EXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION

ENV.RONMENTAL AND REGULATORY AFFAIRS

Non-Standard Gas Proration Units New Mexico "S" State Wells #12 & #14 Unit Letters A & C

Section 2, T22S-R37E Lea County, New Mexico

Blinebry (Pro Gas) (Consolidated)

Mr. Michael E. Stogner New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

(Case 10886

The State of States

:03

Dear Mr. Stogner:

Exxon Corp. requests administrative approval of Non-Standard Gas Proration Units for the Exxon New Mexico "S" State well #12 and #14 based on the "Special Rules and Regulations" for the Blinebry Oil and Gas Pool - B, Rule 4(b)2. These wells are located in Section 2, T22S-R37E, Lea County, New Mexico.

A copy of the C-102 and C-103, sent to the Hobbs District, are enclosed and requests permission to add Blinebry perforations to well #14. Adding these perforations should cause this well to go from an oil well to a gas well. Presently 40 acres are assigned to the #14 in the Blinebry Oil and Gas Pool. Administrative approval is requested for a Non-Standard Proration Unit of 80 acres (Unit Letters B & C) in the Blinebry (Pro Gas) (Consolidated). The 40 acres in Unit Letter B is presently assigned to well #12 located in Unit Letter A and this total of 80 acres is in the Blinebry (Pro Gas) (Consolidated). The GOR for the #12 justifies it being in the Blinebry (Pro Gas) (Consolidated) but the production is less that a 40 acre allowable. Plats showing the proration units before and after the requested changes are enclosed.

Administrative Order NSP-1599 dated April 18, 1990, approved a 40.60 acre Non-Standard Gas Proration Unit for well #14 in the Blinebry Oil and Gas Pool. In a letter dated October 31, 1991, J. Sexton notified Exxon that well #14 was reclassified from a gas well to an oil well based on the GOR.

Administrative Order NSP-954-A, dated March 16, 1993, approved a 79.50 acre Non-Standard Gas Spacing and Proration Unit in the Blinebry Oil and Gas Pool for well #12. Copies of the above referenced Administrative Orders and letter are enclosed.

Offset operators have been notified by certified mail and copies of the return receipts are enclosed. We have requested that they execute a waiver and send one copy to the N.M.O.C.D. and one copy to Exxon.

If you have any questions, please call me at 915/688-6782.

Sincerely,

Alex M. Correa

AMC/mcn Enclosure B: 54.AMC A DIVISION OF EXXON CORPORATION



EXXON CORP. , N.M.	"S" St.	Lease, Sec. 2, T225	2257R37E, Lea Co, N.M.
34	ω	\a	98
CHEVRON	MARATHON) × × 0	TEMBERS OIL
			TEXACO
	099 099	099 W 12-A	
C HEVRON	ш	±	MARA THON
7	N X D	- - - - - - - -	
HENDRIX			ORYX V
The state of the s		in the second se	10115/00

¥ .

.

EXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

October 15, 1993

Non-Standard Gas Proration Unit New Mexico "S" State Wells #12 & #14 Unit Letters A & C Section 2, T22S-R37E Lea County, New Mexico Blinebry (Pro Gas) (Consolidated)

Offset Operators

Gentlemen:

Exxon Corp. has requested Non-Standard Gas Proration Units in the Blinebry (Pro Gas) (Consolidated) for the Exxon New Mexico "S" State wells #12 and #14. These proration units will be 40 acres for the #12 (Unit Letter A) and 80 acres for the #14 (Unit Letter B and C). Well #14 is expected to go from an oil well to a gas well after additional Blinebry perforations are added. Copies of the documents sent to the N.M.O.C.D. are enclosed.

If you have no objections to the above referenced Non-Standard Proration Unit, please sign and return one copy of the enclosed waiver to the N.M.O.C.D. office in Santa Fe and one copy to me. Return envelopes are provided. If you have any questions, please call me at 915/688-6782.

Sincerely,

Alex M. Correa

AMC/mcn Enclosure B:54.AMC



WAIVER

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

This is to advise that the undersigned has been given due notice that Exxon Corp. has made application for Non-Standard Gas Proration Units in the Blinebry (Pro Gas) (Consolidated) for the Exxon New Mexico "S" State wells # 12 (40 acs.) and # 14 (80 acs).

