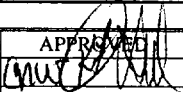


FORCENERGY GAS EXPLORATION, INC.

AFE - EXPLORATORY

AFE NO. 94-W2134-04-E		<input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> REVISION		<input checked="" type="checkbox"/> BUDGETED <input type="checkbox"/> NOT BUDGETED		PROPOSED WELL DEPTH 13,000 FT.	
WELL NAME AND LOCATION Shoe Bar 14 State Com No. 2 1,600 Ft. FSL and 1,800 Ft. FEL of Section 14 T17S - R35E in Lea County, New Mexico						FIELD Shoe Bar (Atoka)	
DESCRIPTION OF WORK Drill and Complete a 13,000 Ft. Test Well of the Atoka and Morrow Formations via Turnkey Bid.							
	ACCT#	ITEM DESCRIPTION		DRILLING COSTS	COMPLETION COSTS	TOTAL COSTS	
	1.820.18	BITS AND CORE BARRELS		Turnkey	\$1,500	\$1,500	
	1.820.11	BOAT AND DIVER COSTS					
	1.820.12	CASING TOOLS, CREWS AND TONGS		Turnkey			
	1.820.15	CEMENT AND SERVICES		Turnkey			
	1.820.14	CHEMICALS AND INJECTANTS		Turnkey			
	1.820.90	COMMUNICATION (Telephone, FAX)		\$2,500	\$500	\$3,000	
I	1.820.65	COMPANY LABOR AND EXPENSE					
	1.820.63	COMPLETION RIG	10 DAYS @ \$ 1,500/DAY		\$15,000	\$15,000	
N	1.820.20	CONTRACT DRILLING	4 DAYS @ \$ 6,000/DAY	\$24,000		\$24,000	
	1.820.25	CONTRACT DRILLING (TURNKEY BID)		\$655,500		\$655,500	
T	1.820.16	CONSULTING FEES		\$2,500		\$2,500	
	1.820.28	CONTRACT LABOR		Turnkey	\$2,500	\$2,500	
A	1.820.17	CORE ANALYSIS AND CORING					
	1.820.19	CREW QUARTERS & CATERING (FGE Traller House)		\$2,000	\$1,000	\$3,000	
N	1.820.21	DRILLING MUD AND CHEMICALS		Turnkey	\$7,500	\$7,500	
	1.820.22	ELECTRICAL LOGGING & SURVEYS		\$35,475	\$7,085	\$42,560	
G	1.820.23	ENGINEERING AND SUPERVISION	45 Days @\$500 /Day	\$22,500	\$5,000	\$27,500	
	1.820.37	FORMATION TESTING (2 DST's)		\$10,530		\$10,530	
I	1.820.24	GRAVEL PACKING / SAND FRAC					
	1.820.26	HELICOPTER COSTS					
B	1.820.27	INSURANCE		Turnkey			
	1.820.45	MISCELLANEOUS AND CONTINGENCIES			\$18,000	\$18,000	
L	1.820.58	MOBILIZATION / DEMOBILIZATION		\$25,000	\$2,000	\$27,000	
	1.820.50	MUD LOGGING		\$15,525		\$15,525	
E	1.820.30	OVERHEAD		\$6,050		\$6,050	
	1.820.67	PAYROLL BURDEN					
	1.820.72	PERFORATIONS			\$11,350	\$11,350	
	1.820.29	PERMITS AND SURVEYING		\$2,000	\$500	\$2,500	
	1.820.97	PLUG AND ABANDON COSTS		\$50,000		\$50,000	
	1.820.13	POWER AND FUEL		Turnkey			
	1.820.42	RENTAL TOOLS AND EQUIPMENT		Turnkey	\$27,500	\$27,500	
	1.820.40	ROAD, DIRT WORK, PIT, AND RESTORATION		\$20,000	\$10,000	\$30,000	
	1.800.15	SITE AND TITLE WORK		\$10,000		\$10,000	
	1.820.72	STIMULATIONS			\$13,275	\$13,275	
	1.820.55	TRUCKING & RAIL FREIGHT		Turnkey	\$10,000	\$10,000	
	1.820.80	WATER AND WATERHAULING		Turnkey	\$6,000	\$6,000	
	TOTAL INTANGIBLE COST			\$883,580	\$138,710	\$1,022,290	
	ACCT#	ITEM DESCRIPTION		DRILLING COSTS	COMPLETION COSTS	TOTAL COSTS	
	1.840.20	CASING - CONDUCTOR	QTY. 60 FT. SIZE 20 INCH	Turnkey		\$0	
	1.840.20	CASING - DRIVE PIPE	450 FT. 13-3/8 INCH	Turnkey		\$0	
	1.840.20	CASING - INTERMEDIATE				\$0	
T	1.840.20	CASING - PRODUCTION	13,000 FT. 5-1/2 INCH *		\$172,500	\$172,500	
	1.840.20	CASING - SURFACE	4,950 FT. 9-5/8 INCH	Turnkey		\$0	
A	1.840.15	BOTTOMHOLE PUMP				\$0	
	1.840.11	DRILLING LINER				\$0	
N	1.840.25	ENGINES AND MOTORS				\$0	
	1.840.30	FLOWLINES			\$2,500	\$2,500	
G	1.840.12	MISCELLANEOUS AND CONTINGENCIES (10%)			\$26,085	\$26,085	
	1.840.13	PACKERS			\$9,000	\$9,000	
I	1.840.14	PIPELINES				\$0	
	1.840.85	PRODUCTION TUBING	12,500 FT. 2-7/8 INCH		\$75,000	\$75,000	
B	1.840.55	RODS - SUCKER, PONY, & POLISHED				\$0	
	1.840.60	SEPARATORS AND HEATER TREATERS			\$5,150	\$5,150	
L	1.840.65	STORAGE FACILITIES				\$0	
	1.840.50	SUBSURFACE PUMPING UNIT				\$0	
E	1.840.80	TANK BATTERIES			\$8,700	\$8,700	
	1.840.45	VALVES AND FITTINGS			\$2,500	\$2,500	
	1.840.90	WELLHEAD AND PUMP (2-9/16" x 10M Tree)			\$15,000	\$15,000	
	TOTAL TANGIBLE COST			\$0	\$316,435	\$316,435	

* Turnkey includes purchase cost of casing, rig time, cementing to 4,500 ft. and services.

TOTAL COST		\$883,580	\$455,145	\$1,338,725
COMPANY	OWNERSHIP	AMOUNT	APPROVED	DATE
Forcenergy Gas Exploration, Inc.	100.00%	\$1,338,725		6/3/94

BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 10992 Exhibit No. 5

Submitted by: Forcenergy Gas Exploration, Inc.

Hearing Date: June 9 1994