

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

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CRE CONSERVE IN DIVISION

PRODUCTION DEPARTMENT POLITHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

December 17, 1993 19 17 (4) 9 25

Non-Standard Proration Units Simultaneous Dedication Blinebry (Pro Gas) (Consolidation) F. F. Hardison "B" Lease Wells #7 and 8 Section 27 (SE/4), T21S-R37E Well #4 Section 34 (NE/4), T21S-R37E

Mr. Michael E. Stogner New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87054-2088

Dear Mr. Stogner:

The offset operators to the Exxon F. F. Hardison "B" Lease, wells numbers 4, 7 and 8 have been notified by certified mail (return receipt) of the hearing scheduled February 3, 1994 for non-standard proration units. The attached documentation was resubmitted to the offset operators with the Notice of Hearing dated December 17, 1993.

A list of the offset operators, copies of return receipts from the November 22, 1993 notification and copies of the waivers executed by Marathon and Texaco are also enclosed. If you have any questions, please call me at (915) 688-6782.

Sincerely,

Cecoft Couries

Alex M. Correa Senior Regulatory Specialist

AMC/des B:67.AMC



SENDER: Complete Items 1, and 2- when additional	services are desired, and complete items
Put your address in the "RETURN TO" Space on the must	ree eide Eallure te de this . III
to and the date of delivery. For additional fees the followin	provide you the name of the person delivered
for fees and check box(es) for additional service(s) request 1. Show to whom delivered, date, and addressee's a	sted.
(Extra charge)	ddress. 2. Restricted Delivery (Extra charge)
3. Article Addressed to:	4. Article Number
Cimoco Production Co	P-372-579-505
POBOX 3097	Type of Service:
HOUSTON JR 11653	Express Mail Return Receipt for Merchandise
[Uth' Land Dipt	Always obtain signature of addressee or egent and DATE DELIVERED.
5. Signature - Address	8. Addressee's Address (ONLY if
6. Signature - Agent	• requested and fee paid)
X Julian - Agent J. Duillones	
7.3 Date of Delivery	
NOV291993	
PS Form 3811,-Mar. 1988 W 0.S.G.P.O. 1988-212	-865 DOMESTIC RETURN RECEIPT
• • • • •	
SENDER: Complete items 1 and 2 when additional	services are desired, and complete items
SENDER: Complete items 1 and 2 when additional Stand 4. Put-your address in the "RETURN TO" Space on the rever	rse side. Failure to do this will prevent this
card from being returned to you. The return receipt fee will p to and the date of delivery. For additional fees the following	provide you the name of the person delivered a services are available. Consult postmaster
Tor fees and check box(es) for additional service(s) reques	ted.
(Extra charge)	(Extra charge) 4. Article Number
S.MIDCIE AUDIOSSED IV.	P-372-579-517
Bravo Operating (O	Type of Service:
PO BOY ZILO	Registered Insured
	Certified COD Express Mail Return Receipt for Merchandise
HODDS, 1111 88241-216	Always obtain signature of addressee
	or agent and DATE DELIVERED.
*X and Shelton	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature – Agent	4
X	
7. Date of Delivery	
11-26-93	
PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212	-865 DOMESTIC RETURN RECEIPT
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SENDER: Complete items 1 and 2-when additional s	
Send 4. Putyour address in the "RETURN TO" Space on the revers	
-care from being returned to you. The return receipt fee will pr	ovide you the name of the person delivered i
to and the date of delivery. For additional fees the following to the service (s) requests and check box(es) for additional service (s) requests 1	ed,
(Extra charge)	e (Extra charge)
3. Article Addressed to:	4. Article Number
Chevron USA Inc	Type of Service:
PCB0x 1150	Fiegistered Insured
Midland TX 79702	COD
Allen' land Neot	Always obtain signature of addressee
THIN ON COMP	or egent and <u>DATE DELIVERED</u> .
5. Signature – Address	8Addressee's Address (ONLY if
X	• requested and fee paid)
6. Signature Agent	
7. Date of Delivery	

