, Lea County

The dates of this work were as follows: March 12, 1940

Notice of intention to do the work was (~~was~~ not) submitted on Form C-102 on February 17 1940
and approval of the proposed plan was (~~was~~ not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

An Exner-Dodge underset formation packer was set at 3850 with an Otis side door choke at 3821. Gas-oil ratio was reduced from 11,000 to 642 cu. ft. of gas per barrel of oil.

Witnessed by L. O. Kennedy, Shell Oil Company, Inc., Head Roustabout
Name Company Title

Subscribed and sworn to before me this _____

16th day of March, 1940

A M Moore
Notary Public

My Commission expires _____

I hereby swear or affirm that the information given above is true and correct.

Name C. O. Hull

Position District Engineer

Representing Shell Oil Company, Inc.
Company or Operator

Address Drawer 1457, Hobbs, New Mexico

Remarks:

Roy Yarbrough
Name
OIL & GAS INSPECTOR
Title

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF

NOTICE OF INTENTION TO SHOOT OR
CHEMICALLY TREAT WELL

NOTICE OF INTENTION TO CHANGE PLANS

NOTICE OF INTENTION TO PULL OR
OTHERWISE ALTER CASING

NOTICE OF INTENTION TO REPAIR WELL

NOTICE OF INTENTION TO PLUG WELL

NOTICE OF INTENTION TO DEEPEN WELL

No. _____
Place _____2-17-40
DateOIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

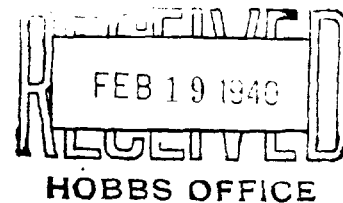
Following is a notice of intention to do certain work as described below at the _____

_____ Well No. _____ in S/2 of S/2
Company or Operator Lease
of Sec. _____, T. _____, R. _____, N. M. P. M., _____ Field,
_____ County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

It is intended to _____



FEB 19 1940

Approved _____, 19_____
except as follows:

Company or Operator
By _____
Position _____

Send communications regarding well to

Name _____
Address _____

OIL CONSERVATION COMMISSION,

By _____
Title _____

OIL & GAS INSPECTOR

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New MexicoJanuary 30, 1939

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

ORIGINAL

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Petroleum Corporation J. A. Foster Well No. 2 in the

COMPANY OR OPERATOR

LEASE

SE/4of Sec. 34T. 19SR. 36E, N. M. P. M.,Monument

Field,

Lea

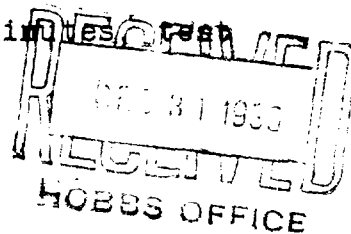
County

The dates of this work were as follows: January 29, 1939

Notice of intention to do the work was ~~XXXXX~~ submitted on Form C-102 on January 26, 1939
and approval of the proposed plan was ~~XXXXX~~ obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tested 5 1/2" casing and well head connections with 1000 pound pressure, retained 30 minutes, test OK. Drilled plug and tested Water Shut Off with 1000 pound pressure, retained 30 minutes, approved.



Witnessed by _____
Name Company Title

Subscribed and sworn to before me this 30 thday of January, 1939

Leticia Mahoney
Notary Public

My Commission expires Feb. 24 - 1939

I hereby swear or affirm that the information given above is true and correct.

Name E. H. TimneyPosition District SuperintendentRepresenting Shell Petroleum Corporation

Company or Operator

Address Dr. #1457 Hobbs, N.M.

Remarks:

A. ANTONIUS Name
Member of Commission
State of New Mexico
Title
R.M.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

ORIGINAL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

Place

December 19, 1938

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.
Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as _____

Shell Petroleum Corporation J. A. Foster Well No. 2 in SE/4
Company or Operator
of Sec. 34, T. 19S, R. 36E, N. M. P.M., Monument Field, Lea County.

N.

