CAMPBELL, CARR, BERGE & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P. SLATTERY

PATRICIA A. MATTHEWS
MICHAEL H. FELDEWERT
DAVID B. LAWRENZ

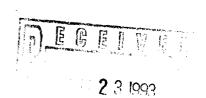
JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

August 23, 1993

HAND-DELIVERED

William J. LeMay, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources State Land Office Building Santa Fe, New Mexico 87503



Re:

Oil Conservation Division Case No. 10795:

Application of David H. Arrington Oil & Gas Inc. for an unorthodox gas well location and non-standard gas spacing unit, Lea County, New Mexico

Dear Mr. LeMay:

David H. Arrington Oil & Gas Inc. respectfully requests that this matter which is currently set on the Division docket for the August 26 hearings be continued to the September 9, 1993 Examiner docket.

Your attention to this matter is appreciated.

Very truly yours,

WILLIAM R. CARR

WFC:mlh

cc: Mr. David H. Arrington

Arrington Oil & Gas Inc. Post Office Box 2071 Midland, TX 79702

W. Thomas Kellahin, Esq.

DIL CONSERVATION COMMISSION P. D. BOX 871 SANTA, FE, NEW MEXICO

Septambe 18, 1997

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PORTER, Jr. egrotery-birector



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY June 17, 1982

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Shell Oil Company P. O. Box 991 Houston, Texas 77001

Attention: A. J. Fore

Administrative Order NSP-1311

Gentlemen:

Reference is made to your application for a 160-acre non-standard proration unit consisting of the following acreage in the Eumont Gas Pool:

LEA COUNTY, NEW MEXICO

TOWNSHIP 19 SOUTH, RANGE 36 EAST, NMPM

Section 34: S/2 S/2

It is my understanding that this unit is to be dedicated to your J. A. Foster Well No. 2 located 660 feet from the South line and 1650 feet from the East line of said Section 34.

By authority granted me under the provisions of Rule 5(c)(3) of Order No. R-1670, the above non-standard proration unit is hereby approved.

Sincerely

JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs

Oil & Gas Engineering Committee - Hobbs

JULY THRU DECEMBER, 1993 MARKET DEMAND PERCENTAGE FACTOR: 100%

STATE OF NEW MEXICO

ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

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OIL PRORATION SCHEDUI

VOT UME T

HOBBS DISTRICT

NDEX

PRORATION ORDER
EXPLANATION OF SYMBOLS
TRANSPORTER ABBREVIATION CODES
SUPPLEMENT LISTING
GOR TEST SCHEDULE-JAN. THRU DEC., 1993
PRORATION SCHEDULE

BONUS ALLOWABLE

THE DISTRICT SUPERVISOR SHOULD BE NOTIFIED OF ANY ERROR IMMEDIATELY POST OFFICE BOX 1980-HOBBS, NEW MEXICO 88240 TELEPHONE (505) 393-6161

	EUMONT; YATES-SEVEN RIVERS-QUEEN (OIL) (cont.)	.) EUMONT; YATES-SEVEN RIVERS-QUEEN (OIL) (cont.)	EUMONT;YATES-SEVEN RIVERS-GUEEN (DIL) (cont.)
EL MAR; DELAWARE, EAST	BURLESON, LEWIS B INC.(cont.) STATE A 26(cont.)	W A RAMSAY (NCT-A)(cont.)	UNONT UNIT(cont.)
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d Gas Limit 214	1. 35 H	**************************************	STATE
************ UII IAMSON. RALPH E ***********	* (2) 2 0 24-21-35 M 10000	D PEPEPEPEPEP WATERFLOOD PROJECT AAAAAAAAAA	# (1) 1-Y 6 20-21-36 M 35000
EAST EL MAR FEDERAL	2-37 H	R- 2659	* (6) 3 A 20-21-36 M 91000
	* CARBON ENERGY ******		(1) 4 N 20-21-36 N MA*(1) 1 H 12-21-35 M
EUMONT, YATES-SEVEN RIVERS-OUEEN (OIL)		MORTHLEST ELMONT UNIT	(1) 2-Y A 12-21-35 M
Top Allowable 80 GOR Limit 10000	Ħ	100 E 12-19-30 MF	(2) 4 B 12-21-35 M
Top Casinghead Gas Limit 800 MCF	AZIEC "20" SINIE H 3 N 28-20-36 NO C115/C116	H 102 P 11-19-36 UF	1-Y A 24-21-35 M
********** AMERADA HESS CORP. **********	*********** CHANCE PROPERTIES ************************************	10, 10, 10, 11, 11, 11, 11, 11, 11, 11,	(2) 3 B 24-21-35 M
M 34-19-37	1 8 25-21-35	H 105 B 14-1	4 G 24-21-35 M
2-21-35 *76	/ = 2 G 25-21-35 SI	107 H 14-19-36	(1) 1-Y P 13-21-35 M
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0 12-21-35 H	•	1-71 T 711	(1) 4 1-21-35 F
4 C 1-21-35 *76	* (4) 17 0 18-22-5/ "/4 04500 Acresse Eactor 0.925	116 × 116-1	(4) 2 11-21-35 H
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NADARKO PETROLEUM CORP. **	K 8	122 F 23-19-36	_
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	E 12-22-36 M	125 6 22-19-36 51	e Factor Limits
*Acresge Factor Limits	(3)	126 K 22-19-36 SI	STATE WAR(2) 1 1 24-21-35 M 41000
	H 25-21-35 M	128 1 22-1	(4) 8 J 15-20-37 M
(5) 1 P 12-21-35 M 43400	HAKKY LEUMAKU (MLI-A) H (14) 8 0 22-21-36 M 6500	129 1 23-19-36	A-30
3 J 12-21-35 M	HARRY LEGNARD (NCT-J)	131 H 25-1	Factor 0.875
1 12-21-35 M	JANDA (NCT-B)	133 0	*Acreage Factor Limits
(3) 1 B 7-21-37 M 7333	\ M 1 32-21-36 MGW		ctor 0.875
N 15-12-1 N 2	*Acresoe Factor Limits	136 B 27-19-36 MF	"Acreage Factor Limits LOCKHART B-28
(3) 2 L 19-21-36 *70 26333	J F JANDA STATE (NCI-A)	138 0 26-19-36	n (4) 1 b 28-21-36 N 7750
reage Factor Limits	L W WHITE (NCT-B) IR B	2 %	(15) 6 A 28-21-36 M
. (4) 3 K 19-21-36 H 30/20 . (24) 5 N 19-21-36 H 15125	tereage factor 0.950	n 141 G 27-19-36 INPUT n 142 F 27-19-36 UF	LOCKHART B-30 P 30-21-36 #70 7143
5 D 19-21-36 *70		143 1 27-19-36	.873
\$1 \$2	# (3) 1 P 35-20-36 M 25533	144 K 27-19-30 145 P 27-19-36	REED A-3 (3) 4 P 3-20-36 M 55333
(1) 7 F 19-21-36 M 13000	BELL (NCT-1)	n 146 0 27-1	7 K 24-20-37 M
SYS	и (2) 1 E 34-20-36 и 5000 и (1) 2 F 34-20-36 и 5000	148 M 27-19-36	======================================
(1) 2 E-10-20-37 M 85000	r 16.21.76 M	150 0 36-1	" (4) 116 D 24-20-37 H 20500
. & GAS INC. 19-36 M	1 35-2	151 C 34-19-36 INPUT	117 L 24-20-37 M
SEC CORP. *********	35-2	153 A 34-19-36	(11) 1 D 20-21-36 M 636
CHRISTMAS-COMDEN 12333 1 H 5-22-37 M 12333	A 34-21-36 SI	n 154 G 34-19-36 INPUT n 155 F 34-19-36 UF	(10) 8 L 20-21-36 M KN-12
GREENWOOD(2) 5 1 9-22-37 M 15500	F 54-2 P 27-2	37. 36. 45. 56. 57. 57. 57. 57. 57. 57. 57. 57. 57. 57	
ATLANTIC STATE	6 34-2 r 34-2		12-19-36 M
(1) 2 J 25-21-35 M 15000	N 34-21-36 SI	159 K 34-19-36 SI INPUT	. 6 1.12-19-36 \$1
	38 L (2) 39 l	191	(1) 4
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	A 27-21-36 M C 27-21-36 SI	162 N 34-19-36 UF 163 N 34-19-36 INPUT	DOS ANIGOS EFFERENCE
SIAIE A 20 11 (8) 1 M 26-19-36 M 5000 (81)	(82)	(83)	(99)

Lubrait 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Forms C-104 Revised 1-1-89 See Instructions at Bottom of Page

CINTRICT II P.O. Drawer DD, Ancha, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088

P.O. Box 2088 P.O. Box 2088 Santa Fe. New Mexico, 87504-2088 REG: .ED

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874	10 REQUEST		•	BLE AND		NZĄTIÔN	5 AM 9	45	
David H. Arringt	No. 11 International & F.			-	المحادث		APTNO.		
P.O. Box 2071, N	Midland TX	79702					W	- ·	
Reason(s) for Filing (Check proper box		79702	 	Oth	et (Please exp	slain)			
New Well	Chang	ge in Transp	_		,	,			
Recompletion Change in Operator X	Oil	Dry G							
	Casinghead Gas			D 0 P	001 77-		77001	·····	
If change of operator give name and address of previous operator II. DESCRIPTION OF WEL	L AND LEASE		2 /			uston, 1	77001		
J.A. Foster	Well ?	No. Pool N	lame, Includ	ling Formation			of Lease Federal of Fee	1	e No.
Location JAM. FOSTER		<u> </u>	Edmone	24	-6124.		1.000101100	NM-3	33
Unit Letter0				outh Line	and16	50 F	eet From The	East	Line
Section 34 Town	ship 19-S	Range	36-E	, NA	ирм, Le	<u>a</u>			County
III. DESIGNATION OF TRA	NSPORTER OF	OIL AN	D NATTI	RAL GAS					
Name of Authorized Transporter of Oil	X or Con	densate		Address (Give		• •	l copy of this form	=	
Texas New Mexico Pipe							on, TX 7		
Name of Authorized Transporter of Cas Warren Petroleum	singhead Gas 🛣	or Dry	Cas				copy of this form NM 8826		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	is gas actually		When		· · · · · · · · · · · · · · · · · · ·	
(this production is commingled with the COMPLETION DATA	at from any other lease	or pool, giv	ve comming	ling order numb	ег				
Designate Type of Completion	n - (X) I	/ell (Gas Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v D	ist Res'v
Date Spudded	Date Compl. Read	y to Prod.		Total Depth		J	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	·	Top Oil/Gas P	kÿ.		Tubing Depth		
Perforations							Depth Casing Sh	ioe	
				CEMENTIN			1 040	VO OFILIENS	<u></u>
HOLE SIZE	CASING &	TUBING S	ilZE	<u> </u>	DEPTH SET		SAC	KS CEMENT	
. TEST DATA AND REQUE									
	recovery of total volum	ne of load o	oil and must	be equal to or e				ull 24 hours.)	
Date First New Oil Run To Tank	Date of Test			rioducing Met	inu (riow, pi	uny, gus iyi, e	/		
ength of Test	Tubing Pressure			Casing Pressur	3		Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condens	ILEMMCF		Gravity of Conde	cosate	
acting Method (pitot, back pr.)	Tubing Pressure (St	ານເ-ເລ)		Casing Pressur	(Shut-in)		Choke Size		
7. OPERATOR CERTIFIC			CE	0	IL CON	ISERVA	ATION DI	VISION	
hereby certify that the rules and regularized have been complied with and as true and complete to the best of my	d that the information g	piven above			Approve			12 1993	
H The				Ву	Les	u s	Sector	2	
David H. Arring		Title		Ture_	7		Taki		
1/6/92 Date	915 68 To	2–6685 elephone No	D.	1 1110 _		- 313	TMO: 13	OPERVIS	SOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