We, the undersigned, hereby waive any objection to the granting of this application for Non-Standard Gas Proration Units in the Blinebry (Pro Gas) (Consolidated) for the Exxon New Mexico "S" State wells #12 (40 acs) and # 14 (80 acs). Both wells are in Section 2, T22S - R37E, Lea County, NM. The # 12 is located 660' FNL & 770' FEL and the # 14 is 660' FNL & 1980' FWL.

Executed this	day of	, 1993.	
		Company	_
		Ву	

State of New Mexico Energy, Minerals and Natural Resources Department

4/11

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P 0. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO. 3002509948

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	S. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. B-934
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORMC-101) FOR SUCH PROPOSALS.) 1. Type of Wcll:	PLUG BACK TO A 7. Lease Name or Unit Agreement Name
OIL GAS WELL OTHER 2. Name of Operator EXXON CORPORATION	8. Well No. 14
3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702	9. Pool name or Wildcat BLINEBRY (PRO GAS)(CONSOLIDATED)
4. Well Location Unit Letter C: 660 Feet From The NORTH Line and	1980 Feet From The EAST Line
Section 2 Township 22S Range 37 10. Elevation (Show whether DF,	
TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING OTHER: ADD BILNEBRY PERFS, AC, FRAC 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give work) SEE RULE 1103. ADD BLINEBRY PERFS. 5392'-5576', AC API 43000 GAL + 169000 #. WELL IS EXPECTED	PROX. 4000 GAL, FRAC APPROX. D TO GO FROM AN OIL WELL TO A GAS -STANDARD PRORATION UNIT OF 80 ACS TED. THE 40 ACS IN UNIT LETTER LOCATED IN UNIT LETTER "A". WELL (CONSOLIDATED), BASED ON THE GOR, ED FOF A 40 AC ALLOWABLE. IT OF 40 ACS (UNIT LETTER "A") IS
I hereby certify that the information above is true and complete to the best of my knowledge and belief	Sr. Regulatory Specialist DATE 10/15/93
TYPE OR PRINT NAME Alex M. Correa	(915) 688-6782 TELEPHONE NO.
(This space for State Use)	
APPROVED BY	DATE

Submit to Appropriate District Office State Lease—4 copies Fee Lease—3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III

DISTRICT III 1000 Rio Brozos Rd., Aztec, NM 87410

18 CHILL SE OF FUNICE

WELL LOCATION AND ACREAGE DEDICATION PLAT
All distances must be from the outer boundaries of the Section.

Operator					Lease					Well No	٠.
Exxon Corporation				NEW N	MEXICO STAT	E "S"	,		14		
Unit Letter	Section				Range	County			County		
C 2 22/S						37/E		<u>IMPM</u>		LEA	
Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the WEST line.											
660 Ground level			NORTH NORTH	line a	na 19 Pool	80	feet from	tne	WEST	line. Dedicated	Acreas:
	Liev. Filo	_				y (PRO	CAS/CONS	ד א רוו ור	ED)		1
	3378 BLINEBRY BLINEBRY (PRO GAS)(CONSOLIDATED) 80 Acres Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plot below.										
Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force—pooling, etc.?											
Yes No If answer is "yes", type of consolidate if answer is "no", list the owners and tract descriptions which have this form if necessary.)						en consolic	iated. (Use re	verse si	de of		
No allowabl	le wili be ass	signed to the	well until all in ating such inter					unitizati	on, forced-p	ooiing, or other	wise)
									OPERAT	OR CERTI	FICATION
	D	• 111111111111111111111111111111111111	С	111111111111111	готого 4 В <u>4</u>		A		•	certify that the	
	, }	099			יחדוד			1 1		in is true and be owledge and be	complete to the lief.
	1980		14		1			Sig	nature	21000)
	, !				1			Pri	nted Nam C.H. H	RPER	
	i	- - 	i					Po	sition PERM	IITS SUPERV	ISOR
	E		F		G		Н			exxon Cor	poration Tx79702
	!	 			i I			Da			- 17. 7. 9. 7. 9. 1
					1				SURVEY	OR CERT	IFICATION
		 1							I hereby cert	ify that the we	W location
		! 						┪			tted from field
	L	i İ	К) i		1			ual surveys ma pervision, and	=
					1				is true and	correct to the	best of my
		1 [i I				knowledge ar	nd belief.	
		!			į			Da	te Surveye	ed 6/6/7	4
		! !			1			Sic	nature &		
		! 							ofessional		
	М		N		0		Р				
		[í						
					1						
] 			 						
		İ			1						
								Ce	rtificate N	0.	
0 330 660	0 990 13	20 1650 1	980 2310 26	40 200	1500	1000	500	7			

