

Lea Wolfcamp Pool

Volumetric Analysis

Volumetric Equation for a Gas Reservoir

$$\text{OGIP} = 43,560 * A * H * \text{PHI} * (1 - S_w) * B_{gi}$$

Where

$$B_{gi} = \frac{P_i * T_b}{P_b * T * Z_i}$$

$P_i = 3,800$ psia (Pressure Buildup)

$T = 153$ F

$Z_i = 0.6759$ (PVT Analysis)

$B_{gi} = 324.4$ SCF/CU FT

$\text{PHI} = 8.00\%$ (Log Analysis)

$S_w = 17.50\%$ (Log Analysis)

$\text{OGIP} = 6,381,392$ MCF (P/Z Plot)

Rearranging the Equation

$$A * H = \frac{\text{OGIP}}{43,560 * \text{PHI} * (1 - S_w) * B_{gi}}$$

$A * H = 6,842$ AC-FT

Based on geologic mapping, the reservoir contains 6,748 acre-feet, which is 1.4% less than calculated by material balance and volumetrics.

Before the OIL CONSERVATION COMMISSION Santa Fe, New Mexico Marathon Oil Company Exhibit No. <u>12</u> Case No. 10796 Hearing Date: October 14, 1993
