

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT  
SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

Non-Standard Gas Proration Units  
New Mexico "S" State Wells #12 & #14  
Unit Letters A & C  
Section 2, T22S-R37E  
Lea County, New Mexico  
Blinebry (Pro Gas) (Consolidated)

Mr. Michael E. Stogner  
New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

*Case 10886*

Dear Mr. Stogner:

Exxon Corp. requests administrative approval of Non-Standard Gas Proration Units for the Exxon New Mexico "S" State well #12 and #14 based on the "Special Rules and Regulations" for the Blinebry Oil and Gas Pool - B, Rule 4(b)2. These wells are located in Section 2, T22S-R37E, Lea County, New Mexico.

A copy of the C-102 and C-103, sent to the Hobbs District, are enclosed and requests permission to add Blinebry perforations to well #14. Adding these perforations should cause this well to go from an oil well to a gas well. Presently 40 acres are assigned to the #14 in the Blinebry Oil and Gas Pool. Administrative approval is requested for a Non-Standard Proration Unit of 80 acres (Unit Letters B & C) in the Blinebry (Pro Gas) (Consolidated). The 40 acres in Unit Letter B is presently assigned to well #12 located in Unit Letter A and this total of 80 acres is in the Blinebry (Pro Gas) (Consolidated). The GOR for the #12 justifies it being in the Blinebry (Pro Gas) (Consolidated) but the production is less than a 40 acre allowable. Plats showing the proration units before and after the requested changes are enclosed.

Administrative Order NSP-1599 dated April 18, 1990, approved a 40.60 acre Non-Standard Gas Proration Unit for well #14 in the Blinebry Oil and Gas Pool. In a letter dated October 31, 1991, J. Sexton notified Exxon that well #14 was reclassified from a gas well to an oil well based on the GOR. *Let 3 (Unit C)*

Administrative Order NSP-954-A, dated March 16, 1993, approved a 79.50 acre Non-Standard Gas Spacing and Proration Unit in the Blinebry Oil and Gas Pool for well #12. Copies of the above referenced Administrative Orders and letter are enclosed. *Let 1 & 2 (Unit A & B)*

Offset operators have been notified by certified mail and copies of the return receipts are enclosed. We have requested that they execute a waiver and send one copy to the N.M.O.C.D. and one copy to Exxon.

If you have any questions, please call me at 915/688-6782.

Sincerely,

Alex M. Correa

AMC/mcn  
Enclosure

B:54.AMC

A DIVISION OF EXXON CORPORATION





**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT  
SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

October 15, 1993

Non-Standard Gas Proration Unit  
New Mexico "S" State Wells #12 & #14  
Unit Letters A & C  
Section 2, T22S-R37E  
Lea County, New Mexico  
Blinebry (Pro Gas) (Consolidated)

Offset Operators

Gentlemen:

Exxon Corp. has requested Non-Standard Gas Proration Units in the Blinebry (Pro Gas) (Consolidated) for the Exxon New Mexico "S" State wells #12 and #14. These proration units will be 40 acres for the #12 (Unit Letter A) and 80 acres for the #14 (Unit Letter B and C). Well #14 is expected to go from an oil well to a gas well after additional Blinebry perforations are added. Copies of the documents sent to the N.M.O.C.D. are enclosed.

If you have no objections to the above referenced Non-Standard Proration Unit, please sign and return one copy of the enclosed waiver to the N.M.O.C.D. office in Santa Fe and one copy to me. Return envelopes are provided. If you have any questions, please call me at 915/688-6782.

Sincerely,



Alex M. Correa

AMC/mcn  
Enclosure  
B: 54. AMC

WAIVER

New Mexico Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

This is to advise that the undersigned has been given due notice that Exxon Corp. has made application for Non-Standard Gas Proration Units in the Blinebry (Pro Gas) (Consolidated) for the Exxon New Mexico "S" State wells # 12 (40 acs.) and # 14 (80 acs).

We, the undersigned, hereby waive any objection to the granting of this application for Non-Standard Gas Proration Units in the Blinebry (Pro Gas) (Consolidated) for the Exxon New Mexico "S" State wells #12 (40 acs) and # 14 (80 acs). Both wells are in Section 2, T22S - R37E, Lea County, NM. The # 12 is located 660' FNL & 770' FEL and the # 14 is 660' FNL & 1980' FWL.