The well is 330 feet (N.) of the S line and 1650 feet

(W.) of the E line of 34-19S-36E

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____, Assignment No. _____

If patented land the owner is _____

Address _____

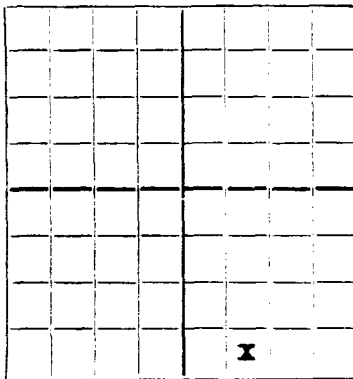
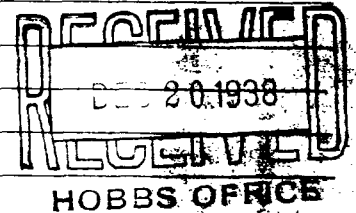
If government land the permittee is _____

Address _____

The lessee is Shell Pet. Corp.

Hobbs, New Mexico

Address _____



AREA 640 ACRES
LOCATE WELL CORRECTLY

We propose to drill well with drilling equipment as follows: _____

Regular Rotary Equipment

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: _____

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
12	8 5/8	28#	New	1300	Cem	500
7 1/4	5 1/2	14#	New	3900	Cem	125

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about -100 feet.

Additional information:

Approved _____, 19 _____
except as follows:

Sincerely yours,

Shell Petroleum Corporation

Company or Operator

By E. H. Jimmy

Position Dist. Supt.

Send communication regarding well to

Name Shell Petroleum Corporation

Address Dr. #1457 Hobbs, N.M.

OIL CONSERVATION COMMISSION,

By _____

Title OIL & GAS INSPECTOR

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

THIS REQUEST SHOULD BE SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

Hobbs, New Mexico

March 18 1939

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

ORIGINAL

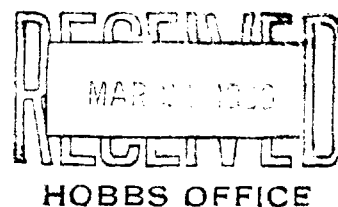
Permission is requested to connect Shell Petroleum Corporation J. A. Foster
Company or Operator LeaseWells No. 2 in SE 1/4 of Sec. 34, T. 19-S, R. 36 E, N. M. P. M.Monument Field, Lea County, with the pipe line of theTexas and New Mexico Pipe Line Co.

Pipe Line Co.

Address

Status of land (State, Government or privately owned) Privately OwnedLocation of tank battery 660 Ft. East of Well No. 2.Description of tanks 2-L-500 S. B. TanksLogs of the above wells were filed with the Oil Conservation Commission 2-13- 19 39All other requirements of the Commission have ~~been~~ been complied with. (Cross out incorrect words.)

Additional information:



Yours truly,

Permission is hereby granted to make pipe line connections requested above.

Shell Petroleum Corporation

Owner or Operator

OIL CONSERVATION COMMISSION,
A. ANDREAS
State Geologist
By R. O. y Member Oil Conservation CommissionBy E. H. HimmeyPosition Dr. 1457- Hobbs, N. M.

Title _____

Date _____ Address _____

MAR 20 1939

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico

February 20, 1939

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Petroleum Corporation J. A. Foster

Well No. 2 in the

COMPANY OR OPERATOR

LEASE

SE/4

of Sec. 34, T. 19S, R. 36E, N. M. P. M.,

Monument

Field,

Lea

County

The dates of this work were as follows: February 15, 1939

Notice of intention to do the work was (~~made~~) submitted on Form C-102 on February 1, 1939 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth 3953 feet in limestone. Well treated with 1500 gallons acid and allowed to clean itself for 12 days. Then treated with second stage of treatment - 3500 gallons on February 15, 1939. Production before treatment 2.5 MMCF per day. Production after first stage 45 barrels in 5 hours. Gas-oil ratio 9840. Production after second stage - 181 barrels oil and 91 barrels water in 15 hours. Gas-oil ratio 3610.

