State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088 Exhibits 1 through 5
Complete Set

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DESTRICT [P.O. Box 1980, Hobbs, NM 88240 DESTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section.

Operator OFCIA INC	Lease	Well No.
GECKO, INC.	GECKO State -35-	. 1
Unit Letter Section Township	Range County	
B 35 T16S	R37E NMPM	<u>Lea</u>
Actual Footage Location of Well:		
434 feet from the North line a	nd 1762 feet from the East	line.
Ground level Elev. Producing Formation	Pool	Dedicated Acreage:
3762 Strawn	Casey (Strawn)	80 Acres
1. Outline the acreage dedicated to the subject well by colored penci	l or hachure marks on the plat below.	•
2. If more than one lease is dedicated to the well, outline each and	identify the ownership thereof (both as to working interes	t and royalty).
3. If more than one lease of different ownership is dedicated to the unitization, force-pooling, etc.?	well, have the interest of all owners been consolidated by	communitization,
Yes No If answer is "yes", type of consolidat		
If answer is "no", list the owners and tract descriptions which have this form if necessary.)	e actually been consolidated. (Use reverse side of	
No allowable will be assigned to the well until all interests have be		pooling, or otherwise)
or until a non-standard unit, eliminating such interest, has been	approved by the Division.	
1	OPERAT	OR CERTIFICATION
D C///	/////////// I hereby	certify that the information
		ein is true and complete to the
877'	Surface Libration best of my ki	nowiedge and belief.
	Signature	2-12
	Signature	1 Same
1	1762' Printed Nam	10
	Proposed Bottom #ole Location Steve L.	Thomson
	Position	
. El F	H Presiden	t
	Company	
-	ĞECKO, I	nc.
	Date	21 1007
	January	31, 1994
	SURVEY	OR CERTIFICATION
1	/ hereby cer	tify that the well location
L ' K	snown on the	his plat was plotted from field
	1	tual surveys made by me or
		upervision, and that the same
	knowledge a	correct to the best of my
MANNER	Data Surray	
T DEEDBE EXAMINED	Date Survey	10-20 - 93
BEI OF MICH DE	WEGO:	· · · · · · · · · · · · · · · · · · ·
M Oil Conscion	Signature & Professional	Surveyor
Exhibit NO	Professionar	THIFORD
Gocko Jamas	24	W MEXICO
17 NO. LOS		
BEFORE EXAMINER Oil Conservation D Gecku Exhibit No Casa No.1 09		10324
	Certificate N	
	11 \&\	303/24
	AU.	ESSIONAL THE SZ-
0 330 660 990 1320 1650 1980 2310 2640 2000	1500 1000 500 0	OSIUNA
9 Miles SE of Lovington	, New Mexico. File	NoA-0300

Memorande Repaired Division Di

To:

Benny Barton

From:

Don Mozynski, Staff Geologist

Date:

February 28, 1994

Subject:

Rotary Sidewall Core Report-GECKO #35-1-Lea County, New Mexico

SIDEWALL CORE DESCRIPTION & ENVIRONMENT OF DEPOSITION

11510, 20, 30' Slightly glauconitic bioclastic foram-crinoid packstone. High energy

material washed into deep shelf.

11540' Laminated, dark gray, weakly calcitic shale. Basin.

11550' Shelf lithoclast conglomerate composed of foram-algal boundstone

lithoclasts in a crinoid fragment dolomite matrix. Reef flank.

11560, 65' Bioclastic packstone to foram-algal boundstone. Trace Chaetetes.

Fair moldic porosity, no permeability. High energy shelf, proximal

to in situ reef.

11570' Foram-algal packstone. Good moldic porosity. High energy shelf,

near mound or reef.

11575, 80, 90' Stylolitic foram-algal wackestone. Trace poor intercrystalline

porosity. Low energy shelf proximal to reef or mound.

11600' Foram-algal boundstone, fair moldic porosity (leached algal blades)

and fair dissolutioned fracture and vuggy porosity. Karsted reef.

Possible eroded boulder.