Executed this \_\_\_\_\_ day of \_\_\_\_\_, 1993.

Company \_\_\_\_\_

By \_\_\_\_\_

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>3002509948</b>	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. <b>B-934</b>	
7. Lease Name or Unit Agreement Name <b>NEW MEXICO S STATE</b>	
8. Well No. <b>14</b>	
9. Pool name or Wildcat <b>BLINEBRY (PRO GAS) (CONSOLIDATED)</b>	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMC-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator <b>EXXON CORPORATION</b>	
3. Address of Operator <b>ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702</b>	
4. Well Location Unit Letter <b>C</b> : <b>660</b> Feet From The <b>NORTH</b> Line and <b>1980</b> Feet From The <b>EAST</b> Line Section <b>2</b> Township <b>22S</b> Range <b>37E</b> NMPM <b>LEA</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: **ADD BILNEBRY PERFS, AC, FRAC** ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**ADD BLINEBRY PERFS. 5392'-5576', AC APPROX. 4000 GAL, FRAC APPROX. 43000 GAL + 169000 #. WELL IS EXPECTED TO GO FROM AN OIL WELL TO A GAS WELL WHEN NEW PERFS. ARE ADDED. A NON-STANDARD PRORATION UNIT OF 80 ACS (UNIT LETTERS B AND C) IS BEING REQUESTED. THE 40 ACS IN UNIT LETTER "B" IS PRESENTLY ASSIGNED TO WELL #12 LOCATED IN UNIT LETTER "A". WELL #12 IS ALSO IN THE BLINEBRY (PRO GAS) (CONSOLIDATED), BASED ON THE GOR, BUT THE PRODUCTION IS LESS THAN REQUIRED FOR A 40 AC ALLOWABLE. THEREFORE, A NON-STANDARD PRORATION UNIT OF 40 ACS (UNIT LETTER "A") IS BEING REQUESTED FOR WELL #12.**

**LETTER NOTIFYING OFFSET OPERATORS AND REQUEST TO THE NMCD, SANTA FE ARE ATTACHED. C-102 IS ATTACHED.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Alex M. Correa* TITLE Sr. Regulatory Specialist DATE 10/15/93  
TYPE OR PRINT NAME Alex M. Correa (915) 688-6782 TELEPHONE NO.

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Lease—4 copies  
Fee Lease—3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brozos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