-	Submit 3 Copies to Appropriate District Office	State of Energy, Minerals and Na			· ·	Form C Revised	
•	DISTRICT I P.O. Box 1980, Hobbs, NM 88240		3ox 20	88	WELL API NO.		
	DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New M	Aexico	87504-2088	5. Indicate Type of Lease	'ATE	FEE X
	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410				6. State Oil & Gas Lease N	ia.	
	(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER' (FORM C-	CES AND REPORTS OF POSALS TO DRILL OR TO DEVOIR. USE "APPLICATION 101) FOR SUCH PROPOSAL	DEEPEN FOR PE	OR PLUG BACK TO A	7. Lease Name or Unit Agr	reement Name	//////// :
	1. Type of Well: OIL GAS WELL WELL WELL	OTHER		-	FOSTER		
L	2. Name of Operator SHELL WESTERN E&P INC	· · ·			8. Weil No.		
	Address of Operator P. O. BOX 576, HOUST(Well Location	ON, TX 77001 (1	WCK 4	435)	9. Pool name or Wildcat EUMONT YATES SE	VEN RIVE	ERS QUEE
1		Feet From TheSO	UTH_	Line and1	650 Feet From The	EAST	Line
	Section 34	////X	whether	nnge 36E DF, RKB, RT, GR, etc.)	NMPM LEA		(unty
12	ni. Check A NOTICE OF INTE				Report, or Other Data BSEQUENT REPOR		Willia I
P	ERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	<u></u>	NG CASING	<u></u>
	EMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLI		nd abanda Na Guara	
P	ULL OR ALTER CASING			CASING TEST AND	CEMENT JOB	•	
O	THER:			OTHER:	Acid dmp		
	 Describe Proposed or Completed Operation work) SEE RULE 1103. 	ns (Clearly state all pertisent d	letails, an	nd give pertinent dates, inc	luding estimated date of starting o	any proposed	
	9-12-88: Pmpd 100C	gals 15% HCI	dwr	1 annulus. R	etd to prod.		
			•	;;; (_
					MAY - 4 1989		
					OIL CONCERVATION DIV.		
	I hereby certify that the information above is true a	ad complete to the best of my knowl				4	0
	SIGNATURE At Amthem		77111	PROD. ADMIN	. ADVISOR DATE	4-26-6	<u> </u>
=	TYPE OR PRINT NAME . J. H. SMITH	ERMAN				PHONE NO.	
	(This space for State Use)		_		INSPECTOR	MAY	1 1989
	APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	\	m	<u> </u>	DATE		

DISTRIBUTION BANTA FE FILE U.S. U.S. LAND OFFICE TRANSPORTER QAS OFFIATION OFFICE FACTORICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	Address	·	[5]			
	P. O. BOX 991, HOUSTON Reason(s) for Filing (Check proper		Other (Plea	se explain)		
	New Well Recompletion	Change in Transporter of: Oil X Dry	RECLASS	-	AN OIL WELL EF	FECTIVE
	Change in Ownership	Casingheod Gas Co	ndensate		,,,,	
	If change of ownership give name and address of previous owner	ŧ				
H.	DESCRIPTION OF WELL AN	D LEASE. Well No. Pool Name, Includin	g Formation	Kind of Leas	10	
	J. A. FOSTER	2 EUMONT		State, Federa		NM-3.3
	Unit Letter 0 : 6	660 Feet From The SOUTH	Lin• and <u>1650</u>	Feet From	The EAST	
	Line of Section 34	T. Mange Range	36-E , NMP)	4. LE	Α	County
π.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS Address (Give address	to which appea	and some of this farm is	
	TEXAS-NEW MEXICO PIPEL	INE COMPANY	ļ.	30. HOUST	ON TEXAS 770	42
	WARREN PETROLEUM COMPA	ANY	P. O. BOX 67,	MONUMENT	NEW MEXICO	-
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Wh	MAY 19, 19	82
	If this production is commingled to COMPLETION DATA	with that from any other lease or poo				
	Designate Type of Complet	tion — (X)	New Well Workover	Deepen	Plug Back Same R	estv. Diff. Rest
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations				Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECOR		SACKS CE	MENT
1	HOLE SIZE	CASING & TOSING SIZE	30,1113.		JACKS CE	,ML - }
7.	TEST DATA AND REQUEST I		after recovery of total valu		and must be equal to or	exceed top alim
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours Producing Method (Flow		(i, etc.)	
	Length of Tost	Tubing Pressure	Casing Pressure		Choke Size	
-	Actual Prod. During Test	Oil-Bble.	Water-Bble.		Gas-MCF	
L					<u></u>	
Γ	GAS WFI.I. Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate	·
+	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size	
_ ۱. ز	CERTIFICATE OF COMPLIAN	ICE	OIL CO	ONSERVATI	IION DIVISION	
,	hands and for that the sules and	regulations of the Oil Conservation	APPROVED	AUG 13	1984	19
7	division have been complied with	h and that the information given the beat of my knowledge and belief.	BY Sirke	10/11	100	
			TITLE DISTRIC	Y 1 SUPER	AIZOK	
_	4 Chita	A. J. FURE	Il ibia ia a requ	ent for allowe	ompliance with RUL:	ed or despens
	SUPERVISOR REGULAT	naswe)	well, this form must	be accompan vali in accord	ned by a tabulation of the second section of the second se	of the deviation.
	(T	icle)	able on new and sou	iew betelqua	t be filled out complies. III, and VI for cha	
		8, 1984	wall name or number	ections I, II., or transports	r or other such Chen	to of countrior

Separate Forms C-104 must be filed for each pool in multiple completed wells.

DILINIBUTION

SANTAFE

VAU

LAND DEFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	IMANIPORTER INC.	REQUEST 1	OR ALLOWABLE	•
	CPENATION	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL GAS	
1.	Cymrotor			
		ill cary rive		
	200 North F	airy Ashford, P.O. Box 9	01 Hauston Town 77001	
	Reason(s) for filing (Check proper bo	er)	91, Houston, Texas 77001	
	New Well	Change in Transporter of:		
	Recompletion Change in Ownership X	Oil Dry (Cas	•
	V above of amounting in a second			
	and address of previous owner	Shell Oil Company, P.O.	Box 991, Houston, Texas	77001
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name Foster	Well No. Pool Name, Including	. 1	C 1.
	Location	. COZ Edillotte Taces	s 7 Rivers Queen state, Feder	al or Foo Fee
	Unit Letter 0 : Col	O Feel From The South L	ine and 1650 Feet From	The East
•	Line of Section 34 T.	mahip 195 ' Range	265	
	Cina or occiton 34 10	Mange Range	36Е , ммрм, <u>Lea</u>	Count
iu.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	
	Shell Pipeline Corpora		P.O. Box 1910, Midland,	
	Name of Authorized Transporter of Co		Address (Give address to which appro	•
	Warren Petroleum Corpo	ration Unit Sec. Twp. Rge.	P.O. Box 1689, Lovingto	
	give location of tanks.	No Change	Yes	NA
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	, give commingling order number:	
	Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'
	Date Spudded	Date Compl. Ready to Prod.	Tatal Depth	P.B.T.D.
	•		70.2. 507	
	Lievations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		THEMS SEEMS AND	D CTUENTING DECODE	
ł	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
Ţ				
	TEST DATA AND REQUEST F OIL WELL		ifter recovery of total volume of load oil spit or be for full 24 hours)	and must be equal to or exceed top allo
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, eic.)
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
- 1	Actual Prod. During Test	Oil-Bhis.	Water-Bble.	Gas-MCF
ز				
_	GAS WELL Asieni Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Cravity of Condensate
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Cosing Pressure (Shut-in)	Chote Size
.f. C	CERTIFICATE OF COMPLIANCE	CE	DIL CONSERVAT	ION DIVISION
			APPROVED JAN 30	1984
τ	hivision have been complied with			W. X
		best of my knowledge and belief.	DISTRICT 1 SUI	PEDVISOR
	. W. Da	ws)	I III	
		/	This form is to be filed in a	compliance with RULE 1104, able for a newly drilled or despens
-	(Signe	iture)	well, this form must be accomped tests taken on the well in accor	nted by a tabulation of the deviation
•	Attorney-in-Fact	loj		at he filled out completely for allow
	December 1, 1933 Effe	ective January 1, 1934	Full out only Sections 1 11	III, and VI for changes of owner
	. (Du	* *	Seperate Forms C-104 must	er, or other such Change of condition he filed for each pool in multipl
		•	completed wells.	



BRUCE KING GOVERNOR

LARRY KEHOE SECRETARY

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

June 17, 1982

POST OFFICE BD 4 (2) STATE LAND OFFICE (2) (SAN1A FE, NEW MEXIT) (505) 827-244-4

Shell Oil Company P. O. Box 991 Houston, Texas 77001

Attention: A. J. Fore

Administrative Order NSP-1311

Gentlemen:

Reference is made to your application for a 160-acre non-standard proration unit consisting of the following acreage in the Eumont Gas Pool:

LEA COUNTY, NEW MEXICO TOWNSHIP 19 SOUTH, RANGE 36 EAST, NMPM Section 34: S/2 S/2

It is my understanding that this unit is to be dedicated to your J. A. Foster Well No. 2 located 660 feet from the South line and 1650 feet from the East line of said Section 34.

By authority granted me under the provisions of Rule 5(c)(3) of Order No. R-1670, the above non-standard proration unit is hereby approved.

