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A. B. Baker ex. Pacific Tex. Pacific 1 and arko Sohio	Gulf II Exhibit No. 2 Gulf II Exxor Corporation Case No. 10886 February 3, 1994	Be i
amerada - 15 Tex Pac Contil -	L.V. Sings et al U.S. Belcher 7 WG Penrose	

EXXON N.M. S State Lease Sec 2, T225-R37E Lea County - 639.04 acs. (9/16/93)

Before: #12 - GOR substantiates classification as a
Blinebry (Pro Has) Consolidated well. BUT
production in less than that of a 40 ac.
allowable.
#14 - GOR substantiates classification as sil well
in Blinebry Dil & Gos.

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* = 8	as well	y Oil & Gras.		4
rshall F E Hardison	!	1	-5	
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18 : 6 . 6			•	2
		1		"Elliott" White
15 4 5	17	•"	- IIII Ma	3
R. L. Brunson	•	1 F	Exhibit No. Exxon Corpor	ation
	- 9	LOU WOFFN	Case No. 108 February 3,	386
Chail			ebruary o,	133.

EXXON N.M. "S" State Lease Sec 2, T225-R37E Lea County - 639.04 acs. (9/14/93) After: # 14 - add additional Blinebry perfor, therefore well sufferfield to so from an sel well to a gos well in the Blineing (Pro Dos) Consoledated. Request in for am 80 ac. non-standard god propagion unit. The store, take 40 acs (that setter B.) from well # 12 since production is less that that if a to ac allowable. This would give well # 14 a total of 60 acs. # 12 - reduce to a 40 ac., non- a tandard provation unit EHardison Elliott rshall Marathon Citco moco Arco 36

• 4	6	•	2	3 • 7	• 2	• 1	-	•
3 Owen 6	Smice Mark O	wen		Mark Ou	wen. et al			
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- Chatter	10 —	Eaves		Lou	Wortham	7 CD:1	U.S.	

Submit to Appropriate District Office State Lease—4 copies Fee Lease—5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504—2088

P.O. Drower DD, Artesia, NM 88210

OISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

OISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

0	All Gistarious Iriust bu		boundaries of the Section		144-11-11-1
Operator Exxon Corporation		Lease	NEW MEXICO STATE	"~"	Well No.
	n cnin	Ranco	HENICO SINIE		12
A 2	nsnip 22/S	Range	37/E NN	County	LEA
Actual Footage Location of Well:					
660 feet from the	NORTH line		feet from t		ine.
Ground level Elev. Producing Form		Pool	((DBO 045)(00NC"	i	edicated Acreage:
	NEBRY		<u>((PRO GAS)(CONSIL</u>	IUATEU)	40 Acres
1. Outline the acreage dedicated to the s	subject well by colored pe	neil or nachure m	arks on the plat below.		
2. If more than one lease is dedicated to	the well, outline each ar	nd identify the own	nership thereof (both as	ta working interest ar	nd royalty).
3. If more than one lease of different aw unitization, force-pooling, etc.?			nterest of all owners bee	n consolidated by cor	nmunitization.
Yes No If answer If answer is "no", list the owners and	r is "yes", type of consoil		consolidated (Hee rever	To side of	
this form if necessary.)					
No allowable will be assigned to the wo or until a non-standard unit, eliminating				tization, forced-poor	ng, or otherwise)
				OPERATOR	CERTIFICATION
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	4	7. 7.	099	1	is true and complete to the
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				Position	S SUPERMSOR
ε	F	G	Н		xon Corporation
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				Professional Su	irveyor
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Submit to Appropriate District Office State Lease—4 copies Fee Lease—3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504—2088

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer OD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All distances must be from the outer boundaries of the Section.

Oper	rator					- 	Lease					<u> </u>	Well No.	
	E	kxon Co	rporat	ion				NEW	MEXICO	STAT	E "S"			4
Unit	Letter	Section		Towns		_	Range					County		_
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Actu	uai Foota	ge Locatio	on of W											
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	3378			BLINE	BRY		BLINEB	RY (PRO	GAS)((JUNS(JLIUA	ובטן	80	Acres
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2.	If more the	n one lease	is dedica	ted to t	the well, o	utiine each and	identify the	ownership	thereof (both a	s to w	orking interest	and royalty).	
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	or until a f	non-standari	a unit, elir	minating	such inte	erest, has been	approved by	THE DIVISIO	in.					
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EXXON CORP.	34	CHEVRON			C 14 E V RON		GOHN H. HENDRIX	Exhibit No. 5 Exxon Corporation Case No. 10886 February 3, 1994
Ì								Exhi Exxo Case Febr

WAIVER

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

This is to advise that the undersigned has been given due notice that Exxon Corp. has made application for Non-Standard Gas Proration Units in the Blinebry (Pro Gas) (Consolidated) for the Exxon New Mexico "S" State wells # 12 (40 acs.) and # 14 (80 acs).