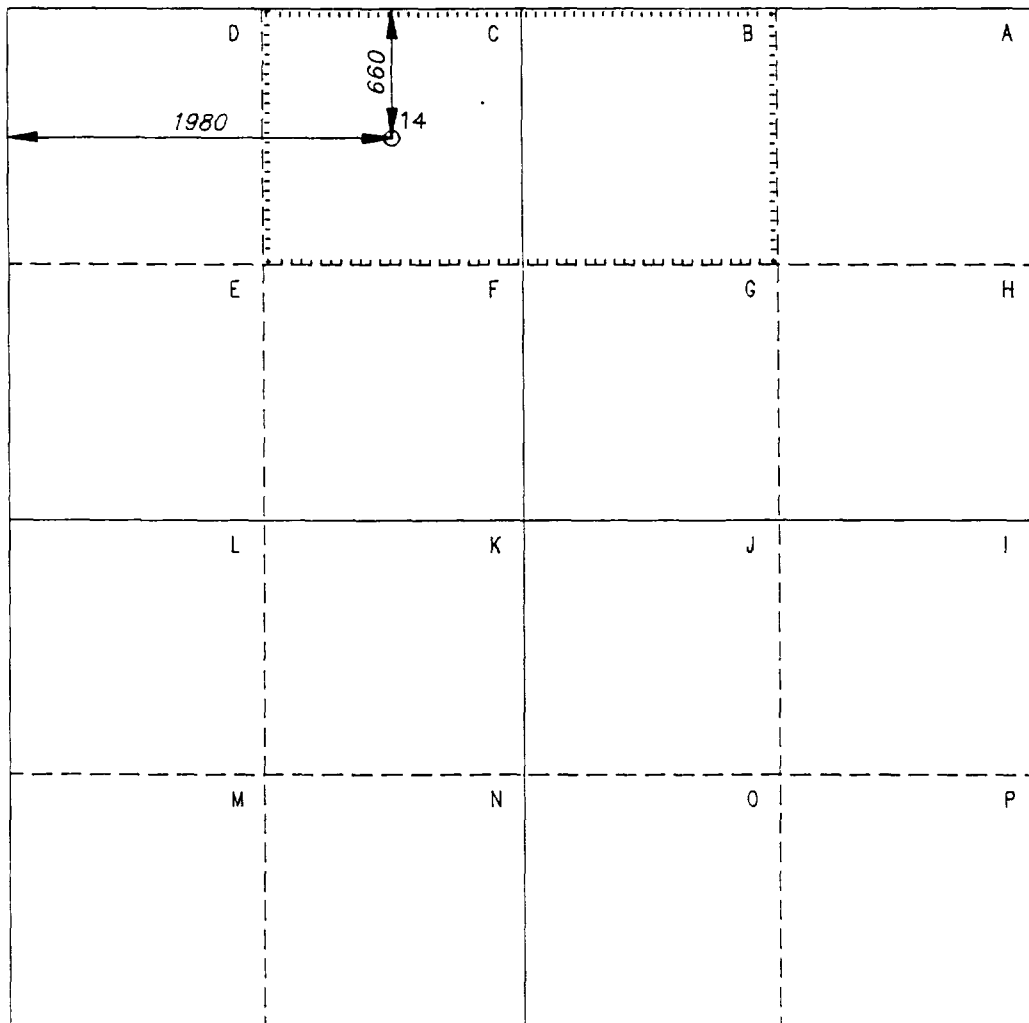
All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO STATE "S"		Well No. 14
Unit Letter C	Section 2	Township 22/S	Range 37/E	NMPM	County LEA
Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the WEST line.					
Ground level Elev. 3378		Producing Formation BLINEBRY		Pool BLINEBRY (PRO GAS)(CONSOLIDATED)	Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes", type of consolidation \_\_\_\_\_

If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until oil interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information  
contained herein is true and complete to the  
best of my knowledge and belief.

Signature  
C.H. Harper

Printed Name  
C.H. HARPER

Position  
PERMITS SUPERVISOR

Company Exxon Corporation  
P.O. Box 1600—Midland, Tx.—79702

Date  
10-11-93

SURVEYOR CERTIFICATION

I hereby certify that the well location  
shown on this plat was plotted from field  
notes of actual surveys made by me or  
under my supervision, and that the same  
is true and correct to the best of my  
knowledge and belief.

Date Surveyed  
6/6/74

Signature & Seal of  
Professional Surveyor

Certificate No.

Submit to Appropriate  
District Office  
State Lease—4 copies  
Fee Lease—3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO STATE "S"		Well No. 12
Unit Letter A	Section 2	Township 22/S	Range 37/E	County NMPM	LEA
Actual Footage Location of Well: 660 feet from the NORTH line and 760 feet from the EAST line.					
Ground level Elev. 3,370'	Producing Formation BLINEBRY		Pool BLINEBRY (PRO GAS)(CONSOLIDATED)		Dedicated Acreage: 40 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes", type of consolidation _____ If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
				<b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>	
				Signature <i>C. H. Harper</i> Printed Name C.H. HARPER Position PERMITS SUPERVISOR Company Exxon Corporation P.O. Box 1600—Midland, Tx.—79702 Date 10-11-93	
				<b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i>	
				Date Surveyed 6/6/74 Signature & Seal of Professional Surveyor	
Certificate No.					

**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

CHEVRON USA INC.  
ATTN: LAND DEPT.  
P. O. BOX 1150  
MIDLAND, TX 79702

4. Article Number  
P-322-579-510

Type of Service:

☐ Registered ☒ Insured  
☒ Certified ☐ COD  
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature — Addressee

6. Signature — Agent

7. Date of Delivery  
OCT 25 1993

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

CROSS TIMBERS OIL CO.  
ATTN: LAND DEPT.  
810 HOUSTON ST. STE. 2000  
FT. WORTH, TX 76102

4. Article Number  
P-322-579-507

Type of Service:

☐ Registered ☐ Insured  
☒ Certified ☐ COD  
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature — Addressee