11610' Foram algal wackestone to packstone. Poor intercrystalline and

vuggy porosity in calcite occluded dissolutioned fractures. Probably

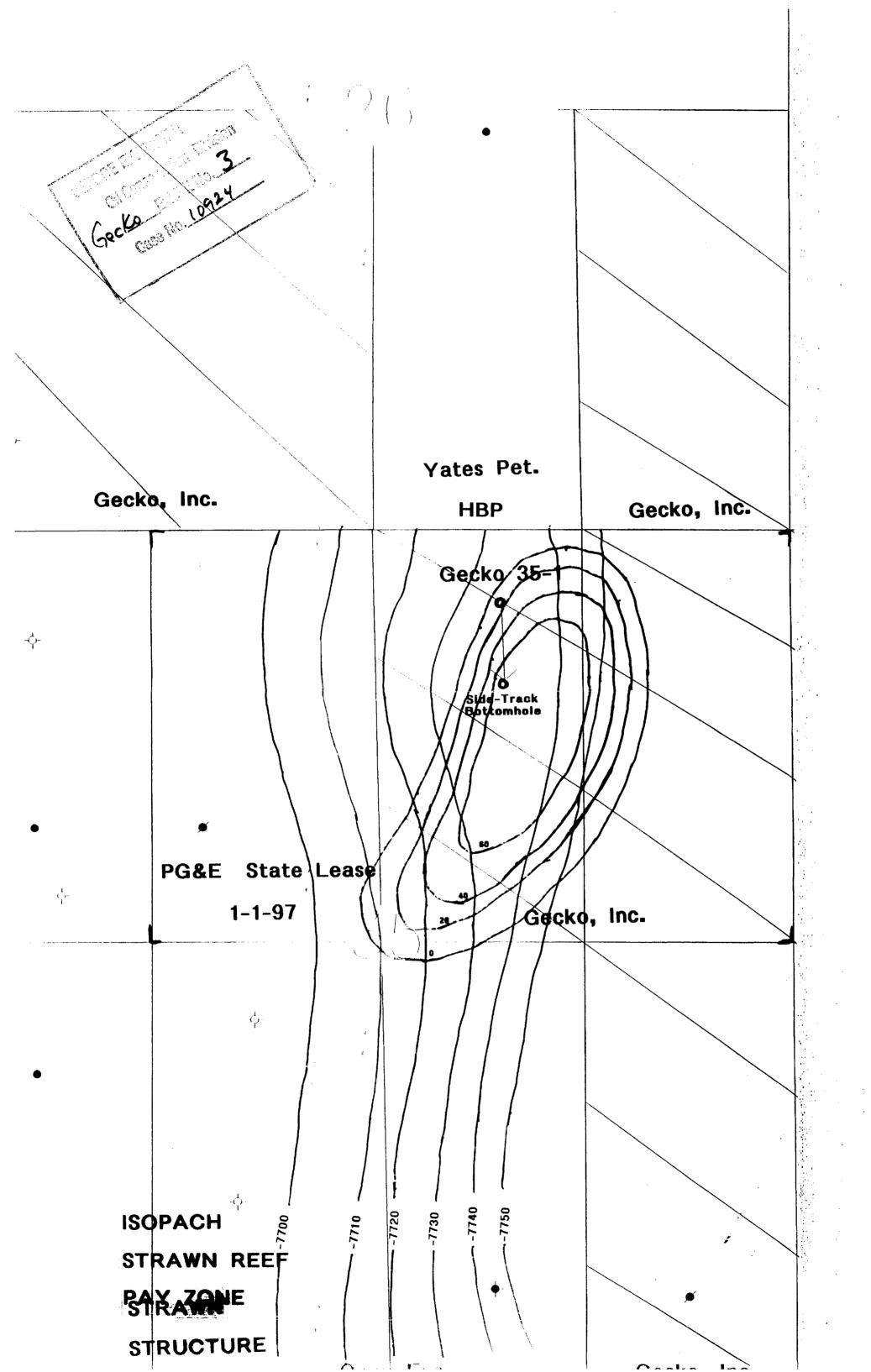
infilled boundstone shelter porosity.

Memorandum February 28, 1994 Page 2

11620'	Foram-algal wackestone with fragments of fenestrate bryozoa, whole brachiopods. Shallow low energy shelf, flank of mound or reef.
11630'	Stylolitic crinoid-foram wackestone. Deep quiet low energy shelf.
11640'	Light brown bioclastic foram-fenestrate bryozoa fragment wackestone with rare crinoid fragments. Shallow low energy shelf.
11650'	Medium brown argillaceous stylolitic crinoidal wackestone. Deep dirty low energy shelf.

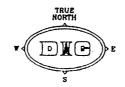
The lithologies present in these sidewall cores are consistent with reef flank deposits and consist of erosional conglomerates and reef lithologies deposited in deeper water. The reef lithologies from 11600' and 11610' are probably not in situ, but representative of a coarse, boulder-size conglomerate.

Based on regional models and correlations, the GECKO #35-1 well was drilled on the flank of a sizable algal mound. The crest of the reef is probably no more than 500-600' away from the wellbore, probably in a southerly direction.