s ja s 🐙 ENDER: Complete items 1xand 2xwhen additional services are desired, and complete items 3 and 4 « (Extra charge) (Extra charge) 3. Article Addressed to: 4. Article Number P 322 579 597 moco, NC Type of Service: Registered 21VC Certified Return Receipt for Merchandise Express Mail 705 Always obtain signature of addressee or agent and DATE DELIVERED. 5. Signature - Address 8. Addressee's Address (ONLY if requested and fee paid) х 1 3**%**. 6. Signature - Agent Χ., 7. Date of Delivery PS Form 3811, Mar. 1988 U.S.G.P.O. 1988-212-865 **DOMESTIC RETURN RECEIPT** SENDER: Complete items 1 and 2 when additional services are desired, and complete items ✓ 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested. 1. □ Show to whom delivered, date, and addresses's address. (Earna charge) J Article Number 3. Article Addressed to: 516 Type of Service: insured Registered Certified Return Receipt for Merchandise Express Mail 1970(Always obtain signature of address or agent and DATE DELIVERED. 8. -Addressee's Address (ONLY if 5. Signature - Address requested and fee paid) х 6. Signature Agent X 7. Date/of Delivery Z DOMESTIC RETURN RECEIPT U.S.G.P. 0-1988-212-865 PS Form 3811, Mar. 1988 ł SENDER: Complete items 1 and 2 when additional services are desired, and complete items 5 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested. 1. DisShow to whom delivered, date, and addressee's address, 2. D Restricted Delivery (Extra charge) (Exira charge) 3. Article Addressed to: 4. Article Number P-046-7 7-388 Type of Service: Registered insured □,**co**⊳ Certified Return Receipt Express Mail HHn: Lar Always obtain signature of addressee or agent and DATE DELIVERED. 8. - Addressee's Address (ONLY if 5. Signature - Address requested and fee paid) X Signature – Agent X 7. Date of Delivery NOV 2 6 1993 204

 SENDER: Complete items 1 and 2 when additional 3 and 4. Put your address in the "RETURN TO" Space on the rev card from being returned to you. The return receipt fee will to and the date of delivery. For additional fees the following for fees and check boxies) for additional service(s) requestions. 	I services are desired, and complete items erse side. Failure to do this will prevent this provide you the
(Extra charge) 3. Article Addressed to:	ddress. 2. C Restricted Delivery (Extra charge)
Mobil Expl. & Provilis And	4. Article Number P-046-797-390 Type of Service:
POBOX 633 Midland 2X79702	Registered Insured Certified COD '
5. Signature - Address	Always obtain signature of addressee or agent and DATE DELIVERED.
X James Stevens	8. Addressee's Address (ONLY if requested and fee paid)
7. Date of Delivery NOV 2 9 1993. PS Form 3811, Mar. 1988 + U.S.G.P.O. 1988-010	

SENDER: Complete items 1 and 2 when additional 3 and 4. Put your address in the "RETURN TO" Space on the reve card from being returned to you. The return receipt fee will p to and the date of delivery. For additional fees the following for fees and check box(es) for additional service(s) reques 1. Show to whom delivered, date, and addressee's an (Extra charge)	orse side. Failure to do this will prevent this provide you the name of the person delivered g services are available. Consult postmaster sted.
3. Article Addressed to: TEXACO, Inc.	4. Article Number 12-046-797-389
POBOX 3109 EN Midland 2×79702	Type of Service: X Registered Insured Certified COD Express Mail Return Receipt for Merchandise
Attn'. Land Dept	Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature – Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X Honber Lon	
7. Dete of Delivery	
PS Form 3811, Mar. 1988 + U.S.G.P.O. 1998-212	2-865 DOMESTIC RETURN RECEIPT

Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 5 DOMESTIC RETURN RECEIPT

WAIVER

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

This is to advise that the undersigned has been given due notice that Exxon Corp. has made application for Non-Standard Gas Proration Unit and Simultaneous Dedication in the Blinebry (Pro Gas) (Consolidated) for the Exxon F.F. Hardison B wells #7 & 8 (120 acs.). Also, an application for a Non-Standard Gas Proration Unit for well #4 (80 acs.) has been made.

We, the undersigned, hereby waive any objection to the granting of this application for Non-Standard Gas Proration Units and Simultaneous Dedication in the Blinebry (Pro Gas) (Consolidated) for the Exxon F.F. Hardison B wells # 7 & 8 (120 acs.) and well #4 (80 acs.). Well #4 is located 660' FNL & 1980' FEL, Sec. 34, T21S - R37E, Lea Co. Well #7 is located 660' FSL & 660' FEL and #8 is 1980' FSL & 660' FEL, Sec. 27, T21S - R37E, Lea. Co.

Executed this 10th day of <u>December</u>, 1993.

- Linnie

Company Marathon Oil Co. By Nayne Maustor hand Supervisor

DEC 1 3 1993 NGPA Permits

WAIVER

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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Executed this _____ day of ______, 1993.