Sincerely

JOE D. RAMEY,

Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs

Oil & Gas Engineering Committee - Hobbs

NERGY AND MINERALS DEPARTMENT OUTTO OFFICE OFFI FAMILY OFFI THANSPORTER OIL OPERATION

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Cher Han				
Address				
P. O. BOX 991, HOUS			•	
Reoson(s) for liling (Check proper	Change in Transporter of:	Other (Please	explain)	
Recompletion	<u></u>	NOTICE	OF GAS CONNECTION	
Change in Ownership	Casinghead Gas C	ondensate		
If change of ownership give name and address of previous owner_	e			
DESCRIPTION OF WELL AN				
J. A. FOSTER	Well No. Pool Name, Includi 2 EUMONT	1.	Cind of Lease	Lease
Location	1 Z COMONI			<u>N113</u>
Unit Letter 0 : 6	60 Feet From The SOUTH	_Line and1650	Feet From The EAST	
Line of Section 34	Township 19-S Range	36-Е , ммрм,	LEA - `	Cou
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL			
Name of Authorized Transporter of		1	which approved copy of this fo	•
SHELL PIPE LINE COM Name of Authorized Transporter of	PANY Casinghead Gas or Dry Gas X	P. O. BOX 1910, Address (Give address to	MIDLAND, IEXAS /	79702 orm is so be sens
WARREN PETROLEUM COI		P 0 BOX 67 MC	NUMENT NEW MEXICO	88265
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	7 When	_
	with that from any other lease or po	ol, give commungling order n	MAY 19,	
COMPLETION DATA	Oil Well Gas Wel			
Designate Type of Comple		I New Well Workover	Deepen Plug Back Sai	me Resty. Di.l. He
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	· ·
12-31-38	1-31-39	3953'	3694'	
3627 DF	YATES, 7 RIVERS, QUEE!	Top 011/Gas Pay 3634'	Tubing Depth	
Perforations	TIMES, 7 KIVEKS, NOCE	7 1 3034	Depth Casing St	
3634' - 3690'				·
HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECORD	SACK	S CEMENT
12"	8 5/8" (28#)	1265'		0 sx
7 1/4"	5 1/2" (14#)	3702'		5_sx
EST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	e after recovery of total volume	of load oil and must be equal	to or exceed top
IL WELL	Date of Test	depth or be for full 24 hours) Producing Method (Flow, pr		
ate First New Oll Run To Tanks	Date of feat	Producing Method (From, pr	mp, gas in eccy	
ength of Test	Tupupp Pioguip 002	Casing Pressure	Choke Size	
ctual Prod. During Test	O11-3bla.	Water-Bbls.	Gas-MCF	
Etadi Prod. Daimiq 1020				
AC TITY Y				,
AS WELL ==================================	Length of Test	Bbis. Condensate/MMCF	Gravity of Conde	negte
) Choxe Sixe	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ebut-in	Cuore 211	
ERTIFICATE OF COMPLIAN	CE	OIL CON	SERVATION DIVISION	l
			[12 1982	
vision have been complled with	regulations of the Oil Conservation and that the information given		Sel	, , , , , , , , , , , , , , , , , , , ,
ove is true and complete to th	e beat of my knowledge and bellef		29/102-	
		TYTLE SUPERVISO	OR DISTRICT I	
the Class	/		filed in compliance with	
adie Juries &	a. A. J. FORE	well this form must be	for allowable for a newly accompanied by a tabulati	ion of the devistic
SUPERVISOR REGULATOR	Y AND PERMITTING	tests taken on the well	in accordance with RULE form must be filled out co	L 111.
	(14)	able on new and recomp	piered wells.	
	1, 1982	Fill out only Sectional wall name or number, or	ions I, II, III, and VI for transporter, or other such c	change of condition than the conditions of conditions of conditions of conditions of the conditions of
	<i>,</i>		104 must be filed for each	
		A CONTRACTOR OF BUILDING		

NEW MORE DESCRIPTION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Lease Well No. 2 J. A. FOSTER SHELL OIL COMPANY Township Unit Letter Range County 19-S 36-E LEA Actual Footage Location of Well: **EAST** SOUTH 660 feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 3627' DF YATES, SEVEN RIVERS, QUEEN EUMONT 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-JUL 15 1982 10 dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. SHELL OIL COMPANY MAY 7, 1982 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor

Certificate No.

H . OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
ANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
ILE		
J.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
PERATOR		5. State Cli & Gas Leuse No.
		minimize.
OD NOT USE THIS FORM FOR I	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PATION FOR PERMIT 4" FORM C-1011 FOR SUCH PROPOSALS.)	
OIL GAS WELL	OTHER•	7. Unit Agreement Name
. Name of Cheritor		8. Form or Lease Name
Shell Oil Company . Address of Operator		Foster 9. Well No.
		9. Well No.
P.O. Box 1509, Mid1	land, Texas 79702	2 10. Field and Proi, or Wildcat
		<u> </u>
UNIT LETTER	660 FEET FROM THE South LINE AND 1650 FEE	Eumont Eumont
THE East LINE, SEC	ETION 34 TOWNSHIP 198 RANGE 36E	_ NMPN: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
mmmm	Thursday (Shar what on DE DT CD and)	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3627' DF	Lea (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	k Appropriate Box To Indicate Nature of Notice, Report	or Other Data
NOTICE OF	INTENTION TO: SUBSEC	QUENT REPORT OF:
	A Property and the second seco	
PERFORM REMEDIAL WORK	PUUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		
No.	OTHER	
OTHER	L	
Describe Proposed or Completed	Operations (Clearly state all pertinent details, and give pertinent dates, in	icluding estimated date of starting any proposed
work) SEE RULE 1103.		
Acidiz	ze and Install Pumping Unit	
5-09-79: Pulled pr	cod. equip. and cleaned out 10' fill.	
5-10-79: Acidized	perfs (3634' - 3690') w/2000 gals 15% XFW. F	Ran 2½" tbg. & hung @
3625'. 2	$2\frac{1}{2}$ " x 2" x $1\frac{1}{4}$ " pump hung @ 3594'. WO electric	city installation.
5-13-79		·
thru		
5-29-79: Testing		
5-30-79: On 24 hr.	. test well ppd 8 BO, 2 BW and 250 MCFG.	
	•	
	the state of the s	
	and the second s	
o I haraby contifu that the informat	tion above is true and complete to the best of my knowledge and belief.	
	G.W. Tullos	
JI NV -1 00	Senior Production	6_10_70
NED NED INT	TITLE BERTOL FIOR. Eng.	DATE 6-19-79
		TT JUN 21 19794
$\mathcal{M}_{\mathcal{M}}$	CUPERVISOR DISTRIC	11010 11 11 11 11 11 11 11 11 11 11 11 1

The state of the s	· ๆ		
NO. OF COPIES PECELICO	-		Form C-103 Supersedes Old
DISTRIBUTION			C-102 and C-103
HTA FE	MEA WETTER OUT COUR	SERVATION COMMISSION	Effective 1-1-65
11. 5	-		Sa, Indicate Type of Lease
.s.G.s.	_		State Fee X
AND OFFICE		•	5. State Off & Goz Lease No.
PERATOR			J. Stote Off & Got Lease No.
SUND OF THIS FORM FOR A	RY NOTICES AND AND CONTROL CON	WELLS SECTION OF THE PROPERTY	7. Unit Agreement Force
OIL X GAS WILL	OTHER- OIL JUN	TED .	
Name of Operator	CONIC	10> 7/1	6, Farm of Lease Name
Shell Oil Comp	pany SANTA FE	79 ///	Foster
Aldress of Operator	ANTON		9. Well No.
Box 1950 Hobbs	, NM	UIVISIO	#2
Lecation of Weil		70 ₁	10. Field and Fool, or Wildest
UNIT LETTER	660 FERT FROM THE South	Incu	Monument Field
East Line, secr			WMPM.
	15. Elevetion (Show whether	DF, RT, GR, etc.)	. 12. County
	3627 DF		Lea
NOTICE OF I	Appropriate Box To Indicate A INTENTION TO:	SUBSEQU	JENT REPORT OF:
RECEM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
IAPCRARILY ABANDON	[]	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
LL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	ng Test - Location and X
OTHER	ال	OTHER SCALE - CASI	TE TEST - TOCALTON SHEET [X]
		tagging of casing va	lves.
Describe Proposed of Completed C work) SEE RULE 1703.	Operations (Clearly state all pertinent det	ails, and give pertinent dates, inc	nding estimated date of starting any proposed
casing strings: Surface String: 8 - 5	cover up identified risers 5/8 * With 1" riser with 1 - 1/2" With 2" high pressu	l" high pressure valve	n outlet of all unexposed extended above the surface.
Witnessed by Leslie A.		ire gate valve.	
	·		
I hereby certify that the information	n above is true and complete to the test of	of my knowledge and belief.	
/1/ 1 4	h a 4 A A	oduction Foreman	DAYE 6/8/79
40410 BY XCJ GO 91-	Coments "	. & GAS INSPECTO	DR JUN 11 1970
IDITIONS OF APPROVAL, IF ANY	(1		

NO. OF COPIES REC	EIVED	İ	
DISTRIBUTIO	NC		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
I RANSPOR - GR	CI.	-	
OPERATOR			
222242121		+	

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE		FOR ALLOWABLE	Form C-104
	FILE	7	AND	Supersedes Old C-104 and C-1. Effective 1-1-65
	u.s.g.s.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (
	LAND OFFICE		THE SIT OIL AND NATURAL (jA3
	I RANSPORTER CIT			:
	GAŝ			•
	OPERATOR			•
I.	PROPATION OFFICE		· · · · · · · · · · · · · · · · · · ·	
	:			
	Address	114		
	P. O. Box 1509	Midland, TX 79701		
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:	Omer (Prease explain)	
	Recompletion	OII X Dry Go		
	Change in Ownership	Casinghead Gas Conder		
	If change of ownership give name and address of previous owner		er en versioner i de la companya de La companya de la co	101011
	,			
11.	DESCRIPTION OF WELL AND			
	Lease Name	Well No. Pool Name, Including F	}	
	Foster	2 Eumont Gas	State, Federa	or Fee Fee
	Location	50		
	Unit Letter; 66	50 Feet From The South Lin	e and 1650 Feet From 1	rhe East
	Line of Section 34 To	100	267	
	Line of Section 34 To	waship 19S Range	36E , NMPM,	County
	Process Amioni on an Anionon			
111.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Aidress (Give address to which approx	ed copy of this form is to be sent
	Texas New Mexico Pi		P. O. Box 1510, Midlar	•
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔀	Address (Give address to which approx	ed copy of this form is to be sent)
	Warren Petroleum Co	prporation	P. O. Box 1589, Tulsa,	Oklahoma 74102
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	give location of tanks.	1		8-4-78
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completic	on - (X)	Mem well , wolfores , Deebeu	Plug Back Same Res.V. Diff. Hes.V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	•			
	Perforations	<u> </u>		Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		OD ATTOURNE C	L	d much he and to a second second
V.	TEST DATA AND REQUEST FOOL WELL		ter recovery of total volume of load oil i pth or be for full 24 hours)	and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Ott-Bbls.	Water-Bbls.	Gas-MCF
				<u> </u>
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	ACIGGI FIOG. 1881-MCF/D	Longin of 1991		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size
	toptild warmen therethere have		•	
vr (CERTIFICATE OF COMPLIANCE	75	OIL CONSERVA	TION COMMISSION
4 I.	CERTIFICATE OF COMPLIAN			1070
	I hereby certify that the rules and s	egulations of the Oil Conservation	APPROVED MAR 19	13/3
	Commission have been complied v	ith and that the information given	In thene	1 XI Clelon
	above is true and complete to the	beat of my knowledge and belief.	BY	DISTRICI
			TITLE SUPERVISOI	
	100		This form is to be filed in c	compliance with RULE 1104.

VI.