We, the undersigned, hereby waive any objection to the granting of this application for Non-Standard Gas Proration Units in the Blinebry (Pro Gas) (Consolidated) for the Exxon New Mexico "S" State wells #12 (40 acs) and # 14 (80 acs). Both wells are in Section 2, T22S - R37E, Lea County, NM. The # 12 is located 660' FNL & 770' FEL and the # 14 is 660' FNL & 1980' FWL.

Executed this 15th day of November, 1993.

Company Chevron U.S.A. Production Co.

By 78 Hodbold IE

NOV 0 5 1993 **NGPA** Permits

> Exhibit No. Exxon Corporation Case No. 10886 February 3, 1994

NGPA Permits

WAIVER

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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Executed this	day of	, 1993.	MAL	
		ORYX ENERGY COM Date Approved: 12- By: 12- Ramsey Fattel	Fale 2	
		Unit Leader -	Hobbs	

WAIVER

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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Executed this <u>22</u> day of <u>Actober</u>, 1993.

By Minie H. Wasthook

OCT 2 5 1993 NGPA Permits

BEFORE THE MEW MEXICO OIL COMBERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF EXXON CORPORATION FOR ACREAGE REORIEMTATION AND TWO NOW-STANDARD GAS PROPATION UNITS, LEA COUNTY, MEW MEXICO

CASE NO. 10886

AFFIDAVIT REGARDING NOTICE

BTATE OF TEXAS)) SE. COUNTY OF MIDLAND)

Alejandro M. Correa, being duly sworn upon his oath, deposes and states:

- 1. I am over the age of 18 and have personal knowledge of the matters stated herein.
 - 2. I am an employee of Applicant herein.
- 3. Applicant has conducted a good faith, diligent effort to find the correct addresses of interest owners entitled to receive notice of the Application herein.
- 4. Notice of the Application was provided to the interest owners at their correct addresses by mailing them, by certified mail, a copy of the Application. Copy of the notice letter and certified return receipts are attached hereto.
- 5. The notice provisions of Rule 1207 have been complied with.

Alejandro M. Correa

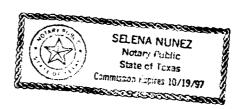
Exhibit No. 7
Exxon Corporation
Case No. 10886
February 3, 1994

SUBSCRIBED AND SWORN TO before me this $\frac{1}{2}$ day of February, 1994, by Alejandro M. Correa.

Notary Public

My Commission Expires:

10-19-97



EXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

October 15, 1993

Non-Standard Gas Proration Unit New Mexico "S" State Wells #12 & \$14 Unit Letters A & C Section 2, T22S-R37E Lea County, New Mexico Blinebry (Pro Gas) (Consolidated)

Offset Operators

Gentlemen:

Exxon Corp. has requested Non-Standard Gas Proration Units in the Blinebry (Pro Gas) (Consolidated) for the Exxon New Mexico "S" State wells #12 and #14. These proration units will be 40 acres for the #12 (Unit Letter A) and 80 acres for the #14 (Unit Letter B and C). Well #14 is expected to go from an oil well to a gas well after additional Blinebry perforations are added. Copies of the documents sent to the N.M.O.C.D. are enclosed.

If you have no objections to the above referenced Non-Standard Proration Unit, please sign and return one copy of the enclosed waiver to the N.M.O.C.D. office in Santa Fe and one copy to me. Return envelopes are provided. If you have any questions, please call me at 915/688-6782.

Sincerely,

Alex M. Correa

AMC/mcn Enclosure B:54.AMC EXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

11/5-/33

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

Non-Standard Gas Proration Units New Mexico "S" State Wells #12 & #14 Unit Letters A & C Section 2, T22S-R37E Lea County, New Mexico Blinebry (Pro Gas) (Consolidated)

Mr. Michael E. Stogner New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Dear Mr. Stogner:

Exxon Corp. requests administrative approval of Non-Standard Gas Proration Units for the Exxon New Mexico "S" State well #12 and #14 based on the "Special Rules and Regulations" for the Blinebry Oil and Gas Pool - B, Rule 4(b)2. These wells are located in Section 2, T22S-R37E, Lea County, New Mexico.