New Mavion

CF File No. <u>A01839m</u>

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

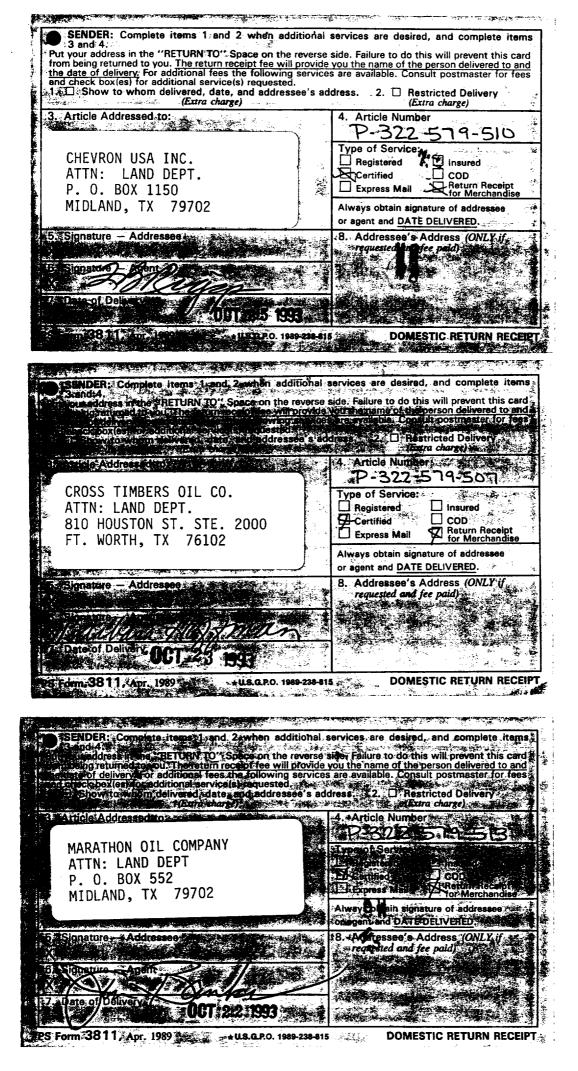
DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section.

Operator		Lease		Well No.			
Exxon Corporation			NEW MEXICO STATE	"S" 12			
Unit Letter Section	Township	Range		County			
A 2	22/S		37/E NMI	PM LEA			
Actual Footage Location of Well:							
660 feet from			760 feet from th				
Ground level Elev. Produc		Pool	DDV (DDQ 040)/00H0##	Dedicated Acreage:			
3,370'	BLINEBRY	I BLINE	BRY (PRO GAS)(CONSILI	DATED) 40 Acres			
1. Outline the acreage dedicat	ed to the subject well by colored	d pencil or hachur	e marks on the plat below.				
2. If more than one lease is a	edicated to the well, outline eac	h and Identify the	ownership thereof (both as to	o working interest and Poyalty).			
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force—pooling, etc.?							
Yes No if answer is "yes", type of consolidation							
If answer is "no", list the a this form if necessary.)	wners and tract descriptions whi	ch have actually t	peen consolidated. (Use revers	se side of			
No allowable will be assigne	d to the well until all interests h t, eliminating such interest, has			rization, forced-pooling, or otherwise)			
				OPERATOR CERTIFICATION			
D	c	В	F	I hereby certify that the information			
		b	099	contained herein is true and complete to the			
			99	best of my knowledge and belief.			
			12-A 770	Signature, Langer			
				Printed Name C.H. HARPER			
				Position PERMITS SUPERVISOR			
E	F	G	j H	Company Exxon Corporation			
				P.O. Box 1600-Midland, Tx79702			
				Date 15-11-9.3			
			İ	70 71 10			
			1	SURVEYOR CERTIFICATION			
				I hereby certify that the well location			
	K	J		shown on this plat was plotted from field notes of actual surveys made by me or			
		-		under my supervision, and that the same			
				is true and correct to the best of my			
i			i	knowledge and belief.			
				Date Surveyed 6/6/74			
				Signature & Seal of			
				Professional Surveyor			
M !	N	0	ρ				
i i			i				
				Certificate No.			
0 330 660 990 320	1650 1980 2310 2640	2000 1500	1000 500 0	Cortinoate No.			