1. Seria

Company 1 exactine ______ By ______ Hande Arlestand



POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION ENVIRONMENTAL AND REGULATORY AFFAIRS

December 17, 1993

To: Persons Listed on Exhibit A

Dear Sirs:

Exxon Corporation has filed applications with the New Mexico Oil Conservation Division for non-standard units for its F. F. Hardison "B" Lease Well Nos. 4, 7 and 8, located in Sections 27 and 34, Township 21 South, Range 37 East, Lea County, New Mexico. Copies of the applications are attached. These hearings have been scheduled before the Division at 8:15 a.m. on Thursday, February 3, 1994 at Morgan Hall in the State Land Office Building, 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting these matters at a later date.

Sincerely,

City Mc Carnes

Alex M. Correa Senior Regulatory Specialist

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

AMC/des B:65.AMC

EXHIBIT A

OFFSET OPERATORS EXXON COPR. - F.F. Hardison Lease Section 27(SE4) and Section 34(NE4) T21S-R37E, Lea County, New Mexico

Amoco Production Company P. O. Box 3092 Houston, TX 77253 Attn: Land Department

Bravo Operating Company P. O. Box 2160 Hobbs, NM 88241-2160

John H. Hendrix Corporation

Chevron USA Inc. Attn: Land Department

Conoco Inc. P. O. Box 1959 Midland, TX 79702 Attn: Land Department

223 W. Wall, Suite 525 Midland, TX 79701

Texaco, Inc. P. O. Box 3109 Midland, TX 79702

Mobil Expl. & Prod. US, Inc. P. O. Box 633 Midland, TX 79702

Attn: Land Department

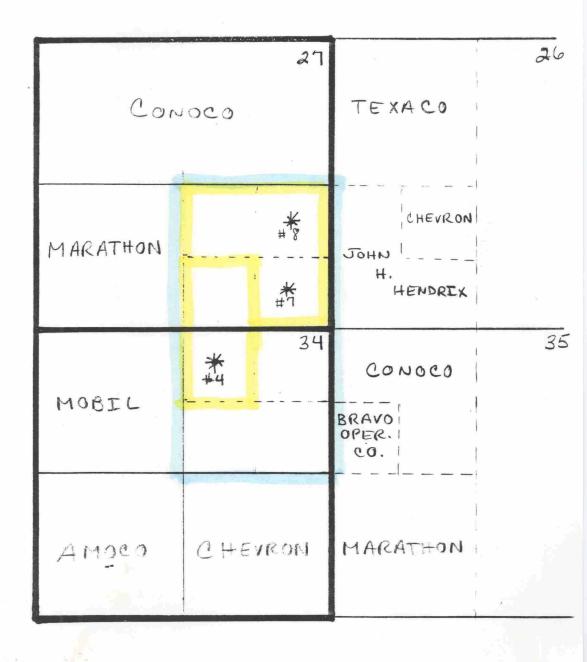
AMC/des B:66.AMC

Attn: Land Department

P. O. Box 1150 Midland, TX 79702

Marathon Oil Company P. O. Box 552 Midland, TX 79702 Attn: Land Department EXXON CORP. - F.F. HARDESON B" LEASE SE/4 SEC. 27, NE/4 SEC. 34 T215-R37E, LEA CO., N.M.

OFFSET OPERATORS



11/24/93

EXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

November 22,1993

Non-Standard Proration Unit Simultaneous Dedication Blinebry (Pro Gas) (Consolidated) F.F. Hardison "B" Lease Wells #7 and 8 Section 27 (SE/4), T21S-R37E Well #4 Section 34 (NE/4), T21S-R37E Lea County, New Mexico

aue 10594

Offset Operators

Gentlemen:

Exxon Corporation is requesting administrative approval of an 80 acre Non-Standard Gas Proration Unit, in the Blinebry (Pro Gas) (Consolidated) for our F. F. Hardison "B" #4. These 80 acres will be comprised of unit letter "B", Section 34 and unit letter "O", Section 27, T21S-R37E, Lea County, New Mexico. Well #4 presently has a 40 acre Non-Standard Gas Proration Unit in the Blinebry (Pro Gas) (Consolidated), (Administrative Order NSP-1618, approved January 22, 1991). The 80 acre Non-Standard gas proration unit will be necessary due to the addition of Blinebry perforations that should cause the gas production to exceed a 40 acre allowable.