Supervisor Oil Accounting (Title) 3-13-79

(Vate)

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

MODIFICATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 3-102
Supersedes C-128
Effective 1-1-65

		All distances must be from	the outer boundaries ci	the Section.	
Operator		Le	^{dse} Foster		Well No.
Shell Oil C Unit Letter O	Section 34	Township 19 S	Range 36E	County Lea	
Actual Footage Loc	ation of Well:	uth	 1650	LEast	
Ground Level Elev.	feet from the Producing Form	mation Por		t from the	line Dedicated Acreage: 40
DF 3627'				-1 -1 1 1	Acres
2. If more the interest as	nan one lease is nd royalty).		utline each and ide	ntify the ownership	thereof (both as to working
	communitization, u	ifferent ownership is ded initization, force-pooling. nswer is "yes," type of c	etc?		f all owners been consoli-
this form i No allowa	f necessary.)ble will be assign	ed to the well until all in	terests have been o	consolidated (by con	dated. (Use reverse side of mmunitization, unitization, n approved by the Commis-
	ļ !		1		CERTIFICATION
	 		1 1 6 4 1	tained h	certify that the information con- erein is true and complete to the my knowledge and belief.
	+ 			Position	Production Engineer
	i 			Shell 0 Date 11-29-7	0il Company 78
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			shown o nates ప under m is true	y certify that the well location in this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my lige and belief.
	 			Date Surve	eyed
	1 1		•	I 1 -	d Professional Engineer nd Surveyor
0 330 660	90 1320 1650 198	00 2310 2640 2000	1500 1000	Certificate	e No.

CORRECTED REPORT

NO. OF COPIES REC	EIVED	i
DISTRIBUTIO	NC	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
I HAME! ON I ER	GAS	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AFIN

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-110 Effective 1-1-65

	TRANSPORTER GAS							
á.	Phononica	1	_					
	Shell Oil Compan	У						
	P. O. Box 1509	Midland, Texas 79701						
	Reason(s) for filing (Check proper box		Other (Pleas	e explain)				
	New Well	Change in Transporter of:						
	Recompletion Change in Ownership	Oil Dry G						
	If change of ownership give name and address of previous owner							
H.	DESCRIPTION OF WELL AND			T				
	Lease Name	Well No. Pool Name, Including F		Kind of Lease State, Federa		Lease No.		
	Foster	2 Eumont Gas (Mo	onument fleta)	Sidie, 1 edeta	or Fee Fee			
	Unit Letter; 660	Feet From The South Lin	ne and 1650	Feet From ?	_{The} East			
	Line of Section 34 To	wnship 19 S. Range 3	36 E. , NMPN	1.	Lea	County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.						
					ed copy of this form is t			
	Shell Pipe Line Cor		P. O. Box 19. Address (Give address	to which approx	nd, Texas 7070 red copy of this form is t			
	Warren Petroleum Co		P. O. Box 158		Oklahoma 74	-		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Whe				
	give location of tanks.		<u> </u>	<u> </u>	8-4-78			
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:	Plug Back Same Res	'v. Diff. Res'v.		
	Designate Type of Completic	on - (X)		1	1 + 54.1.0 1100	1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	-		
	Perforations		<u>.l</u>		Depth Casing Shoe			
			AND CEMENTING RECORD DEPTH SET SACKS CEMI					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SI		SACKS CEMENT			
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total valueth or be for full 24 hours		ind must be equal to or e	sceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	·	, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas - MCF			
1	GAS WELL	<u> </u>	<u> </u>					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC		Gravity of Condensate			
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	·in)	Choke Size			
	CERTIFICATE OF COMPLIANC		OIL C	ONSERVA	T19760MMISSION) I		
	I hereby certify that the rules and r Commission have been complied above is true and complete to the	fith and that C. t. aformation gi sn	APPROVED	in	Suffer.	I¥		
			TITLE SUPERVISOR DISTRICT					
_	O. Pamiras	A. Ramirez	If this is a requ	est for allow	ompliance with RULE	d or deepened		
	Supp. Oil Account	·	If this is a request for allowable for a newly drilled or deepened with this feath must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

(Date)

Account ic.

Supv. Oil

8-15-78

THE JONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

NOTICE OF GAS	CONNECTION		
			DATE August 7, 1978
			•
m i · ·			
I'his i	s to notify the Oil	Conservation Comm LLUCO.	mission that connection for
the purchase of g	ممکر gas from the E I P	aso Natural Gas	, Shell Foster #2♬
	-	Operator	Lease
0	, 34-19S-36E	Eumont	, Warren Petroleum Co.
Well Unit	, 34-19S-36E S.T.R.	Pool	Name of Purchaser
	Q.		
was made on	August 7, 1978 -	9:45 am	
	August 7; 1370	<u> </u>	
		1	In Dahara Jasan Campanis
		V	Warren Petroleum Company
			Purchaser
			_
	•		(C, A, C, A, D, D, D, D)
		6	NA Halou
			Pannasantativa
			Represendance
		1	Plant Supervisor
•			Title
			Y #81C
c: To operator	EPNG ATTN: Travi	is Elliott	
ro oberaint	FLUG WITH ILUAN	13 6111066	

Oil Conservation Commission - Santa Fe

File

E.H. Atteberry

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (MONTE) - (GAS) ALLOWABILE.

Description of the last of the

Thi	14∆. s form sh	M OFF	ICE O	by the operator	before an initia	ıl allowable will	be assigned to any	completed (Recompletion
Form C-	104 is to	be subi	mitted in	QUADRUPLIC	CATE to the sa	me District Off	ice to which Loffin	C-101 was so	ent. The allow-
able will	be assig	ned: effe	crime 780)	of completion	or recompletion	n, provided this fo	orm is filed o	Bring Blendar
				ist be reported o			in the case of an	oil well when	new oil is deliv-
	ar die su	CR Carrie				Hobbs, New	Mexico	Oct	ober 10, 1957
						(Place)			(Date)
				ING AN ALLC					_
31	(Compan	v or Ope	rator)		(Lease)	, Well No	, in.	SW 1/	SE 1/4,
				, τ.−1 9 − S		NMPM	Eumont G	aş	. Pool
Unit							Operat Date Date (
• · · · · · · · · · · · · · · · · · · ·					te Spudded5 3627	-16-57	Date SECTIONS (Completed	10-4-57
P	lease inc R-36-E	licate lo	cation:	Elevation	3634	iotal	Depth 3953	Vates	3094
D	C	В	A	1		Name	of Prod. Form	1000	
				PRODUCING IN					
E	F	G	H	Perforations	36341 -	. 36901	g Shoe 3702	Depth	
-	•		**	T Open Hole		Casin	g Shoe 3702	Tubing	3588
<u> </u>		<u> </u>	 	1901L WELL TES	<u> </u>				
L	K	J	I	Natural Prod	. Test:	bbls.oil,	bbls water in	n hrs,	Choke min. Size
							r recovery of volum		
M	N	0 x	P	load oil use	d):bb	ls.oil,	bbls water in	hrs,	Choke min. Size
		_	1	GAS WELL TES					
Sect	ion 34	. Uni	t O		_	NOT /	Day; Hours flowed	Ch all a	۰.
		•	ating Reco				c.):		51 Z e
Sire	•	Feet	Sax				500 MCI		24
	(0			1			Back Pressur		r lowed 24
8 5/	8	1265	500	CHOKE SIZE	Method	or resting:	Back Flessal	Е	
5 1/	/2	3702	125	Acid or Frac	ture Treatment	(Gi ve amounts of	materials used, su	uch as acid, w	water, oil, and
				sand):	7:34				
		1		Casing Press.	Tubing Press.	Date first oil run to			
			_	Cil Transpor	ter				
				Gas Transpor		o Natural G			
Remark	s: *11	2 gal	s. Hydr	omite, 20,00	00 gallons	gelled leas	e crude, 20,0	00.4 sand,	2000#
	Ad	omite	, 112 b	bls. lease	crude.		************************		
		•••••				•••••	***************************************	•••••	
I h	ereby ce	rtify tha	t the inf	ormation given	above is true	and complete to	the best of my kno	owledge.	_
Approve	:d	•••••	oct 2	3 1957	, 19	***************************************	Shell Oil Co	mpany	
							(Company or C	· Y	(abaws
	OIL C	ONSER	VATION	N COMMISSIC	ON	Ву:	Rex C. Caban (Signatu		Lucur.
D			12	213/) •	-Fitle	District Exp		Engineer
Ву:	Engine	er Ci	100	show the second of the second			l Communications	regarding we	ell to:

Shell Oil Company

Address Box 1957, Hobbs, New Mexico

NEW TEXTCO CIL CONSERVATION COMMISSION 1837 COT: CHOBBS, NEW MEXICO

To: Re: Gas Wel Shell Oil Co. This is: Box 1957 A New Gas Well An Oil Well Converted to Gas (Hobbs, New Mexico An Oil-Gas Dual A Gas-Gas Dual Gentlemen: Form C-104 has been received on your <u>Foster #2-0 34-19-36</u> Lease and Well No. Unit And a 160 acre allowable w But no allowable can be assigned this well until the following forms have be assigned in the <u>Eumont</u> F been received: under NSP Order No. 393 . Form C-110 _____ Filed___8<u>/15/57</u>_____ Filed 10/21/57 Application Filed 3/19/57 NSP Order_____ Notice of Connection____ Date of Connection 8/13/57 OIL CONSERVATION COMMISSION

Engineer, District 1

Original-Operator cc-File

Original-CCC, Santa Fe cc-File, Operator & Transporter-EP

NEW MEXICO OIL CONSERVATION COMMISSIONHOBBS

	MAIN OFFICE Wel	l Location and	Acreage Dedicatio	n Plat_ UFFICE
Contine A	MARIN UPPIUL UU	· L	•	Date 7 Actober 10, 1957
Section A.				Di.
	RelaCoif-Company8		ease Foster	2:58
	Unit LetterC		34 Township	-19-S Range -30-E NMPM
Located 660	Feet From_	<u>south</u> Line,	1650 Fe	et From east Line
County Le	cing Formation		3627 DF Dedicat	ed horeagenores
				utlined on the plat below?
Yes 🗶	No	v	-	·
				of all the owners been
	ated by communitiz /pe of Consolidati		t or otherwise? Y	esNo If answer is
			ist all the owners	and their respective interests
below:	1	ŕ		
	0		, , , , , , , , , , , , , , , , , , ,	
	<u>Owner</u>		<u>Land Des</u>	cription
				
				
ection.B				
ection b				٦
	Ì		1	This is to certify that the information in Section A
	İ			above is true and complete
	j			to the best of my knowledge
	Ì			and belief.
				Shell Oil Company,
	1		1	(Operator)
	1			
			[Rex C. Cabaniss Coban
				(Representative)
			1	Box 1957, Hobbs, New Mexico
				Address
				1
	1			This is to certify that the
				well location shown on the
		1	j	plat in Section B was plotted
	1			from field notes of actual
			}	surveys made by me or under my supervision and that the
 = =		+		same is true and correct to
	i I		} !	the best of my knowledge and
	<u> </u>	+	1650	belief.
		→ o		Date Surveyed
		, ,		
	1	99		Registered Professional
<u></u>		<u> </u>		Engineer and/or Land Surveyor.
330 660 990	0 1320 1650 1980 2310	2640 2000 1	500 1000 500	딕
	(See instru		nleting this farm	Certificate No.
	(See thorto	POSTOTIS TOT. COM	DIMITON TOTA +AMM	==

TTTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the platthe location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

^{* &}quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)

NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO FEE Revised 7/1/55

MAHI	FFGE 6060 ginal	and 4	copies	with the	appro	priate distr	ict office)
	TITO AND COMPANY OF A	~~	COPLCD	*** **** ****	. uppro	briese Frieds	. 20 7 . 0 7 - 2 0 0 ; .

