SOUTHWEST ROYALTIES, INC. AUTHORITY FOR EXPENDITURE EXPLORATORY DRILLING

AFE #	930360	AFE DESCI	UPTION	McMillan #2 - D & C
LEASE #: OPERATOR:	1358-002 SOUTHWEST R	LEASE NAME: OYALTIES, INC.	MCMILLAN	#2
	BY: DOUG KEA	THLEY	FI	ELD: Wildcat
COUNTY: LI			STATE: New	w Mexico
	TION: 1980' F		Sec. 29-1	T18S-R37E
COMMENCE	MENT DATE: 02	/15/1994	ESTIMATED	<i>COMPLETION DATE:</i> <u>03/15/1994</u>

WORK TO BE PERFORMED:

Drill & Complete Wildcat San Andres Well

OBJECTIVES:

This is a wildcat San Andres oil well. Economics are based on making a well similar to wells made in the Hobbs field, several miles to the east. If a comparable San Andres well is made, conservative economics indicate an IRR of 91%, a payout of 17 months and a PI of 4.05:1.

Since this well is a wildcat to the San Andres, we do have a secondary target of the Queen/Penrose section as completed in the Maralo State, Howard State and McMillan. The performance of these wells indicates that a realistic downside expectation would be to make a well that will have an IRR of 2% with a PI of 1.09:1.

TOTAL AFE	intai	4GIBLE	TANGIBLE
275,100	.00 205	5,600.00	69,500.00

INTANGIBLE WELL COSTS	BCP AMOUNT	ACP AMOUNT	TOTAL
LAND & LEGAL SERVICES	3,000	0	3,000
DAMAGES	1,500	0	1,500
ROAD & LOCATION	8,000	1,000	9,000
CASING CREWS	0	1,000	1,000
CEMENT & SERVICES	3,000	9,400	12,400
DRILLING-FOOTAGE	56,400		56,400
<u>4,700'@\$12.00/ft</u>			
DRILLING-DAYWORK	3,800		3,800
<u> </u>			
LOGGING-MUD	1,500		1,500
LOGGING-WIRELINE	4,500	0	4,500
POWER, FUEL & WATER	3,000	1,700	4,700
DRILLING MUD & CHEMICALS	3,500	0	3,500
SUPERVISION	1,500	4,000	5,500
OVERHEAD	1,500	4,000	5,500
EQUIPMENT RENTAL	500	8,000	8,500
COMPLETION, W/O, PULLING UNIT		13,000	13,000
<u>10 days @ \$1300/day</u>			
CONTRACT LABOR	1,000	6,000	7,000
TRUCKING & HAULING	500	1,500	2,000
STIMULATION (FRAC/ACID)	0	45,000	45,000
CONTINGENCIES-BUDGET ONLY	5,800	5,000	10,800
BITS & REAMERS	0	500_	500
DRILL STEM TESTING	0	1,000	1,000
PERFORATING/LOGGING	0	4,000	4,000
INSURANCE: DRILLING LIABILITY	1,500	0	1,500
TOTAL INTANGIBLE	100,500	105,100	205,600

TANGIBLE WELL COSTS	BCP	AMOUNT	ACP AMOUNT	TOTAL
SURFACE CASING		3,500		3,500
INTERMEDIATE CASING II	. I	0	24,000	24,000
TUBING 2-3/8"			8,900	8,900
RODS, SUBSURFACE PUMPS, ANCHORS OTHER SUBSURFACE EQUIPMENT CONTINUED		0	6,500 500	<u>6,500</u> 500

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AFE DESCRIPTION

TANGIBLE WELL COSTS	BCP AMOUNT	ACP AMOUNT	TOTAL	
CONTINUED				
WELL HEAD EQUIPMENT-BCP	800	800	1,600	
FITTINGS		8,000	8,000	
PUMPING EQUIP & PRIME MOVER		5,000	5,000	
TANK, TREATER, SEPARATOR		6,500	6,500	
ELECTRICAL EQUIPMENT		4,000	4,000	
SALES EQUIP-METERS & GAUGES		1,000	1,000	
TOTAL TANGIBLE	4,300	65,200	69,500	

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AFE #

SOUTHWEST ROYALTIES, INC.

930360

WORKING INTEREST OWNER

PLEASE EXECUTE AND RETURN ONE COPY

TITLE

Northern Regional Engr

TITLE

DATE

2/22/94

DATE

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