SENDER: Complete items 1 and 2 when additional s	anning are desired and complete items
Put your address in the "RETURN TO" Space on the reverse of the provide from being returned to you. The return receipt fee will provide the date of delivery. For additional fees the following services:	side. Failure to do this will prevent this card
and check box(es) for additional service(s) requested. 1. □ Show to whom delivered, date, and addressee's addres	dress. 2. Restricted Delivery (Extra charge)
3. Article Addressed to:	4. Article Number P-322-579-572
ORYX ENERGY COMPANY ATTN: LAND DEPT. P. O. BOX 2880 DALLAS, TX 75221-2880	Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise
DALLAS, IX 73221-2000	Always obtain signature of addressee or agent and DATE DELIVERED.
45. Signature - Addressee	8. Addressee's Address (ONLY if requested and fee paid)
7.*Date of Delivery	2
25 38 11 Apr. 1980 Land GRO. 1980-238-51	DOMESTIC RETURN RECEIPT
SENDER: Complete items 1 and 2 when additional characters in the "RETURN TO" Space on the reverse feet stip greturned to you. The return receipt fee will provide the stip greturned to you. The return receipt fee will provide the stip greturned to you. The return receipt fee will provide the stip greturned to you. The return receipt fee will provide the stip greturned to you have the stip greturned to you have a stip greturned to you have a stip greturned to you have a stip greturned to you have greturned to you. The return receipt fee will provide the your greturned to you. The return receipt fee will provide the your greturned to you have greturned to	side. Failure to do this will prevent this card you the name of the person delivered to and a re-available. Consult costmaster for fees dores.
Richard Addressed to:	4. Article Number 2 509
OXY USA, INC ATTN; LAND DEPT P. O. BOX 50250	Type of Service: Registered Insured COD Return Receipt for Merchandise
MIDLAND, TX 79705	Always obtain signature of addressee or agent and DATE DELIVERED.
Signatura — Addressee Agent	8. Addressee's Address (ONLY if requested and fee paid) DOMESTIC RETURN RECEIPT
	AND INC.
SENDER: Complete items 1; and 2; when additional ser 3 and 4. Purpose differs in the "RETURN TO" Space on the reverse side from being turned to you. The return receipt fee will provide you the return befolioery. For additional fees the following services at and the block(es) for additional service(s) requested. Show to whom delivered diste, and addressee staddre (Extra charge) 3. Attalle Addressed to:	ss. 22. Restricted Delivery (Extra charge)
TEXACO EXPLORATION & PROD. COMPANY, INC. ATTN: LAND DEPT.	Article Number P-322-53-4-50-8 ypero / Service
G	Return Receipt Too Merchandise Iways Obtain signature of addressee
5. Signature* +Addressee	ad highed DATE DELIVERED. Addressee's Address (ONLY if referred and fee paid)
7. Date of Delivery 2. 193 00T_2 2. 1993	
S Form 381.1, Apr 1989 **** us.q.po. 1989-238-815	DOMESTIC RETURN RECEIPT

WAIVER

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

This is to advise that the undersigned has been given due notice that Exxon Corp. has made application for Non-Standard Gas Proration Units in the Blinebry (Pro Gas) (Consolidated) for the Exxon New Mexico "S" State wells # 12 (40 acs.) and # 14 (80 acs).

We, the undersigned, hereby waive any objection to the granting of this application for Non-Standard Gas Proration Units in the Blinebry (Pro Gas) (Consolidated) for the Exxon New Mexico "S" State wells #12 (40 acs) and # 14 (80 acs). Both wells are in Section 2, T22S - R37E, Lea County, NM. The # 12 is located 660' FNL & 770' FEL and the # 14 is 660' FNL & 1980' FWL.

Executed this <u>22</u> day of <u>Actober</u>, 1993.

Company John H. Hends & Corp.