We are also requesting administrative approval of a new 120 acre, Non-Standard Gas Proration Unit in the Blinebry (Pro Gas) (Consolidated), for our F. F. Hardison "B" wells #7 and 8. These wells presently have a 120 acre Non-standard gas proration unit and Simultaneous Dedication in the Blinebry (Pro Gas) (Consolidated), (Administrative Order NSP-1482(SD), approved February 13, 1986). This 120 acres is comprised of unit letters "I", "O", and "P", Section 27, T21S-R37E, Lea County, New Mexico. The new Non-Standard gas proration unit will be comprised of unit letters "J", "I", and "P". The reason to rearrange the 120 acre gas proration unit is to allow well #4, described in the preceding paragraph, to have unit letter "O", Section 27, T21S-R37E, and to expand from a 40 acre gas proration unit to an 80 acre gas proration unit. The three remaining 40 acre proration units in the NE/4 of Section 34 are assigned to 3 Blinebry oil wells.

If you have no objections to the above referenced Non-Standard Gas Proration Units and continued Simultaneous Dedication, please sign and return one copy of the enclosed waiver to the N.M.O.C.D. office in Santa Fe and one copy to me. Return envelopes are enclosed. If you have any questions, please call me at (915) 688-6782.

Alex M. Correa

AMC:mds/60



Submit 3 Copies
to Appropriate
District Office

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II DISTRICT II	WELL API NO. 3002507011
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 8'	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL	S
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERM (FORMC-101) FOR SUCH PROPOSALS.)	PLUG BACK TO A 7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL OTHER	
2. Name of Operator EXXON CORPORATION	8. Weil No. 4U
3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 1600	9. Pool name or Wildcat
4. Well Location	BLINEBRY (PRO GAS)(CONSOLIDATED)
Unit Letter_B_: 660_ Feet From The_NORTH Line and	1980 Feet From The WEST Line
Section 34 Township 21S Range 37	E NMPM LEA County
10. Elevation (Show whether DF, 3402' - GR	
Check Appropriate Box to Indicate Nat	ure of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. COMMENCE DRILLING OPNS.
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER: ADD ADDITIONAL BLINEBRY PERES.	OTHER:
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give work) SEE RULE 1103. ADD ADDITIONAL BLINEBRY PERFS, 5786'-5 AND 5500'-5715', FRAC. APPROX. 169000# THIS WELL PRESENTLY HAS A 40 AC. NON-S (ADMINISTRATIVE ORDER NSP-1618, APPROV BLINEBRY PERFS. SHOULD CAUSE THE PRODU ALLOWABLE. A NON-STANDARD GAS PRORATI UNIT LETTER "B", SEC. 34, T21S-R37E AN R37E, IS BEING REQUESTED. LETTER TO N WITH OFFSET OPERATOR NOTIFICATION LETT WILL CONTINUE TO BE COMMINGLED (ADMINI NOV. 1, 1990).	910', FRAC. APPROX. 66000# SD. SD. TANDARD GAS PRORATION UNIT ED JAN. 22, 1991). ADDING THESE CTION TO EXCEED THE 40 AC. ON UNIT OF 80 ACS., COMPRISED OF D UNIT LETTER "O", SEC. 27, T21S- MOCD, SANTA FE, IS ATTACHED ALONG ER. THE DRINKARD AND BLINEBRY STRATIVE ORDER DHC-776, APPROVED
SIGNATURE	Sr. Regulatory Specialist DATE 11/17/93
TYPE OR PRINT NAME Alex M. Correa	(915) 688-6782 TELEPHONE NO.
(This space for State Use)	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

