

PETROLEUM DEVELOPMENT CORPORATION

9720-B CANDELARIA, NE ALBUQUERQUE, NEW MEXICO 87112 TELEPHONE (505) 293-4044

August 17, 1993

Mr. William J. LeMay-Director New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, NM 87501 Case 10818

RE: Application - High Angle/Horizontal Directional Drilling Pilot Project

Special Operating Rules

Non-Standard Oil Proration Unit

Special Project Oil Allowable

Dear Mr. LeMay,

Petroleum Development Corporation (PEDCO) applies for public hearing on September 9, 1993 to authorize the intentional deviation from the existing vertical hole using the following procedure:

- 1. Mill a 45+ foot section in the existing 5 1/2" casing.
- 2. A directional survey will be run to determine the location of the kick off point.
- 3. Drill a 60+ foot radii 85 to 90 into the San Andres pay zone.
- 4. Horizontally drill 800+ feet into the pay zone.
- 5. Adequate directional surveys will be run in the deviated hole.
- 6. The horizontal hole will be maintained a distance of 100 feet from any boundary of any lease line.

The horizontal hole may be drilled as close to or cross any boundary of any adjoining 40 acre spacing tract on the same lease. In the event the horizontal hole crosses the boundary of any adjoining 40 acre spacing tract on the same lease, an 80 acre spacing unit may be formed with an allowable of 160 barrels of oil per day. However, the cumulative allowable for any spacing units formed will never be greater than 80 BOPD per 40 acre oil proration unit.

PEDCO request permission to horizontally drill the following wells:

TOMAHAWK - San Andres Field

- 1. Mountain Federal #4 Unit B, Section 30, T7S, R32E. Located 990' FNL and 1980' FEL.
- 2. Mountain Federal #5 Unit C, Section 30, T7S, R32E. Located 990' FNL and 2217' FWL.
- 3. Strange Federal #1 Unit P, Section 25, T7S, R31E. Located 660' FSL and 660' FEL.
- 4. Strange Federal #2 Unit O, Section 25, T7S, R31E. Located 660' FSL and 1980' FEL.

CATO - San Andres Field

5. Wattam Federal #1 - Unit B, Section 6, T8S, R31E. Located 660' FNL and 1980' FEL.

Attached is a list of offset operators with their correct mailing addresses.

Sincerely,

J. C. Johnson President

attachment

Attachment

Murphy Operating Corporation P.O. Box 2648 Roswell, NM 88202

Yates Petroleum Corporation 105 South 4th Artesia, NM 88210

Yates Energy Corporation Box 2323 Roswell, NM 88202-2323



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Special Project Oil Allowable

Dear Mr. LeMay,

Petroleum Development Corporation (PEDCO) applies for public hearing on September 9, 1993 to authorize the intentional deviation from the existing vertical hole using the following procedure:

- 1. Mill a 45+ foot section in the existing 5 1/2" casing.
- 2. A directional survey will be run to determine the location of the kick off point.
- 3. Drill a 60+ foot radii 85 to 90 into the San Andres pay zone.
- 4. Horizontally drill 1000+ feet into the pay zone.
- 5. Adequate directional surveys will be run in the deviated hole.
- 6. The horizontal hole will be maintained a distance of 100 feet from any boundary of any lease line.

The horizontal hole will cross the boundary joining the two 40 acre spacing tracts forming an 80 acre spacing unit. PEDCO request a 160 barrels of oil per day allowable be assigned to this 80 acre spacing unit. The horizontal hole may be drilled as close to or cross any boundary of any adjoining 40 acre spacing tract to the 80 acre spacing unit on the same lease. In the event the horizontal hole crosses any boundary of any adjoining 40 acre spacing tract to the 80 acre spacing unit on the same lease, an 120 acre spacing unit may be formed with an allowable of 240 barrels of oil per day. However, the cumulative allowable for any spacing units formed will never be greater than 80 BOPD per 40 acre oil proration unit.

TOMAHAWK - San Andres Field

1. Strange Federal #3 - Unit J, Section 25, T7S, R31E.
Located 2100' FSL and 1980' FEL, using the adjoining
Unit K, Section 25, T7S, R31E, to form an 80 acre spacing
unit.

TOM-TOM - San Andres Field

- Wattam Federal #2 Unit L, Section 8, T8S, R31E. Located 1980' FSL and 660' FWL, using the adjoining Unit E, Section 7, T8S, R31E, to form an 80 acre spacing unit.
- 3. Wattam Federal #6 Unit A, Section 7, T8S, R31E.
 Located 643' FNL and 782' FEL, using the adjoining
 Unit B, Section 7, T8S, R31E, to form an 80 acre spacing
 unit.

Attached is a list of offset operators with their correct mailing addresses.