By Mie H. Wasthook

SENDER: Complete items 1 and 2 when additional s 3 and 4. Put your address in the "RETURN TO" Space on the reverse s from being returned to you. The return receipt fee will provide the date of delivery. For additional fees the following services and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's additional fees the following services and check box(es) for additional service(s) requested.	side. Failure to do this will prevent this card you the name of the person delivered to and a re available. Consult postmaster for fees
3. Article Addressed to:	4. Article Number P-322-579-511
JOHN H. HENDRIX CORP. DANIEL L. VIERS 223 W. WALL, STE. 500 Midland, TX 79101	Type of Service: Registered
	Always obtain signature of addressee or agent and DATE DELIVERED
5. Signature – Addressee	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent	
7. Date of Delivery (# * * * * * * * * * * * * * * * * * *	
PS Form 3811, Apr. 1989 *U.S.G.P.O 1989-238-815	DOMESTIC RETURN RECEI

EXXON N.M. "S" State Lease Sec 2, T225-R37E Lea County - 639.04 acs. (9/16/93) #12 - GOR substantiates classification as a Before: Blinebry (Pro Has) Consolidated well. BUT production is less than that of a 40 ac. #14 - GOR substantiates classification as oil well in Blinebry Oil & Gras. *= gas well . = oil well F E Hardison Elliott arshall Guif Marathon Amoco Citco Arco 367 Braice Mark Owen o Owen Mark Owen. et al Sun Exxon El Poso Not Amoco Mark Owen J Owen Lynch ZITA 22 Sun *33 Annie State -Lynch Christm Brunson Guif Gulf Marathon Mobil 17 13 Exxo is Marathon Sohio Whitak "Elliott" R. L. Brunson U.S.

EXXON N.M. "S" State Lease Sec 2, T225-R37E Lea County - 639.04 acs. (9/114/93) After: # 14 - add additional Blinebry perfs., therefore well expected to go from an oil well to a ges well in the Blinebry (Pro Des) Consolidated. Request in for an PO ac. non-s'tandard gos Je Her B.) from well # 12 since production is less that that of a to ac allowable. This would pine well # 14 a to tal of to acs. profier unit. Therefore, take 40 acs (Unit #12 - reduce to a 40 ac., nen-standard provation unit in the Blineby (Pro Has) Consolidated. E E Hardison Elliott arshall Gulf Marathon Citco Amoco Arco 3.2 367 Grick Owen 10 Owen Mark Owen. et al Sun Gulf Exxon Marathon 7 El Poso Non Amoco Mark Owen Lynen J Owen Sun Citco ZITA 27 Sun 22 *³³ Annie ● 7·8 Lynch Christm State -Brunson Gulf Gulf Marathon is Marathon Sohio Exxo Mobil -2 Whitak "Elliott" R. L. Brunson Lou U.S. Wortham

STATE OF NEW MEXICO

ENERGI, MINERALS AND NATURAL RESDURCES DEFENRENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE. NEW MEXICO 87504
(505) 827-5800

April 18, 1990

Exxon Company, USA P.O. Box 1600 Midland, TX 79702-1600

Attention: Charlotte Harper

Administrative Order NSP-1599

Dear Ms. Harper:

Reference is made to your application dated January 24, 1990 for a 40.60-acre non-standard gas proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

LEA COUNTY, NEW MEXICO TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 2: Lot 3

It is my understanding that this unit is to be dedicated to your New Mexico "S" State Well No. 14 located at a standard gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 2.

By authority granted me under the provisions of the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above non-standard gas proration unit is hereby approved.

NGPA & PERMITS		
i ler	2 6 '90	
CHH	KCS	
JMB	VOE	
L_BJC	FYI	
JRG	Handle	
5 <u>5</u> SJJ	Lot's Disc.	
BLT	Prep. Reply	
MMW	, File	
UD7A	<u> </u>	

YC: RC. ASREED

REGAY FRED FIRE

CF WELL FILE

Exxon Corporation Administrative Order NSP-1599 April 18, 1990 Page 2

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs

NM State Land Office - Santa Fe

File: NSP-955

REMARKS: Division Administrative Order NSP-955, dated July 1, 1974, which authorized a non-standard 160-acre, more or less, gas spacing and proration unit for said well in the Blinebry Oil and Gas Pool comprising the N/2 NW/4, SE/4 NW/4

and SW/4 NE/4 of said Section 2 is hereby held in abeyance until further

notice.

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING COVERNOR

October 31, 1991

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

NOV 0 4

Exxon Corporation P.O. Box 1600 Midland, TX 79702

Attn: Alex Correa

Re:

Reclassification of Well Blinebry Oil and Gas Pool New Mexico "S" State #14-C

Sec. 2, T22S, R37E

Gentlemen:

According to the recently submitted "scheduled" gas/oil ratio test for the above-referenced well it will be reclassified from a gas well to an oil well effective January 1, 1992, and the gas allowable cancelled effective that date.