Witnessed by _____
Name

Company

Title

Subscribed and sworn to before me this 20th

day of February, 1939

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name E. H. Kinney
Position District Superintendent

Representing Shell Petroleum Corporation
Company or Operator

Address Dr. #1457 Hobbs, N.M.

My Commission expires Feb. 24, 1939

Remarks:

B. O. Yarbrough
Name
OIL & GAS INSPECTOR
Title

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico

February 13, 1939

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Place

Date

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Petroleum Corporation

Foster

Well No. 2 in the

COMPANY OR OPERATOR

LEASE

SE/4

of Sec. 34

T. 19S

R. 36E

N. M. P. M.,

Monument

Field,

Lea

County

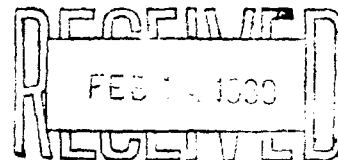
The dates of this work were as follows:

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on February 1, 1939 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth 3953 feet. Treated with 1,500 gas C.P. acid.

Production after treatment was 45 barrels fluid in 12 hours of which 18 percent was acid water.



HOBBS OFFICE

Witnessed by

Name

Company

Title

Subscribed and sworn to before me this

13th day of February, 1939

Patricia Mahoney
Notary Public

My Commission expires Feb. 24 - 1939

I hereby swear or affirm that the information given above is true and correct.

Name *E. H. Krimm*

Position District Superintendent

Representing Shell petroleum Corporation

Company or Operator

Address Dr. #1457

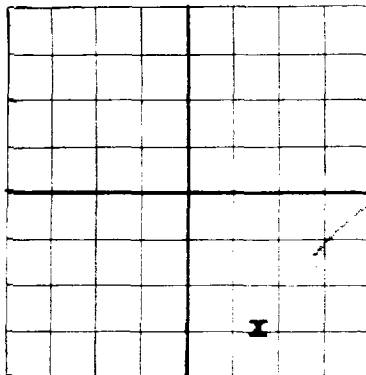
Hobbs, N. M.

Remarks:

R. O. Yarkrough
Name
OIL & GAS INSPECTOR

Title

Santa Fe, New Mexico



WELL RECORD

RECEIVED
FEB 1 1939
RECEIVED
HOBBS OFFICE

Shell Petroleum Corporation

Hobbs, New Mexi

ORIGINAL

Foster

Company or Operator

Well No.

2

SE/4

 of Sec

Address

34

195

Lease

N. M. P. M.

Monument

Field,

Lea

County.

Well is 660 feet ~~South~~ of the ~~South~~ line and 1650 feet west of the East line of Section 34.

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is J. A. Foster Address Monument, New Mexico

If Government land the permittee is _____, Address _____

The Lessee is Shell Petroleum Corporation Address Hobbs, N.M.

Drilling commenced 1-1 19 39 Drilling was completed 1-31 19 39

Name of drilling contractor A G Drilling Company, Address Hobbs, N.M.

Elevation above sea level at top of casing 3627 feet.

The information given is to be kept confidential until Not confidential 19

No. 1, from 3862 to 3953 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from None to _____ feet.

No. 2, from _____ to _____ feet. _____

No. 3. from _____ to _____ feet. _____

No. 4, from _____ to _____ feet.

[illegible]

STUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	8 5/8	1265	500	Halliburton		
7 1/2	5 1/2	3702	125	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	1500	2-2-39	3862-3953	Total Depth

Results of shooting or chemical treatment Flowed well to pits to clean. First gauge 45 bbls./12 hrs. 18% acid water, .885 MMCF/day.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

No drill stem tests made.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 2-13 19 39

The production of the first 12 hours was 45 barrels of fluid of which 82 % was oil; 0 % emulsion; 18 % acid water; and 0 % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. C. Strickland Driller _____ Driller _____