Sincerely,

J. C. Johnson

President

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Murphy Operating Corporation P.O. Box 2648 Roswell, NM 88202

Yates Petroleum Corporation 105 South 4th Artesia, NM 88210

Yates Energy Corporation Box 2323 Roswell, NM 88202-2323

Mobil Producing Texas & New Mexico Inc. a Delaware Corporation Nine Greenway Plaza, Suite 2700 Houston, TX 77046

Nationsbank of Texas, N.A., Trustee of The Selma E. Andrews Trust U/A #518801 P.O. Box 830308 Dallas, TX 75283-0308

William K. and Karen V. Martin, Trustee of the Martin Living Trust 400 West Illinois, Suite 1100 Midland, TX 79701

LAJ Corporation 400 West Illinois, Suite 1100 Midland, TX 79701

Edward H. Hudson 400 West Illinois, Suite 1100 Midland, TX 797901

Bonnie H. Horrison, Widow c/o Carl A. Schellinger P.O. Box 447 Roswell, NM 88202-0447

McQuiddy Communications & Energy, Inc. P.O. Box 2072 Roswell, NM 88202-2072

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TOWNSHIP	7 South	Range	31 EAST	NMPM	
6	5	4	3	2-	1
7-7-	8.	9	10	-11-	12
18	17	16	15	14-	-13
19	20	21	22	-23-	24
30	29-	-28	27	26-	25
31-	32	-33	34	-35	36-

For: NE/4 Se . 31	(R-6119.11-	1-79 F.C.	SE/4 Se 25 (18	7-1-80
Ext . 54 Sec 15 (A-6	76 2-10-81)	Ext: NW/4 5	en 36 (R-6724	7-16-81
EXT: 5 W/450036 (R-1	2876 1-22-82	1		
Ext: 54/4 Sec. 36 Ext: 54/4 Sec. 25 (A-6) Ext: 54/4 Sec. 36 (R-6) Ext: 54/4 Sec. 36 (R-6) Ext: 54/4 Sec. 36 (R-6)	(R-7048-	8-9-82)	(A.700) 2000 (A.700)	MATERIAL STREET
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county Roosevelt Pool Tomahawk - San Andres

TOWNSHIP 7 South	Range 32	East	NMPM	
6 - 5	4	3	2-	1
Courty 8	19 P	10	-11-	-12
18 17	-16	15	14-	13-
79 20	9 21-	22	-23	12 24
30. 29	28	27	26-	25
31 32	-33-	34	35	36

D +: NE/1 21/0 FEL 01-2
Description: NE/4 Sec 31 (R-5511, 9-1-77)
Ext: 3/4 Sec 30 (R-5609, 1-1-78) Ext: N/4 Sec 31 (R-5667, 4-1-78)
Ext: 5 / Sec 30 (R-5609, 1-1-78) Ext: NW4 Sec 31 (R-5667, 4-1-78) Ext: NE Sec 30, 5 / 4 Sec 31, NW4 Sec 32 (R-5838, 11-1-78)
Ext: 54 Sec 30 (R-5987, 4-1-79) Ext: NW/4 Sec 30 (R-6033-A7-1-79)
Ext: 50/4 Sec. 31 (R-6170, 11-1-79) Ext: No/4 Sec. 29 5/2 Sec 32 (R-6211, 12-31-79)
Ext: 58/4 Sec. 19 (R-6420, 8-1-80) Ext: 50/4 Sec 19 (R-665), 4-20-81)
Ext: NW/4 Sec 19 (R-6724, 7-16-81)
EA: Sec. 19 N8/4 (R-7/14-10-19-82) Ext: SW/45ec. 17, NW/4 Sec. 20 (R-7437, 2-6-84)
Ext: 35/4 Sec. 18 (A-7502, 4-20-84)

county & ChauEs Pool Toma hawk-San Andres

TOWNSHIP 8	South	Range 3/	East	NMPM	
6	3	A	3	2	
7	8	9-	10	-11	-12
18-	17	16	15	14	-13
* 19	20	-21	- 22	23-	24
30	29	- 28	27	26	25
- 31	32	-33	34	- 35	36

Ext: Sec: 1 /2 (R-4048, 8-9-82) Ext: 54 Sec. 1 (R-7334, 8-19-83)

Ext: SE4 Sec. 1 (R-7437, 2-6-84)

TOWNSHIP	8 Source	Range	3) E		
	5 5	4			
	8	9-	1		
-18	-17-	-16	15	14	-13-
19	20-	21	22	-23-	24
30	29	28	27	26	25
31-	32 -	-33	34	35	36

Ext: NE/4 Sec. 5 (2-621	1,12-31-79) Ext: NW/4 Sec. 6 (R-6449 9-1-80) 4 sec7 (R-6923, 3-9-82)
Ext: SW/4 Sec 6, NW	4 sec7 (R-6923, 3-9-82)
Ext: 54 Sec. 6 (R-7858, 3	-28-85)
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Market Real Property and Commence of the Comme	