A copy of the C-102 and C-103, sent to the Hobbs District, are enclosed and requests permission to add Blinebry perforations to well #14. Adding these perforations should cause this well to go from an oil well to a gas well. Presently 40 acres are assigned to the #14 in the Blinebry Oil and Gas Pool. Administrative approval is requested for a Non-Standard Proration Unit of 80 acres (Unit Letters B & C) in the Blinebry (Pro Gas) (Consolidated). The 40 acres in Unit Letter B is presently assigned to well #12 located in Unit Letter A and this total of 80 acres is in the Blinebry (Pro Gas) (Consolidated). The GOR for the #12 justifies it being in the Blinebry (Pro Gas) (Consolidated) but the production is less that a 40 acre allowable. Plats showing the proration units before and after the requested changes are enclosed.

Administrative Order NSP-1599 dated April 18, 1990, approved a 40.60 acre Non-Standard Gas Proration Unit for well #14 in the Blinebry Oil and Gas Pool. In a letter dated October 31, 1991, J. Sexton notified Exxon that well #14 was reclassified from a gas well to an oil well based on the GOR.

Administrative Order NSP-954-A, dated March 16, 1993, approved a 79.50 acre Non-Standard Gas Spacing and Proration Unit in the Blinebry Oil and Gas Pool for well #12. Copies of the above referenced Administrative Orders and letter are enclosed.

Offset operators have been notified by certified mail and copies of the return receipts are enclosed. We have requested that they execute a waiver and send one copy to the N.M.O.C.D. and one copy to Exxon.

If you have any questions, please call me at 915/688-6782.

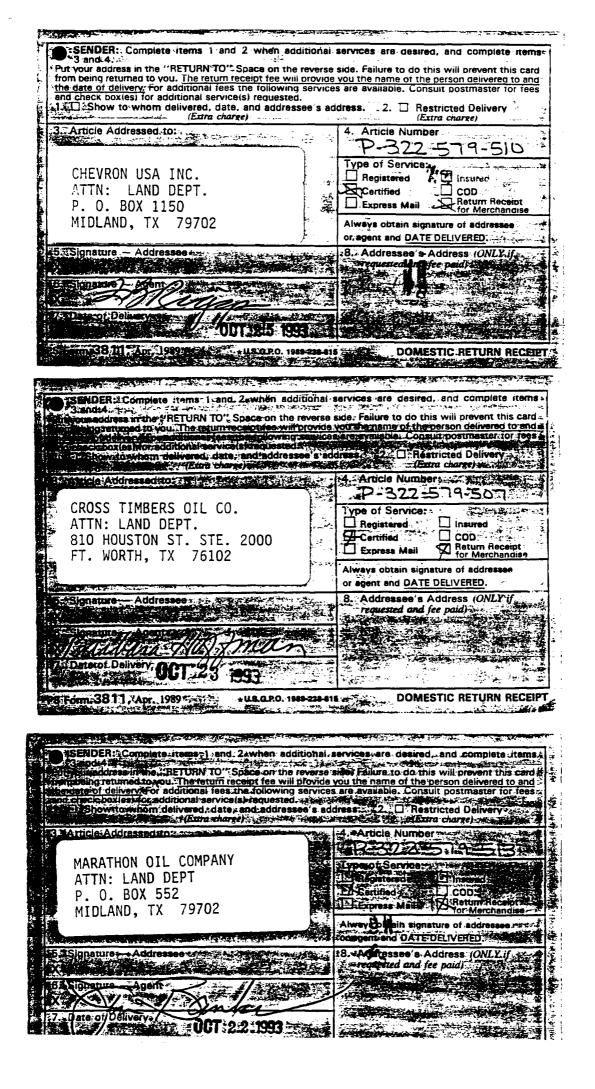
Sincerely,

Alex M. Correa

AMC/mcn Enclosure 3:54.AMC A DIVISION OF EXXON CORPORATION



SENDER: Complete items 1 and 2 when additional	
Put your address in the "RETURN TO" Space on the reverse from being returned to you. The return receipt fee will provid the date of delivery. For additional fees the following service and check boxies) for additional service(s) requested. 21 — Show to whom delivered, date, and addressee's a	tes are available. Consuit postmaster for fees
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ORYX ENERGY COMPANY	Type of Service:
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3. Article Addressed to:	4. Article Number P-322-579-511
JOHN H. HENDRIX CORP. DANIEL L. VIERS 223 W. WALL, STE. 500 Midland, TX 79101	Type of Services Registered Insured COD Return Receipt for Merchandise
	Always obtain signature of addressee or agent and DATE DELIVERED
5. Signature – Addressee 6. Signature – Agent 1 7. Date of Delivery 19 22 43 3 3 3 3 3 3 3 3	8. Addressee's Address (ONLY if requested and fee paid):
PS Form 3871, Apr. 1989 +us.g.p.o 989-238-818	DOMESTIC RETURN RECEI

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