6. Signature — Agent

7. Date of Delivery  
OCT 23 1993

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

MARATHON OIL COMPANY  
ATTN: LAND DEPT  
P. O. BOX 552  
MIDLAND, TX 79702

4. Article Number  
P-322-579-513

Type of Service:

☐ Registered ☐ Insured  
☒ Certified ☐ COD  
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature — Addressee

6. Signature — Agent

7. Date of Delivery  
OCT 22 1993

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT



**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

ORYX ENERGY COMPANY  
ATTN: LAND DEPT.  
P. O. BOX 2880  
DALLAS, TX 75221-2880

4. Article Number  
P-322-579-512

Type of Service:  
☐ Registered ☐ Insured  
☒ Certified ☐ COD  
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED**.

5. Signature — Addressee

6. Signature — Agent

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 **DOMESTIC RETURN RECEIPT**

OCT 26 1993

**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

OXY USA, INC  
ATTN: LAND DEPT  
P. O. BOX 50250  
MIDLAND, TX 79705

4. Article Number  
P-322-579-509

Type of Service:  
☐ Registered ☐ Insured  
☒ Certified ☐ COD  
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED**.

5. Signature — Addressee

6. Signature — Agent

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 **DOMESTIC RETURN RECEIPT**

10/22/93

**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

TEXACO EXPLORATION & PROD.  
COMPANY, INC.  
ATTN: LAND DEPT.  
P. O. BOX 3109  
MIDLAND, TX 79702

4. Article Number  
P-322-579-508

Type of Service:  
☒ Registered ☐ Insured  
☒ Certified ☐ COD  
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED**.

5. Signature — Addressee

6. Signature — Agent

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 **DOMESTIC RETURN RECEIPT**

OCT 22 1993

WAIVER

New Mexico Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

This is to advise that the undersigned has been given due notice that Exxon Corp. has made application for Non-Standard Gas Proration Units in the Blinebry (Pro Gas) (Consolidated) for the Exxon New Mexico "S" State wells # 12 (40 acs.) and # 14 (80 acs.).

We, the undersigned, hereby waive any objection to the granting of this application for Non-Standard Gas Proration Units in the Blinebry (Pro Gas) (Consolidated) for the Exxon New Mexico "S" State wells #12 (40 acs) and # 14 (80 acs). Both wells are in Section 2, T22S - R37E, Lea County, NM. The # 12 is located 660' FNL & 770' FEL and the # 14 is 660' FNL & 1980' FWL.

Executed this 22 day of October, 1993.

Company John H. Hendrix Corp.  
By Rammi H. Westbrook

OCT 22 1993  
NGPA Permits

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

JOHN H. HENDRIX CORP.  
DANIEL L. VIERS  
223 W. WALL, STE. 500  
Midland, TX 79701

4. Article Number

P-322-579-511

Type of Service:

- ☐ Registered ☒ Insured  
☒ Certified ☒ COD  
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED**