Submit	3	Copies
to Appr	o	рпаtе
District	0	Office

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88240 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OD DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERM (FORMC-101) FOR SUCH PROPOSALS.) 1. Type of Well:	7504-2088 . Indicate Type of Lease STATE FEE S 6. State Oil & Gas Lease No. N/A SR PLUG BACK TO A 7. Lease Name or Unit Agreement Name
OIL GAS OTHER WELL WELL OTHER	8. Well No.
EXXON CORPORATION	80
3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX_1600	9. Pool name or Wildcat
4. Well Location	BLINEBRY (PRO GAS)(CONSOLIDATED)
Unit Letter_I : 1980 Feet From The SOUTH Line and	660 Feet From The EAST Line
Section 27 Township 21S Range 37	E NMPM LEA County
10. Elevation (Show whether DI 3402 - DF	
Check Appropriate Box to Indicate Na NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING OTHER: ADD ADDITIONAL BLINEBRY PERFS. X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and gu work) SEE RULE 1103. ADD ADDITIONAL BLINEBRY PERFS. 5870'-9 THIS WELL PRESENTLY HAS A 120 AC. NON- (ADMINISTRATIVE ORDER NSP-1482 (SD), A STANDARD PROTATION UNIT CONSISTS OF UN 27, T21S-R37E. A NEW 120 AC. NON-STAN OF UNIT LETTERS "J", "I" AND "P" IS BE SIMULTANEOUS DEDICATION BETWEEN WELLS REQUESTED. THIS REDEDICATION WILL ALL "O" TO BE ASSIGNED TO WELL #4 IN UNIT APPLIED FOR BY SEPERATE SN. LETTERS " ATTACHED. DRINKARD & BLINEBRY WELL CO DHC-77, APPROVED NOV. 1, 1990).	SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. ABANDONMENT CASING TEST AND CEMENT JOB OTHER: Depertment dates, including estimated date of starting any proposed S905', FRAC. APPROX. 218000# SD. STANDARD GAS PRORATION UNIT APPROVED FEB. 13, 1986). THIS NON- NIT LETTERS "I", "O" AND "P", SEC. NDARD GAS PRORATION UNIT CONSISTING EING REQUESTED. CONTINUED # 7 (UNIT LETTER "P") IS ALSO LOW FOR THE 40 ACS. IN UNIT LETTER LETTER "B", SEC. 34, T21S-R37E AS FONMOCD, SANTA FE, AND OFFSETS IS DNT. TO BE COMMINGLED (ADMIN. ORDER
I hereby certify that the information about is true and complete to the best of my knowledge and bell SIGNATURE	Sr. Regulatory Specialist DATE 11/17/93
TYPE OR PRINT NAME Alex M. Correa	(915) 688-6782 TELEPHONE NO.
(This space for State Use)	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

Submit to Appropriate District Office State Lease—4 copies Fee Lease—3 copies

DISTRICT | P.Q. Bax 1980, Hobbs, NM 88240 DISTRICT II

DISTRICT II P.Q. Drawer DD, Artesia, NM 88210

DISTRICT III_ 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504--2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
Exxon Corporation	F.F. HARDISON "B	4
Unit Letter Section Townsnip	Range	County
B 34 21S	<u>37E</u> <u>NM</u>	PM LEA
Actual Footage Location of Well:		
660 feet from the NORTH line of Ground level Elev. Producing Formation	and 1980 feet from th Pool	
	BLINEBRY (PRO GAS)(CONSOL	Dedicated Acreage: IDATED) 80 Acres
	······································	
1. Outline the acreage dedicated to the subject well by colored pen-	cii or nachure manks on the plat below.	
2. If more than one lease is dedicated to the well, outline each and	l Identify the ownership thereof (both as t	o working interest and royalty).
 if more than one lease of different ownership is dedicated to the unitization, force-pooling, etc.? 	weil, have the interest of all owners beer	consolidated by communitization,
Yes No if answer is "yes", type of consolid		
If answer is "no", list the owners and tract descriptions which ha this form if necessary.)	ive actually been consolidated. (Use rever	
No allowable will be assigned to the well until all interests have to or until a non—standard unit, eliminating such interest, has been		tization, forced—pooilng, or otherwise)
		OPERATOR CERTIFICATION
K K	J :	I hereby certify that the information
		contained herein is true and complete to the
		best of my knowledge and belief.
	8 660	Signature L. L. Larber
		Printed Name
		C.H. HARPER
		Position PERMITS SUPERVISOR
м <u>м</u> <u>м</u>	0 — Р	Company Exxon Corporation
S. HALF SECTION	27	P.O. Box 1600-Midland, Tx79702
	7 660	Date
		11-16-93
	999	SURVEYOR CERTIFICATION
		I hereby certify that the well location
	7	shown on this plat was plotted from field
	B	notes of actual surveys made by me or
[[eeo]	H H	under my supervision, and that the same is true and correct to the best of my
	4]	knowledge and belief.
	⁵ 1980'	Date Surveyed
		6/5/74
		Signature & Seal of Professional Surveyor
: K		i roresalonar surveyor
N. HALF SECTION	G H	
IN. HALF SECTION	J4	
		1
		Certificate No.
5 330 660 990 320 1650 980 2310 2640 20	CO 1500 1000 500 0	