A.N. Jones Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 13th

day of February 19 39

Patricia Mahoney
Notary Public

My Commission expires Oct. 24 1939

Place _____
Name [Signature]
Position District Superintendent
Representing Shell Petroleum Corporation
Company or Operator _____
Address Dr. #1457 Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	92	92	Caliche and sand
92	380	288	Red beds with hard streaks
380	890	510	Red rock
890	1168	278	Red beds with hard streaks
1168	1238	70	Red beds and shale
1238	1442	204	Anhydrite
1442	1588	146	Anhydrite and streaks salt
1588	1640	52	Anhydrite
1640	1690	50	Salt
1690	1822	132	Salt and anhydrite
1822	2350	528	Salt and shells
2350	2365	15	Anhydrite
2365	2520	155	Salt and shells
2520	2679	159	Anhydrite
2679	2749	70	Anhydrite and gypsum
2749	2822	73	Anhydrite with streaks limestone
2822	2867	45	Anhydrite and gypsum
2867	2965	98	Anhydrite and gypsum
2965	2993	28	Anhydrite and gypsum
2993	3080	87	Anhydrite
3080	3137	57	Limestone
3137	3232	95	Anhydrite and limestone
3232	3295	63	Limestone
3295	3306	11	Sandy limestone
3306	3568	262	Limestone
3568	3591	23	Broken limestone
3591	3610	19	Limestone
3610	3650	40	Sandy limestone
3650	3762	112	Limestone
3762	3788	26	Limestone and gas sand
3788	3862	74	Broken limestone
3862	3953	91	Cryst. Limestone with streaks porosity and gray sandy limestone

TD 3953

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	X
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		

Hobbs, New Mexico

Place

February 1, 1939

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

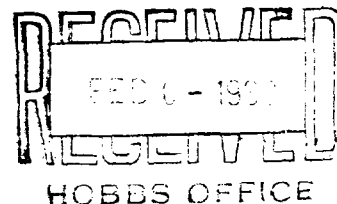
Shell Petroleum Corporation **J. A. Foster** Well No. **2** in **SE/4**
 of Sec. **34** Company or Operator **19S** Lease **36E** N. M. P. M., **Monument** Field.
Lea County.

ORIGINAL

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Total Depth 3953 feet in lime. Well makes 2.5 MMCF gas per day natural. Will treat with 5,000 gallons of acid and attempt to increase permeability of oil-bearing horizon.



FEB 6 - 1939

Approved _____, 19____
 except as follows:

OIL CONSERVATION COMMISSION
 By R. O. Garbrough
 TOWN & GAS INSPECTOR

Shell Petroleum Corporation
 Company or Operator
 By E. L. Minney
 Position **District Superintendent**
 Send communications regarding well to
 Name **Shell Petroleum Corporation**
 Address **Dr. #1457**
Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, N.M.

Place

January 26, 1939

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

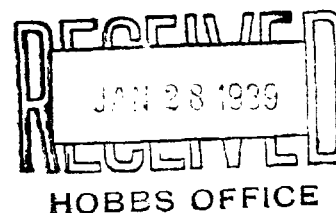
ORIGINAL

Shell Petroleum Corporation J. A. Foster Well No. 2 in SE/4
Company or Operator Lease
of Sec. 34, T. 19S, R. 36E, N. M. P. M., Monument Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Ran 114 joints 5½ inch OD 28 pound, New National, 10 thread,
SS casing to 3702 feet and cemented with 125 sax. Plug down 10:30 P.M.
1-24-39. Will drill plug 1-27-39.



JAN 28 1939

Approved _____, 19____
except as follows:

Shell Petroleum Corporation

Company or Operator

By

Position

Dist. Supt.

Send communications regarding well to

Name Shell Petroleum Corporation

Address Dr. #1457 Hobbs, N.M.

OIL CONSERVATION COMMISSION,

By A. ANDREAS

State Geologist

Member Oil Conservation Commission

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico

1-9-39

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

ORIGINAL

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Pet. Corp., J. A. Foster

Well No. 2 in the _____

COMPANY OR OPERATOR

LEASE

SW/4 SE/4

of Sec. 34

T. 19-S

R. 36-E

N. M. P. M.,

Monument

Field,

Lea

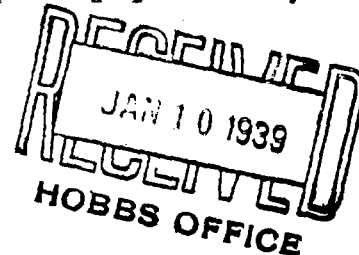
County

The dates of this work were as follows: January 8, 1939

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on January 7, 19 39
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tested 8-5/8" Csg. & well head conns. W/1000# pressure retained for 30 mins., test o.k. Drld. plug & tested WSO W/1000# pressure, retained for 30 minutes, test approved.