5. Signature — Addressee

☒ X

6. Signature — Agent

☒ X

7. Date of Delivery

10/22/93

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

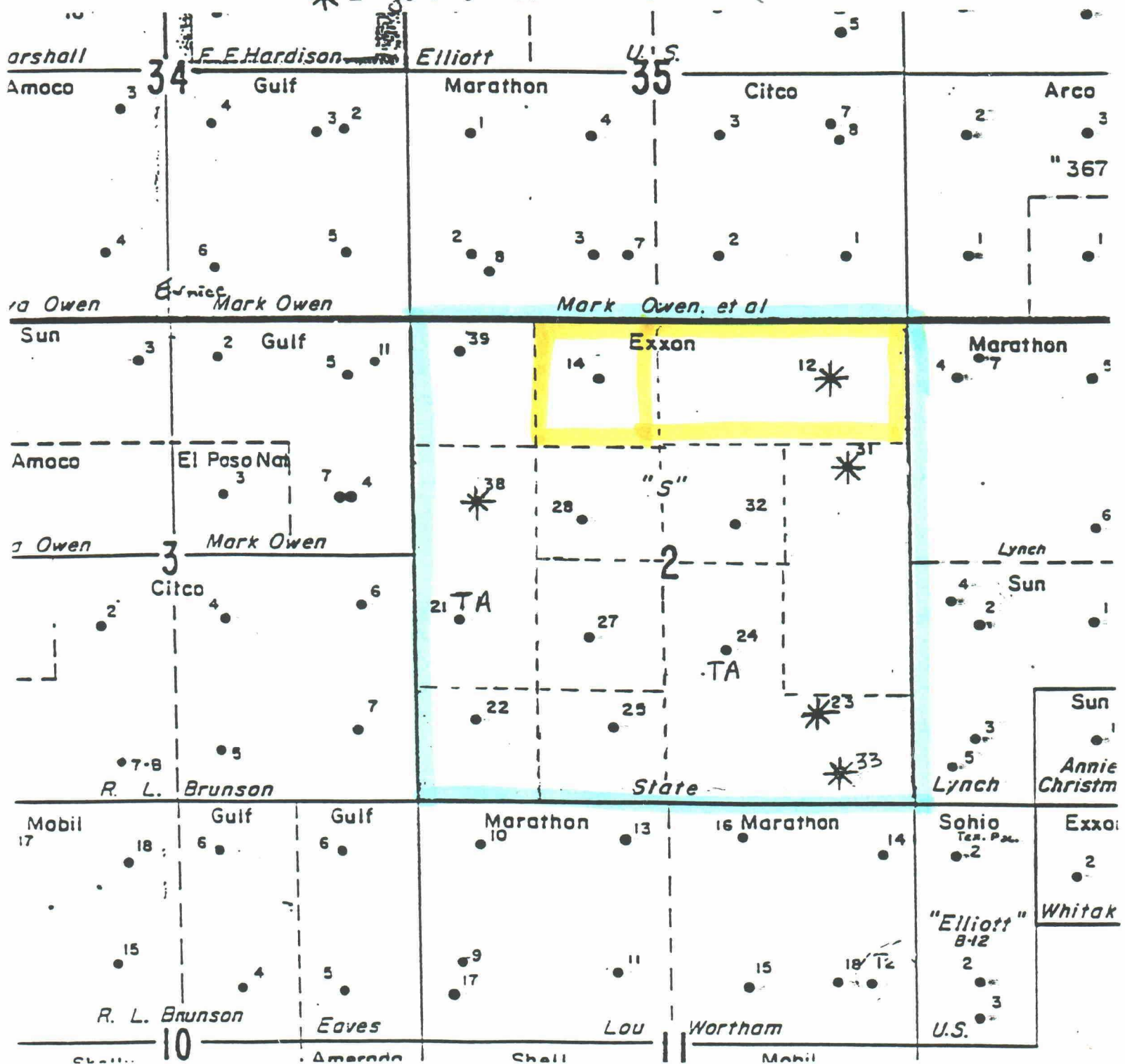
★ U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

EXXON N.M. "S" State Lease Sec 2, T22S-R37E  
 Lea County - 639.04 acs. (9/16/93)

Before: #12 - GOR substantiates classification as a  
 Blinbury (Pro Gas) Consolidated well. BUT  
 production is less than that of a 40 ac.  
 allowable.  
 #14 - GOR substantiates classification as oil well  
 in Blinbury Oil & Gas.