	70 TE	RANSPORT	OIL AND	NATURAL)	GAS	
Company	onerator	Shell Oi	1 Company		Lease Fo	oster
Well No				9-sr <u>-36-e</u> p	EUN	16 N.T 2016 27 at (Rumani)
County	Lea	Kind o	of Lease (S	tate, Fed.	or Patented)_	Patented
If well prod	luces oil or con					
Authorized	Transporter of	Oil or Con	ndensate		,	
Address						
	(Give address	to which a	pproved co	py of this fo	orm is to be	sent)
${\tt Authorized}$	Transporter of	Gas I	l Paso Natu	ral Gas		
Address			al. New Mex			
If Gas is no	(Give address of being sold, gi					
		-): Oil ()	Dry Gas (Condensate ()
Remarks:	ownership		() (Other	live explanati	(x)
	Completed a	s gas Well.		•		•
	igned certifies ve been complie		iles and Re	gulations of	the Oil Cons	ervation Com-
Executed th	is the <u>14th</u> day	of Augus	19	57 By	Nevin	ulli
Approved_	AUG 1	4 1957	_19	Title	ivition Explo	itation Engineer
OïL (CONSERVATION	COMMISS	SION	Company_	Shell Oil Com	pany

Engineer Dishty I

Address Box 1957

Hobbs, New Mexico

OIL CONSERVATION COMMISSION

MAIN OFFICE OCC

BOX 2045

1957 AUG 19 間 9:31

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE

This	is t	o not	ify the	Oil	Conser	vation Co	mmission t	hat c	onne	tion for	r the	;	
purchase of	gas	from	the St	011	Oil Com			, <u>F</u> e	ster	Lease			_;
#2 - 0 Well Unit		_, _3	34-19-36 S.Т.		, .	Eument Pool	······································			Natural of Purch			;
was made on	Augn	1 st 1 3		 .		•							

El Paso Natural Gas Company
Purchaser

Representative

Alton F. Fuller
Assistant Chief Field Dispatcher
Title

cc: To operator

Oil Conservation Commission - Santa Fe

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPAN	ii Sheli U	il dompany			57, H	obbs, N	ew Mexico		
			(Addres	s)					
LEASE_	Foster	WELL N	NO. 2	UNIT 0	S	34	T -19-S	R - 36 -E	
DATE W	ORK PERFORMI	ED January	22, 195	7 POOL	,	Monumen	t		
This is a	Report of: (Che	ck appropri	ate bloc	(x) IF	Resul	ts of T	est of Ca	sing Shut-oil	
	Beginning Drilli	ng Operation	ıs	[]F	Reme	dial W	ork		
	Plugging			IX (Other	Тетр	orarily Ab	andon	
				·					
Detailed a	account of work	done, nature	and qua	intity of m	ateri	als use	ed and res	sults obtained	
FILL IN I	EVERY 6 MI AS TO THE	ISSION MUST ONTHS ON FO WELL STATUS INS FOR THIS	ORM C-10 5 AND YO WELL.	OUR	LY				
Ū	Well Data:								
DF Elev.	TD	PBD		rod. Int.			ompl Date		
Tbng. Dia Perf Inter		eptn	Oil St	ring Dia		O11 /	String De	ptn	
	e Interval	Pro	oducing I	Formation	(s)		, 		
					· · · · · · · · · · · · · · · · · · ·				
RESULTS	OF WORKOVE	R:		, ,	BE	FORE	A	FTER	
Date of T	est								
Oil Produ	iction, bbls. per	day							
Gas Prod	uction, Mcf per	day							
Water Pr	oduction, bbls.	per day			-				
Gas~Oil F	Ratio, cu. ft. pe	r bbl.					-		
Gas Well	Potential, Mcf	oer day						**************************************	
Witnessed	_	•							
							ompany)		
OIL (Name Title	CONSERVATION	COMMISSIO	ab my Na	I hereby certify that the information given above is true and complete to the best of my knowledge. Name B. Nevill Position Division Explaination Engineer					
Date			 Co			Oil Con			

1997 1 1997 000 Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS 9 42

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY DIRECT OFF COMPANY DOX	19 5 7 Hobbs	s, New Mexico	
(Add	dress)		
LEASE Foster WELL NO.	2 UNIT	S 34 T	19 S R 36 E
DATE WORK PERFORMED 5-20-57	POOL	Eumont	
This is a Report of: (Check appropriate	block) R	lesults of Tes	t of Casing Shut-o
Beginning Drilling Operations	□ R	Remedial Wor	k
Plugging	[x]C	ther Perfor	ating
Detailed account of work done, nature and	d quantity of ma	aterials used	and results obtain
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ON	LY	
Original Well Data:			
DF Elev. TD PBD	Prod. Int.		npl Date
	oil String Dia	Oil St	ring Depth
Perf Interval (s)			
Open Hole Interval Produc	ing Formation	(s)	
RESULTS OF WORKOVER:	·	BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day		·	
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by			
			npany)
OIL CONSERVATION COMMISSION	- ·	•	formation given to the best of
$f(\Omega) \cdot h \cdot h$	my knowledge	٤. م	
Name (ff school)	Name U()//	onlyomen	For: R. L. Elkins
Title / winear Disciply Date	Position Div		
Date	Company Sha	all Oil Compan	π

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See addi-

or agent, of the plan submitted. The tional instructions in the Rules and			_	untii approvai is obi	tained. See addi-
Notice of Intention to Change Plans	Notice of Intention t Temporarily Abandon		Notice of	· Intention Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back		Notice of to Set Li	Intention NER	
Notice of Intention to Squeeze	Notice of Intention to Acidize		Nотісв оі то Ѕноот	Intention (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		(OTHER)	Intention Recomplete	x x
OH CONCERNATION COMME	CTON		a gas V	ell.	
OIL CONSERVATION COMMISS	Hobbs,	New Mexico		May 17,	1957
SANTA PE, NEW MEXICO	(Pi	ace)		(Date)	
Shell Oil Company (Company o	r Operator) 34 , T =19=8 , R	-36- E NMPN	Well No	2 in in in	(Unit)
(40-acre Subdivision)	, 1, R	,NMPN	ı.,	WAT.XMARR	Pool
Lea	County.				
Ve propose to recomp 1. Set HW packer & Change out well 2. Plug back open 1 3. Perforate 5 1/2 4. Run 2" tubing. 5. Fracture treat containing 1#/gs 10-15 cc. fluid	OLLOW INSTRUCTIONS IN Tolete as a gas well: 3620 and pressure termed equipment. nole to 3740 with peasure to asing from 3634 to down tubing and casing al. 20-40 mesh sand and loss. Use 3 or 4 pum erflush with 100 BO. test.	gravel and of 3690° w/4 je with 20,000 d sufficient p trucks to	sing. Pul cap w/46' et shots p gallons g fluid los	l tubing and Hydromite to er foot. selled lease of additive to	3694%.
Approved Approved OIL CONSERVATION COMMIS	, 19	By B. New Position Divis	vill	tation Engine	
By CATIA	Her /	Name Shell	Oil Compa	ny	
Title Enginee	r District I	Address P. O.	Box 1957	Hobbs, New M	lexi co

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company	or Opera	tor	Shell	01 1 Co	mpany			Lea	se	Foster		
Well No	2	Unit	Letter_	o s	34 T	<u>195</u> R	36 <u>r</u> Po	ool	Monu	ment		·
County	Lea		K	Cind of	Lease	(State,	Fed. o	r Pat	ented	i) Pa	tented	
If well pro												36 E
Authorize				_			ezas-Nev					
Address_	P. 0. (Give	Box 15	10, Mi dl s to wh	and, !	rexas proved	copy of	this fo	rm is	to b	e sent)		
Authorize	d Transp	orter	of Gas		Warren	Petrol	eum Corr	٥.				
Address_												
If Gas is r						copy of so expla						
Reasons f		-			·-		_) Con	densate)
Change in Remarks:		nip			()	Other				reduct: ation b		<u>r)</u>
			•	-		produce ently pr					_	
The under mission h					es and	Regulat	ions of	the O	il Co	nserva	tion Co	om-
Executed (this the_	28 d	ay of	July		19 <u>55</u> By	A.		. a.a.	u	Par•	B. Nevil
Approved_	JU	L 29 19	955		19	Titl	e Di	vision	Expl	oitati	on Engi	
ON	CONSE	RVATIO	N COM	MISSI	ON	Con	npany	She	11 01	.1 Comp	any	
By (2)	4	Hut	~	/		Add	ress_P	. O. I	ox 19	257. Ho	bbs, Ne	w Mexico
Title PRC	DRATION	MANA	GER	, , .	•							

NEW MEXICO OIL CONSERVATION COMMISSIO Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable bolks for the form of the class well. Submit this form in QUADRUPLICATE.

HOBBS-OFFICE

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	011 Company	Lease	J. A. Foster	
Address Box 1957, Hobbs, New	Mexico			
(Local or Field of Unit 0 Well(s) No2			incipal Place of Business), PoolMonument	
County	Kind of Lease:	Patented		
If Oil well Location of Tanks				
Authorized Transporter	arren Petroleum Co	rp.	Address o	f Transporter
Box 67, Monument, Ne	w Mexico	Box 1589,	Tulsa, Oklahoma	
Per cent of the or Natural Gas to be		. `.	N [*]	r Natural Gas
from this unit areNone	······································			
REASON FOR FILING: (Please ch	eck proper box)	**************************************	NAVE	······································
NEW WELL.		CHANGE IN OWNE	RSHIP	
CHANGE IN TRANSPORTER	□	OTHER (Explain und	der Remarks)	s
This report co	overs casinghead gr	as production on the	ne above lease in	
accordance wit	th Commission Order	R-98-A, Paragraph	n 9, Rule 1109,	
Section (A).				
The undersigned certifies that t	he Rules and Regulation	s of the Oil Conservation	Commission have been of	complied with.
Executed this the	day of	JAN 2.7	954	19
		SHELL OIL CO	OMPANY,	
Approved 513 7 1954	, 19		_	
OIL CONSERVATION C	OMMISSION	By.	Engli	
By J. J. Star	rley	Title Division	Production Superi	ntendent
Title = rigineer District 1	/			
/	/	0.1.		