If for some reason you feel the recently submitted test does not reflect the proper classification of this well, please submit another test for our consideration by November 8, 1991.

The well currently has 40 acres dedicated so the dedicated acreage will remain the same. If your gas transporter changes due to reclassification, please submit Form C-104 so indicating.

Very truly yours,

Jerry Sexton

Supervisor, District I

ed

Sandra E. Matzke cc:

Exxon Corp. Box 1600, Midland, TX

RECENVED

NOV 0 7 1991

ACCONTRACTOR AND ACCORDANCE OF THE STATE OF

istrict Office. ISTRICT andordes a eader a value

000 Rio Brazos Rd., Azlec, NM 87410

NETRICE III

O. Drawer DD, Artesia, NM 88210

NET PROFILE

O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1/1/89 Form C-116

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088 P.O. Box 2088

DHC-776 perator Exxon Co., U.S.A. F: F. Hardison 'B' New Mexico 'S' State Operations Accounting 8 m Bus holedule LEASE NAME 0. Box 1600 1/6 04 21 22 5 ¥ 12 P.C. Midland, TX 79702 ਢ т D ے I œ C <u>)</u>34 27 27 34 LOCATION ~ N Ø ~ N 22 22 22 21 21 21 21 22 37 37 37 37 37 37 37 37 ø GAS - OIL RATIO TEST Test Period - July, August, September 10/11/8 Blinebry 011 & Gas 16/91/6 9/12/91 1/20/91 16/11/8 16/91/6 8/24/91 クサ DATE OF TEST TEST - (2) $\overline{\pi}$ $\overline{\pi}$ F T $\bar{\pi}$ π 8 **9**27 PRESS Det Scheduled ALLOW. I hereby certify that the above information is 24 24 ダグ 24 WATER Ø ø S Ø Ø 4 6 PROD. DURING TEST Comp 2 2 2 Lea 0.8 OR. BERLS. 6.01 126 21000 及 Ø À Special 102 42/ 547/28367 E C.F. 8 280€ CULTIME 5119 049 - 04 RATIO Z

nstructions:

der that well can be assigned increased allowables when authorized by the Division hich well is located by more than 25 percent. Operator is encouraged so take advantage of this 25 percent solerance in During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit bitowable for the pool in

pecific gravity base will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 1\$.025 pale Land if temperature of 60° F.

Report casing pressure in lies of tubing pressure for any well producing through casing.

(See Faile 301, Rule 1116 & appropriate pool rules.)

complete to the best of my knowledge and belief andre Materia

3

Sandra E. Matzke Staff Office Asst.

note and title

915/688-7627

Telephone No.

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

March 16, 1993

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Exxon Corporation P.O. Box 1600 Midland, TX 79702-1600

Attention: Alex M. Correa

Administrative Order NSP-954-A

Dear Mr. Correa:

Reference is made to your application dated February 15, 1993 for a 79.50-acre non-standard gas spacing and proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

LEA COUNTY, NEW MEXICO

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM

Section 2: Lots 1 and 2 (N/2 NE/4 equivalent)

It is my understanding that this unit is to be dedicated to your New Mexico "S" State Well No. 12 located at a standard gas well location 660 feet from the North line and 760 feet from the East line (Unit A) of said Section 2.

By authority granted me under the provisions of Rule 2 of the Special Rules and Regulations for the Blinebry Oil and Gas Pool as promulgated by Division Order No. R-8170, as amended, you are hereby authorized to operate the above-described acreage as a non-standard gas spacing and proration unit, with allowable to be assigned thereto in accordance with Rule 5 of said pool rules based upon the unit size of 79.50 acres.

Further, Division Administrative Order NSP-954, dated July 1, 1974, which authorized a 120-acre non-standard Blinebry gas proration unit comprising the N/2 NE/4 equivalent and the SE/4 NE/4 of said Section 2, for the aforementioned well is hereby superseded by this order.

Sincerely,

William J. LeMay

Director

CC:

WJL/MES/amg

Oil Conservation Division - Hobbs

NM State Land Office - Santa Fe

File:

NSP-954

MAR 29 1993

NGPA Permits

anc 3-29-93