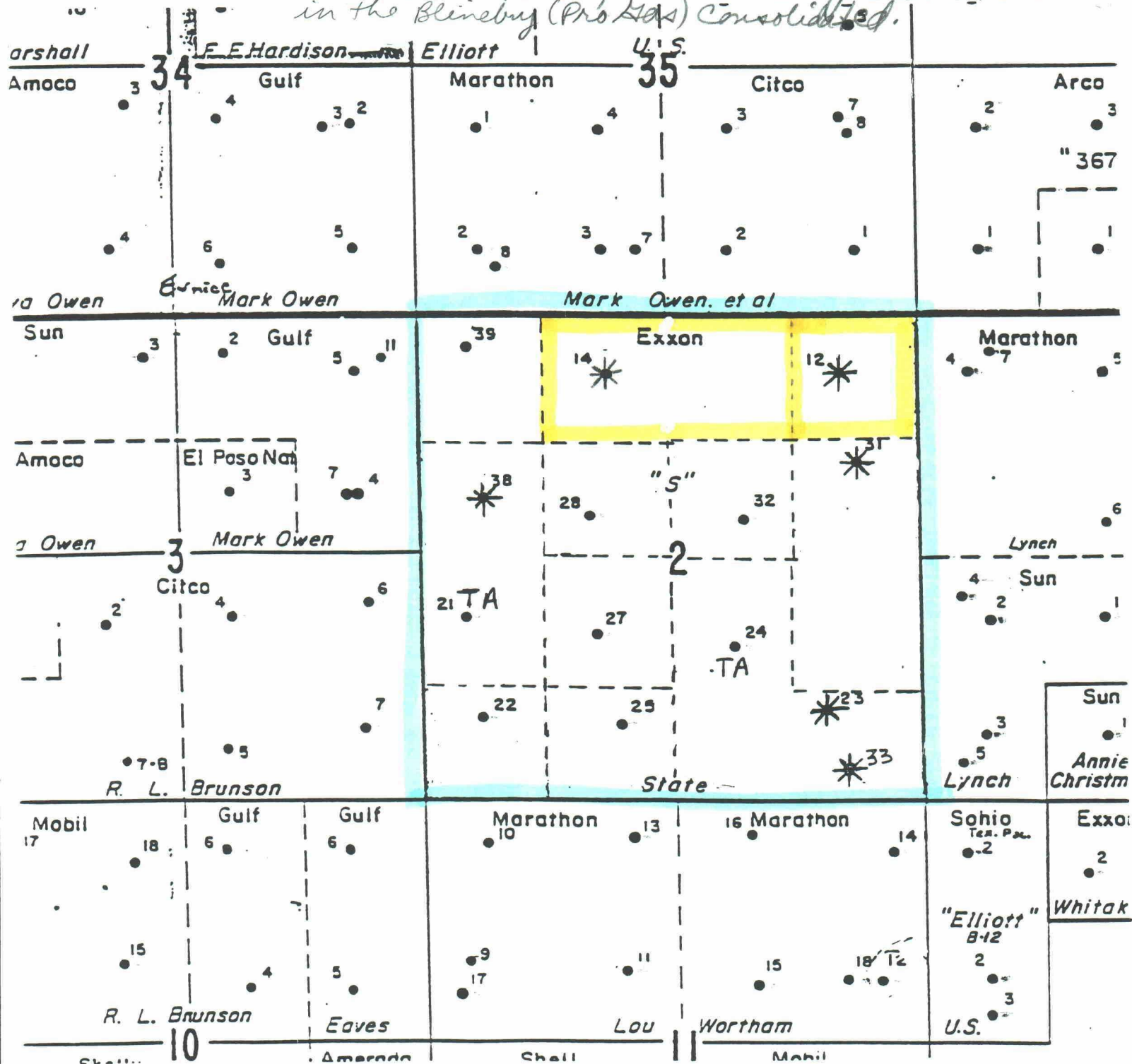
\* = gas well    • = oil well



EXXON N.M. "S" State Lease Sec 2, T22S-R37E  
Lea County - 639.04 acs. (9/16/93)

After: # 14 - Add additional Blinbury perms., therefore will expected to go from an oil well to a gas well in the Blinbury (Pro Gas) Consolidated. Request is for an 80 ac. non-standard gas proration unit. Therefore, take 40 acs (Unit Letter B.) from well # 12 since production is less than that of a 40 ac allowable. This would give well # 14 a total of 80 acs.

# 12 - reduce to a 40 ac. non-standard proration unit in the Blinbury (Pro Gas) Consolidated.







STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

April 18, 1990

Exxon Company, USA  
P.O. Box 1600  
Midland, TX 79702-1600

Attention: Charlotte Harper

Administrative Order NSP-1599

Dear Ms. Harper:

Reference is made to your application dated January 24, 1990 for a 40.60-acre non-standard gas proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

LEA COUNTY, NEW MEXICO  
TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM  
Section 2: Lot 3

It is my understanding that this unit is to be dedicated to your New Mexico "S" State Well No. 14 located at a standard gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 2.

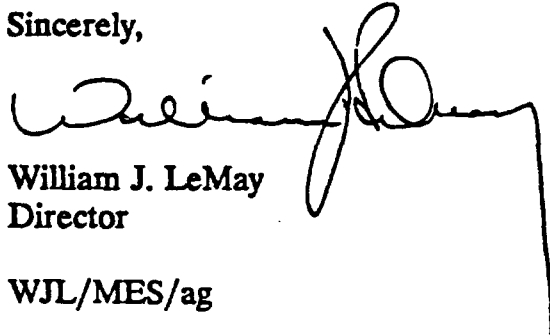
By authority granted me under the provisions of the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above non-standard gas proration unit is hereby approved.