Submit to Appropriate District Office State Lease—4 copies Fee Lease—3 copies

DISTRICT | P.Q. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brozos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator	Lease		" D 7	Well No.
Exxon Corporation	+	F.F. HARDISON	"B"	7
Unit Letter Section Townsnip P 27 21S	Range	F	County	154
	37			LEA
Actual Footage Location of Well: 660 feet from the SOUTH line	ana 660	feet from	the CACT	line.
Ground level Elev. Producing Formation	Pool			edicated Acreage:
		RO GAS)(CONSO		120 Acres
3. Outline the acreage dedicated to the subject well by colored per				
2. If more than one lease is dedicated to the well, outline each on	d identify the owners:	nip th ereof (both o	s to working interest or	nd royolty).
 If more than one lease of different ownership is dedicated to the unitization, force-pooling, etc.? 	e well, have the inter	est of all owners b	een consolidated by col	mmunitization,
Yes No If answer is "yes", type of consolid	lotion			
If answer is "no", list the owners and tract descriptions which his torm if necessary.)	ave actually been con	solidated. (Use re	verse side of	
No allowable will be assigned to the well until all interests have or until a non-standard unit, eliminating such interest, has been			unitization, forced-pool	ing, or otherwise)
			OPERATOR	R CERTIFICATION
	·····	· · · · · · · · · · · · · · · · · · ·	I hereby cer	rtify that the information
		1	4	is true and complete to the
	1		best of my knowl	edge and belief.
	1	8 660	Signature /	1
			Printed Name	rper
			С.Н. Н.	ARPER
			Position	s supervisor
M N		Р		xon Corporation
S. HALF SECTION	27	1980	4 1	-Midland, Tx79702
		7 660	Date	0
			11-16-	-93
	27	660	SURVEYO	R CERTIFICATION
	E	-00	/ hereby certify	that the well location
K				piat was plotted from field
	в <u>э</u>	A		l surveys made by me or rvision, and that the same
999	Ē			rect to the best of my
		201	knowledge and	belief.
		50	Date Surveyed	6/5/74
	Ē		Signature & Si	6/5/74
	1 		Professional S	
		—————	1	
N. HALF SECTION	34			
	j			
	1 		Certificate No.	
0 330 660 990 1320 650 1980 2310 <u>2640</u> 24	ioo •ioo •i	500 500	יספרנותכסופ אס. לאו	
	<u> </u>	<u></u>		

Submit to Appropriate District Office State Lease—4 cooles Fee Lease—3 coples State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT 11</u> P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brozos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator	Lease				Well No.	
Exxon Corporation	2036	F.F. HARI	DISON "B"			8
Unit Letter Section Township	Range			County	<u> </u>	_0
	litange	37E	NMPM		LEA	
Actual Footage Location of Well:	<u> </u>		INME M	<u>.</u>		
-	and A	60 feet	from the	ELCT	line.	
<u>1980</u> feet from the <u>SOUTH</u> line of Ground level Elev. Producing Formation	Pooi			EAST	Dedicated A	creage:
3393' BLINEBRY		RY (PRO GAS)(CONSOLIDAT	וחז	120	Acres
					120	Acres
 Outline the acreage dedicated to the subject well by colored pen- 	cil or hachure	marks on the pic	st below.			
2. If more than one lease is dedicated to the well, outline each and	d identify the	ownership thereof	(both as to w	orking Interes	t and royaity).	
7 14	(1. b					
 If more than one lease of different ownership is dedicated to the unitization, force-pooling, etc.? 	i well, have t	ne interest of di c	owners been co	nsolicated by	communitization	•
Yes No If answer is "yes", type of consolid						
If answer is "no", list the owners and tract descriptions which ha this form if necessary.)	ive actually b	een consolidated.	(Use reverse a	ide of		
No allowable will be assigned to the well until all interests have t	een consolid	ated (by communit	ization, unitizat	ion, forced-p	ooiing, or other	/ise)
or until a non-standard unit, eliminating such interest, has been						
				OPERAT	OR CERTI	TICATION
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			6	est of my kr	nowledge and bel	ief.
		8	660	gnature, /		
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			Pr	inted Nam	ne í	
		1		C.H. H	HARPER	
		<u> </u>	Po	sition PFR	MITS SUPERVI	SOR
N E		<u> </u>	P			
S. HALF SECTION	27	680			Exxon Cor 500-Midland,	
J. J. HARI SECHON	-			ite .	1 0	12/9/02
			660	//-/	6-93	
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Before: Section 27 - Wells #7, 8 - 120 ac. Mon-Standard Mas Provation Unit, Blinebry (Pro MadConsolidated) unit letters I, O, P. (adm. Onder NSP-1482(SD), approved Feb. 13, 1986).