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT



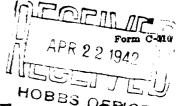
Company or Operator Shell Oil Company	Lease J. A. Foster
Address Box 1457 Hobbs, New Mexico (Local or Field Office)	Rox 1509 Midland, Texas (Principal Place of Business)
Unit0 Wells No.2Sec.34_T_195_R_36	EField Monument County Lea
Kind of LeasePatentedI	Location of Tanks 660! East of well
Transporter Texas & New Mexico Pipe Line Co.	Address of Transporter _Funice, _New_Mexico (Local or Field Office)
Midland, TexasPercent of oil to (Principal Place of Business)	
ized to transport oil from this unit areREMARKS: Operating ownership change effective clo	
Previous owner: Shell Oil Company, Inc	-
The undersigned certifies that the rules and have been complied with except as noted above as the percentages of oil produced from the above desibe valid until further notice to the transporter narvation Commission of New Mexico.	scribed property and that this authorization will
Executed this thedothday of	September , 194_9
	Shell Oil Company
	By June (Company or Operator)
	TitleDistrict_Superintendent
State ofNew Mexico	> 88.
Before me, the undersigned authority, on thi known to me to be the person whose name is subs duly sworn on oath states that he is authorized to stated herein and that said report is true and corn	make this report and has knowledge of the facts
Subscribed and sworn to before me, this the	30th day of September, 1949
Notary Public in and for Lea Count Approved: 1945	y, New Mexico My Commission Expires Sept. 15, 1950
OIL CONSERVATION COMMISSION By 1011. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
SIL & GAS INSPECTOR	(See Instructions on Reverse Side)

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Shell Oil Co.	. Inc.	Lease	J.A. Foster	
Address Box 1457, Hobbs, N (Lecal or Field Office)	Box 20	99, Houst	on l Texas of Business)	
Unit O Wells No. 2 Sec34 T19S R	36E Field L	onument	CountyLea	
Kind of Lease Patented	Location of	r _{anks} On lea	ase	
Transporter Texas-New Mexico	Address of T	ransporter <u>E U</u> J	lice, New Me (Local or Field Office)	xico.
Midland, Texas (Principal Place of Business)				author-
ized to transport oil from this unit are		,	······································	%
Texas-New Mexico took over conn	ections from	Shell July	1, 1 9 43	
The undersigned certifies that the rules and reg with except as noted above and that gathering agen the above described property and that this authorize herein or until cancelled by the Oil Conservation (nt is authorized to t ation will be valid Commission of New	ransport the percenuntil further notice Mexico.	ntage of oil produce e to the transporter	ed from
Executed this the 21st day of	August		., 194.3	
State of New Mexico	ByDi	Sapeny or	Inc. Pherator) Continuous Printendent	
State of New Mexico County of Lea	SS.			
Before me, the undersigned authority, on this d known to me to be the person whose name is subscr states that he is authorized to make this report and l and correct. Subscribed and sworn to before me, this the	ay personally appearibed to the above in has knowledge of the	strument, who bein facts stated herein	g by me duly sworn and that said repor	on oath, t is true
Subscribed and sworn to before me, this the		Zacke	, 194,	
Notary Public in and for Lea	County, Ne		•••••	
Approved:, 194 OIL CONSERVATION COMMISSION	.3	ly Commission Exp (s	ippul ≥2, 19 ±6.	
By Col B. Wron	gray			
(See Ind	tructions on Reverse Side)		

OIL CONSERVATION COMMISSION



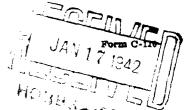
STATE OF NEW MEXICO

HOBBS OFFICE

Certificate of Compliance and Authorization to Transport Office

	om Onomatom	Shell Oil	Company.	Tnc.	T 0000	J.A. Host	er
	_						
Address	Box 1457,	Hobbs, N. or Field Office)	М.	Box	2099,	Houston, Place of Business)	Texas
Unit 0	Wells No. 2	Sec. 34 T	9 R36 Fie	eld Monum	ent	County	Lea
Kind of I	ease Patent	ed	Lo	cation of Ta	nks 0	n lease	•
Transpor	ter Shell	Pipe Line	A d	dress of Tra	ansporter	. Hobbs, 1	I.M.
Colors	do City, T	exas Per	cent of oil to	he transpor	ted 100	% Other trans	porters author-
		this unit are			·		%
REMARI	ζS:						
				•			
		. "		· · · · · · · · · · · · · · · · · · ·			
have beer percentag until furt	complied with	tifies that the a except as noted ed from the ab- he transporter	above and tha	t gathering property and or until canc	agent is	authorized to	transport the
		15th			' . -	104	2
		elen malen in		s 3y Vi	Com	il Company pany or Operator)	, Inc.
		٠		ritle Di	strict	Superinte	enden t
State of	New Mex	ico	**	C C		e barrego — Hat Mo	***************************************
County o	f Lea	160	ss.	a :	i de la companya di salah di s	Security of the security of th	
known to sworn on in and the	me to be the pe oath states tha at said report is	rsigned authorices on whose name the is authorized true and correct rn to before me	e is subscribed ed to make this t.	to the above report and	ve instru has know	ment, who bei rledge of the fa	ng by me duly cts stated here-
Nota	ry Public in and	i for Lea	Count	v. Ne	w Mexi	co	
		R 2 % 1942		, ,			
	SERVATION,		, 104				
M	I_{i}						
By 1.404	CAS INSPEC	rough:	e instructions on F	Reverse Side)			

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO



Certificate of Compliance and Authorization to Transport Oif Fice

Company or Operator Shell	Oil Co., Inc. Lease J.A. Foster
Address Box 1457, Hobbs, (Local or Field Office)	N.M. Box 2099, Houston, Texas (Principal Place of Business)
Unit O Wells No. 2 Sec.	34 T195 R 36 Field Lonument County Lea
Kind of Lease Patented	Location of Tanks On lease
Transporter Texas-New Mex	ico Address of Transporter Eunice, N
Midland, Texas (Principal Place of Business)	(Local or Field Office) Percent of off to be transported 100. Other transporters author-
	re
REMARKS:	The state of the s
on to the property of the contract of the con	ស្លាល ស្រាស់ ស្រាស់ ស្រាស់ ស្រាស់ ស្រាស់ ស្រាស់ ស្រាស់ ស្រាស់ ស្វេស្សាយ ស្រាស់ ស្រាស់ ស្វាស់ ស្វាស់ ស្វាស់ ស្វ ស្វាស់ ស្រាស់ ស្រាស់ ស្រាស់ ស្រាស់ ស្រាស់ ស្រាស់ ស្វាស់ ស្វាស់ ស្វាស់ ស្វាស់ ស្វាស់ ស្វាស់ ស្វាស់ ស្វាស់ ស្វាស ស្រាស់ ស្រាស់ ស្វាស់ ស្រាស់ ស្វាស់ r>ស្វាស់ ស្វាស់
The undersigned certifies that have been complied with except as percentage of oil produced from the until further notice to the transport	the above rules and regulations of the Off Conservation Commission noted above and that gathering agent is authorized to transport the he above described property and that this authorization will be valid order named herein or until cancelled by the Oil Conservation Commission.
Executed this the5th_	day of
prison t kine () i o rescing PREM () i o	Shell Qib Cos, Inc. (Company or Operator)
taufi	The condition of the complete of the condition of the con
known to me to be the person whos	thority, on this day personally appeared T.B. Lambert name is subscribed to the above instrument, who being by me duly thorized to make this report and has knowledge of the facts stated herecorrect.
Subscribed and sworn to before	re me, this the 5th day of January ,1942 Of Mic Middle
	Lea County, New Mexico
By May yunharing	A

FORM C-10

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below: REPORT ON REPAIRING WELL X REPORT ON BEGINNING DRILLING OPERATIONS REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL REPORT ON PULLING OR OTHERWISE ALTERING CASING REPORT ON RESULT OF TEST OF CASING REPORT ON DEEPENING WELL SHUT-OFF REPORT ON RESULT OF PLUGGING OF WELL 16. <u>Hobbs. New Mexico</u> 1940 March Place Date OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the_ Oil Company, Inc. Foster Well No._ in the COMPANY OR OPERATOR **19**S of Sec. 34 36E , N. M. P. M., __, T.__ __, R.___ Monument Lea Field. The dates of this work were as follows: March 12, 1940 Notice of intention to do the work was (wascot) submitted on Form C-102 on February 17 1940 and approval of the proposed plan was (was ot) obtained. (Cross out incorrect words) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED An Exner-Dodge underset formation packer was set at 3850 with an Otis side door choke at 3821. Gas-oil ratio was reduced from 11,000 to 642 cu. ft. of gas per barrel of oil. Head Roustabout Kennedy, Shell Gil Company Witnessed Company Title I hereby swear or affirm that the information given above is true and correct Subscribed and sworn to before me this Name _day of March 1940 Position <u>District Engineer</u> Maa Notary Public Oil Company, Representing Shell Inc. Company or Operator Commission expires_ Address Drawer 1457. Hobbs, New Mexico Remarks: & GAS INSPECTOR

Title .

UIL & GAS INSPECTOR

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below: NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL NOTICE OF INTENTION TO TEST CASING SHUT-OFF NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO PLUG WELL NOTICE OF INTENTION TO DEEPEN WELL OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen: Following is a notice of intention to do certain work as described below at the_ __Well No.__ Lease Company or Operator 36..., N. M. P. M., of Sec._____ Field, __County. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION Ou in lied to bey laction of all . HOBBS OFFICE FEB 1 9 1940 Approved 19 Company or Operator except as follows: By Position_ Send communications regarding well to OIL CONSERVATION COMMISSION, Address

NEW MLXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of	or report by checking bei	ow:	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIR	NG WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLIN		
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPE	VING WELL	1
REPORT ON RESULT OF PLUGGING OF WELL			
Hobbs, N	New Mexico	January 30,	1939
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen: Following is a report on the work done and the resu	Place Place Ilts obtained under the head	ORIGINAL ing noted above at the	e e
Shell Petroleum Corporation J.		Well No. 2	in the
SE/4 company or operator of Sec. 34	LEASE 198	R. 36E , N. 1	
Monument Field,	Lea		_ County
The dates of this work were as follows:	January 29, 1939		•
Water Shut Off with 1000 pound prapproved.	ressure, retaine	d 30 min descre	1 1933
		Hoses) ELICE
Witnessed by	Company	···	
Subscribed and sworn to before me this 30 th	I hereby swear or at is true and correct. Name	firm that the information g	
Tation Mahoney		•	
My Commission expires 54.24 1939	Representing Shell Address Dr. #145	Petroleum Corpo Company or Oper 7 Hobbs, N.M.	
Remarks:	Ą	Star ANIMEAS Na	/ M
		Tit	10

NEW METICO OIL CONSERVATION COMMITTION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

OR/G/VAL
obtained before drilling

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

instructions i	A WRINGS WITH I	Hope and the constituents of the constituents		w Mex	ico	December	19, 1938
OIL CONSER Santa Fe, Ne Gentlemen:	VATION COM W Mexico.			Place		Da	te
	rehy notified	that it is our intention	n to comm	ence the	drilling of a wel	to be known as_	
		Jorporation					
Comp	any or Operato	केंद्र द्रव		Lease	Well	Noin	<u> </u>
of Sec	T	, R				Field, Lea	
	N	The well is	330 fe	et (N.) 🧖	of the 3	line and	1650 feet
		XE.) (W.) of	the E	line	of34	-19S-36E	
		(Give location i	rom sectio	n or other	legal subdivision	lines. Cross out w	rong directions.)
		If state land th	e oil and	gas lease :	is No	, Assignment N	ſo
		If patented lan	d the own	er is			
		Address				n re	
					is		45
		!		_	10	IN DES	20.1938
		Address			. Corp.		
	x	The lessee is	Tobbs.	New	Mexico	HOBB	SOFRICE
ARE	A 640 ACRES						
LOCATE V	VELL CORREC	=	drill well	with drilli	ing equipment as	follows:	
Kegular	Motary	Equipment					<u>-</u>
We propose Size of Hole	Size of Casing	lowing strings of casi Weight Per Foot	ng and to New Second		Depth	Landed or Cemented	Sacks Cement
3.0	0 5 /0	- 4					
1 2	8 5/8 5 2	28#	Ne		1300	C em	500
7-3	Jg	14#	Me	₩ :	3900	€m	125
If changes in	the above pl	an become advisable w	ve will not	ify you b	efore cementing	or landing casing	g. We estimate
that the first	productive o	l or gas sand should	occur at a	depth of	about -100	feet.	
Addition al in	formation:						
-							
	FC 2	1 1938					
Approved		, 1	9	Sincerely	yours,		
except as fol	lows:		•	Shell	etroleur	n Corporati	on
				Ву	Eh Com	any or Operator	,
				Position	Dist. 3u	ot.	
				Send cor	nmunication rega	rding well to	
	CONSERVATI	ON COMMISSION,		Name	_	troleum Cor	poration
Title	OIL & GA	S INSPECTOR		Address	Dr. #1457	Hobbs,	_

....