NGPA & PERMITS	
APR 26 '90	
___ CHH	___ KCS
___ JMB	___ VOE
___ BJC	___ FYI
___ JRG	___ Handle
<input checked="" type="checkbox"/> SJJ	___ Lot's Disc.
___ BLT	___ Prep. Reply
___ MMW	___ File
LDTA	

YC: RC, ASREEN  
Reb A/H FIELD FILE  
CF WELL FILE

*Exxon Corporation*  
*Administrative Order NSP-1599*  
*April 18, 1990*  
*Page 2*

Sincerely,

  
William J. LeMay  
Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe  
File: NSP-955

REMARKS: Division Administrative Order NSP-955, dated July 1, 1974, which authorized a non-standard 160-acre, more or less, gas spacing and proration unit for said well in the Blinebry Oil and Gas Pool comprising the N/2 NW/4, SE/4 NW/4 and SW/4 NE/4 of said Section 2 is hereby held in abeyance until further notice.



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

BRUCE KING  
GOVERNOR

October 31, 1991

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

Exxon Corporation  
P.O. Box 1600  
Midland, TX 79702

Attn: Alex Correa

Re: Reclassification of Well  
Blinebry Oil and Gas Pool  
New Mexico "S" State #14-C  
Sec. 2, T22S, R37E

Gentlemen:

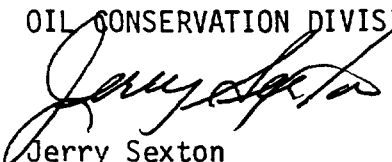
According to the recently submitted "scheduled" gas/oil ratio test for the above-referenced well it will be reclassified from a gas well to an oil well effective January 1, 1992, and the gas allowable cancelled effective that date.

If for some reason you feel the recently submitted test does not reflect the proper classification of this well, please submit another test for our consideration by November 8, 1991.

The well currently has 40 acres dedicated so the dedicated acreage will remain the same. If your gas transporter changes due to reclassification, please submit Form C-104 so indicating.

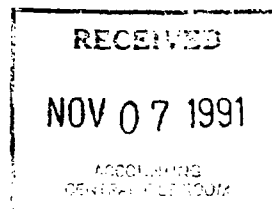
Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

ed

cc: Sandra E. Matzke  
Exxon Corp. Box 1600, Midland, TX





### **GAS - OIL RATIO TEST**

**Instructions:**

(See Rule 301, Rule 1116 & appropriate pool rules.)

Date \_\_\_\_\_ Telephone No. \_\_\_\_\_



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

March 16, 1993

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

ANITA LOCKWOOD  
CABINET SECRETARY

Exxon Corporation  
P.O. Box 1600  
Midland, TX 79702-1600

Attention: Alex M. Correa

**Administrative Order NSP-954-A**

Dear Mr. Correa:

Reference is made to your application dated February 15, 1993 for a 79.50-acre non-standard gas spacing and proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

LEA COUNTY, NEW MEXICO  
TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM  
Section 2: Lots 1 and 2 (N/2 NE/4 equivalent)

It is my understanding that this unit is to be dedicated to your New Mexico "S" State Well No. 12 located at a standard gas well location 660 feet from the North line and 760 feet from the East line (Unit A) of said Section 2.

By authority granted me under the provisions of Rule 2 of the Special Rules and Regulations for the Blinebry Oil and Gas Pool as promulgated by Division Order No. R-8170, as amended, you are hereby authorized to operate the above-described acreage as a non-standard gas spacing and proration unit, with allowable to be assigned thereto in accordance with Rule 5 of said pool rules based upon the unit size of 79.50 acres.

Further, Division Administrative Order NSP-954, dated July 1, 1974, which authorized a 120-acre non-standard Blinebry gas proration unit comprising the N/2 NE/4 equivalent and the SE/4 NE/4 of said Section 2, for the aforementioned well is hereby superseded by this order.

Sincerely,

William J. LeMay  
Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe  
File: NSP-954

MAR 29 1993

NGPA Permits

Amc 3-29-93