Witnessed by _____
Name _____ Company _____ Title _____

Subscribed and sworn to before me this 12

day of January, 19 39

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name E. R. Jimmy

Position Dist. Sup't.

Representing Shell Pet. Corp.
Company or Operator

Address Dr. #1457-Hobbs, N.M.

My Commission expires 1-24-39

Remarks:

A. ANDREAS

State Geologist

Member Oil Conservation C'm's'n

Name

OIL & GAS INSPECTOR

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF

X

NOTICE OF INTENTION TO SHOOT OR
CHEMICALLY TREAT WELL

NOTICE OF INTENTION TO CHANGE PLANS

NOTICE OF INTENTION TO PULL OR
OTHERWISE ALTER CASING

NOTICE OF INTENTION TO REPAIR WELL

NOTICE OF INTENTION TO PLUG WELL

NOTICE OF INTENTION TO DEEPEN WELL

Hobbs, New Mexico

January 7, 1939

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

ORIGINAL

Following is a notice of intention to do certain work as described below at the

Shell Pet. Corp., J. A. Foster

Well No. 2

in SW/4 SE/4

Company or Operator

Lease

of Sec. 2 34, T. 19-S

R. 36-E

N. M. P. M.

Monument

Field,

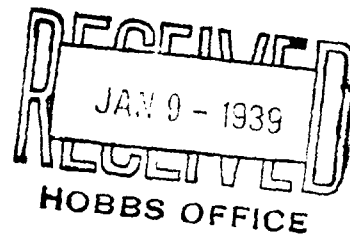
Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

41 jts. 8-5/8" 28# 8 thd. SS new Pittsburg csg. were set at 1265' & cmtd. W/500 sacks. Plug down 12:15 PM, 1-6-39. Will drill plug 1-8-39.



JAN 9 - 1939

Approved _____, 19____
except as follows:

Shell Pet. Corp.

Company or Operator

By

E. L. Krinsky

Position

Dist. Sup't.

Send communications regarding well to

Name Shell Pet. Corp.

Address Dr. # 57

Hobbs, New Mexico

OIL CONSERVATION COMMISSION
A. ANDREAS

State Geologist

Member Oil Conservation Commission

OIL & GAS INSPECTOR

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico

12-31 1-5-39

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

ORIGINAL

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

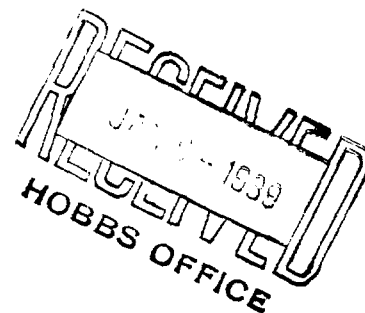
Shell Petroleum Corporation, J. A. Foster Well No. 2 is the
COMPANY OR OPERATOR LEASE
SW/4 of SE/4 of Sec. 34, T. 19-S, R. 36-E, N. M. P. M.,
Field, _____ County

The dates of this work were as follows: 12-31-38

Notice of intention to do the work was (was not) submitted on Form C-102 on _____ 19____
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well spudded 12-31-38.



Witnessed by _____
Name Company Title

Subscribed and sworn to before me this 6
day of Jan, 1939
Catharine M. Ahrens
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name E. L. Kinney
Position Dist. Sup't.

Representing Shell Pet. Corp.
Company or Operator

My Commission expires 1-24-39Address Dr. #1457-Hobbs, N.M.