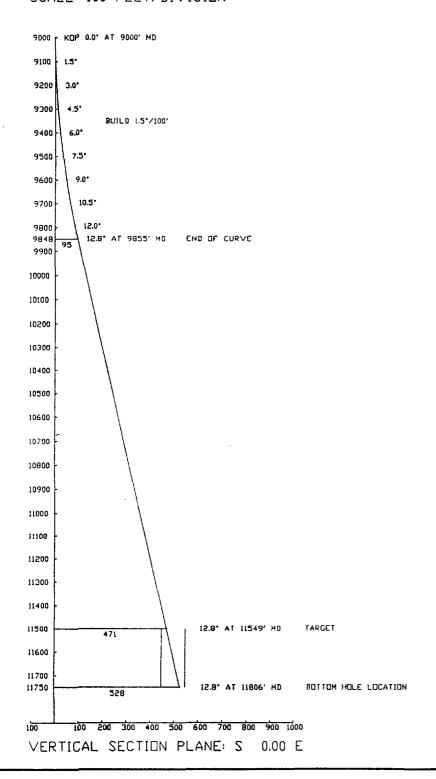
Casa No. 10924

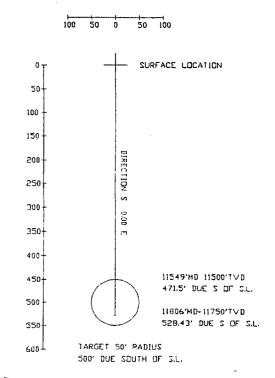
GECKO, INCORPORATED GECKO STATE 35 #1 LEA COUNTY, NEW MEXICO

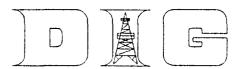


VERTICAL SECTION SCALE: 100 FEET/DIVISION

HORIZONTAL PLAN SCALE: 50 FEET/DIVISION







STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING: CASE NO. 10924

APPLICATION OF GECKO, INC. FOR DIRECTIONAL DRILLING AND UNORTHODOX SURFACE AND SUBSURFACE OIL WELL LOCATIONS, LEA COUNTY, NEW MEXICO.

CERTIFICATE OF MAILING

AND

COMPLIANCE WITH ORDER R-8054

W. THOMAS KELLAHIN, attorney in fact and authorized representative of Gecko Inc., states that the notice provisions of Division Rule 1207 (Order R-8054) have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested parties entitled to receive notice, that on the 8th day of February 1994, I caused to be mailed by certified mail return-receipt requested notice of this hearing and a copy of the application for the above referenced case along with the cover letter, at least twenty days prior to the hearing set for March 3, 1994, to the parties shown in the application as evidenced by the attached copies of return receipt cards, and that pursuant to Division Rule 1207, notice has been given at the correct addresses provided by such rule

W. Thomas Kellahin

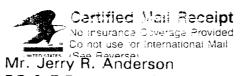
SUBSCRIBED AND SWORN to before me this 1st day of MARCH, 1994.

Muhele Guadagnoli
Notary Public

My Commission Expires:

does not permit. • Write "Return Receipt Requested" on the mailpiece below the article number. • The Return Receipt will show to whom the article was delivered and the date delivered. 3. Article Addressed to: Mr. Jerry R. Anderson PG & E Resources Company 6688 N. Central Expressway Suite #1000 Dallas, Texas 75202-3922 1. Consult 4a. Article Num Certified Express Mail 7. Date of Deliv	
Mr. Jerry R. Anderson PG & E Resources Company 6688 N. Central Expressway Suite #1000 Dallas, Texas 75202-3922 7. Date of Deliv	Addressee's Address Restricted Delivery
Q Addrosses's	Thisured ONE Department of Merchandise
5. Signature (Addressee) 8. Addressee's and fee is pa 6. Signature (Agent) A.m. S. M.d.	ddress (Only if requested

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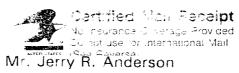


Mr. Jerry R. Anderson PG & E Resources Company 6688 N. Central Expressway Suite #1000 Dallas, Texas 75202-3922

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02/08/94 Gecko, Inc.	so that we can	I also wish to receive the following services (for an extra fee):
does not permit. Write "Return Receipt Requested" on the mailpiece below The Return Receipt will show to whom the article was de		1. Addressee's Address 2. Restricted Delivery Consult postmaster for fee.
3. Article Addressed to: Mr. Jerry R. Anderson PG & E Resources Company 6688 N. Central Expressway Suite #1000 Dallas, Texas 75202-3922	46. 86r Mague M Cert	vice Type vice Type
5. Signature (Addressee) 6. Signature (Agent) A. M. Sunday		ressee's Address (Only if requeste fee is paid)

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Mr. Jerry R. Anderson PG & E Resources Company 6688 N. Central Expressway Suite #1000 Dallas, Texas 75202-3922

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Certified Mail Receipt
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Mr. Randy Patterson Yates Petroleum Company 105 S. Fourth Street Artesia, New Mexico 88210

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	Special Delivery Fee	
	Restricted Delivery Fee	
990	Return Receipt Showing to Whom & Date Delivered	
June 1990	Return Receipt Showing to Whom. Date, & Address of Delivery	
	TOTAL Postage & Fees	\$
800	Postmark or Date	

02/08/94 Gecko, Inc.

SENDER: 02/08/94 Gecko, Inc. does not permit. Write "Return Receipt Requested" on the mailpie The Return Receipt will show to whom the article delivered.	2. Li nestricted Derivery
3. Article Addressed to: Mr. Randy Patterson Yates Petroleum Company 105 S. Fourth Street Artesia, New Mexico 882	4a. Article Number 4b. Service Type Registered Certified COD
5. Signature (Agent) 6. Signature (Agent)	Addressee's Address (Only if requested and fee is paid)