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

THIS REQUEST SHOULD BE SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

	Hobbs, New Mexico	March 18 1939
A=	Place	Dute
OIL CONSERVATION COMMISSION,		
Santa Fe. New Mexico.		
Gentlemen:		DRIGINAL
Permission is requested to connect	Shell Petroleum Corporation Company or Operator	J. A. Foster Lease
Wells No. 2 in SE 1/4	4 of Sec. 34 T. 19-S	R. 36 B . N. M. P. M.,
Monument Field	ı. Lea c	ounty, with the pipe line of the
	ico Pipe Line Co.	address
Status of land (State, Government or p	privately owned) Privately Owned	
Location of tank battery 660]	Ft. Sast of Well No. 2.	
Description of tanks 2-L-	500 S. B. Tanks	
Logs of the above wells were filed with	the Oil Conservation Commission 2-13-	19 39
	ssion have (been complied with. (C)	
Additional information:	ision have with. (Ca	ross out incorrect words.)
		MAR UN 1930 HOBBS OFFICE
	Yours truly,	
Permission is hereby granted to make tions requested above.		eum Corporation
OIL CONSERVATION COMMISSION	ras Go M	Owner or Operator
ROUS State Ges	ngist By William	muy
Member Oil Conser	Position Dr. 1457	- Hobbs, N. M.
Title.	A VIIII III	

Address

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLIN					
	NG OPERATIONS	REPORT ON REP	AIRING WELL		
REPORT ON RESULT OF SHOOTE TREATMENT OF WELL	NG OR CHEMICAL	REPORT ON PUT	LLING OR OTHER	RWISE	
REPORT ON RESULT OF TEST OF SHUT-OFF	OF CASING	REPORT ON DEE	PENING WELL		
REPORT ON RESULT OF PLUGO	GING OF WELL				
	Hobbs, Ne	Warico	Fehrus	ry 20, 1	939
OIL CONSERVATION COMMI	•	Place		Date	
Santa Fe, New Mexico.	,		~~1	GINA	
Gentlemen:					
Following is a report on the			-		
Shell Petroleum Co	OPPORTION J.		Well No	2	in the
~~ <i>! </i>		14 , T. 19S	_	36E, N.	
 		, T		, N.	
	Field,	have an 15 1020	Lea		_ County
The dates of this work were	as follows:	oruary 15, 1939	,		
Production before Production after i Gas-oil ratio 9840 Production after s	first stage 4				
in 15 hours.		- 181 barrels o	il and 91	barrels	
		- 181 barrels o	oil and 91	barrels	
in 15 hours.		- 181 barrels o	oil and 91	barrels	
in 15 hours. Gas-oil ratio 3610	0 .	- 181 barrels o	oil and 91	barrels	
in 15 hours. Gas-oil ratio 3610 Witnessed by	0. 	Company I hereby swear or is true and correct	affirm that the	THE STATE OF	FICE
in 15 hours. Gas-oil ratio 3610 Witnessed by	ne this 20th	I hereby swear or is true and correct	affirm that the	Title UBDS information	FICE riven above
in 15 hours. Gas-oil ratio 3610 Witnessed by Name Subscribed and sworn to before m	ne this 20th	Company I hereby swear or is true and correct	affirm that the	Title UBDS information	FICE riven above
in 15 hours. Gas-oil ratio 3610 Witnessed by Name Subscribed and sworn to before m	ne this 20th	Company I hereby swear or is true and correct Name Position Distr	affirm that the	information in tenden	FICE given above
in 15 hours. Gas-oil ratio 3610 Witnessed by Name Subscribed and sworn to before m	o. ne this 20th Ty , 19 39	I hereby swear or is true and correct	affirm that the	information in tenden	FICE riven above

Tites

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature	of report by checking below:
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	
Hobbs. N	ew Mexico February 13, 1939
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.	Place Date ORIGINAL
Gentlemen: Following is a report on the work done and the rest Shell Petroleum Corporation	
COMPANY OR OPERATOR SE/4 of Sec. 34	LEASE
Monument Field,	
The dates of this work were as follows:	
Total Depth 3953 feet. Production after treatment was 18 percent was acid water. Witnessed by	RK DONE AND RESULTS OBTAINED Treated with 1,500 gas C.P. acid. 45 barrels fluid in 12 hours of which FES: 1500 HOBBS OFFICE
Name	Company Title
Subscribed and sworn to before me this 13th day of February, 19 39 Satricia Mahoney Notary Public 24 1/226	I hereby swear or affirm that the information given above is true and correct. Name Position District Superintendent Representing Shell Petroleum Corporation Company or Operator Dr. 11457 Hebba
My Commission expires 4 47 7739	Address Dr. #1457 Hobbs, N
Remarks:	OIL & EAS INSPECTOR

Titie

FORM C-105								
N			NEW ME	xico oil	CONSERVA	TION CO	MMISSIO	N
					Santa Fe, New !	Mexico	POT	
		. /			•		presenta .	
				,		INI	F 1	. 333 [1]
		X		•		II II	LU_	
				· V	VELL RECOR	D Ł	HÖBBS	OFFICE
							•	
		·		~ .			·	
	x l				nmission, Santa Fe			
		- tn	the Rules an	d Regulations	of the Commission	n. Indicate qu		
AREA 640 ACE LOCATE WELL COL	er Krectly	Бу	tottomink te	with (a). Sign	BMIT IN TRIPLIC	AIR,		
a. 33 3	_			_	<u> </u>		VPIC	HAME
Shell Petrol	eum Corp	oratio	n	I	lobbs, New	Mexico	<u>// (i C</u>	311 17
Foster	V	Vell No	2	_in SE/4	of Sec	34	, r_ 19.	<u>s</u>
R. 36E N	M.P.M	Monume	nt	Field	Lea			County
Well is 660 feet	N	S In	and 165		est of the East li	ne of S	eation	34
If State land the oil as	d con loons is	No.	ie and	Austones	est or the mast h			
If State land the on at	IU gas lease is	A. Fo	ster	Assignme	uc No.	Monumen	t New	Werice
If patented land the ov	vner is				, Address_	MOH WILLOW	49 1108	MOXIM
If Government land the The Lessee is She					, Address			
The Lessee is	1_	7	301 001	I AROTT	, Address_	<u> </u>	es New	70
Drilling commenced_								
Name of drilling cont					Address	HODDS	<u>, Nama</u>	·
Elevation above sea le	vel at top of	casing	3627 1	feet.	it confide	ntial :		
The information given	is to be kept	confidenti	al until	71/	3 0 COMPLET	1 1 1 1	9	
				DS OR ZON				· · · · · · · · · · · · · · · · · · ·
No. 1, from 38	_		953	No. 4, fi	om	to_		`
No. 2, from	t)		No. 5, fi	rom	to.		
No. 3, from	to)		No. 6, fr	om	to_		
		I	MPORTANT	r water s	SANDS			
Include data on rate	,f water inflo	w and ele	vation to w	hich water r	ose in hole.			
No. 1. from Non	e		_to		fee	t		
No. 2, from			to		fee	t		
			to		fee	t		
110. 0, 11011						et		
NO. T. ITOM				C DECORT				
			CASIN	G RECORD	· 			
weight	THREADS	W.CO	AMOTEN	KIND OF SHOE	CUT & FILLED	PERFO	RATED	PURPOSE
SIZE PER FOOT	PER INCH	MAKE		!		FROM	'TO	·
8 5/8 28	88			5 Guide				Surface
5 <u>\$</u> 14	10	Pitts	3702	Float				Oil String
		 				<u> </u>		
		+		·				

MODDING AND CEMENTING RECORD

			,					
SIZE OF HOLE	SIZE OF CASING	WHICKE SET	NO. SACKS OF CEMENT	метнор т	SED	MUD GRAVITY	AMOUNT OF M	UD USED
12 8	3 5/8	1265	500	Halli bur	ton			
72	5்_	3702	125	1				
! 				ļ				
			<u> </u>	 	· · · · · · · · · · · · · · · · · · ·		:	
				PLUGS AND A				
				_		-	Set	
Adapters-	-Materia	al		Size				
		Rh	CORD OF SH	OOTING OR	CHEMICAL	TREATMENT		
SIZE	SHEL		XPLOSIVE OR TEMICAL USED	QUANTITY	DATE	DEPTH SHO		ANED OUT
			Acid	1500	2-2-39	3862-39		
				1000	HT9-00	5002-3	53 Total	neb ru
Regulte of	ab octin	or ar shaminal	treatment	Flowed w	rell to	pits to cl	ean. First	 ฐอบ <i>ฐ</i> อ
		•						
				4	· · · · · · · · · · · · · · · · · · ·			
emulsion; If gas wel	ction of 18	the first 22 ho acid water	ours was 45	Ge	rrels of flui	у. Ве	% was oil;	 .
Rock pres	sure. 10:	s. per sq. m						
~ Л	c. 8	tricklan	đ [.]	EMPLOY				
								Driller
_ A.N.	ممر	es		Driller				Driller
			FORMAT	MON RECORD	ON OTHE	R SIDE		
work done	e on its	so far a- can l	ne determined f	rom available		are	record of the wo	eli and all
day of	soru × /	нгу	-	10 ∂.∀				
Ta	luc	sa VII	Notary Publy	<u> </u>	Position P Representin	wrrict Sur Shell Pet	roleum Cor	poratio
My Comm	io ios	is	X. 24 -	7939	representi		or Oberator	<u></u>
$u_{\lambda} \in \mathfrak{omm}$	12210B G	KIM Committee	<u></u>			. #3.45D	Trobbo NT NG	

Address Dr. #1457 Hobbs, N.M.