Remarks:

A. ANDREAS
State Geologist
Member Oil Conservation Commission
OIL & GAS INSPECTOR
Title

CAMPBELL, CARR, BERGE
& SHERIDAN, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P. SLATTERY

PATRICIA A. MATTHEWS
MICHAEL H. FELDEWERT
DAVID B. LAWRENZ

JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

September 24, 1993

HAND-DELIVERED

Michael E. Stogner
Hearing Examiner
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
State Land Office Building
Santa Fe, New Mexico 87503

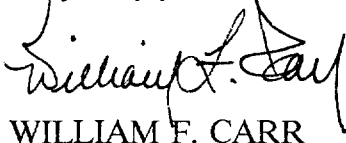
Re: Case No. 10795:
Application of David H. Arrington Oil & Gas Inc. for an Unorthodox Well
Location and a Non-Standard Spacing Unit, Lea County, New Mexico

Dear Mr. Stogner:

Enclosed is David H. Arrington Oil & Gas Inc.'s proposed Order of the Division granting its application in the above-referenced case for an unorthodox well location for its proposed Foster No. 3 Well at a location 660 feet from the South line and 330 feet from the East line of Section 34, Township 19 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico. I have also enclosed a floppy disk which contains this proposed Order.

If you need anything further from Mr. Arrington to proceed with your consideration of this application, please advise.

Very truly yours,



WILLIAM F. CARR

WFC:mlh

Enclosure

cc: Mr. David H. Arrington (w/enclosure)

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

Case No. 10795
Order No. R-_____

APPLICATION OF DAVID H. ARRINGTON
OIL & GAS INC. FOR AN UNORTHODOX
WELL LOCATION AND A NON-STANDARD
SPACING UNIT, LEA COUNTY, NEW MEXICO.

**DAVID H. ARRINGTON OIL & GAS INC.'S
PROPOSED ORDER OF THE DIVISION**

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on September 23, 1993, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this _____ day of September, 1993, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, David H. Arrington Oil & Gas Inc., seeks approval to drill its proposed Foster No. 3 Well at an unorthodox gas well location 660 feet from the South line and 330 feet from the East line (Unit P) of Section 34, Township 19 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.

(3) Applicant proposes to dedicate the S/2 S/2 of Section 34 to the subject well forming a non-standard 160-acre gas spacing and proration unit.

(4) This non-standard spacing and proration unit was approved by Division Administrative Order NSP-1311 on June 17, 1982 and the portion of this application related to the creation of a non-standard unit should be dismissed.

(5) The proposed well is located within the Eumont Gas Pool which is governed by Special Pool Rules which require wells to be located no closer than 660 feet from the outer boundary of 160-acre spacing or proration units.

(6) According to applicant's evidence and testimony, the proposed unorthodox location is necessitated by geologic considerations in the Queen formation.

(7) Applicant's geologic evidence indicates that a well drilled at the proposed unorthodox location should encounter the Queen formation at a higher structural position than a well drilled at a standard location, thereby increasing the likelihood of obtaining commercial gas production.

(8) The affected offset operator to the east is Amerada Hess Corporation.

(9) Amerada Hess Corporation did not appear at the hearing in opposition to the application.

(10) No other offset operator and/or interest owner appeared at the hearing in opposition to the application.

(11) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the oil and gas in the affected pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, David H. Arrington Oil & Gas Inc., is hereby authorized to drill its Foster No. 3 Well at an unorthodox gas well location 660 feet from the South line and 330 feet from the East line (Unit P) of Section 34, Township 19 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.

(2) The portion of this application which seeks approval of a non-standard spacing unit is dismissed.

(3) A non-standard 160-acre spacing unit, previously approved by Division Administrative Order NSP-1311, shall be dedicated to the above-described well.

(4) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

Case No. 10795

Order No. R-_____

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DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LeMAY
Director

S E A L



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
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November 2, 1993

CAMBELL, CARR, BERGE
& SHERIDAN
Attorneys at Law
P. O. Box 2208
Santa Fe, New Mexico 87504

RE: CASE NO. 10795
ORDER NO. R-10007

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,

Sally E. Martinez
Sally E. Martinez
Administrative Secretary

cc: BLM Carlsbad Office