### STATE OF NEW MEXICO

## CONSERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

'93 JUN 25 AM 9 19 HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR

/ed

6-23-83

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501
RE: Proposed: MC DHC NSL NSP SWD WFX PMX
Gentlemen:
I have examined the application for the:  Collins & Ware Inc Kaiser State 43-M 13-21-34  Operator Lease & Well No. Unit S-T-R
and my recommendations are as follows:
Half Rasmussen has #10-N & #14-Low then provation Unit.
Yours very truly,  Cerry Sexton Supervisor, District 1

## CAMPBELL, CARR, BERGE 8 SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P. SLATTERY
PATRICIA A. MATTHEWS
MICHAEL H. FELDEWERT
DAVID B. LAWRENZ

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE I - 110 NORTH GUADALUPE
POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

July 9, 1993

#### **HAND-DELIVERED**

Mr. Lawrence O. Van Ryan
Deputy Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
State Land Office Building
Santa Fe, New Mexico 87503



Re: Application of Collins and Ware, Inc. for administrative approval of an unorthodox well location, Lea County, New Mexico

Dear Mr. Van Ryan:

As you are aware, in early June, Collins & Ware, Inc. filed an application for administrative approval for an unorthodox well location for its Kaiser State #43 Well to be drilled 1000 feet from the South line and 400 feet from the East line of Section 13, Township 20 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This well is projected to the Yates Seven Rivers formation.

Pursuant to our conversation of July 9, I am enclosing additional data from Collins & Ware, Inc. which was requested by Mike Stogner on July 2, 1993. This data is necessary to complete the above-referenced application.

I understand that Mike is out of town through July 17, but has reviewed this application with you. As we discussed, Collins & Ware, Inc. has a rig available and could commence drilling this well within one week. Accordingly, we would appreciate any assistance the Division could give Collins & Ware, Inc. in expediting the processing of this application.

Willed Cold law back on 112.93 and replained that if there were a start brown we cannot appear winen. The topo map does not show any topographic problem of also appear that a stal breation in the SW/SW could be dilled and alay 200 away from pour line.

Mr. Lawrence O. Van Ryan Deputy Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources July 9, 1993 Page 2

If you need any additional information from Collins & Ware, Inc., concerning this application, please advise.

Very truly yours,

WILLIAM'F. CARR

WFC:mlh Enclosures

cc: Mr. Max Guerry (w/o enclosure)

Regulatory Manager Collins & Ware, Inc.

303 W. Wall Avenue, Suite 2200

Midland, TX 79701

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.
Col	lins and	Ware Inc	<b>.</b>	Ka	iser S	State		43
Unit Letter	Section	Township		Range	· · · · · · ·	<u> </u>	County	
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#### Form C-102 Supersodes C-128 Elloctivo 14-45

## WELL LOCATION AND ACREAGE DEDICATION PLAT

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<u></u>	1		AROFESSIONAL	Registere	d Professional Engineer and Surveyor
الم			UNESSIO	P.L.	S. 6541
	• • • <del>• • • • •</del>			<u></u>	Ylas VVI. X

Swimic 5 Cooler Appropriate Diania Office DISTRICT! P.Q. BOX 1910, Hoobs, NM 84240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instruction
LI Bottom of Pice

# OL CONSERVATION DIVISION

P.O. Box 2088
Santa Fc, New Maxico 87504-2088

P.O. Down DD, Aredy MM	18210

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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Dizibicini

Collins & Ware, In Address 303 W. Wall Avenue Ressociation Filing (Check proper & New Well Rescomplished Change in Operator	nc.	TO THAI	ISPORT O	IL AND NA	TORALG		APINO			
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Enron Oil Trading	and Tran	sportat	ion Co.	P.O. B	ox 1188	Housto	n Tx 772	51-118	8	
ame of Authorized Transporter of C	minghead Gas		r Dry Gas 🔲	Address (Giv	u address to w	hich approved	copy of this for	m is to be se	(س	
Llano Inc.				921 S	anger Ho	hhs. Ne	w Mexico	88240-	4917	
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Date Approved

Submit 5 Copies
Appropriate Diana Office
DISTRICT I
P.O. Bax 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Arleit, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III

1000 Rio Brazas Rd., Amer, NM 87410	REQUEST								
I. Openior	. 101	HANSP	OHI OI	L AND NA	TURAL G		APINa		
Collins & Ware, Inc.									
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Led Lednes of previous operator Hal	J. Rasmusse	n Oper	ating,	Inc., 3	10 W. Wa	ll, Suit	e 906,	Midland,	, TX 79
II. DESCRIPTION OF WELL		<del> </del>		<del>,</del>					
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MI. DESIGNATION OF TRAN			D NATU	RAL GAS			and and	<del> </del>	
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Name of Authorized Transporter of Casin			Cas		n address to w				
Phillips 66 N	latural Gas			Bart.	lesville	, OK	<u> </u>	4003	<del></del>
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GAS WELL	.L			L			/	<u></u>	***************************************
Actual Prod. Test - MCF/D	Length of Test			Dbls. Cooden	<u>aleMMCF</u>	<del></del>	Cavily of C	०० दुरम हत्राक	
Testing Method (pilar, back pr.)	Tubing Pressure (Sh	т-ю)	<del> </del>	Caring Pressu	re (Shul-ia)	<del></del>	Choke Size		
VI. OPERATOR CERTIFIC.  1 hereby certify that the rules and regular	moor of the Oil Coor	ervation	CE	C	DIL CON	ISERVA	ATION [	DIVISIO	N
Division have been complied with and to		iven above		Date	Approved	d		<del></del>	
Mayne				By_					
Max Guerry	Regulat	ory Ma	<u>nage</u> r	j					
6/21/93 Date		687-3		11(18_	<del></del>	*			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

330

660

990

1320

1650

1980 2310

2640

2000

1500

1000

500

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

OIL CONSERVE ON DIVISIO RECEIVED

'93 JU 2 AM 8 40

P.O. Box 1980, Hobbs, NM 88240 P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Operator Well No. Collins and Ware Inc. Kaiser State 43 Unit Letter Section Township County Range 21 South 34 East Lea **NMPM** Actual Footage Location of Well: 1000.0 400.0 South feet from the feet from the West line line and Ground level Elev. Producing Formation Dedicated Acreage: Pool 3652.7 160 ates 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information true and complete to the Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed June 3, 1993 Signature & Seal of 400 Professional Surveyor 000