FORMATION RECORD

	FROM	то	THICKNESS IN FEET	FORMATION
4	0	92	92	Caliche and sand
1	92	38 0	288	ned beds with hard streaks
i	380	890	510	Red rock
	890	1168	278	Red beds with hard streaks
1	1168	1238	70	Red beds and shale
	1238	1442	204	Anhydrite
	1442	1588	146	anhydrite and streaks salt
	1588	1640	52	#nhydrite
	1640	1690	5 0	Salt
	1690	1822	132	Salt and anhydrite
	1822	2350	528	Salt and shells
	2350	2365	15	Anhydrite
	2 365	2 520	155	Salt and shells
i	252 0	267 9 -	159	⊸ nhydri te
į	2679	2749	70	Anhydrite and gypsum
	2749	2822	73	Anhydrite with streaks limestone
-	28 2 2	2867	45	Anhydrite and gypsum
4	2867	2965	98	Anhydrite and gypsum
ì	2965	2993	28	Anhydrite and gypsum
	2993	3 08 0	87	Anhydrite
4	3080	3137	57	Limestone
4.4005	31 37		95	Anhydrite and limestone
4	3 23 2	3295	63	L ₄ mestone
1	3295	3 306	11	Sandy limestone
į	3306	3568	262	Limes tone
i	356 8 ⁴	3591	23	Broken limestone
-	3591	3610	19	Limestone
İ	3610	3 650	40	Sandy limestone
÷	3650	3762	112	Limes tone
j	3762	37 88	26	Limestone and gas sand
1	3788	38 62	74	Broken limestone
1	3862	3 95 3	91	Cryst. Limestone with streaks porosity and
1				gray sandy limestone
		TD 3953		

NEW MFYICO OIL CONSERVATION COMMITION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below: NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL NOTICE OF INTENTION TO TEST CASING SHUT-OFF X NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO PLUG WELL NOTICE OF INTENTION TO DEEPEN WELL Hobbs, New Mexico OIL CONSERVATION COMMISSION, ORIGINAL Santa Fe, New Mexico. Gentlemen: Following is a notice of intention to do certain work as described below at the Shell Petroleum Corporation Foster 2 Well No... 36E Monumen t of Sec. N. M. P. M., Field. Lea County. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION Total Depth 3953 feet in lime. Well makes 2.5 MMCF gas per day natural. Will treat with 5,000 gallons of acid and attempt to increase permeability of oil-bearing horizon. HOBBS OFFICE FEB 6 - 1939 Shell Petroleum Corporation Approved. Company or Operator except as follows: Position District Superintendent Send communications regarding well to Name Shell Petroleum Corporation OIL CONSERVATION COMMISSION Dr. #1457 Address_

Hobbs, New Mexico

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

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Indicate nature of not	cice by checking below:
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	
Hob bs	, N.M. January 26, 1939
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen: Following is a notice of intention to do certain work as de	ORIGINAL escribed below at the
Shell Petroleum Corporation J. A.	Foster Well No. 2 in SE/4
7A 100 7A	N. M. P. M., Monument Monument
Lea	2
	OD 28 pound, New National, 10 thread with 125 sax. Plug down 10:30 P.M
	JAN 28 1939 HOBES OFFICE
JAN 28 1939	Shell Petrodeum Corporation
Approved, 19, except as follows:	By Dist. Supt.
OIL CONSERVATION COMMISSION, By A. ANDREAS State Geologist This ber Oil Conservation C'm's'n	Send communications regarding well to Name Shell Petroleum Corporation Address Dr. #1457 Hobbs, N.M.

NEW MLAICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

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Indicate natu	re of report by checking below:
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REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	
	Hobbs, New Mexico 1-9-39
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.	Place Date ORIGINAL
Gentlemen:	results obtained under the heading noted above at the
Shell Pet. Corp., J. A. Fost	
COMPANY OR OPERATOR	LEASE Well NOIn the
SW/4 SE/4 of Sec. 34	, T. 19-S , R. 36-E , N. M. P. M.,
Monument Field, L	© Q County
The dates of this work were as follows: Ja	
	plug & tested WSO W/1000# pressure, re- proved. HOBBS OFFICE
Name	Company Title
Subscribed and sworn to before me this 12	I hereby swear or affirm that the information given above is true and correct. Name Position Dist. Sup't. Representing Shall Pet. Corp. Company or Operator Address Dr. #1457-Hobbs, N.M.
Remarks:	A. ANDREAS State Geologist Name Member Oil Conservation C'm's'n

OIL & GAS INSPECTOR

NEW MFYICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

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Indicate nature of notice by checking below:

	X	CHEMICALLY	NTION TO SHOOT TREAT WELL	or
NOTICE OF INTENTION TO CHANGE PLANS	A	NOTICE OF INTE	ENTION TO PULL O	or
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTE	NTION TO PLUG V	WELL
NOTICE OF INTENTION TO DEEPEN WELL	- <u> </u>			
	Hobbs,	New Mexico	Ja nu r y	7, 1939
		Place		Date
OIL CONSERVATION COMMISSION,				
Santa Fe, New Mexico.			DRIGIN	JAL
Gentlemen: Following is a notice of intention to do certain w	ork as de		_	
Shell Pet. Jorp., J. A. Foster		Well	2	511/4 SE,
Company or Operator of Sec. 2 34 T. 19-S R. 36	Le:	ıse	Monument	•
	<u>- 11</u>	N. M. P. M.,	Mondment	Field
Lea County.				•
FULL DETAILS	OF PRO	POSED PLAN OF	WORK	•
		new Pittsbur	_	
& emtd. W/500 sacks. Plug down	n 12:1	5 PM, 1-6-39.	Will dri: AN 9 - 1939	
& cmtd. W/500 sacks. Plug down	n 12:1	5 PM, 1-6-39.	Will dri	
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JAN 9 - 1939 Approved		Shell Pet. ByDist.	Corp. Company or Operato	ll plug 1-8-
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JAN 9 - 1939 Approved		Shell Pet. By Dist. Send comm	Corp. Company or Operato Sup't. aunications regard et. Corp.	ll plug 1-8-

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate natu	re of re	port by checking	below:		
REPORT ON BEGINNING DRILLING OPERATIONS	X	REPORT ON REP	AIRING WELL		
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PU	LLING OR OTHERV	VISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DE	EPENING WELL		
REPORT ON RESULT OF PLUGGING OF WELL					
	Но	bbs, New Mo	e xi co	12-31	1-5-39
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.		Piace	OR	GIN	AL
Gentlemen: Following is a report on the work done and the	results of	otained under the l	neading noted above	at the	<u> </u>
Shell Petroleum Corporation,	J. A.		Well No	2	ia the
SW/4 of SE/4 of Sec. 34	i	T. 19-S	R. 36-E	, N.	М. Р. М.,
Field,					County
The dates of this work were as follows:	12-31	-38			<u> </u>
Tell spudded 12-31	- 38 .		HOE	BS OFF	ISSO TO SICE
Witnessed by Name		Company		Ti	itle
Subscribed and sworn to before me this		s true and correc	r affirm that the		given above
day of Henri 10.35	_]	Name	Ex Hi	me	1
Cating To ahone		Position Dist.	Sup't.		<i></i>
Notary Public		Representing S	hell Pet. C		
My Commission expires		Address Dr.#1	457-Hobbs, N	ompany or O	perator
Remarks:				ANDREAS o Geologi	

OIL & GAS INSPECTOR

Tite

CAMPBELL, CARR, BERGE & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
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POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421.

TELECOPIER: (505) 983-6043

September 24, 1993

HAND-DELIVERED

Michael E. Stogner
Hearing Examiner
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
State Land Office Building
Santa Fe, New Mexico 87503

Re: Case No. 10795:

Application of David H. Arrington Oil & Gas Inc. for an Unorthodox Well Location and a Non-Standard Spacing Unit, Lea County, New Mexico

Dear Mr. Stogner:

Enclosed is David H. Arrington Oil & Gas Inc.'s proposed Order of the Division granting its application in the above-referenced case for an unorthodox well location for its proposed Foster No. 3 Well at a location 660 feet from the South line and 330 feet from the East line of Section 34, Township 19 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico. I have also enclosed a floppy disk which contains this proposed Order.

If you need anything further from Mr. Arrington to proceed with your consideration of this application, please advise.

Very truly yours,

WILLIAM'E CARR

WFC:mlh Enclosure

cc: Mr. David H. Arrington (w/enclosure)

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

Case No.	10795
Order No	. R

APPLICATION OF DAVID H. ARRINGTON OIL & GAS INC. FOR AN UNORTHODOX WELL LOCATION AND A NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

DAVID H. ARRINGTON OIL & GAS INC.'S PROPOSED ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on September 23, 1993, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this _____ day of September, 1993, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, David H. Arrington Oil & Gas Inc., seeks approval to drill its proposed Foster No. 3 Well at an unorthodox gas well location 660 feet from the South line and 330 feet from the East line (Unit P) of Section 34, Township 19 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.
- (3) Applicant proposes to dedicate the S/2 S/2 of Section 34 to the subject well forming a non-standard 160-acre gas spacing and proration unit.
- (4) This non-standard spacing and proration unit was approved by Division Administrative Order NSP-1311 on June 17, 1982 and the portion of this application related to the creation of a non-standard unit should be dismissed.

Case No. 10795	
Order No. R-	
Page 2	

- (5) The proposed well is located within the Eumont Gas Pool which is governed by Special Pool Rules which require wells to be located no closer than 660 feet from the outer boundary of 160-acre spacing or proration units.
- (6) According to applicant's evidence and testimony, the proposed unorthodox location is necessitated by geologic considerations in the Queen formation.
- (7) Applicant's geologic evidence indicates that a well drilled at the proposed unorthodox location should encounter the Queen formation at a higher structural position than a well drilled at a standard location, thereby increasing the likelihood of obtaining commercial gas production.
 - (8) The affected offset operator to the east is Amerada Hess Corporation.
- (9) Amerada Hess Corporation did not appear at the hearing in opposition to the application.
- (10) No other offset operator and/or interest owner appeared at the hearing in opposition to the application.
- (11) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the oil and gas in the affected pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

- (1) The applicant, David H. Arrington Oil & Gas Inc., is hereby authorized to drill its Foster No. 3 Well at an unorthodox gas well location 660 feet from the South line and 330 feet from the East line (Unit P) of Section 34, Township 19 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.
- (2) The portion of this application which seeks approval of a non-standard spacing unit is <u>dismissed</u>.
- (3) A non-standard 160-acre spacing unit, previously approved by Division Administrative Order NSP-1311, shall be dedicated to the above-described well.
- (4) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

Case No. 10795
Order No. R-
Page 3

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

WILLIAM J. LeMAY Director

SEAL

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

November 2, 1993

CAMBELL, CARR, BERGE & SHERIDAN
Attorneys at Law
P. O. Box 2208
Santa Fe, New Mexico 87504

RE: CASE NO. 10795

ORDER NO. R-10007

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,

Sally E Martinez

Administrative Secretary

cc: BLM Carlsbad Office